	Overall 3% Cap (Section 3	393.1655.3)			
	Average Overall Rate Effective December 6, 2018	Proposed Revenue for Recovery with KCPL	semi-annual FAC rate update (11th Ac	cumulation)	
Line	Total Total Tariff Tariff		Total Total	Tariff Tariff	
No. Base Revenue	Revenue Sales kWh Rate w/Avg VAF	Base Revenue	Revenue Sales kWh	Rate w/Avg VAF	
1 2018 Rate Case Revenue	\$ 879,347,467		\$ 879,347,467	Nate W/Avg VAI	
2 2018 Rate Case Revenue Decrease	(21,099,597)	2018 Rate Case Revenue Decrease	(21,099,597)		
3 Total Revenue effective 12/6/2018	\$ 858,247,870 8,267,445,689 \$ 0.10381 \$ 0.10381 Avg Base Rate	Total Revenue effective 12/6/2018	\$ 858,247,870 8,267,445,689 \$	0.10381 \$ 0.10381	
4 ER-2018-0145		ER-2018-0145			
5					
6 <u>Rider Revenue</u>		Rider Revenue			
7					
8					
10 KCPL FAC		KCPL FAC			
11 5th Accumulation		10th Accumulation			
12 Recovered April 2018 - March 2019		Recovered October 2020 - September 2021			
13 Total FPA includes true-up ER-2018-0208	\$ 21,071,263 9,031,850,087 \$ 0.00233 \$ 0.00237 Avg Rider Rate	Total FPA includes true-up ER-2021-0025	\$ 970,111 8,873,489,134 \$	0.00011 \$ 0.00011	
14 Weighted Avg VAF using Rate Case ER-2018-0145	0.016290	Weighted Avg VAF using Rate Case ER-2018-0145	0.010526		
15 6th Accumulation		11th Accumulation			
16 Recovered October 2018 - September 2019		Recovered April 2021 - March 2022	* (0.400.000) 0.000.000 000 000 *	(0.00005) 6 (0.00005)	
17 Total FPA includes true-up ER-2019-0031 18 Weighted Avg VAF using Rate Case ER-2018-0145	\$ 25,727,065 8,986,742,303 \$ 0.00286 \$ 0.00291 Avg Rider Rate		\$ (2,188,899) 8,823,920,002 \$	(0.00025) \$ (0.00025)	
 Weighted Avg VAF using Rate Case ER-2018-0145 19 	0.016290	Weighted Avg VAF using Rate Case ER-2018-0145	0.010526		
20 Total Revenue Allowed to Recover	\$ 905,046,198 \$ 0.10908 Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 857,029,082	\$ 0.10367	
21			<u> </u>		
22		Rate I	Incr / (Decr) over Avg Overall Rate	\$ (0.00541)	
23		Projected	d Rate Change	-4.96%	After Adjustment:
24					
	il 1, 2021 (11th Accumulation)	Adjustment amount in excess of Avg Overall Rate Cap: 7.10%			Revised tariff amount Revenue Sales kWh Tariff Rate
26		Amount Deferred (393.1655.5)	\$ - \$	- \$ -	Original 11th Accumulation \$ (2,188,899) 8,823,920,002 \$ (0.00025)
	Average Overall Rate Cap is actually: 7.10149%				Amount Deferred
28 29		Proposed Projected Revenue to Recover	\$ 857,029,082	\$ 0.10367	Final 11th Accumulation FPA \$ (2,188,899) 8,823,920,002 \$ (0.00025)
30			↓ 001,020,002	\$ 0.10507	
31		Rate	Incr / (Decr) over Avg Overall Rate	\$ (0.00541)	
32			d Rate Change	-4.96%	
			· · · · · · · · · · · · · · · · · · ·		
	Large Power 2% Cap (Section	on 393.1655.6)			
		,			
line	Class Average Overall Rate Effective December 6, 2018	n 393.1655.6) Proposed Revenue for Recovery with KCPL s			
Line	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff	Proposed Revenue for Recovery with KCPL s	Large Power Large Power	LP Tariff LP Tariff	
No. Base Revenue LP	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF	Proposed Revenue for Recovery with KCPL s Base Revenue LP	Large Power Large Power Revenue Sales kWh		
No. Base Revenue LP 33 2018 Rate Case Revenue	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue	Large Power Large Power Revenue Sales kWh \$ 142,622,718	LP Tariff LP Tariff	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	Large Power Large Power Revenue Sales kWh \$ 142,622,718 (4,264,419)	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) \$(4,264,419) 138,356,299 \$138,356,299 1,913,193,406	LP Tariff LP Tariff	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	Large Power Large Power Revenue Sales kWh \$ 142,622,718 (4,264,419)	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) \$(4,264,419) 138,356,299 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 39 Sector Revenue	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) \$(4,264,419) 138,356,299 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 39 40	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) \$(4,264,419) 138,356,299 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 State Revenue 38 Rider Revenue 39 40	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue ER-2018-0145 Rider Revenue	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) 1,913,193,406 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 39 40 41 KCPL FAC	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) 1,913,193,406 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 KCPL FAC 43 Sth Accumulation	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 3 Total Revenue effective 12/6/2018 Rider Revenue s Rider Revenue KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) 1,913,193,406 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	10b AP:
