

**STATE OF MISSOURI
PUBLIC SERVICE COMMISSION**

At a session of the Public Service Commission held at its office in Jefferson City on the 22nd day of September, 2022.

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| In the Matter of Evergy Metro, Inc. d/b/a) Evergy Missouri Metro's Request for) Authority to Implement a General Rate) Increase for Electric Service) | <u>File No. ER-2022-0129</u> Tracking Nos. YE-2022-0200 and YE-2022-0201 |
| In the Matter of Evergy Missouri West, Inc.) d/b/a Evergy Missouri West's Request for) Authority to Implement a General Rate) Increase for Electric Service) | <u>File No. ER-2022-0130</u> Tracking No. YE-2022-0202 |

**ORDER APPROVING FOUR PARTIAL STIPULATIONS AND
AGREEMENTS**

Issue Date: September 22, 2022

Effective Date: October 2, 2022

Background

On January 7, 2022, Evergy Metro, Inc. (EMM) and Evergy Missouri West, Inc. (EMW) (together, "Evergy") each submitted tariff sheets to produce net increases in their electric base rates, resulting in the two above captioned files. The Commission set the test year in both files to be the twelve month period ending June 30, 2021, updated through December 31, 2021, with the true-up period ending on May 31, 2022. Both EMM's and EMW's submitted tariff sheets have been suspended until December 6, 2022.¹

The Staff of the Commission (Staff) and the Office of the Public Counsel (OPC) are parties to both cases. The following six additional parties were permitted to intervene in both File No. ER-2022-0129 and File No. ER-2022-0130: ChargePoint, Inc.; Missouri

¹ All dates following refer to 2022 unless otherwise noted.

Energy Consumers Group (MECG); Renew Missouri Advocates; Sierra Club; Google, LLC; and Missouri Industrial Energy Consumers (MIEC). The following four additional parties were permitted to intervene in File No. ER-2022-0130: the City of St. Joseph; Velvet Tech Services, LLC; Dogwood Energy, LLC; and Nucor Steel Sedalia, LLC.

An evidentiary hearing was held from August 31 to September 9. Prior to the beginning of the evidentiary hearing, the parties submitted two non-unanimous partial stipulations and agreements addressing most of the issues set out by the parties. The first non-unanimous stipulation and agreement (First Agreement) addresses a majority of the original list of issues. The second non-unanimous stipulation and agreement (Second Agreement) addresses Pensions and Other Post-Employment Benefits (OPEBs).

During the course of the evidentiary hearing, the parties submitted a third and fourth non-unanimous stipulations and agreements (Third Agreement and Fourth Agreement, respectively). The Third Agreement addresses pilot programs and electric vehicle charging. The Fourth Agreement addresses class revenue allocation.

All four agreements were filed in both cases and, with exceptions specified within the agreements, are applicable to both EMM and EMW. All four agreements are attached to this order. This order addresses only the four stipulations and agreements filed by the parties

First Agreement

On August 30, the First Agreement, titled *Stipulation and Agreement*, was filed by signatories EMM, EMW, Staff, OPC, MECG, Renew Missouri Advocates, Nucor Steel Sedalia, and the City of St. Joseph, Missouri (collectively the “First Agreement

Signatories”). The First Agreement states that Dogwood Energy, ChargePoint, Google, MIEC, Sierra Club, and Velvet Tech Services have no objection to the First Agreement.

The First Agreement addresses approximately two dozen issues.² A partial list of the issues addressed in the First Agreement includes the revenue requirement, Plant in Service Accounting (PISA) cost of capital rate, revenues and billing determinants, fuel adjustment clause base factors, property tax base amounts, depreciation rates, Critical Needs program, and Rehousing Pilot program.

The First Agreement sets the EMM revenue requirement at \$25.0 million with the revenue requirement for EMW set at \$42.5 million. The pre-tax rate of return (ROR) to be utilized in the PISA cost of capital calculations during the pendency of rates effective from this case will be 8.25%. Staff’s true-up revenues and billing determinants will be utilized to set base rates.

The First Agreement sets the property tax base amounts included in rates and to be utilized for the tracker as \$66,275,232 for the Missouri jurisdiction of EMM and \$50,495,598 for the Missouri jurisdiction of EMW. The First Agreement also memorializes the withdrawal of EMM and EMW’s request for a storm reserve, but does not prevent a future request for a storm reserve. Additionally memorialized is the commitment by EMM and EMW to work with Renew Missouri to provide residential customer usage and billing data aggregated by zip code for use in an analysis of energy burdens across Evergy’s Missouri service territories. The First Agreement also directs Evergy to perform a Value of Lost Load study as outlined in the testimony of OPC witness Dr. Geoff Marke.

² Note that, although the Commission has considered each issue addressed in each of the agreements, this order does not summarize every issue addressed by the agreements.

Second Agreement

On August 30, the Second Agreement, titled *Non-unanimous Stipulation and Agreement Regarding Pensions and Other Post-Employment Benefits*, was filed by signatories EMM, EMW, and Staff (collectively the “Second Agreement Signatories”). The Second Agreement Signatories requested that the Commission authorize a change in accounting method for the calculation of pensions and OPEB cost for regulatory purposes at the effective date of rates in this case. EMM and EMW are currently maintaining pension and OPEB calculations on different accounting methods to meet their various reporting requirements. Evergy requests to move from the Regulatory method which has been authorized in the past several rate cases, to the Evergy Generally Accepted Accounting Principles (GAAP) method for regulatory purposes to simplify these calculations. To remain rate neutral, the difference in unrecognized losses between the Regulatory method and the Evergy GAAP method would be amortized as an additional fixed adjustment for regulatory purposes.

The Second Agreement also sets forth the appropriate related tracker mechanism for pension and OPEB expenses. The Prepaid Pension Asset is \$0 at May 31, 2022 for EMM and EMW. However, a new Prepaid Pension Asset may be established if EMM or EMW’s share of amounts contributed to the pension trust exceed certain cost calculations. The Second Agreement also addresses details related to calculations of annual pension cost and annual OPEB cost, among other items

Third Agreement

On September 6, the Third Agreement, titled *Stipulation and Agreement Regarding Programs and Electric Vehicle Charging Tariffs*, was filed by signatories EMM, EMW,

Staff, OPC, Renew Missouri Advocates, and ChargePoint (collectively the “Third Agreement Signatories”). The Third Agreement states that Dogwood Energy, Google, City of St. Joseph, MEEG, MIEC, Nucor Steel Sedalia, Sierra Club, and Velvet Tech Services have no objection to the Third Agreement.

The Third Agreement Signatories agreed to a Solar Subscription Pilot Tariff which will include an evaluation within three years. Also agreed to was the Low-Income Solar Subscription Pilot, with the provision that any costs in excess of revenues will be shared equally between customers and shareholders. The Third Agreement also establishes the Residential Battery Energy Storage Pilot Program, which includes making the data from the pilot program available to the public at the same time a report is made outlining the results of the pilot.

The Third Agreement also sets forth several tariff requirements for non-residential electric vehicles. Specifically, the Business EV Charging Service and the Commercial EV Charger Rebate tariffs were addressed in the areas of data retention, revenues, and budget among other items.

Fourth Agreement

On September 7, the Fourth Agreement, titled *Stipulation and Agreement Regarding Class Revenue Allocation*, was filed by signatories EMM, EMW, Staff, OPC, MEEG, and MIEC (collectively the “Fourth Agreement Signatories”). The Fourth Agreement states that Nucor Steel Sedalia, Renew Missouri Advocates, the City of St. Joseph, Missouri, Dogwood Energy, ChargePoint, Google, Sierra Club, and Velvet Tech Services have no objection to the Fourth Agreement.

The Fourth Agreement sets the revenue allocation by class. The First Agreement set the EMM revenue requirement at \$25.0 million, and set the revenue requirement for EMW at \$42.5 million. The Fourth Agreement states the revenue allocation is as follows:

| Class | EMM | EMW |
|--|-------|-------|
| Residential & Clean Charge Network (CCN) | 4.11% | 7.58% |
| Non-Residential | 2.23% | 3.98% |
| Lighting | 2.99% | 5.83% |

The Fourth Agreement also provides an allocation model to recalculate the percentages should the revenue requirement amounts be changed by the Commission.

Discussion

Commission Rule 20 CSR 4240-2.115(2)(B) and (C) states that a nonunanimous stipulation may be considered as unanimous if seven days have passed and no party has objected. More than seven days have passed since the filing of each agreement and no party has objected. Therefore, the Commission will consider all the agreements as unanimous.

After reviewing the First Agreement, Second Agreement, Third Agreement, and Fourth Agreement the Commission determines that the terms are reasonable resolutions of the issues addressed in each agreement and result in just and reasonable rates. Further, the Commission determines that each agreement should be approved and the respective signatories of each agreement ordered to comply with its terms.

As no party objected to any of the agreements, and to give the parties certainty as to the conclusion of the issues addressed by the agreements prior to briefs being filed, the Commission finds this order should go into effect in less than thirty days.

THE COMMISSION ORDERS THAT:

1. The First Agreement is approved. It is attached to this order, and its terms are incorporated by reference. The First Agreement Signatories are ordered to comply with the terms of the First Agreement.

2. The Second Agreement is approved. It is attached to this order, and its terms are incorporated by reference. The Second Agreement Signatories are ordered to comply with the terms of the Second Agreement.

3. The Third Agreement is approved. It is attached to this order, and its terms are incorporated by reference. The Third Agreement Signatories are ordered to comply with the terms of the Third Agreement.

4. The Fourth Agreement is approved. It is attached to this order, and its terms are incorporated by reference. The Fourth Agreement Signatories are ordered to comply with the terms of the Fourth Agreement.

5. This order shall become effective on October 2, 2022.



BY THE COMMISSION

A handwritten signature in black ink that reads "Morris L. Woodruff".

Morris L. Woodruff
Secretary

Silvey, Chm., Rupp, Coleman, Holsman, and
Kolkmeier CC., concur.

Hatcher, Senior Regulatory Law Judge

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy)
Missouri Metro’s Request for Authority to) Case No. ER-2022-0129
Implement A General Rate Increase for Electric)
Service)

In the Matter of Evergy Missouri West, Inc. d/b/a)
Evergy Missouri West’s Request for Authority to) Case No. ER-2022-0130
Implement A General Rate Increase for Electric)
Service)

STIPULATION AND AGREEMENT

COMES NOW Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”) and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“EMW”) (collectively, the “Company”), and the Staff of the Missouri Public Service Commission (“Staff”), the Office of the Public Counsel (“OPC”), Midwest Energy Consumers Group (“MECG”), Renew Missouri Advocates (“Renew Missouri”), Nucor Steel Sedalia, LLC (“Nucor”), and the City of St. Joseph, Missouri (“City of St. Joe”), (individually “Signatory” and collectively “Signatories”) and respectfully state to the Missouri Public Service Commission (“Commission”):

The Signatories have reached a Stipulation and Agreement (“Agreement”) as described below. Nothing in this Agreement prevents any of the Signatories from proposing changes to the provisions of this Agreement in any future case. The Signatories are not bound to propose continuation of this Agreement in future rate cases, i.e., they may propose other ratemaking treatment.

STIPULATION AND AGREEMENT

1. Revenue Requirement: For purposes of this case, the EMM revenue requirement will be set at \$25.0 million and the revenue requirement for EMW will be set at \$42.5 million. These amounts resolve all issues in each of the cases except for the remaining issues contained on

the attached **Exhibit 1**. Resolution of those issues will have an impact on the revenue requirement.

2. PISA Cost of Capital rate: The Signatories stipulate the pre-tax rate of return (“ROR”) to be utilized in the Plant-in-Service Accounting (“PISA”) cost of capital calculations during the pendency of rates effective from this case will be 8.25%.
3. Revenues and Billing Determinants:

Signatories agree that Staff’s true-up revenues and billing determinants as reflected in the true-up direct workpapers of Kim Cox will be utilized to set base rates. These revenues are shown in Figure 1 below. The billing determinants will be attached as **Exhibit 2** to this Agreement:

*****Confidential Figure 1*****

| Metro | |
|------------------|--------------------------|
| Class | Ending Revenue |
| Residential | \$ 332,224,423.54 |
| Small GS | \$ 70,884,863.06 |
| Medium GS | \$ 122,614,518.97 |
| Large GS | \$ 182,111,913.10 |
| Large Power | \$ 118,830,982.00 |
| Lighting | \$ 9,887,749.00 |
| CCN | \$ 103,281.83 |
| Total | \$ 836,657,731.50 |
| West | |
| Class | Ending Revenue |
| Residential | \$ [REDACTED] |
| SGS | \$ [REDACTED] |
| LGS | \$ [REDACTED] |
| LPS | \$ [REDACTED] |
| Metered Lighting | \$ [REDACTED] |
| Thermal -650 | \$ [REDACTED] |
| Lighting | \$ [REDACTED] |
| TOD-630 | \$ [REDACTED] |
| Nucor | \$ [REDACTED] |
| CCN | \$ [REDACTED] |
| Total | \$ [REDACTED] |

4. Sibley Treatment (EMW only):

The issues stated in Section II of the Issues List related to EMW's Sibley generating station are not settled or resolved in this Agreement, and are retained for hearing before the Commission.

