BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.)))	Case No. ER-2008-0318
In the Matter of The Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company.))	Case No. ER-2008-0093
In the Matter of the Application of Union Electric Company d/b/a AmerenUE for Authority to Continue the Transfer of Functional Control of Its Transmission System to the Midwest Independent Transmission System Operator, Inc.))))	Case No. EO-2008-0134
In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&P for Authority to Transfer Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc.	a))))	Case No. EO-2008-0046

NOTICE REGARDING EXTERNAL COMMUNICATIONS

Issue Date: June 3, 2008

On May 30, 2008, Chairman Davis and advisor Mark Hughes met with Rick D. Chamberlain of Behrens, Taylor, Wheeler & Chamberlain of Oklahoma City and Ken Baker, senior manager of sustainable regulations for Wal-Mart Inc., in an open door meeting at the Kansas City office of the Missouri Public Service Commission.

Mr. Chamberlain and Mr. Baker requested the meeting to discuss a plan by Wal-Mart Inc. to expand a nationwide demand response system controlled from the company's headquarters in Bentonville, Arkansas.

Because of complexities of setting up a single demand response system that complied with varied rules by different utilities, Mr. Chamberlain and Mr. Baker were seeking general information regarding the logistics of establishing a uniform way to work directly with ISOs and RTOs on a uniform demand response system in their service areas.

Mr. Chamberlain and Mr. Baker indicated that they believed the most efficient way to set up a nationwide demand response system was through a direct system with ISOs and RTOs, but that their initial overtures Southwest Power Pool had met with little enthusiasm.

Chairman Davis advised that MISO might be more receptive to such a demand response proposal because a few states in MISO were restructured, at least partially. With regard to SPP, he suggested that they start with the individual utilities in SPP and Mike Proctor, an economist with the MOPSC who is the lead staff person on these issues for both SPP & MISO, for further guidance. With regard to MISO, he suggested they contact Graham Edwards, the CEO of MISO, who could point them to the staff person at MISO who would be most competent to discuss these issues.

Dated at Jefferson City, Missouri, on this 3rd day of June, 2008.

Jeff Davis, Chairman

Mark Hughes, Advisor