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 39 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419)	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 126/2018 2018 Rate Case Revenue Total Revenue ER-2018-0145 2018 Rate Case Revenue Rider Revenue ER-2018-0145 2018 Rate Case Revenue KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021	Large Power Revenue Large Power Sales kWh \$142,622,718 (4,264,419) 1,913,193,406 \$138,356,299 1,913,193,406	LP Tariff LP Tariff Rate w/Avg VAF	10th AP: Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power LP Tariff LP Tariff Revenue Sales kWh Rate w/Avg VAF \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate 23.14% 23.14% 23.14% 0.07232 Class Avg Base Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 1 Total Revenue effective 12/6/2018 Rider Revenue ser-2018-0145 Rider Revenue KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2012-0025 Weighted Avg VAF using Rate Case ER-2018-0145	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14%	LP Tariff Rate W/Avg VAF	
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 39 40 41 KCPL FAC 35 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142.622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 \$ 0.07232 Class Avg Base Rate \$ 4,869,630 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 3 Total Revenue effective 12/6/2018 Rider Revenue ER-2018-0145 Rider Revenue ER-2018-0145 Nth Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 23,14%	LP Tariff Rate W/Avg VAF	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 40 41 KCPL FAC 43 5th Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.007232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.007232 Class Avg Base Rate \$ 14,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 9 2018 Rate Case Revenue Decrease 9 9 Total Revenue effective 12/6/2018 9 ER-2018-0145 8 9 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2021-0025 9 Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Recovered April 2021 - March 2022 9	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue 2018 Rate Case Revenue Revenue Rider Revenue 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - Waing Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763	LP Tariff Rate W/Avg VAF	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 39 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2018-01203 49 Total FPA includes Yue-up ER-2019-0031 49 Total FPA includes Yue-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.007232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.007232 Class Avg Base Rate \$ 14,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 9 2018 Rate Case Revenue Decrease 9 9 Total Revenue effective 12/6/2018 9 ER-2018-0145 8 9 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2021-0025 9 Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Recovered April 2021 - March 2022 9	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 41 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2018-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 4,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 9 2018 Rate Case Revenue Decrease 9 9 Total Revenue effective 12/6/2018 9 ER-2018-0145 8 9 Rider Revenue effective 12/6/2018 9 Rider Revenue effective 12/6/2018 9 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2021-0025 9 Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up 9 Weighted Avg VAF using Rate Case ER-2018-0145 9	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.0011 \$ 0.00011 \$ 0.00025 \$	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 39 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2018-01203 49 Total FPA includes Yue-up ER-2019-0031 49 Total FPA includes Yue-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue 9 2018 Rate Case Revenue Decrease 9 9 Total Revenue effective 12/6/2018 9 ER-2018-0145 8 9 Rider Revenue effective 12/6/2018 9 Rider Revenue effective 12/6/2018 9 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2021-0025 9 Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up 9 Weighted Avg VAF using Rate Case ER-2018-0145 9	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue 35 Total Revenue 36 ER-2018-0145 37 ER-2018-0145 38 Rider Revenue 39 Filter Revenue 40 ER-2018-0145 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 4,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 3 Total Revenue effective 12/6/2018 ER-2018-0145 5 Rider Revenue ER-2018-0145 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Arguit 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover 4 4	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.0011 \$ 0.00011 \$ 0.00025 \$	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 39 41 42 KCPL FAC 35 Total FPA includes true-up 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2018-0208 49 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recovered	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 4,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 3 Total Revenue effective 12/6/2018 ER-2018-0145 3 Rider Revenue ER-2018-0145 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Rate Incr / (I	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 1	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 (0.00025) \$ (0.00025) \$ 0.07218	Utilized 21.83% LP projected kWh to Total kWh