5. NUCOR (EMW only):

- a. Evergy shall accurately account in its accounting system for the cost of capacity necessary to serve the entirety of Nucor's peak demand in all future Cost and Revenue tracking reports in accordance with Paragraph 7 of the Case No. EO-2019-0244 Stipulation.
- b. Evergy shall establish and maintain consistent communication with Nucor to understand what impacts the expected operations at the Nucor plant will have on Southwest Power Pool ("SPP") purchased power expenses in order to facilitate accurate records, such communication shall not involve direct access into any Nucor system.
- c. Evergy shall keep records of the finite expected hourly load of Nucor's next day operations as reflected in the EMW day-ahead ("DA") commitments in the event an adjustment in accordance with Paragraph 7.d. of the EO-2019-0244 Stipulation is necessary in a future case and such requirement shall not involve direct access into any Nucor system;
- d. Evergy shall identify additional SPP related costs resulting from unexpected operational events that meet the criteria set forth in paragraph 7.d. of the EO-2019-0244 Stipulation;

- e. Evergy shall quantify the balancing relationship between the real-time (“RT”) and DA prices to identify the effect of unplanned load changes that are not included in EMW’s DA commitments to apportion any additional SPP balancing charges;
- f. Evergy shall incorporate the effect of DA and RT imbalances attributed to differences between actual Nucor operations and expected Nucor operations included in EMW’s SPP DA commitments into the tracking of Nucor costs;
- g. Nothing herein shall impose any new, additional, or expanded reporting, communications, or scheduling requirements upon Nucor beyond those currently in existence or imposed under the Stipulation in Case No. EO-2019-0244 and.
- h. Staff will withdraw its complaint in Case No. EC-2022-0315, without prejudice, upon approval of this Agreement in this case. Staff will request a stay in the complaint case until expected approval date of this Settlement.

6. Fuel Adjustment Clause (“FAC”):

- a. Signatories agree that the following FAC Base factors will be utilized as a result of this Agreement
 - (1) EMW: \$0.02983
 - (2) EMM: \$0.01829 – EMM Base factor will be adjusted, if needed, based on Commission order in this case on the Central Nebraska Public Power and Irrigation District (“CNPPID”) hydro issue as identified in the attached **Exhibit 1**.

b. FAC changes:

1. The Company will include in its FACs 74.57% of its SPP transmission costs for EMW and 28.50% for EMM. This percentage for EMM may change with the decision of the Commission regarding the Central Nebraska Public Power Irrigation District hydro purchased power agreement (“CNPPID hydro PPA”)
2. No transmission revenues will be included in the Company’s FAC.
3. Hedging activity cost and gains will be deferred into the Company’s regulatory asset/liability account for future rate treatment determination.
4. The Company will exclude from its FACs the net costs associated with wind purchased power agreements (“PPAs”) entered into after May 2019 whose costs exceed their revenues resulting in a net loss. Language will be included in its FAC tariff sheets reflecting this exclusion. The Company will factor the financial risk of this settlement condition into its evaluation of wind PPAs in its prospective long-term resource planning during such time that the condition is in effect.
5. The question of whether or not the CNPPID hydro PPA will be included in EMM’s fuel and purchased costs included in EMM’s Revenue Requirement, FAC and the base factor calculation of EMM’s FAC will be held over for hearing.
6. EMM’s Ponderosa and EMW’s Cimarron Bend III wind PPAs will not be included in the FAC or base factor calculation.

7. The EMM and EMW FAC Voltage Adjustment Factors found in the rebuttal testimony of Linda Nunn will be used.
8. SPP charges listed in schedules 9 and 10 of Linda Nunn's True-up Direct testimony will be included in the FAC, except for Integrated Marketplace Clearing Administrative Service, Integrated Marketplace Facilitation Administrative Service, and Transmission Congestion Rights Administrative Service.
9. No SPP administrative service fees recorded in account 555070 will be included in the EMM/EMW's FACs. An annualized level will be included in EMM and EMW base non-FAC rates.
10. Natural gas reservation charges recorded in account 547027 will be included in Evergy's FACs. Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.
11. Premium ammonia costs recorded in account 547300 will be included in Evergy's FACs. Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.
12. Account 501420 consists of residual costs, including contracting fees, and will be included in Evergy's FACs. Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.
13. The Renewable Energy Credit Revenue definition in the Company's FACs will change to "Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of

Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale”.

14. Firm Bulk Sales (Capacity & Fixed) for capacity contracts of one year or less in duration as recorded in account 447012 remain in both EMM’s and EMW’s tariff sheets for consistency. The Signatories acknowledge that there will not be revenues for EMW in this account.
15. The Company will update EMW’s Off System Sale Revenue (“OSSR”) and Purchase Power (“PP”) definitions to be more consistent with the same definitions of EMM.
16. The Company will retain existing tariff language for EMM and EMW, as follows: “Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price.” Subject to Commission determination of programs held over for hearing, additional language may be needed.
17. The Company will include in its FAC the following language which prohibits recovery of retirement or decommissioning costs to be included in the FAC as stated in Lena Mantle’s testimony as follows:

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company’s in-service generating plants: [. . .]
18. The Company’s FAC tariff sheets will not include language allowing the mitigation of the impact of extraordinary net fuel and purchase power costs.
19. The Company’s FAC tariff sheets will not include language that prohibits recovery of fuel and purchased power costs for research and development.

20. The Company will add language to EMW's FAC tariff sheets to incorporate the provision in its Special High-Load Factor tariff ("Schedule MKT"), ordered by the Commission in Case No. EO-2022-0011, relating to taking service under the MKT rate as proposed by OPC witness Mantle.
21. Language will not be added to EMM's FAC tariff sheets to incorporate the interaction of EMM's FAC and future customers taking service under a rate schedule similar to the EMW's MKT rate.
22. Revenues from the Company's low-income solar subscription project and Business EV Charging Service Carbon Free Energy Options programs, if approved by the Commission will be recorded by the Company in a regulatory liability account with interest at the average commercial paper rate to be returned to customers in the Company's next rate case(s).
23. The procedures included in the current FAC tariffs relating to changes in SPP schedules between rate cases will be removed.
24. The Company will continue current reporting requirements and will add to EMW's monthly FAC submission a report of steam plant electricity usage of the Lake Road steam plant to Staff and OPC.

6. Pension and OPEB Treatment:

A separate Stipulation and Agreement between Company and Staff, which establishes the level of recovery in rates, will be filed in this case. It will include the Company's proposal to move to an Evergy GAAP methodology to determine the annual amount of pension costs.

7. Major maintenance (EMW only):

Signatories agree that the Company should utilize Staff's true-up accounting schedule amounts for major maintenance.

8. Regulatory Asset and Liabilities:

The Signatories agree that the balance of the consolidated amortizations relating to regulatory assets or liabilities in this case will be set at May 31, 2022 at the following levels:

- EMM amount: Regulatory Liability \$13,862,876
- EMW amount: Regulatory Liability \$1,479,391
- These balances will be amortized over four (4) years.
- In the event the amortization does not expire before EMM/EMW's new rates from the next rate case take effect, then the remaining unamortized balance shall be a new regulatory liability or asset that is amortized over an appropriate period of time.
- In the event the amortization does expire before EMM/EMW's new rates from the next rate case take effect, the excess amortization will be deferred and will be addressed for recovery/return to customers in the next rate case.

9. Property Tax Expense and Tracker under Section 393.400:

Property Tax Amount in Rates: The Signatories agree that property tax base amounts included in rates and to be utilized for the tracker will be:

- (1) EMM Amount: \$66,275,232 MO Jurisdiction
- (2) EMW Amount: \$50,495,598 MO Jurisdiction

10. Storm Reserve:

EMM and EMW agree that they will not establish a storm reserve in this general rate case. This Agreement does not prevent the Company from requesting a storm reserve in a future rate proceeding and does not limit any parties' position regarding any such future request.

11. Depreciation Rates:

- a. Signatories agree for purposes of this case to utilize Staff's depreciation rates, except that the Wolf Creek plant's current depreciation rates will be maintained without change. The rates agreed to are attached in **Exhibit 3**. The Signatories agree that all rates do not include terminal net salvage. This Agreement does not reflect any determination of the appropriateness of whole life or remaining life methodologies.
- b. Staff, OPC, MECG, and Company will agree on a calculation that will recalculate steam production accounts subject to determination of the net book value of the Sibley plant investment and associated dismantlement and decommissioning costs in this case.
- c. The Company will record and track depreciation reserve for generating facilities on an individual unit/location basis.

12. Annual Surveillance Report Language:

- a. The Signatories agree that the monthly EMW surveillance reports will no longer be completed beginning with the effective date of the Order approving this Agreement.
- b. The Signatories agree that the annual EMM Surveillance report will be eliminated and will be replaced with the FAC quarterly Surveillance Report beginning with

the effective date of the Order approving this Agreement. The Company will provide the additional reports, attachments and exhibits previously supplied with the annual EMM surveillance report.

13. EMW Steam Allocations:

The Signatories agree to use for purposes of allocation of costs between EMW's electric and steam business the allocation methodology found in Schedule LJM-1 titled "Evergy Missouri West Electric Steam Allocation Procedures" attached to the Direct testimony of Company witness Linda Nunn.

14. Excess Accumulated Deferred Income Tax ("EDIT") Amortizations:

Amortization expense associated with the excess accumulated deferred income taxes that were not already being amortized in accordance with EMM and EMW 2018 general rate case will be recorded by the Company using these amortization periods:

- (1) EMM return period: Four years
- (2) EMW return period: Four years

15. AMI-SD Meters:

- a. Prudence of AMI-SD meter replacement of existing AMI meters to be held over for hearing as identified in the attached **Exhibit 1**.
- b. The Company will set up a new plant in reserve account for meter and meter installation costs for AMI-SD meters. Company will transfer plant in service and accumulated reserves for AMI-SD meters currently co-mingled in account 370.02 into the new account.

RATE DESIGN AND PROGRAM SETTLEMENT

- 1) Residential Rate Design issues are preserved for hearing as identified in the attached **Exhibit 1**.
- 2) Non-Residential Rate Design issues are preserved for hearing as identified in the attached **Exhibit 1**.
- 3) EMW's Large Power Service voltage differential for pricing of energy blocks will be re-implemented
- 4) Data Retention:
 - a) Prior to July 1, 2023, the Company will identify and provide the data requested in the direct testimony of Sarah Lange. If the requested data is not available or cost-prohibitive to produce, the Company will file a motion to establish an EO docket. In that docket the Company will provide the reason why it cannot provide the requested data and its individual estimate of the cost to provide each set of requested data, for the further consideration of the parties and the Commission.
- 5) The Company will work with Renew Missouri to provide residential customer usage and billing data aggregated by zip code for use in an analysis of energy burdens across the Company's Missouri service territories.
- 6) Tariff Modifications:
 - a) The Company will incorporate the following definition to its Res Gen tariffs:

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this

schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat will be served under the single meter heat rate (Rate B).

- b) The Company will update MEEIA margin rates in this rate case's compliance tariffs.
 - c) The Company will update Community Solar distribution service rates in its compliance tariffs.
 - d) The Company withdraws all its proposed changes to the Economic Relief Pilot Program ("ERPP"), including the request to remove "pilot" from the program name. Staff withdraws its recommendation for a comprehensive assessment of the ERPP before the Company's next rate case(s).
 - e) The lighting determinants provided in the Company's direct shall be adjusted to align with Staff revenues for facilitation of the lighting rate design to be ordered by the Commission.
- 7) General Tariff Changes:
- a) The Company's proposed Seasonal Alignment with no impact on revenues will be adopted, consistent with the true-up billing determinants.
 - b) The Company's proposed modifications to the Emergency Energy Conservation Plan, with Staff modifications as agreed to by Company in Surrebuttal, will be adopted. The Company agrees to include a listing of essential services to its Emergency Energy Conservation Plan tariff.
 - c) The Company will perform a Value Of Lost Load ("VOLL") study as outlined in the rebuttal testimony of Geoff Marke. Staff and OPC will have input on the selection of the consultant and the scope and timing of the study. The Company will

be allowed to recover the costs of the study. Staff, OPC and Company, jointly, may elect not to pursue a VOLL study in the event the cost outweighs the expected benefits of such a study or if SPP initiates a study in advance of the Company's effort.

