

Missouri Public Service Commission Staff Analysis

April 5, 2013

Rate impact of the implementation of Senate Bill 207

Attached are Missouri PSC Staff's estimate of 1) ISRS revenue requirement customer impacts per rate class for sections 393.1200, 393.1205 and 393.1210 excluding tracker mechanism revenue requirement in section 393.1215 and 2) tracker mechanism only revenue requirement customer impacts per rate class for section 393.1215 for the following Investor Owned Utilities (IOUs).

Union Electric Company d/b/a Ameren Missouri
Kansas City Power & Light Company
Empire District Electric Company
KCP&L Greater Missouri Operations – MPS Rate District
KCP&L Greater Missouri Operations – L&P Rate District

For each revenue requirement estimate described above, Staff outlines customer impacts for a Weighted Customer Charge Allocation Method, Revenue Allocation Method, and a Cost of Service Allocation Method as described below:

ISRS legislation in Sections 393.1200, 393.1205 and 393.1210 excluding tracker mechanism:

1. Weighted Customer Charge Allocation Method – ISRS charge based on weighted customer charge per class excluding tracker mechanism.
2. Revenue Allocation Method – ISRS charge based on annual revenue per class excluding tracker mechanism.
3. Cost of Service Allocation Method – ISRS charge based on revenue increase allocation from last case excluding tracker mechanism.

Tracker Mechanism in Section 393.1215 legislation:

1. Weighted Customer Charge Allocation Method – Tracker mechanism charge only based on weighted customer charge per class.
2. Revenue Allocation Method – Tracker mechanism charge only based on annual revenue per class.
3. Cost of Service Allocation Method – Tracker mechanism charge only based on revenue increase allocation from last case.

These calculations (estimates) are based on latest information available from 2012 rate cases (rates increased in 2013) for each IOU and Staff's understanding of pending legislation.