No. Base Revenue LP 32 2018 Rate Case Revenue Decrease 4 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue effective 12/6/2018 38 Rider Revenue effective 12/6/2018 39 exposed and the second s	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales KWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 1,913,193,406 0.07232 0.07232 class Avg Base Rate \$ 142,622,718 1,913,193,406 0.07232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 class Avg Rider Rate \$ 138,358,299 2,089,970,110 0.00233 0.00235 class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 class Avg Overall Rate \$ 149,175,391 \$ 0.007756 class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 3 2018 Rate Case Revenue Decrease 3 3 Total Revenue effective 12/6/2018 3 ER-2018-0145 ER-2018-0145 3 Rider Revenue ER-2018-0145 3 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 3 Total FPA includes true-up ER-2018-0125 3 3 Weighted Avg VAF using Rate Case ER-2018-0145 3 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up 4 4 Weighted Avg VAF using Rate Case ER-2018-0145 4 4 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 4 Proposed Projected Revenue to Recover 2 5 4 Reter Incr / (Includes true-up) Reter Incr / (Includes true-up) 4 Reter Incr / (Includes true-up) 4 4 Reter Incr / (Includes true-up) 4 4 Reter Incr / (Includes true-up) 4 4	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,004,011) 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 (0.00025) \$ (0.00025) \$ 0.07218 \$ (0.0038)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 39 40 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 52 Total Revenue Allowed to Recover 53 For rates effective April	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales kWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 (4,264,419) 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 Class Avg Rider Rate \$ 4,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Ayril 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Ayril 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover 2 Method Avg VAF using Rate Case ER-2018-0145	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 Decr) over Class Avg Overall Rate d Rate Change	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) \$ 0.00025) \$ \$ 0.07218 \$ (0.0038) \$ (0.0038)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh <u>After Adjustment:</u> Revised tariff amount Revenue Sales kWh Tariff Rate
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 4 41 5 42 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 53 56 56 For rates effective April 58	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 L4,262,419 W/Avg VAF W/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.00233 \$ 0.07232 Class Avg Rider Rate \$ 138,358,299 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate \$ 0.010435 \$ 0.00286 \$ 0.00289 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 \$ 0.00286 \$ 0.00289 Class Avg Overall Rate \$ 149,175,391 \$ 0.07756 Class Avg Overall Rate #il 1, 2021 (11th Accumulation) \$ 0.07756 Class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Quipted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Quipted Avg VAF using Rate Case ER-2018-0145	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,004,011) 0.010362	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) \$ 0.00025) \$ \$ 0.07218 \$ (0.0038) \$ (0.0038)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - * * - * * - * * - * * * *
No. Base Revenue LP 32 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue ER-2018-0145 38 Rider Revenue 99 40 4 4 41 Recovered April 2018 - March 2019 5 42 KCPL FAC 4 43 Sth Accumulation 4 44 Recovered April 2018 - March 2019 5 5 foth Accumulation 4 46 Weighted Xvg VAF using Rate Case ER-2018-0145 6 56 6th Accumulation 51 51 Total FPA includes true-up ER-2019-0031 51 Veighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 53 54 55 56 57 For rates effective April 59	Class Average Overall Rate Effective December 6, 2018 Large Power Revenue Large Power Sales KWh LP Tariff Rate LP Tariff w/Avg VAF \$ 142,622,718 1,913,193,406 0.07232 0.07232 class Avg Base Rate \$ 142,622,718 1,913,193,406 0.07232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.007232 0.07232 class Avg Base Rate \$ 138,358,299 1,913,193,406 0.00233 0.00235 class Avg Rider Rate \$ 138,358,299 2,089,970,110 0.00233 0.00235 class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 class Avg Overall Rate \$ 149,175,391 \$ 0.007756 class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Ayril 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered Ayril 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover 2 Method Avg VAF using Rate Case ER-2018-0145	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 Decr) over Class Avg Overall Rate d Rate Change	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) \$ 0.00025) \$ \$ 0.07218 \$ (0.0038) \$ (0.0038)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ \$ - Adjustment