- d) The Company will modify tariffs to clarify Interconnection Study terms with Staff's proposed language changes and minor clean-up to parallel generation tariff sheets as agreed to by Company in Surrebuttal.
- e) The Company will develop a report that examines the technical, billing, and legal barriers to offering Time-of-Use rate options to residential customer-generators with net-metering or interconnection agreements. This report shall also explore potential solutions to the barriers identified. The report shall be shared with the Signatories to this case and other interested stakeholders before the filing of the Company's next rate case.

8) Programs:

- a) Company will proceed with OPC's proposed Critical Needs program and OPC's Rehousing Pilot program. The Critical Needs program will be funded through 50/50 sharing of costs between ratepayers and shareholders for a minimum of three years at a total of \$600K per year (or \$300K per utility). The Rehousing Pilot program will be funded by a 50/50 sharing of costs between ratepayers and shareholders for a minimum of three years at a total of \$500K per year (or \$250K per utility).
- b) Subscription Pricing, Solar Subscription Rider, Low-Income Solar Subscription Pilot Rate, Advanced Easy Pay, Market Based Demand Response, Residential Battery Energy Storage, Business Electric Vehicle Charging Service and

Commercial Electric Vehicle Rebate Programs and all associated issues are held over for hearing as identified in the attached **Exhibit 1**.

- c) Income Eligible Weatherization (“IEW”) Proposal:
- i) The Company will continue with the existing income-eligible weatherization tariff with no changes to annual budgets, no Company proposed change to existing process for rollover and no Company proposed change to handling of existing cumulative rollover. The Signatories agree to the following funding amounts:
 - (1) EMM amount: \$573,888
 - (2) EMW amount: \$500,000
 - ii) The Company agrees to train Customer Service Representatives (“CSR”) on the IEW Program and the benefits that a customer would receive from participating in such a program to lower their energy bill. The training would establish the CSR’s discretion to refer customers to the IEW program and CSRs will be instructed to inquire if customers would like to have their information forwarded. Signatories acknowledge that longer CSR conversations may impact the Company’s tracked CSR metrics.
 - iii) Given the influx of federal funding for low-income weatherization, the Company agrees to modify its IEW tariff to allow up to 30% of funding to be allocated to administrative duties and program direct service fees such as marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

9) Marketing and Education Costs:

Recovery of Marketing and Education costs based on program participants for program funding are reserved for hearing.

10) Residential Battery Storage and Subscription Pricing Pilot:

If the Residential Battery Energy Storage and Subscription Pricing Pilot programs are approved and EM&V is ordered by the Commission, prudence of EM&V costs and independence of the EM&V must be demonstrated by the Company including circulation of drafts of completed EM&V reports and EM&V processes to interested parties.

11) Miscellaneous:

- a. Company agrees to adjust late fees to the average cost of 0.25%.
- b. Company agrees to file annual JD Power Score results (complete PowerPoint survey result) by the end of this and each subsequent calendar year in these two rate cases until the conclusion of the next rate cases. Company agrees to meet with stakeholders on an annual basis to discuss results and plans for the coming year for this and the Universal Customer Service topic as described below.
- c. The Company agrees to meet with the OPC and Staff in the month following the conclusion of this case and work towards finding a means by which the OPC and Staff may gain access to view customer facing information currently sequestered behind customer accounts. Access, if granted, will be available until rates become effective following the Company's next general rate case filing. Evergy agrees to hold periodic meetings as updates are made to the customer portal.
- d. Evergy agrees to disclose all fees on its website in a transparent manner that is easily found through its search engine through the use of key phrases.

- e. The Company agrees to file its plan for Universal Customer Service with the Commission including dates of implementation and all steps to ensure that Universal Customer Service will not result in service degradation in the Company's call center as well as all plans to reduce its call center staffing. The Company agrees to meet with OPC, and Staff if they desire, on an annual basis to address any and all aspects of the Company's Universal Customer Service as well as known plans to implement increased automation, digital functionality and streamlining and its anticipated impacts on customer service and experience. This Agreement will be in effect until rates become effective following the Company's next general rate case filing.

12) Company Privacy Policy:

- a) The Company agrees to notify its customers when changes are made to its Privacy Policy.
- b) The Company agrees to reference 20 CSR 4240-20.015(2)(C) within its website's Privacy Section "When Do We Share Your Information"
- c) The Company agrees to meet with the OPC regarding the Company's contract with Acxiom.

13) The Company agrees to not argue against the revival of AW-2018-0393.

14) Reliability:

- a. As a part of its reliability improvement program filing, the Company will provide the actual spend (per reliability program) from the previous year;
- b. The Company commits to meet with Staff at least annually and discuss reliability topics;

- c. As a part of its annual reliability metric reporting, the Company will report CEMI (monthly values) and MAIFI (monthly values).
- d. The Company will no longer provide reliability reporting on a monthly/quarterly basis and instead report monthly values on an annual basis with its annual reliability report.

15) PISA Reporting:

The Company will annually file the following documentation in its capital budget dockets (No. EO-2019-0045 and No. EO-2019-0047) for projects over \$5 million:

- a. Purchase Orders; Change Orders; Final Project cost summaries; Project justification summary; Oversight reviews; and In-service dates.

GENERAL PROVISIONS

1. This Agreement is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Agreement in this or any other proceeding, regardless of whether this Agreement is approved.

2. This Agreement is a negotiated settlement. Except as specified herein, the Signatories to this Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a

separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Agreement, or in any way condition its approval of same.

3. This Agreement has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Agreement unconditionally and without modification, then this Agreement shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.

4. This Agreement embodies the entirety of the agreements between the Signatories in this case on the issues addressed herein, and may be modified by the Signatories only by a written amendment executed by all of the Signatories.

5. If approved and adopted by the Commission, this Agreement shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the validity and enforceability of this Agreement and the operation of this Agreement according to its terms.

6. If the Commission does not approve this Agreement without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Agreement nor any matters associated with its consideration by the Commission shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Agreement had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Agreement shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as

part of the administrative or evidentiary record before the Commission for any purpose whatsoever.

7. If the Commission accepts the specific terms of this Agreement without condition or modification, only as to the issues in these cases that are settled by this Agreement explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Agreement without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Agreement.

8. The following parties have indicated that they do not oppose the Agreement:

- Dogwood Energy, LLC
- ChargePoint, Inc.
- Google LLC
- Missouri Industrial Energy Consumers
- Sierra Club
- Velvet Tech Services, LLC

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Stipulation And Agreement subject to the specific terms and conditions contained therein.

Respectfully submitted,

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| <p><u><i>/s/ Nicole Mers</i></u> Nicole Mers, #66766 Deputy Counsel P.O. Box 360 Jefferson City, MO 65012 (573) 751-6651 (Telephone) (573) 751-9285 (Fax) nicole.mers@psc.mo.gov</p> <p>ATTORNEY FOR THE STAFF OF THE MISSOURI PUBLIC SERVICE COMMISSION</p> <p><u><i>/s/ John Clizer</i></u> John Clizer (#69043) Senior Counsel Missouri Office of the Public Counsel P.O. Box 2230 Jefferson City, MO 65102 Telephone: (573) 751-5324 Facsimile: (573) 751-5562 E-mail: john.clizer@opc.mo.gov</p> <p>ATTORNEY FOR THE OFFICE OF THE PUBLIC COUNSEL</p> <p><u><i>/s/ Marc H. Ellinger</i></u> Marc H. Ellinger, #40428 Ellinger & Associates, LLC 308 East High Street, Suite 300 Jefferson City, MO 65101 (573)750-4100 mellinger@ellingerlaw.com</p> <p>COUNSEL FOR NUCOR STEEL SEDALIA, LLC</p> | <p><u><i>/s/ Roger W. Steiner</i></u> Roger W. Steiner, MBN 39586 Phone: (816) 556-2314 E-mail: roger.steiner@evergy.com Evergy, Inc. 1200 Main – 16th Floor Kansas City, Missouri 64105 Fax: (816) 556-2110</p> <p>Karl Zobrist, MBN 28325 Jacqueline M. Whipple, MBN 65270 Dentons US LLP 4520 Main Street, Suite 1100 Kansas City, MO 64111 Phone: (816) 460-2400 Fax: (816) 531-7545 karl.zobrist@dentons.com Jacqueline.whipple@dentons.com</p> <p>James M. Fischer, MBN 27543 Fischer & Dority, P.C. Phone : (573) 353-8647 Email : jfischerpc@aol.com 101 Madison—Suite 400 Jefferson City, Missouri 65101</p> <p>ATTORNEYS FOR EVERGY MISSOURI METRO AND EVERGY MISSOURI WEST</p> <p><u><i>/s/ Tim Opitz</i></u> Tim Opitz, Mo. Bar No. 65082 Opitz Law Firm, LLC 308 E. High Street, Suite B101 Jefferson City, MO 65101 T: (573) 825-1796 tim.opitz@opitzlawfirm.com</p> <p>ATTORNEY FOR MIDWEST ENERGY CONSUMERS GROUP</p> |
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| <p><u><i>/s/ Alissa Greenwald</i></u> Alissa Greenwald, Mo. Bar No. 73727 P.O. Box 413071 Kansas City, MO 64141 T: (913) 302-5567 alissa@renewmo.org</p> <p><u><i>/s/ Andrew Linhares</i></u> Andrew Linhares, Mo. Bar No. 63973 3115 Grand Blvd, Suite 600 St. Louis, MO 63118 T: (314) 471-9973 andrew@renewmo.org</p> <p>ATTORNEYS FOR RENEW MISSOURI</p> | <p><u><i>/s/ William D. Steinmeier</i></u> William D. Steinmeier, MoBar #25689 WILLIAM D. STEINMEIER, P.C. 2031 Tower Drive Jefferson City, Missouri (MO) 65109 Phone: 573-659-8672 Email: wds@wdspe.com</p> <p>COUNSEL FOR THE CITY OF ST. JOSEPH, MISSOURI</p> |
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CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 30th day of August 2022.

Roger W. Steiner
Roger W. Steiner

II. Sibley AAO and Net Book Value

A. Was the retirement of the Sibley generating facility before the end of its useful life prudent?

1. If no, what if any disallowance should the Commission order?

B. What is the appropriate value for the regulatory liability from Case No. EC-2019-0200?

C. What is the amount of unrecovered investment associated with the Sibley Unit Retirements?

D. What reserve balances should be used for purposes of determining depreciation expense for Evergy West steam production units, consistent with the Commission's determination of Sibley's unrecovered investment?

E. What is the proper amortization period for the regulatory liability related to Sibley?

F. What is the proper amortization period for the unrecovered depreciation investment from the Sibley retirement?

G. Should the net book value be included in rate base?

H. Should the Regulatory liability for Sibley include a rate of return on the undepreciated balance from the time of retirement through the rates effective in this rate case?

I. Should the unrecovered investment in Sibley earn a weighted average cost of capital return on a going forward basis?

III. Resource Planning

B. Should the Commission require Evergy to conduct a full retirement study of its coal fleet using optimized capacity expansion software, which identifies the optimal retirement date for each of its coal-fired units?

IV. AMI

A. Should the Commission approve a disallowance related to the premature replacement of AMI meters with AMI meters that have the capability to disconnect/reconnect service (AMI-SD)?

B. Should the Commission order Evergy Metro to change its deployment strategy so that it no longer targets customers in arrearage?

C. Did Evergy exceed the 6% annual PISA spend limit on AMI meters?

1. If yes, what actions, if any, should the Commission take in response?

V. FUEL ADJUSTMENT CLAUSE

E. FAC Base Factor and Tariff & Eligible Accounts

1. What is the base factor for EMM?

a) Should the cost of the Central Nebraska Public Power and Irrigation District (“CNPPID”) hydro purchased power agreement be included in the FAC base factor calculation for Evergy Metro? (Metro Only)

26. If the Commission allows deferment of the FAC costs in Case No. ER-2023-0011, should that deferral be recovered in this rate case?

a) If yes, how would it be treated?

VI. FUEL AND PURCHASED POWER

D. How should the net cost of the Central Nebraska Public Power and Irrigation District (“CNPPID”) hydro purchased power agreement (“PPA”) be treated?

1. Should a normalized cost be included in the calculation of the fuel and purchased power costs of Evergy Metro’s revenue requirement?

2. Should a normalized cost be included in the Evergy Metro fuel adjustment clause (“FAC”) base factor calculation?

3. Should the actual CNPPID hydro PPA costs be included in Evergy Metro’s actual accumulation period FAC costs?

XX. Electrification Tariffs

A. Should Evergy’s requested EV charging rates, Business EV Charging Service (Schedule BEVCS), and Electric Transit Service rate be promulgated?