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 8 38 Rider Revenue 9 40 41 42 41 KCPL FAC 43 43 Sth Accumulation 44 44 Recovered April 2018 - March 2019 57 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 47 6th Accumulation 48 Recovered October 2018 - September 2019 48 Recovered October 2018 - September 2019 51 52 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 52 Total Revenue Allowed to Recover 53 54 55 56 56 For rates effective April 58 57 For rates effective April 58	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 L4,262,419 W/Avg VAF W/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.00233 \$ 0.07232 Class Avg Rider Rate \$ 138,358,299 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate \$ 0.010435 \$ 0.00286 \$ 0.00289 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 \$ 0.00286 \$ 0.00289 Class Avg Overall Rate \$ 149,175,391 \$ 0.07756 Class Avg Overall Rate #il 1, 2021 (11th Accumulation) \$ 0.07756 Class Avg Overall Rate	Proposed Revenue for Recovery with KCPL s Base Revenue LP 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease Total Revenue Effective 12/6/2018 Base Revenue ER-2018-0145 Rider Revenue ER-2018-0145 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Rate Incr / (I Projected Adjustment needed if over Class Avg Overall Rate cap 4.70% Adjustment (393.1655.6) Entert Augustrue Augu	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 Decr) over Class Avg Overall Rate d Rate Change \$ \$ \$	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) (0.00025) \$ 0.00025) \$ 0.007218 \$ 0.007218 \$ 0.00538) - -6.94%	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ - \$ - Adjustment - \$ - \$ Final LP FPA \$ - \$ -
No. Base Revenue LP 33 2018 Rate Case Revenue 34 2018 Rate Case Revenue 35 Total Revenue 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 4 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total RPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total IPPA includes true-up ER-2019-0031 49 Total Revenue Allowed to Recover 53 54 56 For rates effective April 57 For rates effective April	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 L4,262,419 W/Avg VAF W/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.00233 \$ 0.07232 Class Avg Rider Rate \$ 138,358,299 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate \$ 0.010435 \$ 0.00286 \$ 0.00289 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 \$ 0.00286 \$ 0.00289 Class Avg Overall Rate \$ 149,175,391 \$ 0.07756 Class Avg Overall Rate #il 1, 2021 (11th Accumulation) \$ 0.07756 Class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue 2018 Rate Case Revenue Decrease Total Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Erezolts-0145 Rider Revenue Mighted Avg VAF using Rate Case ER-2018-0145 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Rate Incr / (Improjected Adjustment needed if over Class Avg Overall Rate case Adjustment (393.1655.6)	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 Decr) over Class Avg Overall Rate d Rate Change	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) \$ 0.00025) \$ \$ 0.07218 \$ (0.0038) \$ (0.0038)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ \$ - Adjustment
No. Base Revenue LP 32 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue effective 12/6/2018 38 Rider Revenue effective 12/6/2018 39 Rider Revenue effective 12/6/2018 40 Recovered April 2018 - March 2019 effective 12/6/2018 41 Recovered April 2018 - March 2019 effective 12/6/2018 42 KCPL FAC 43 5th Accumulation 44 Recovered April 2018 - March 2019 effective 12/8-0208 45 Weighted Xvg VAF using Rate Case ER-2018-0145 46 Weighted Xvg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 53 For rates effective April 56 For rates effective April 57 For rates effective April 59 60 61 62	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 L4,262,419 W/Avg VAF W/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.00233 \$ 0.07232 Class Avg Rider Rate \$ 138,358,299 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate \$ 0.010435 \$ 0.00286 \$ 0.00289 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 \$ 0.00286 \$ 0.00289 Class Avg Overall Rate \$ 149,175,391 \$ 0.07756 Class Avg Overall Rate #il 1, 2021 (11th Accumulation) \$ 0.07756 Class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue LP 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 1 Total Revenue effective 12/6/2018 ER-2018-0145 ER-2018-0145 Rider Revenue ER-2018-0145 KCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up ER-2018-0145 11th Accumulation LP - with 3% cap deferral when necessary Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Ereovered Adjustment needed if over Class Avg Overall Rate case 4.70% Adjustment (393.1655.6) Image: Arrow Arcon 2022	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 \$ \$ 38,108,011	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 (0.00025) \$ (0.00025) \$ 0.07218 \$ 0.07218 \$ -6.94% \$ 0.07218 \$ 0.07218	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ - \$ - Adjustment - \$ - \$ Final LP FPA \$ - \$ -
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 8 38 Rider Revenue 9 40 4 4 41 KCPL FAC 4 43 Sth Accumulation 4 44 Recovered April 2018 - March 2019 4 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 4 47 6th Accumulation 4 48 Recovered October 2018 - September 2019 4 49 Total FPA includes true-up ER-2018-0145 51 Total Revenue Allowed to Recover 53 5 5 56 5 5 57 For rates effective April 58 5 5 59 60 6 61 6	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff WAvg VAF \$ 142,622,718 (4,264,419) 1913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 0.07232 0.07232 Class Avg Base Rate \$ 4,869,630 2,089,970,110 0.00233 0.00235 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 0.00286 0.00289 Class Avg Rider Rate \$ 149,175,391 \$ 0.00286 0.002756 class Avg Overall Rate 11 1, 2021 (11th Accumulation) 2% Class Average Overall Rate Cap is actually: 4.70130%	Proposed Revenue for Recovery with KCPL state Base Revenue 2018 Rate Case Revenue Decrease Total Revenue 2018 Rate Case Revenue Er-2018-0145 Rider Revenue MCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Rate Incr / (I Projected Adjustment needed if over Class Avg Overall Rate cap Adjustment (393.1655.6)	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 , 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 Decr) over Class Avg Overall Rate \$ 138,108,011 S \$ 138,108,011 Decr) over Class Avg Overall Rate	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 0.00025 \$ 0.00025) (0.00025) \$ 0.00025) \$ 0.07218 \$ 0.007218 \$ 0.00538)	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ - \$ - Adjustment - \$ - \$ - Final LP FPA \$ - \$ - \$ - Final LP FPA \$ - \$ - \$ - Final LP FPA \$ - \$ - \$ - Ref. Tariff Sheet No. 50.31 Line 11 Line 12 Line 13
No. Base Revenue LP 32 2018 Rate Case Revenue 34 2018 Rate Case Revenue Decrease 35 Total Revenue effective 12/6/2018 36 ER-2018-0145 37 Rider Revenue 38 Rider Revenue 40 4 41 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2018-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Sthaccumulation 52 Total Revenue Allowed to Recover 53 54 55 56 56 57 57 For rates effective April 58 59 59 60 61 64 64	Class Average Overall Rate Effective December 6, 2018 Large Power Large Power Sales kWh LP Tariff LP Tariff \$ 142,622,718 L4,262,419 W/Avg VAF W/Avg VAF \$ 142,622,718 (4,264,419) 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.07232 0.07232 Class Avg Base Rate \$ 138,358,299 1,913,193,406 \$ 0.00233 \$ 0.07232 Class Avg Rider Rate \$ 138,358,299 2,089,970,110 \$ 0.00233 \$ 0.00235 Class Avg Rider Rate \$ 0.010435 \$ 0.00286 \$ 0.00289 Class Avg Rider Rate \$ 5,947,462 2,079,532,169 \$ 0.00286 \$ 0.00289 Class Avg Overall Rate \$ 149,175,391 \$ 0.07756 Class Avg Overall Rate #il 1, 2021 (11th Accumulation) \$ 0.07756 Class Avg Overall Rate	Proposed Revenue for Recovery with KCPL state Base Revenue 2018 Rate Case Revenue Decrease Total Revenue 2018 Rate Case Revenue Er-2018-0145 Rider Revenue MCPL FAC 10th Accumulation LP - with 3% cap deferral when necessary Recovered October 2020 - September 2021 Total FPA includes true-up Recovered April 2021 - March 2022 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Rate Incr / (I Projected Adjustment needed if over Class Avg Overall Rate cap Adjustment (393.1655.6)	Large Power Revenue Large Power Sales kWh \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,193,406 23,14% \$ 213,047 1,936,787,538 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ (463,334) 1,853,335,763 0.010362 \$ 138,108,011 \$ \$ 38,108,011	LP Tariff Rate LP Tariff w/Avg VAF 0.07232 \$ 0.07232 0.00011 \$ 0.00011 (0.00025) \$ (0.00025) \$ 0.07218 \$ 0.07218 \$ -6.94% \$ 0.07218 \$ 0.07218	Utilized 21.83% LP projected kWh to Total kWh 11th AP: Utilized 21.00% LP projected kWh to Total kWh After Adjustment: Revised tariff amount Revenue Sales kWh Tariff Rate Original LP FPA \$ - \$ - \$ - \$ - Adjustment - Final LP FPA \$ - \$