1. With or without modification?

B. Should Evergy’s proposed Commercial EV Charger Rebates be approved?

1. If yes, should there be any conditions placed on how the tariff is designed?

C. Should costs associated with IHS market EV adoption study be disallowed?

1. If yes, how much of the costs should be disallowed?

XV. Rate Base

C. Has Evergy met its burden of proof to permit recovery from ratepayers of capital and O&M costs proposed in the test year for Iatan Unit 1, Jeffrey Units 1-3, and La Cygne Units 1 and 2?

XVIII. Rate Design/Class Cost of Service

A. What is the appropriate allocation of revenue requirement among the rate classes of each company?

B. What are the appropriate rate schedules, rate structures, and rate designs for the non-residential customers of each company?

D. What are the appropriate rate schedules, rate structures, and rate designs for the Residential customers of each utility?

1. What is the appropriate residential customer charge?

E. What measures are appropriate to facilitate implementation of the appropriate default or mandatory rate structure, rate design, and tariff language for each rate schedule?

F. Should the Company's proposed Time of Use rate schedules be implemented on an opt-in basis?

G. Should the Staff's proposed Time of Use rate schedules be implemented on a mandatory basis?

K. Should the Commission order Evergy to meet with stakeholders related to its rate modernization plan within 180 days after the effective date of rates in this case?

L. Should Evergy work to improve the education of its customers regarding the billing options and rate plans it has currently?

XXIII. Pilot Programs

A. Solar Subscription Pilot

1. Should the Commission approve the changes to the Solar Subscription Pilot tariff?

a) Which changes should be denied?

b) Which changes should be accepted?

B. Renewable Energy Battery Storage

1. Should the Commission approve the Renewable Energy Battery Storage Pilot tariff?

a) If yes, what conditions should the Commission order related to that study?

b) If no, should the Commission order Evergy to conduct a meta-study or literature review as an alternative?

C. Advanced Easy Pay

1. Should the Commission approve Evergy's pre-pay pilot program called Advanced Easy Pay?

a) If the Commission approves the pre-pay pilot, what Chapter 13 and tariff variances should be approved?

D. Subscription Pricing Pilot Program

1. Should the Commission approve the proposed Subscription Pricing Pilot Program?

2. Should the Commission grant Evergy's request for variances to Chapter 13.020 Billing and Payment Standards, which the Company states is needed to implement Evergy's proposed Subscription Pricing Pilot Program?

3. Should the Commission disallow costs related to consultant fees associated with Evergy's Subscription offering?

E. Low-Income Solar Subscription Pilot Program Issue

1. Should the Commission approve the Low-Income Solar Subscription Pilot Program as proposed by the Company, through the 1 MWac portion of the 10 MWac solar resource that is to be built?

a) If so, should the Commission order the shareholder cost-sharing mechanism for unsubscribed portions of the solar resource with a 90% cost burden for shareholders as proposed by OPC?

b) If so, should the Commission order the Company to modify it as proposed by Renew Missouri?

c) If yes, what other conditions or modifications should the Commission order for the program?

XXVI. Tariff Revisions

A. Should the Commission approve the Companies' proposed revisions to the Market Based Demand Response program tariff, or should the Commission order Evergy to cancel their currently effective MBDR tariff sheets and update the related curtailment tariff sheets in accordance with the OPC's recommendations?

XLIII. Streetlighting (West)

A. Should language be added to Evergy West's Municipal Street Lighting Service Tariff providing that streetlights installed by a city contractor or a city-approved developer shall be deemed to be owned by Evergy, after inspection and approval by the Company, and shall not be subject to additional installation or structure charges?

B. Should language be added to Evergy West's Municipal Street Lighting Service Tariff providing that no "Optional Equipment" charges in Section 4.0 or 5.0 of Municipal Street Lighting Service Tariff will be charged to streetlight facilities which are deemed to be owned by the Company and installed by a city or its contractor, or by a developer of a city-approved development?

C. Should the Company be required to remove from its rate base streetlights that were installed by city contractors or city-approved developers?

D. Should the Company be required not to charge the City of St. Joseph for breakaway bases, undergrounding and other "Optional Equipment" charges under Sections 4.0 and 5.0 of the tariff for streetlights that were installed by city contractors or city-approved developers?

| METRO | Current Rates | Billing Determinants | Current Revenue |
|-------------------------------------|----------------------|-----------------------------|------------------------|
| RESIDENTIAL | | | |
| CUSTOMER CHARGE | | | |
| One Meter - 1RS1A, 1RS6A | \$11.47 | 2,989,884 | \$ 34,293,969 |
| Two Meters - Standard - 1RS2A | \$ 13.80 | 116,964 | \$ 1,614,103 |
| Two Meters - Additional RO1A & RTOU | \$ 11.47 | 37,668 | \$ 432,052 |
| ENERGY CHARGE | | | |
| Summer Rate | | | |
| <u>Summer Gen - 1RS1A</u> | | | |
| 0-600 | \$ 0.13511 | 393,951,578 | \$ 53,226,797 |
| 600-1000 | \$ 0.13511 | 170,096,841 | \$ 22,981,784 |
| 1000+ | \$ 0.14916 | 181,562,045 | \$ 27,081,794 |
| <u>Summer Space - 1RS6A, 1RS2A</u> | | | |
| 0-600 | \$ 0.13806 | 143,755,093 | \$ 19,846,828 |
| 600-1000 | \$ 0.13806 | 53,407,295 | \$ 7,373,411 |
| 1000+ | \$ 0.13806 | 58,431,960 | \$ 8,067,116 |
| Winter Rates | | | |
| <u>Winter Gen - 1RS1A</u> | | | |
| 0-600 | \$ 0.12013 | 672,458,116 | \$ 80,782,394 |
| 600-1000 | \$ 0.07396 | 170,471,863 | \$ 12,608,098 |
| 1000+ | \$ 0.06561 | 182,193,793 | \$ 11,953,734 |
| <u>Winter Gen&S/H - 1RS2A</u> | | | |
| 0-600 | \$ 0.12013 | 30,434,925 | \$ 3,656,147 |
| 600-1000 | \$ 0.07396 | 5,271,411 | \$ 389,873 |
| 1000+ | \$ 0.06353 | 4,445,579 | \$ 282,428 |
| <u>Winter Gen&S/H - 1RS6A</u> | | | |
| 0-600 | \$ 0.09703 | 245,405,407 | \$ 23,811,687 |
| 600-1000 | \$ 0.09703 | 87,836,638 | \$ 8,522,789 |
| 1000+ | \$ 0.06300 | 130,404,288 | \$ 8,215,470 |
| <u>Sep Space Heat Mtr - 1RS2A</u> | | | |
| Winter | \$ 0.06353 | 57,252,145 | \$ 3,637,229 |
| <u>Gen/Other Use - ROU RO1A</u> | | | \$ - |
| Winter | \$ 0.13949 | 1,320,962 | \$ 184,261 |
| Summer | \$ 0.17951 | 564,329 | \$ 101,303 |
| T-O-U (RTOD) TE1A | | | \$ - |
| Customer Charge | \$ 15.96 | 288 | \$ 4,596 |
| Summer On-Peak | \$ 0.21197 | 28,673 | \$ 6,078 |
| Summer Off-Peak | \$ 0.11809 | 79,531 | \$ 9,392 |
| Winter | \$ 0.08729 | 138,708 | \$ 12,108 |
| SmartGrid TOU - RTOU | | | |
| Summer On-Peak | \$ 0.32498 | 1,752,345 | \$ 569,477 |

| | | | |
|-----------------------------------|------------|----------------------|-----------------------|
| Summer Off-Peak | \$ 0.10833 | 7,713,768 | \$ 835,632 |
| Summer Super Off-Peak | \$ 0.05416 | 2,422,117 | \$ 131,182 |
| <u>Winter TOU-General Use</u> | | | |
| Winter On-Peak | \$ 0.26575 | 1,832,236 | \$ 486,917 |
| Winter Off-Peak | \$ 0.10422 | 9,563,087 | \$ 996,665 |
| Winer Super Off-Peak | \$ 0.04495 | 3,224,161 | \$ 144,926 |
| | | | |
| <u>Net metering</u> | | | |
| RS1A | \$ 0.022 | 917,779 | \$ (20,191) |
| RS6A | \$ 0.022 | 600,451 | \$ (13,210) |
| RS2A | \$ 0.022 | 103,486 | \$ (2,277) |
| | | | |
| <u>Parallel Generation</u> | | | |
| RS1A | \$ 0.022 | 4,419 | \$ (97) |
| | \$ (3.50) | 12 | \$ (42) |
| Total Revenue | | 2,589,511,181 | \$ 332,224,423 |
| SMALL GENERAL SERVICE | | | |
| | | | |
| A: CUSTOMER CHARGE | | | |
| Metered Service: | | | |
| 0-24 KW | \$ 18.18 | 291,497 | \$ 5,299,415 |
| 25-199 KW | \$ 50.40 | 22,210 | \$ 1,119,384 |
| 200-999 KW | \$ 102.38 | 1,035 | \$ 105,963 |
| 1001+ KW | \$ 874.15 | 18 | \$ 15,735 |
| Unmetered Service | \$ 7.63 | 14,635 | \$ 111,665 |
| Separately Metered Space Heat | \$ 2.34 | 1,307 | \$ 3,058 |
| | | | |
| B: FACILITIES CHARGE | | | |
| <u>SECONDARY:</u> | | | |
| 0-25 KW | \$ - | 2,573,925 | \$ - |
| 26+ KW | \$ 2.929 | 896,977 | \$ 2,627,245 |
| <u>PRIMARY:</u> | | | |
| 0-26 KW | \$ - | 6,154 | |
| 27+ KW | \$ 2.860 | 21,870 | \$ 62,547 |
| | | | |
| C: ENERGY CHARGE | | | |
| <u>SECONDARY-SUMMER:</u> | | | |
| 0-180 hrs use per month | \$ 0.16225 | 122,024,213 | \$ 19,798,429 |
| 181-360 hrs use per month | \$ 0.07701 | 62,542,028 | \$ 4,816,362 |
| 361+ hrs use per month | \$ 0.06859 | 20,399,501 | \$ 1,399,202 |
| <u>SECONDARY-WINTER:</u> | | | |
| 0-180 hrs use per month | \$ 0.12607 | 205,839,369 | \$ 25,950,169 |
| 181-360 hrs use per month | \$ 0.06155 | 99,978,394 | \$ 6,153,670 |
| 361+ hrs use per month | \$ 0.05556 | 38,653,222 | \$ 2,147,573 |
| | | | |
| <u>PRIMARY-SUMMER:</u> | | | |
| 0-180 hrs use per month | \$ 0.15855 | 802,463 | \$ 127,231 |

| | | | |
|---|------------|--------------------|----------------------|
| 181-360 hrs use per month | \$ 0.07523 | 490,015 | \$ 36,864 |
| 361+ hrs use per month | \$ 0.06701 | 60,615 | \$ 4,062 |
| PRIMARY-WINTER: | | | |
| 0-180 hrs use per month | \$ 0.12320 | 1,414,774 | \$ 174,300 |
| 181-360 hrs use per month | \$ 0.06014 | 989,205 | \$ 59,491 |
| 361+ hrs use per month | \$ 0.05427 | 452,759 | \$ 24,571 |
| SECONDARY-WINTER - ALL ELECTRIC | | | |
| 0-180 hrs use per month | \$ 0.16225 | 1,448,839 | \$ 235,074 |
| 181-360 hrs use per month | \$ 0.07701 | 725,610 | \$ 55,879 |
| 361+ hrs use per month | \$ 0.06859 | 389,649 | \$ 26,726 |
| PRIMARY-WINTER - ALL ELECTRIC | | | |
| 0-180 hrs use per month | \$ 0.11548 | 3,252,758 | \$ 375,629 |
| 181-360 hrs use per month | \$ 0.06155 | 1,442,749 | \$ 88,801 |
| 361+ hrs use per month | \$ 0.05556 | 892,197 | \$ 49,571 |
| D: Separately Metered S/H-Winter | | | |
| SECONDARY | \$ 0.06752 | 540,739 | \$ 36,511 |
| Net Metering | | | |
| SGSE | \$ 0.022 | 744,779 | \$ (16,385) |
| SGSF | \$ 0.022 | 38,358 | \$ (844) |
| SGAE | \$ 0.022 | 17,199 | \$ (378) |
| Parallel Generation | | | |
| SGSE | 0.022 | 118,783 | \$ (2,613) |
| | \$ (3.50) | 12 | \$ (42) |
| EDR Credit | | | |
| Total Revenue | | 562,339,099 | \$ 70,884,863 |
| MEDIUM GENERAL SERVICE | | | |
| A: CUSTOMER CHARGE | | | |
| 0-24 KW | \$ 53.96 | 0 | \$ - |
| 25-199 KW | \$ 53.96 | 58,797 | \$ 3,172,686 |
| 200-999 KW | \$ 109.59 | 3,575 | \$ 391,784 |
| 1001+ KW | \$ 935.69 | 231 | \$ 216,144 |
| Separately Metered Space Heat | \$ 2.52 | 540 | \$ 1,361 |
| | | | \$ - |
| B: FACILITIES CHARGE | | | |
| SECONDARY: | \$ 3.135 | 4,871,683 | \$ 15,272,725 |
| PRIMARY: | \$ 2.598 | 284,782 | \$ 739,863 |
| | | | \$ - |
| C: DEMAND CHARGE | | | |
| SECONDARY-SUMMER: | \$ 4.10 | 1,341,912 | \$ 5,504,525 |