67 Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L - Missouri Jurisdiction Class REVENUE SUMMARY -Settlement - ER-2018-0145

289,531,370

1,913,193,407

(1)

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					-2.40%					
MISSOURI RATE GROUP	Staff's Settled Sales (kWh)	Staff's Settled Revenues	s	ettled Decrease	Overall Percentage Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues	\$/kWh	% of Revenue
LARGE POWER TOTAL	1,913,193,406	\$ 142,622,718	\$	(4,264,419.27)	-2.99%	1,913,193,406	23.14%	\$ 138,358,299	\$ 0.07232	16.12%
LARGE GEN SVC TOTAL	2,072,826,752	\$ 192,760,826	\$	(5,763,548.70)	-2.99%	2,072,826,752	25.07%	\$ 186,997,277	\$ 0.09021	21.79%
MEDIUM GEN SVC TOTAL	1,228,943,027	\$ 134,275,171	\$	(3,209,176.59)	-2.39%	1,228,943,027	14.86%	\$ 131,065,994	\$ 0.10665	15.27%
SMALL GEN SVC TOTAL	437,976,053	\$ 60,724,346	\$	(2,872,261.57)	-4.73%	437,976,053	5.30%	\$ 57,852,084	\$ 0.13209	6.74%
RESIDENTIAL TOTAL MO Metered TOTALS	2,614,506,451 8,267,445,689	\$ 338,392,590 \$ 868,775,651		(4,839,014.04) (20,948,420)	-1.43%	2,614,506,451	31.62%	\$ 333,553,576 \$ 847,827,231		38.86% 98.79%
MO Lighting TOTAL: MO TOTAL	8,267,445,689	\$ 10,571,816 \$ 879,347,467		(151,176.97) (21,099,597)	-1.43% -2.40%	8,267,445,689	100.00%	\$ 10,420,639 \$ 858,247,870	\$ 0.10381	1.21% 100.00%

from COS KCPL Rate Design Settlement

Substation

nom 600 Kor E Nate Design Settlement							VAF		
	Large Power	Large Gen Svc	Medium Gen Svc	Small Gen Svc	Residential	TOTAL	ER-2018-0145		
Secondary	400,678,519	1,620,627,254	1,186,504,907	436,372,548	2,614,506,451	6,258,689,679	1.0592	6,629,204,108	
Primary	990,125,820	452,199,498	42,438,120	1,603,505	-	1,486,366,943	1.0383	1,543,294,797	
Transmission	232,857,698				-	232,857,698	1.0129	235,861,562	
Substation	289,531,370				-	289,531,370	1.0162	294,221,778	
_	1,913,193,407	2,072,826,752	1,228,943,027	437,976,053	2,614,506,451	8,267,445,690	-	8,702,582,245	
	(1)	-	-	-	0	(1)	Total Company	1.05260	Average loss or VAF
from COS KCPL Rate Design Settlement									
-							VAF		
	Large Power					TOTAL	ER-2018-0145		
Secondary	400,678,519					400,678,519	1.0592	424,398,687	
Primary	990,125,820					990,125,820	1.0383	1,028,047,639	
Transmission	232,857,698					232,857,698	1.0129	235,861,562	