| | | | |
|---|------------|-------------|---------------|
| SECONDARY-WINTER | \$ 2.09 | 2,162,064 | \$ 4,512,227 |
| PRIMARY-SUMMER | \$ 4.01 | 48,853 | \$ 195,705 |
| PRIMARY-WINTER | \$ 2.04 | 88,195 | \$ 179,653 |
| SECONDARY -SUMMER - ELEC ONLY | \$ 4.01 | 20,949 | \$ 83,922 |
| PRIMARY-WINTER - ELEC ONLY | \$ 2.89 | 50,388 | \$ 145,671 |
| SECONDARY -WINTER (MGAE) | \$ 2.96 | 239,253 | \$ 706,991 |
| | | | |
| D: ENERGY CHARGE | | | |
| <u>SECONDARY-SUMMER: (MGSE, MGHE, MGAE)</u> | | | |
| 0-180 hrs use per month | \$ 0.10721 | 218,039,656 | \$ 23,376,032 |
| 181-360 hrs use per month | \$ 0.07333 | 140,952,549 | \$ 10,336,050 |
| 361+ hrs use per month | \$ 0.06185 | 38,554,579 | \$ 2,384,601 |
| <u>SECONDARY-WINTER: (MGSE, MGHE)</u> | | | \$ - |
| 0-180 hrs use per month | \$ 0.09264 | 338,514,083 | \$ 31,359,945 |
| 181-360 hrs use per month | \$ 0.05544 | 209,537,079 | \$ 11,616,736 |
| 361+ hrs use per month | \$ 0.04650 | 62,855,574 | \$ 2,922,784 |
| <u>PRIMARY-(plus all electric) SUMMER:(MGSF, MGAF)</u> | | | \$ - |
| 0-180 hrs use per month | \$ 0.10465 | 10,973,513 | \$ 1,148,378 |
| 181-360 hrs use per month | \$ 0.07168 | 5,892,895 | \$ 422,403 |
| 361+ hrs use per month | \$ 0.06043 | 983,221 | \$ 59,416 |
| <u>SECONDARY WINTER (MGAE)</u> | | | \$ - |
| 0-180 hrs use per month | \$ 0.08128 | 40,845,079 | \$ 3,319,888 |
| 181-360 hrs use per month | \$ 0.04650 | 26,726,143 | \$ 1,242,766 |
| 361+ hrs use per month | \$ 0.04038 | 7,896,779 | \$ 318,872 |
| <u>PRIMARY-WINTER (MGSF)</u> | | | \$ - |
| 0-180 hrs use per month | \$ 0.09046 | 13,919,282 | \$ 1,259,138 |
| 181-360 hrs use per month | \$ 0.05416 | 6,236,641 | \$ 337,776 |
| 361+ hrs use per month | \$ 0.04561 | 1,125,897 | \$ 51,352 |
| <u>PRIMARY-WINTER - ALL ELECTRIC (MGAF)</u> | | | \$ - |
| 0-180 hrs use per month | \$ 0.07945 | 9,117,518 | \$ 724,387 |
| 181-360 hrs use per month | \$ 0.04535 | 4,361,098 | \$ 197,776 |
| 361+ hrs use per month | \$ 0.03962 | 363,354 | \$ 14,396 |
| | | | \$ - |
| E: SEPARATELY METERED S/H - WINTER | | | \$ - |
| SECONDARY | \$ 0.06058 | 1,770,035 | \$ 107,229 |
| PRIMARY | \$ - | 0 | \$ - |
| | | | \$ - |
| E: REACTIVE DEMAND ADJUSTMENT | \$ 0.786 | 332,325 | \$ 261,208 |
| | | | |
| Net Metering | | | |
| MGSE | \$ 0.022 | 213,432 | \$ (4,706) |
| MGSF | \$ 0.022 | 776 | \$ (17) |
| | | | |
| Parallel Generation | | | |
| MGSE | \$ 0.022 | 353,763 | \$ (7,408) |
| | \$ (3.500) | | |
| | | | \$ - |

| | | | |
|-------------------------------------|-------------|----------------------|-----------------------|
| | | | |
| | EDR Credit | | \$ 42,260 |
| Total Revenue | | 1,138,664,975 | \$ 122,614,519 |
| LARGE GENERAL SERVICE | | | |
| A: CUSTOMER CHARGE | | | |
| 0-24 KW | \$ 118.82 | | \$ - |
| 25-199 KW | \$ 118.82 | | \$ - |
| 200-999 KW | \$ 118.82 | 9,118 | \$ 1,083,401 |
| 1001+ KW | \$ 1,014.44 | 1,396 | \$ 1,416,158 |
| Separately Metered Space Heat | \$ 2.72 | 180 | \$ 490 |
| | | | \$ - |
| B: FACILITIES CHARGE | | | |
| SECONDARY: | \$ 3.399 | 4,966,724 | \$ 16,881,894 |
| PRIMARY: | \$ 2.818 | 1,590,907 | \$ 4,483,177 |
| | | | \$ - |
| C: DEMAND CHARGE | | | |
| SECONDARY-SUMMER: (1, Heat, 3) | \$ 6.788 | 1,380,439 | \$ 9,370,422 |
| SECONDARY-WINTER (1, Heat) | \$ 3.652 | 2,026,669 | \$ 7,401,394 |
| PRIMARY-SUMMER (2, 4) | \$ 6.634 | 449,836 | \$ 2,984,214 |
| PRIMARY-WINTER (2) | \$ 3.569 | 635,965 | \$ 2,269,759 |
| SECONDARY-WINTER - ELEC ONLY (3) | \$ 3.382 | 609,546 | \$ 2,061,483 |
| PRIMARY-WINTER - ELEC ONLY (4) | \$ 3.302 | 145,269 | \$ 479,679 |
| | | | \$ - |
| D: ENERGY CHARGE | | | |
| SECONDARY-SUMMER: (1, heat, 3) | | | \$ - |
| 0-180 hrs use per month | \$ 0.09569 | 230,344,680 | \$ 22,041,682 |
| 181-360 hrs use per month | \$ 0.06597 | 185,393,719 | \$ 12,230,424 |
| 361+ hrs use per month | \$ 0.04248 | 114,625,194 | \$ 4,869,278 |
| SECONDARY-WINTER: (1, heat) | | | \$ - |
| 0-180 hrs use per month | \$ 0.08793 | 319,124,627 | \$ 28,060,628 |
| 181-360 hrs use per month | \$ 0.05070 | 246,288,463 | \$ 12,486,825 |
| 361+ hrs use per month | \$ 0.03570 | 147,088,234 | \$ 5,251,050 |
| | | | \$ - |
| PRIMARY-SUMMER: (2, 4) | | | \$ - |
| 0-180 hrs use per month | \$ 0.09355 | 77,008,669 | \$ 7,204,161 |
| 181-360 hrs use per month | \$ 0.06439 | 67,957,652 | \$ 4,375,793 |
| 361+ hrs use per month | \$ 0.04148 | 37,007,080 | \$ 1,535,054 |
| PRIMARY-WINTER: (2) | | | \$ - |
| 0-180 hrs use per month | \$ 0.08592 | 108,476,515 | \$ 9,320,302 |
| 181-360 hrs use per month | \$ 0.04949 | 94,696,592 | \$ 4,686,534 |
| 361+ hrs use per month | \$ 0.03500 | 53,695,634 | \$ 1,879,347 |
| | | | \$ - |
| SECONDARY-WINTER - ALL ELECTRIC (3) | | | \$ - |
| 0-180 hrs use per month | \$ 0.08455 | 106,360,917 | \$ 8,992,816 |
| 181-360 hrs use per month | \$ 0.04537 | 92,076,365 | \$ 4,177,505 |
| 361+ hrs use per month | \$ 0.03541 | 55,836,734 | \$ 1,977,179 |

| | | | |
|---|-------------|----------------------|-----------------------|
| PRIMARY-WINTER - ALL ELECTRIC (4) | | | \$ - |
| 0-180 hrs use per month | \$ 0.08277 | 26,154,005 | \$ 2,164,767 |
| 181-360 hrs use per month | \$ 0.04437 | 23,489,169 | \$ 1,042,214 |
| 361+ hrs use per month | \$ 0.03473 | 16,036,377 | \$ 556,943 |
| | | | \$ - |
| E: SEPARATELY METERED S/H - WINTER | | | \$ - |
| SECONDARY | \$ 0.05915 | 9,147,914 | \$ 541,099 |
| PRIMARY | 0 | 0 | \$ - |
| | | | \$ - |
| E: REACTIVE DEMAND ADJUSTMENT | \$ 0.853 | 335,567 | \$ 286,239 |
| | | | \$ - |
| Manual bill revenue not in energy charge | | | |
| EDR Credit | | | |
| Total Revenue | | 2,010,808,540 | \$ 182,111,913 |
| Large Power | | | |
| Rate Code 1PGSE | | | |
| Customer Charge | \$ 1,149.23 | 180 | \$ 206,861 |
| Facilities Demand - Summer | \$ 3.85 | 191,285 | \$ 736,254 |
| Facilities Demand - Winter | \$ 3.85 | 369,036 | \$ 1,420,420 |
| Demand - Summer - Block 1 | \$ 14.93 | 104,741 | \$ 1,563,987 |
| Demand - Summer - Block 2 | \$ 11.94 | 50,624 | \$ 604,649 |
| Demand - Summer - Block 3 | \$ 10.01 | 22,461 | \$ 224,744 |
| Demand - Summer - Block 4 | \$ 7.30 | 4,558 | \$ 33,289 |
| Demand - Winter - Block 1 | \$ 10.15 | 198,583 | \$ 2,015,613 |
| Demand - Winter - Block 2 | \$ 7.92 | 87,996 | \$ 696,929 |
| Demand - Winter - Block 3 | \$ 6.99 | 20,565 | \$ 143,687 |
| Demand - Winter - Block 4 | \$ 5.38 | 181 | \$ 972 |
| Energy - Summer - First 180 HU | \$ 0.08949 | 30,993,160 | \$ 2,773,578 |
| Energy - Summer - Next 180 HU | \$ 0.05319 | 30,870,576 | \$ 1,642,006 |
| Energy - Summer - Over 360 HU | \$ 0.02552 | 39,766,662 | \$ 1,014,845 |
| Energy - Winter - First 180 HU | \$ 0.07586 | 51,691,858 | \$ 3,921,344 |
| Energy - Winter - Next 180 HU | \$ 0.04838 | 51,237,004 | \$ 2,478,846 |
| Energy - Winter - Over 360 HU | \$ 0.02527 | 61,524,590 | \$ 1,554,726 |
| Reactive Demand - Summer | \$ 0.97 | 4,659 | \$ 4,501 |
| Reactive Demand - Winter | \$ 0.97 | 5,816 | \$ 5,618 |
| Rate Code 1PGSF | | | |
| Customer Charge | \$ 1,149.23 | 336 | \$ 386,141 |
| Facilities Demand - Summer | \$ 3.19 | 570,718 | \$ 1,820,589 |
| Facilities Demand - Winter | \$ 3.19 | 1,123,564 | \$ 3,584,170 |
| Demand - Summer - Block 1 | \$ 14.59 | 237,161 | \$ 3,459,942 |
| Demand - Summer - Block 2 | \$ 11.67 | 115,661 | \$ 1,349,999 |
| Demand - Summer - Block 3 | \$ 9.78 | 66,128 | \$ 646,465 |
| Demand - Summer - Block 4 | \$ 7.14 | 120,089 | \$ 857,192 |
| Demand - Winter - Block 1 | \$ 9.92 | 439,447 | \$ 4,357,117 |
| Demand - Winter - Block 2 | \$ 7.74 | 192,585 | \$ 1,490,605 |
| Demand - Winter - Block 3 | \$ 6.83 | 117,923 | \$ 805,059 |
| Demand - Winter - Block 4 | \$ 5.26 | 173,528 | \$ 912,238 |

| | | | |
|--------------------------------|------------|-------------|---------------|
| Energy - Summer - First 180 HU | \$ 0.08744 | 94,741,081 | \$ 8,284,160 |
| Energy - Summer - Next 180 HU | \$ 0.05199 | 94,009,622 | \$ 4,887,560 |
| Energy - Summer - Over 360 HU | \$ 0.02492 | 104,033,430 | \$ 2,592,513 |
| Energy - Winter - First 180 HU | \$ 0.07412 | 161,389,945 | \$ 11,962,223 |
| Energy - Winter - Next 180 HU | \$ 0.04726 | 160,594,318 | \$ 7,589,687 |
| Energy - Winter - Over 360 HU | \$ 0.02469 | 189,552,637 | \$ 4,680,055 |
| Reactive Demand - Summer | \$ 0.97 | 50,542 | \$ 48,823 |
| Reactive Demand - Winter | \$ 0.97 | 74,512 | \$ 71,979 |