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289,531,370

(1)

1,913,193,407

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1.0162 294,221,778

Large Power

1,982,529,667 1.03620 Average loss or VAF

KCPL FAC Intra-Year CAGR Limits

	Overall	Large Power				
Date	3.00%	2.00%				
KCPL Semi-Annual FAC CAGR Dates						
10/01/19	2.4575%	1.6384%				
04/01/20	3.9905%	2.6539%				
10/01/20	5.5397%	3.6767%				
04/01/21	7.1015%	4.7013%				
10/01/21	8.6972%	5.7445%				
04/01/22	10.3145%	6.7953%				
10/01/22	11.9581%	7.8594%				
Annual Rate Case CAGR Dates						
12/06/19	3.0000%	2.0000%				
12/06/20	6.0900%	4.0400%				
12/06/21	9.2727%	6.1208%				
12/06/22	12.5509%	8.2432%				

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	Lookup		3.00%		2.00%			
Date	Year	Day	Daily	CAGR	Daily	CAGR		
12/07/18	1	1	0.0082%	0.01%	0.0055%	0.01%		
01/01/19	1	26	0.0082%	0.21%	0.0055%	0.14%		
02/01/19	1	57	0.0082%	0.47%	0.0055%	0.31%		
03/01/19	1	85	0.0082%	0.70%	0.0055%	0.47%		
04/01/19	1	116	0.0082%	0.95%	0.0055%	0.64%		
05/01/19	1	146	0.0082%	1.20%	0.0055%	0.80%		
06/01/19	1	177	0.0082%	1.45%	0.0055%	0.97%		
07/01/19	1	207	0.0082%	1.70%	0.0055%	1.13%		
08/01/19	1	238	0.0082%	1.96%	0.0055%	1.30%		
09/01/19	1	269	0.0082%	2.21%	0.0055%	1.47%		
10/01/19	1	299	0.0082%	2.46%	0.0055%	1.64%		
11/01/19	1	330	0.0082%	2.71%	0.0055%	1.81%		
12/01/19	1	360	0.0082%	2.96%	0.0055%	1.97%		
12/06/19	1	365	0.0082%	3.00%	0.0055%	2.00%		
Check	1		0.000270	3.00%	0.000070	2.00%		
Oneek	1			0.0070		2.007		
12/07/19	2	1	0.0085%	3.01%	0.0056%	2.01%		
01/01/20	2	26	0.0085%	3.22%	0.0056%	2.15%		
02/01/20	2	57	0.0085%	3.48%	0.0056%	2.32%		
03/01/20	2	86	0.0085%	3.73%	0.0056%	2.48%		
04/01/20	2	117	0.0085%	3.99%	0.0056%	2.65%		
05/01/20	2	147	0.0085%	4.24%	0.0056%	2.82%		
06/01/20	2	178	0.0085%	4.51%	0.0056%	2.99%		
07/01/20	2	208	0.0085%	4.76%	0.0056%	3.16%		
08/01/20	2	239	0.0085%	5.02%	0.0056%	3.34%		
09/01/20	2	270	0.0085%	5.29%	0.0056%	3.51%		
10/01/20	2	300	0.0085%	5.54%	0.0056%	3.68%		
11/01/20	2	331	0.0085%	5.80%	0.0056%	3.85%		
12/01/20	2	361	0.0085%	6.06%	0.0056%	4.02%		
12/01/20	2	366	0.0085%		0.0056%	4.027		
Check	2	300	0.0065%	6.09% 6.09%	0.0050%	4.04%		
CHECK	2			0.0978		4.04 /0		
12/07/20	3	1	0.0087%	6.10%	0.0057%	4.05%		
01/01/21	3	26	0.0087%	6.32%	0.0057%	4.19%		
02/01/21	3	57	0.0087%	6.59%	0.0057%	4.36%		
03/01/21	3	85	0.0087%	6.83%	0.0057%	4.52%		
04/01/21	3	116	0.0087%	7.10%	0.0057%	4.70%		
05/01/21	3	146	0.0087%	7.36%	0.0057%	4.87%		
06/01/21	3	177	0.0087%	7.63%	0.0057%			
07/01/21			0.0001 /0			5 05%		
	2	207	0.0087%			5.05%		
	3	207	0.0087%	7.89%	0.0057%	5.22%		
08/01/21	3	238	0.0087%	7.89% 8.17%	0.0057% 0.0057%	5.22% 5.40%		
09/01/21	3 3	238 269	0.0087% 0.0087%	7.89% 8.17% 8.44%	0.0057% 0.0057% 0.0057%	5.22% 5.40% 5.57%		
09/01/21 10/01/21	3 3 3	238 269 299	0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70%	0.0057% 0.0057% 0.0057% 0.0057%	5.22% 5.40% 5.57% 5.74%		
09/01/21 10/01/21 11/01/21	3 3 3 3	238 269 299 330	0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 8.97%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	5.22% 5.40% 5.57% 5.74% 5.92%		
09/01/21 10/01/21 11/01/21 12/01/21	3 3 3 3 3 3	238 269 299 330 360	0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 8.97% 9.23%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	5.22% 5.40% 5.57% 5.74% 5.92% 6.09%		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21	3 3 3 3 3 3 3	238 269 299 330	0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 9.23% 9.23% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	5.229 5.409 5.579 5.749 5.929 6.099 6.129		
09/01/21 10/01/21 11/01/21 12/01/21	3 3 3 3 3 3	238 269 299 330 360	0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 8.97% 9.23%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	5.229 5.409 5.579 5.749 5.929 6.099 6.129		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check	3 3 3 3 3 3 3 3	238 269 299 330 360 365	0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21	3 3 3 3 3 3 3 4	238 269 299 330 360 365 1	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.139		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22	3 3 3 3 3 3 3 4 4	238 269 299 330 360 365 1 26	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.139 6.139 6.279		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22	3 3 3 3 3 3 3 4 4 4 4	238 269 299 330 360 365 1 26 57	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.129 6.139 6.279 6.459		
09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22	3 3 3 3 3 3 3 4 4 4 4 4	238 269 299 330 360 365 1 26 57 85	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27% 9.28% 9.51% 9.78% 10.04%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.129 6.139 6.139 6.279 6.459 6.629		
09/01/21 10/01/21 11/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22	3 3 3 3 3 3 3 4 4 4 4 4 4 4	238 269 299 330 360 365 1 26 57 85 116	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.23% 9.27% 9.27% 9.27% 9.27% 9.28% 9.51% 9.78% 10.04% 10.31%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.129 6.139 6.139 6.279 6.459 6.459 6.629 6.809		
09/01/21 10/01/21 11/01/21 12/01/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 04/01/22	3 3 3 3 3 3 3 4 4 4 4 4 4 4 4	238 269 299 330 360 365 1 26 57 85 116 146	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.23% 9.27% 9.27% 9.27% 9.27% 9.51% 9.78% 10.04% 10.31% 10.58%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.129 6.139 6.279 6.459 6.459 6.629 6.809 6.979		
09/01/21 10/01/21 11/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 04/01/22 05/01/22	3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 4	238 269 299 330 360 365 16 57 85 116 146 177	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	7.89% 8.17% 8.44% 8.70% 9.23% 9.23% 9.27% 9.27% 9.27% 9.27% 9.51% 9.78% 10.04% 10.31% 10.58% 10.86%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	5.229 5.409 5.579 5.749 5.929 6.099 6.129 6.129 6.129 6.139 6.139 6.279 6.459 6.459 6.629 6.809 6.809 7.159		
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