Rate Code 1PGSV

| | | | |
|--------------------------------|-------------|------------|--------------|
| Customer Charge | \$ 1,149.23 | 24 | \$ 27,582 |
| Facilities Demand - Summer | \$ 0.96 | 158,002 | \$ 152,155 |
| Facilities Demand - Winter | \$ 0.96 | 318,494 | \$ 306,710 |
| Demand - Summer - Block 1 | \$ 14.42 | 20,394 | \$ 293,980 |
| Demand - Summer - Block 2 | \$ 11.53 | 18,188 | \$ 209,742 |
| Demand - Summer - Block 3 | \$ 9.66 | 10,079 | \$ 97,365 |
| Demand - Summer - Block 4 | \$ 7.05 | 95,898 | \$ 676,468 |
| Demand - Winter - Block 1 | \$ 9.80 | 40,326 | \$ 395,194 |
| Demand - Winter - Block 2 | \$ 7.65 | 31,323 | \$ 239,592 |
| Demand - Winter - Block 3 | \$ 6.75 | 20,281 | \$ 136,855 |
| Demand - Winter - Block 4 | \$ 5.20 | 188,875 | \$ 981,207 |
| Energy - Summer - First 180 HU | \$ 0.08642 | 26,020,711 | \$ 2,248,710 |
| Energy - Summer - Next 180 HU | \$ 0.05137 | 26,020,711 | \$ 1,336,684 |
| Energy - Summer - Over 360 HU | \$ 0.02463 | 28,123,684 | \$ 692,686 |
| Energy - Winter - First 180 HU | \$ 0.07328 | 50,417,110 | \$ 3,694,566 |
| Energy - Winter - Next 180 HU | \$ 0.04671 | 50,417,110 | \$ 2,354,983 |
| Energy - Winter - Over 360 HU | \$ 0.02440 | 54,720,255 | \$ 1,335,174 |
| Reactive Demand - Summer | \$ 0.97 | 14,781 | \$ 14,279 |
| Reactive Demand - Winter | \$ 0.97 | 22,832 | \$ 22,056 |

Rate Code 1PGSZ

| | | | |
|--------------------------------|-------------|------------|--------------|
| Customer Charge | \$ 1,149.23 | 60 | \$ 68,954 |
| Facilities Demand - Summer | \$ - | 243,265 | \$ - |
| Facilities Demand - Winter | \$ - | 475,407 | \$ - |
| Demand - Summer - Block 1 | \$ 14.29 | 51,481 | \$ 735,709 |
| Demand - Summer - Block 2 | \$ 11.43 | 35,416 | \$ 404,764 |
| Demand - Summer - Block 3 | \$ 9.57 | 30,655 | \$ 293,429 |
| Demand - Summer - Block 4 | \$ 6.99 | 109,504 | \$ 765,431 |
| Demand - Winter - Block 1 | \$ 9.71 | 101,699 | \$ 987,705 |
| Demand - Winter - Block 2 | \$ 7.58 | 67,555 | \$ 512,064 |
| Demand - Winter - Block 3 | \$ 6.69 | 61,253 | \$ 409,661 |
| Demand - Winter - Block 4 | \$ 5.15 | 185,178 | \$ 953,299 |
| Energy - Summer - First 180 HU | \$ 0.08565 | 40,869,858 | \$ 3,500,503 |
| Energy - Summer - Next 180 HU | \$ 0.05091 | 40,869,858 | \$ 2,080,684 |
| Energy - Summer - Over 360 HU | \$ 0.02442 | 48,705,966 | \$ 1,189,400 |
| Energy - Winter - First 180 HU | \$ 0.07259 | 74,823,403 | \$ 5,431,431 |
| Energy - Winter - Next 180 HU | \$ 0.04629 | 74,823,403 | \$ 3,463,575 |
| Energy - Winter - Over 360 HU | \$ 0.02417 | 94,176,225 | \$ 2,276,239 |
| Reactive Demand - Summer | \$ 0.97 | 9,854 | \$ 9,519 |

| | | | |
|----------------------------------|-----------|---------|-----------------------|
| Reactive Demand - Winter | \$ 0.97 | 8,257 | \$ 7,976 |
| | | | |
| EDR | | | \$ (304,736) |
| LARGE POWER TOTAL REVENUE | | | \$ 118,830,982 |
| Clean Charge Network | | | |
| Customer Charge | | 142,532 | |
| Energy Block 1 | \$ 0.2000 | 463,630 | \$ 92,726 |
| Energy Block 2 | \$ 0.2500 | 42,223 | \$ 10,556 |
| | | | |
| Total | | | \$ 103,282 |

| WEST RESIDENTIAL | Current Rates | Billing Determinants | Current Revenue |
|---|--------------------------|---------------------------------|------------------------|
| CUSTOMER CHARGE | | | |
| One Meter | \$ 11.47 | 3,431,508 | \$ 39,359,397 |
| One Meter - Other Use Moro | \$ 17.18 | 50472 | \$ 867,109 |
| ENERGY CHARGE | | | |
| Summer Rate | | | |
| <u>Summer Gen - (MORG, MORH, MORN, & MORNH)</u> | | | |
| 0-600 | \$ 0.10938 | 372,405,985 | \$ 40,733,767 |
| 600-1000 | \$ 0.10938 | 177,276,178 | \$ 19,390,468 |
| 1000+ | \$ 0.11927 | 210,985,527 | \$ 25,164,244 |
| <u>Summer Gen&S/H (MORH, MORNH)</u> | | | \$ - |
| 0-600 | \$ 0.11927 | 244,372,185 | \$ 29,146,271 |
| 600-1000 | \$ 0.11927 | 117,606,749 | \$ 14,026,957 |
| 1000+ | \$ 0.11927 | 171,021,750 | \$ 20,397,764 |
| Winter Rates | | | |
| <u>Winter Gen - (MORG & MORN)</u> | | | |
| 0-600 | \$ 0.09888 | 672,472,787 | \$ 66,494,109 |
| 600-1000 | \$ 0.07800 | 196,191,390 | \$ 15,302,928 |
| 1000+ | \$ 0.07800 | 193,199,168 | \$ 15,069,535 |
| <u>Winter Gen&S/H - (MORH & MORNH)</u> | | | |
| 0-600 | \$ 0.09888 | 492,283,794 | \$ 48,677,022 |
| 600-1000 | \$ 0.06035 | 226,515,458 | \$ 13,670,208 |
| 1000+ | \$ 0.05005 | 465,625,079 | \$ 23,304,535 |
| <u>Gen/Other Use - MORO</u> | | | |
| Winter | \$ 0.10996 | 11,758,196 | \$ 1,292,931 |
| Summer | \$ 0.14664 | 4,498,694 | \$ 659,688 |
| - | | | |
| <u>Time of Day - MO600 (MORT)</u> | | | |
| Customer Charge | \$ 11.47 | 38,724 | \$ 444,164 |
| Summer On-Peak | \$ 0.26577 | 3,211,035 | \$ 853,397 |
| Summer Off-Peak | \$ 0.08859 | 9,591,480 | \$ 849,709 |
| Summer Off-Peak | \$ 0.04429 | 1,827,815 | \$ 80,954 |
| Winter On-Peak | \$ 0.21629 | 2,444,929 | \$ 528,814 |
| Winter Off-Peak | \$ 0.08727 | 13,804,815 | \$ 1,204,746 |
| Winter super off peak | \$ 0.03667 | 4,820,471 | \$ 176,767 |
| | | | |
| <u>Net Metering Credit</u> | \$ 0.022 | 5,697,457 | \$ (125,414) |
| | | | |
| | | | |
| Total Revenue | | 3,587,131,738 | \$ 377,570,070 |
| SMALL GENERAL SERVICE | | | |
| A: CUSTOMER CHARGE | | | |
| <u>SUMMER/WINTER</u> | | | |
| Non-demand service (MOSGS, MOSNS & SUS) | \$ 23.14 | 317,628 | \$ 7,349,912 |
| Temporary non-demand service (MOSHS) | \$ 9.43 | 516 | \$ 4,866 |
| Secondary service with demand (MOSDS & MOSND) | \$ 23.14 | 138,540 | \$ 3,205,816 |
| Primary service with demand (MOSGP) | \$ 23.14 | 408 | \$ 9,441 |

| | | | |
|--|------------|-------------|---------------|
| | | | |
| B: FACILITIES CHARGE | | | |
| Per kW of Facilities Demand All kW (MOSDS & MOSND) | \$ 1.40 | 6,432,729 | \$ 8,992,955 |
| MOSGP | \$ 1.40 | 33,316 | \$ 46,576 |
| | | | |
| C: DEMAND CHARGE | | | |
| <u>SECONDARY-SUMMER: (MOSDS & MOSND)</u> | | | |
| Billing Demand | \$ 1.23 | 1,772,271 | \$ 2,174,577 |
| <u>SECONDARY-WINTER: (MOSDS & MOSND)</u> | | | |
| Base Billing Demand | \$ 1.20 | 3,135,117 | \$ 3,759,005 |
| | | | |
| <u>PRIMARY-SUMMER: (MOSGP)</u> | | | |
| Billing Demand | \$ 1.19 | 8,184 | \$ 9,739 |
| | | | |
| <u>PRIMARY-WINTER: (MOSGP)</u> | | | |
| Base Billing Demand | \$ 1.16 | 14,434 | \$ 16,786 |
| Seasonal Billing Demand | | | |
| | | | |
| D: ENERGY CHARGE | | | |
| <u>NON-DEMAND SUMMER: (MOSGS, MOSNS SUS)</u> | | | |
| Energy Charge | \$ 0.13542 | 76,124,515 | \$ 10,308,782 |
| <u>NON-DEMAND WINTER: (MOSGS, MOSNS & SUS)</u> | | | |
| Base Energy | \$ 0.08508 | 121,473,688 | \$ 10,334,981 |
| Seasonal Energy | \$ 0.04364 | 25,622,855 | \$ 1,118,181 |
| | | | |
| <u>TEMPORARY NON-DEMAND SUMMER: (MOSHS)</u> | | | |
| Energy Charge | \$ 0.13542 | 228,387 | \$ 30,928 |
| <u>TEMPORARY NON-DEMAND WINTER: (MOSHS)</u> | | | |
| Energy Charge | \$ 0.06335 | 303,579 | \$ 19,232 |
| Seasonal Energy | \$ 0.04364 | 233,603 | \$ 10,194 |
| | | | |
| <u>SECONDARY-SUMMER: (MOSDS & MOSND)</u> | | | |
| Energy | | | |
| 0-180 hrs use per month | \$ 0.09494 | 223,865,122 | \$ 21,253,755 |
| 181-360 hrs use per month | \$ 0.07144 | 119,862,408 | \$ 8,562,970 |
| 361+ hrs use per month | \$ 0.07144 | 28,012,761 | \$ 2,001,232 |
| <u>SECONDARY-WINTER: (MOSDS & MOSND)</u> | | | |
| Base Energy | | | |
| 0-180 hrs use per month | \$ 0.06896 | 360,971,535 | \$ 24,892,597 |
| 181-360 hrs use per month | \$ 0.06224 | 178,694,344 | \$ 11,121,936 |
| 361+ hrs use per month | \$ 0.06224 | 40,900,714 | \$ 2,545,660 |
| Seasonal Energy | | | |
| 0-180 hrs use per month | \$ 0.04364 | 47,074,797 | \$ 2,054,344 |
| 181-360 hrs use per month | \$ 0.04364 | | \$ - |
| 361+ hrs use per month | \$ 0.04364 | | \$ - |
| | | | |
| <u>PRIMARY-SUMMER: (MOSGP)</u> | | | |
| Energy | | | |
| 0-180 hrs use per month | \$ 0.08907 | 819,942 | \$ 73,032 |
| 181-360 hrs use per month | \$ 0.06702 | 607,804 | \$ 40,735 |
| 361+ hrs use per month | \$ 0.06702 | 68,363 | \$ 4,582 |

| | | | |
|--|------------|----------------------|----------------------|
| <u>PRIMARY-WINTER: (MOSGP)</u> | | | |
| Base Energy | | | |
| 0-180 hrs use per month | \$ 0.06773 | 1,704,208 | \$ 115,426 |
| 181-360 hrs use per month | \$ 0.06113 | 1,244,594 | \$ 76,082 |
| 361+ hrs use per month | \$ 0.06113 | 239,586 | \$ 14,646 |
| Seasonal Energy | | | |
| 0-180 hrs use per month | \$ 0.04193 | 395,303 | \$ 16,575 |
| 181-360 hrs use per month | \$ 0.04193 | | |
| 361+ hrs use per month | \$ 0.04193 | | |
| | | | |
| <u>Facilities Line Charge</u> | | | 216 |
| | | | |
| <u>Net Metering (SNS & SND)</u> | \$ 0.022 | 2251425 | -49,673 |
| <u>Parallel Generation (SDS)</u> | \$ 0.022 | 234383.8756 | -5,454 |
| | \$ (4.50) | | |
| <u>Primary Discount (SGP)</u> | | | -6,029 |
| Total Revenue | | 1,228,448,108 | \$120,104,604 |
| LARGE GENERAL SERVICE | | | |
| A: CUSTOMER CHARGE | | | |
| <u>SUMMER/WINTER</u> | | | |
| Secondary Service (MOLGS, MOLNS & LGSW) | \$ 72.26 | 15,612 | \$ 1,128,123 |
| Primary Service (MO725-LGP) | \$ 237.71 | 420 | \$ 99,838 |
| (MOLNP) | \$ 237.71 | 24 | \$ 5,705 |
| B. FACILITIES CHARGE | | | |
| Per kW of Facilities Demand All kW (MOLGS, MOLNS & LGSW) | \$ 2.21 | 4,260,720 | \$ 9,420,452 |
| MOLGP & MOLNP | \$ 1.43 | 387,946 | \$ 555,539 |
| C: DEMAND CHARGE | | | |
| <u>SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)</u> | | | |
| Billing Demand | \$ 0.88 | 1,219,114 | \$ 1,066,725 |
| <u>SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)</u> | | | |
| Base Billing Demand | \$ 0.59 | 2,224,958 | \$ 1,312,725 |
| <u>PRIMARY-SUMMER: (MOLGP & MOLNP)</u> | | | |
| Billing Demand | \$ 0.85 | 96,662 | \$ 81,970 |
| <u>PRIMARY-WINTER: (MOLG & MOLNP)</u> | | | |
| Base Billing Demand | \$ 0.57 | 145,290 | \$ 83,106 |
| D: ENERGY CHARGE | | | |
| <u>SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)</u> | | | |
| Energy Charge | | | |
| 0-180 hrs use per month | \$ 0.08736 | 193,788,473 | \$ 16,929,361 |
| 181-360 hrs use per month | \$ 0.06610 | 151,045,627 | \$ 9,984,116 |
| 361+ hrs use per month | \$ 0.04625 | 60,282,973 | \$ 2,788,087 |
| <u>SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)</u> | | | |
| Base Energy | | | |
| 0-180 hrs use per month | \$ 0.06655 | 327,728,087 | \$ 21,810,304 |
| 181-360 hrs use per month | \$ 0.06100 | 249,363,984 | \$ 15,211,203 |

| | | | |
|--|------------|----------------------|----------------------|
| 361+ hrs use per month | \$ 0.04177 | 89,789,029 | \$ 3,750,488 |
| Seasonal Energy | \$ 0.03654 | 26,363,230 | \$ 963,312 |
| <u>PRIMARY-SUMMER: (MOLGP & MOLNP)</u> | | | |
| Energy Charge | | | |
| 0-180 hrs use per month | \$ 0.08471 | 16,253,624 | \$ 1,376,845 |
| 181-360 hrs use per month | \$ 0.06410 | 13,670,166 | \$ 876,258 |
| 361+ hrs use per month | \$ 0.04484 | 4,728,158 | \$ 212,011 |
| <u>PRIMARY-WINTER: (MOLGP & MOLNP)</u> | | | |
| Base Energy | | | |
| 0-180 hrs use per month | \$ 0.06414 | 24,402,115 | \$ 1,565,152 |
| 181-360 hrs use per month | \$ 0.05878 | 20,382,736 | \$ 1,198,097 |
| 361+ hrs use per month | \$ 0.04023 | 5,623,449 | \$ 226,231 |
| Seasonal Energy | \$ 0.03562 | 1,749,089 | \$ 62,303 |
| <u>Net Metering Credit</u> | \$ 0.022 | 3,150 | \$ (554) |
| <u>Parallel Generation</u> | \$ 0.022 | 65,387 | \$ (1,609) |
| | \$ (4.50) | | |
| <u>Primary Discount</u> | \$ (1.00) | 302,984 | \$ (302,984) |
| <u>Customer Rev Share</u> | | | \$ (68,269) |
| <u>Rollover Credit Available</u> | | | \$ (7,173) |
| <u>Reduced Commitment Surcharge</u> | | | \$ 532 |
| | | | |
| | | | \$ 3,150 |
| Total Revenue | | 1,185,170,741 | \$ 90,331,044 |
| MPS THERMAL -650 | | | |
| A: CUSTOMER CHARGE | | | |
| MO650 | \$ 194.44 | 12 | \$ 2,333 |
| B: DEMAND CHARGE | | | |
| <u>SUMMER</u> | | | |
| SECONDARY | \$ 9.90 | 6,256 | \$ 61,954 |
| PRIMARY | \$ 8.26 | | |
| <u>WINTER</u> | | | |
| SECONDARY | \$ 7.25 | 8,372 | \$ 60,700 |
| PRIMARY | \$ 5.31 | | |
| C: ENERGY CHARGE | | | |
| MO650 | | | |
| <u>SUMMER</u> | | | |
| Peak | \$ 0.07882 | 822,922 | \$ 64,863 |
| Shoulder | \$ 0.04422 | 1,659,441 | \$ 73,380 |
| Off-Peak | \$ 0.03965 | 1,091,167 | \$ 43,265 |
| <u>WINTER</u> | | | |
| Peak | \$ 0.04422 | 1,950,017 | \$ 86,230 |
| Off-Peak | \$ 0.03964 | 1,976,968 | \$ 78,367 |
| Total Revenue | | 7,500,514 | \$ 471,093 |
| TIME OF DAY (630) | | | |
| | | | \$ - |
| CUSTOMER CHARGE | | | \$ - |

| | | | |
|--------------------------------|------------|----------------|------------------|
| Summer - MO630 | \$ 78.06 | 12 | \$ 937 |
| | \$ - | | \$ - |
| DEMAND CHARGE | \$ - | | \$ - |
| Summer Rate | \$ - | | \$ - |
| Summer - MO630 | \$ 10.03 | 207 | \$ 2,079 |
| Winter Rate | \$ - | | \$ - |
| Winter - MO630 | \$ - | 331 | \$ - |
| | | | \$ - |
| ENERGY CHARGE | | | \$ - |
| Summer Rate | | | \$ - |
| <u>Summer Gen - TOU MO630</u> | | | \$ - |
| On Peak | \$ 0.11992 | 24,473 | \$ 2,935 |
| Shoulder | \$ 0.06657 | 46,068 | \$ 3,067 |
| Off Peak | \$ 0.04013 | 23,059 | \$ 925 |
| Winter Rates | | | \$ - |
| <u>Winter Gen - TOU MO630</u> | | | \$ - |
| On Peak | \$ 0.09981 | 66,703 | \$ 6,658 |
| Off Peak | \$ 0.04013 | 51,918 | \$ 2,083 |
| | | | |
| Total | | 212,221 | \$ 18,684 |
| Clean Charge Network | | | |
| Customer Charge | | 2,648 | |
| Energy Block 1 | \$ 0.20 | 147,121 | \$ 29,424.2 |
| Energy Block 2 | \$ 0.25 | 54,382 | \$ 13,595.5 |
| | | | |
| Total | | | \$ 43,020 |
| LARGE POWER | | | |
| Rate Code MOPGS | | | |
| Customer Charge | \$ 659.84 | 1,620 | \$ 1,068,941 |
| Facilities Demand - Summer | \$ 3.15 | 717,815 | \$ 2,259,682 |
| Facilities Demand - Winter | \$ 3.15 | 1,434,159 | \$ 4,514,733 |
| Demand - Summer | \$ 10.54 | 676,481 | \$ 7,129,432 |
| Demand - Winter | \$ 5.49 | 1,215,819 | \$ 6,672,417 |
| Energy - Summer - First 180 HU | \$ 0.05359 | 119,979,618 | \$ 6,429,708 |
| Energy - Summer - Next 180 HU | \$ 0.04219 | 117,047,897 | \$ 4,938,251 |
| Energy - Summer - Over 360 HU | \$ 0.03699 | 99,714,871 | \$ 3,688,453 |
| Energy - Winter - First 180 HU | \$ 0.05002 | 211,038,363 | \$ 10,556,139 |
| Energy - Winter - Next 180 HU | \$ 0.03936 | 204,639,897 | \$ 8,054,626 |
| Energy - Winter - Over 360 HU | \$ 0.03451 | 179,469,451 | \$ 6,193,491 |
| Energy - Seasonal | \$ 0.03139 | 5,011,116 | \$ 157,299 |
| Reactive Demand - Summer | \$ 0.420 | 124,238 | \$ 52,180 |
| Reactive Demand - Winter | \$ 0.420 | 232,193 | \$ 97,521 |
| Rate Code MOPNS | | | |
| Customer Charge | \$ 659.84 | 48 | \$ 31,672 |
| Facilities Demand - Summer | \$ 3.15 | 25,762 | \$ 81,099 |
| Facilities Demand - Winter | \$ 3.15 | 50,092 | \$ 157,690 |
| Demand - Summer | \$ 10.54 | 17,411 | \$ 183,499 |
| Demand - Winter | \$ 5.49 | 34,230 | \$ 187,855 |
| Energy - Summer - First 180 HU | \$ 0.05359 | 3,099,555 | \$ 166,105 |
| Energy - Summer - Next 180 HU | \$ 0.04219 | 3,099,555 | \$ 130,770 |
| Energy - Summer - Over 360 HU | \$ 0.03699 | 2,007,920 | \$ 74,273 |

| | | | |
|--------------------------------|------------|-------------|--------------|
| Energy - Winter - First 180 HU | \$ 0.05002 | 6,033,689 | \$ 301,805 |
| Energy - Winter - Next 180 HU | \$ 0.03936 | 6,033,689 | \$ 237,486 |
| Energy - Winter - Over 360 HU | \$ 0.03451 | 3,211,973 | \$ 110,845 |
| Energy - Seasonal | \$ 0.03139 | 440,423 | \$ 13,825 |
| Reactive Demand - Summer | \$ 0.420 | 1,494 | \$ 627 |
| Reactive Demand - Winter | \$ 0.420 | 3,814 | \$ 1,602 |
| Rate Code MOPGSW | | | |
| Customer Charge | \$ 659.84 | 12 | \$ 7,918 |
| Facilities Demand - Summer | \$ 3.15 | 22,508 | \$ 70,854 |
| Facilities Demand - Winter | \$ 3.15 | 41,723 | \$ 131,346 |
| Demand - Summer | \$ 10.54 | 22,380 | \$ 235,867 |
| Demand - Winter | \$ 5.49 | 36,709 | \$ 201,460 |
| Energy - Summer - First 180 HU | \$ 0.05359 | 4,028,470 | \$ 215,886 |
| Energy - Summer - Next 180 HU | \$ 0.04219 | 4,028,470 | \$ 169,961 |
| Energy - Summer - Over 360 HU | \$ 0.03699 | 5,080,126 | \$ 187,914 |
| Energy - Winter - First 180 HU | \$ 0.05002 | 6,460,955 | \$ 323,177 |
| Energy - Winter - Next 180 HU | \$ 0.03936 | 6,460,955 | \$ 254,303 |
| Energy - Winter - Over 360 HU | \$ 0.03451 | 8,103,098 | \$ 279,638 |
| Energy - Seasonal | \$ 0.03139 | - | \$ - |
| Reactive Demand - Summer | \$ 0.420 | 2,375 | \$ 997 |
| Reactive Demand - Winter | \$ 0.420 | 3,808 | \$ 1,599 |
| Rate Code MOPGP | | | |
| Customer Charge | \$ 659.84 | 276 | \$ 182,116 |
| Facilities Demand - Summer | \$ 2.75 | 342,594 | \$ 942,135 |
| Facilities Demand - Winter | \$ 2.75 | 673,573 | \$ 1,852,325 |
| Demand - Summer | \$ 10.23 | 311,355 | \$ 3,184,229 |
| Demand - Winter | \$ 5.33 | 566,018 | \$ 3,014,044 |
| Energy - Summer - First 180 HU | \$ 0.05195 | 56,028,099 | \$ 2,910,660 |
| Energy - Summer - Next 180 HU | \$ 0.04088 | 55,262,759 | \$ 2,259,142 |
| Energy - Summer - Over 360 HU | \$ 0.03584 | 58,271,128 | \$ 2,088,437 |
| Energy - Winter - First 180 HU | \$ 0.04852 | 101,848,877 | \$ 4,941,708 |
| Energy - Winter - Next 180 HU | \$ 0.03818 | 101,187,129 | \$ 3,863,325 |
| Energy - Winter - Over 360 HU | \$ 0.03346 | 107,981,404 | \$ 3,613,058 |
| Energy - Seasonal | \$ 0.03139 | 2,258,598 | \$ 70,897 |
| Reactive Demand - Summer | \$ 0.420 | 43,851 | \$ 18,417 |
| Reactive Demand - Winter | \$ 0.420 | 96,283 | \$ 40,439 |
| Primary Discount - Summer | \$ (1.00) | 293,696 | \$ (293,696) |
| Primary Discount - Winter | \$ (1.00) | 579,565 | \$ (579,565) |
| Rate Code MOPNP | | | |
| Customer Charge | \$ 659.84 | 12 | \$ 7,918 |
| Facilities Demand - Summer | \$ 2.75 | 15,699 | \$ 43,172 |
| Facilities Demand - Winter | \$ 2.75 | 31,316 | \$ 86,118 |
| Demand - Summer | \$ 10.23 | 14,639 | \$ 149,713 |
| Demand - Winter | \$ 5.33 | 21,061 | \$ 112,152 |
| Energy - Summer - First 180 HU | \$ 0.05195 | 2,635,027 | \$ 136,890 |
| Energy - Summer - Next 180 HU | \$ 0.04088 | 2,635,027 | \$ 107,720 |
| Energy - Summer - Over 360 HU | \$ 0.03584 | 1,638,701 | \$ 58,731 |
| Energy - Winter - First 180 HU | \$ 0.04852 | 3,791,059 | \$ 183,942 |
| Energy - Winter - Next 180 HU | \$ 0.03818 | 3,791,059 | \$ 144,743 |
| Energy - Winter - Over 360 HU | \$ 0.03346 | 2,748,063 | \$ 91,950 |
| Energy - Seasonal | \$ 0.03139 | - | \$ - |

| | | | |
|--------------------------------|------------|------------|--------------|
| Reactive Demand - Summer | \$ 0.420 | 5,031 | \$ 2,113 |
| Reactive Demand - Winter | \$ 0.420 | 9,865 | \$ 4,143 |
| Primary Discount - Summer | \$ (1.00) | - | \$ - |
| Primary Discount - Winter | \$ (1.00) | - | \$ - |
| Rate Code MOPSU | | | |
| Customer Charge | \$ 659.84 | 96 | \$ 63,345 |
| Facilities Demand - Summer | \$ - | 236,239 | \$ - |
| Facilities Demand - Winter | \$ - | 459,684 | \$ - |
| Demand - Summer | \$ 10.01 | 209,630 | \$ 2,097,345 |
| Demand - Winter | \$ 5.21 | 350,839 | \$ 1,828,222 |
| Energy - Summer - First 180 HU | \$ 0.05051 | 37,585,625 | \$ 1,898,450 |
| Energy - Summer - Next 180 HU | \$ 0.03977 | 37,585,625 | \$ 1,494,780 |
| Energy - Summer - Over 360 HU | \$ 0.03484 | 38,146,424 | \$ 1,329,021 |
| Energy - Winter - First 180 HU | \$ 0.04773 | 62,609,626 | \$ 2,988,357 |
| Energy - Winter - Next 180 HU | \$ 0.03756 | 61,851,807 | \$ 2,323,154 |
| Energy - Winter - Over 360 HU | \$ 0.03292 | 70,265,592 | \$ 2,313,143 |
| Energy - Seasonal | \$ 0.03139 | 2,659,547 | \$ 83,483 |
| Reactive Demand - Summer | \$ 0.420 | 34,699 | \$ 14,574 |
| Reactive Demand - Winter | \$ 0.420 | 71,500 | \$ 30,030 |
| Primary Discount - Summer | \$ (1.00) | 125,563 | \$ (125,563) |
| Primary Discount - Winter | \$ (1.00) | 248,318 | \$ (248,318) |
| Rate Code MOPSU-RTP | | | |
| Customer Charge | \$ 659.84 | 12 | \$ 7,918 |
| Facilities Demand - Summer | \$ - | 146,382 | \$ - |
| Facilities Demand - Winter | \$ - | 400,527 | \$ - |
| Demand - Summer | \$ 10.01 | 7,221 | \$ 72,246 |
| Demand - Winter | \$ 5.21 | 13,993 | \$ 72,918 |
| Energy - Summer - First 180 HU | \$ 0.05051 | 968,353 | \$ 48,911 |
| Energy - Summer - Next 180 HU | \$ 0.03977 | - | \$ - |
| Energy - Summer - Over 360 HU | \$ 0.03484 | - | \$ - |
| Energy - Winter - First 180 HU | \$ 0.04773 | 1,867,963 | \$ 89,158 |
| Energy - Winter - Next 180 HU | \$ 0.03756 | - | \$ - |
| Energy - Winter - Over 360 HU | \$ 0.03292 | - | \$ - |
| Energy - Seasonal | \$ 0.03139 | - | \$ - |
| Reactive Demand - Summer | \$ 0.420 | 151 | \$ 63 |
| Reactive Demand - Winter | \$ 0.420 | 468 | \$ 196 |
| Primary Discount - Summer | \$ (1.00) | - | \$ - |
| Primary Discount - Winter | \$ (1.00) | - | \$ - |
| Rate Code MOPSUW | | | |
| Customer Charge | \$ 659.84 | 12 | \$ 7,918 |
| Facilities Demand - Summer | \$ - | 10,428 | \$ - |
| Facilities Demand - Winter | \$ - | 18,820 | \$ - |
| Demand - Summer | \$ 10.01 | 10,369 | \$ 103,739 |
| Demand - Winter | \$ 5.21 | 15,603 | \$ 81,305 |
| Energy - Summer - First 180 HU | \$ 0.05051 | 1,866,375 | \$ 94,271 |
| Energy - Summer - Next 180 HU | \$ 0.03977 | 1,866,375 | \$ 74,226 |
| Energy - Summer - Over 360 HU | \$ 0.03484 | 1,277,933 | \$ 44,523 |
| Energy - Winter - First 180 HU | \$ 0.04773 | 2,808,453 | \$ 134,047 |
| Energy - Winter - Next 180 HU | \$ 0.03756 | 2,808,453 | \$ 105,485 |
| Energy - Winter - Over 360 HU | \$ 0.03292 | 2,122,563 | \$ 69,875 |
| Energy - Seasonal | \$ 0.03139 | - | \$ - |

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|----------------------------------|------------|------------|-----------------------|
| Reactive Demand - Summer | \$ 0.420 | 2,902 | \$ 1,219 |
| Reactive Demand - Winter | \$ 0.420 | 5,140 | \$ 2,159 |
| Primary Discount - Summer | \$ (1.00) | 10,428 | \$ (10,428) |
| Primary Discount - Winter | \$ (1.00) | 18,820 | \$ (18,820) |
| Rate Code MOPTR | | | |
| Customer Charge | \$ 659.84 | 84 | \$ 55,427 |
| Facilities Demand - Summer | \$ - | 129,733 | \$ - |
| Facilities Demand - Winter | \$ - | 252,469 | \$ - |
| Demand - Summer | \$ 9.93 | 105,157 | \$ 1,044,630 |
| Demand - Winter | \$ 5.17 | 206,542 | \$ 1,068,443 |
| Energy - Summer - First 180 HU | \$ 0.05151 | 15,398,251 | \$ 793,164 |
| Energy - Summer - Next 180 HU | \$ 0.04054 | 14,413,763 | \$ 584,334 |
| Energy - Summer - Over 360 HU | \$ 0.03554 | 11,645,236 | \$ 413,872 |
| Energy - Winter - First 180 HU | \$ 0.04652 | 29,774,641 | \$ 1,385,116 |
| Energy - Winter - Next 180 HU | \$ 0.03660 | 28,100,737 | \$ 1,028,487 |
| Energy - Winter - Over 360 HU | \$ 0.03207 | 15,430,312 | \$ 494,850 |
| Energy - Seasonal | \$ 0.03139 | 7,631,584 | \$ 239,555 |
| Reactive Demand - Summer | \$ 0.420 | 7,297 | \$ 3,065 |
| Reactive Demand - Winter | \$ 0.420 | 20,575 | \$ 8,641 |
| Primary Discount - Summer | \$ (1.00) | 73,789 | \$ (73,789) |
| Primary Discount - Winter | \$ (1.00) | 141,407 | \$ (141,407) |
| Rate Code MOPTRW | | | |
| Customer Charge | \$ 659.84 | 12 | \$ 7,918 |
| Facilities Demand - Summer | \$ - | 3,604 | \$ - |
| Facilities Demand - Winter | \$ - | 7,048 | \$ - |
| Demand - Summer | \$ 9.93 | 3,570 | \$ 35,464 |
| Demand - Winter | \$ 5.17 | 6,619 | \$ 34,241 |
| Energy - Summer - First 180 HU | \$ 0.05151 | 642,600 | \$ 33,100 |
| Energy - Summer - Next 180 HU | \$ 0.04054 | 642,600 | \$ 26,051 |
| Energy - Summer - Over 360 HU | \$ 0.03554 | 420,775 | \$ 14,954 |
| Energy - Winter - First 180 HU | \$ 0.04652 | 1,191,456 | \$ 55,427 |
| Energy - Winter - Next 180 HU | \$ 0.03660 | 1,191,456 | \$ 43,607 |
| Energy - Winter - Over 360 HU | \$ 0.03207 | 732,831 | \$ 23,502 |
| Energy - Seasonal | \$ 0.03139 | - | \$ - |
| Reactive Demand - Summer | \$ 0.420 | 29 | \$ 12 |
| Reactive Demand - Winter | \$ 0.420 | 470 | \$ 198 |
| Primary Discount - Summer | \$ (1.00) | 3,604 | \$ (3,604) |
| Primary Discount - Winter | \$ (1.00) | 7,048 | \$ (7,048) |
| | | | |
| EDR | | | \$ (706,063.1) |
| LARGE POWER TOTAL REVENUE | | | \$ 118,343,027 |

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| NUCOR | | | |
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**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|-------------------------------|--------------------------------------|-------------------------|
| STEAM PRODUCTION PLANT | | |
| 311.00 | STRUCTURES AND IMPROVEMENTS | |
| | HAWTHORN COMMON | 3.62 |
| | HAWTHORN UNIT 5 | 3.45 |
| | HAWTHORN UNIT 9 | 3.46 |
| | IATAN COMMON | 2.28 |
| | IATAN UNIT 1 | 4.62 |
| | LACYGNE COMMON | 4.81 |
| | LACYGNE UNIT 1 | 6.34 |
| | LACYGNE UNIT 2 | 4.38 |
| 312.00 | BOILER PLANT EQUIPMENT | |
| | HAWTHORN COMMON | 3.93 |
| | HAWTHORN UNIT 5 | 3.98 |
| | HAWTHORN UNIT 9 | 3.61 |
| | IATAN COMMON | 2.70 |
| | IATAN UNIT 1 | 4.48 |
| | LACYGNE COMMON | 4.76 |
| | LACYGNE UNIT 1 | 6.78 |
| | LACYGNE UNIT 2 | 4.63 |
| 312.01 | BOILER PLANT EQUIPMENT - UNIT TRAINS | 4.00 |
| 312.02 | BOILER PLANT EQUIPMENT - AQC | |
| | LACYGNE UNIT 1 | 0.47 |
| 314.00 | TURBOGENERATOR UNITS | |
| | HAWTHORN COMMON | 3.52 |
| | HAWTHORN UNIT 5 | 3.12 |
| | HAWTHORN UNIT 9 | 3.17 |
| | IATAN COMMON | 2.26 |
| | IATAN UNIT 1 | 3.73 |
| | LACYGNE COMMON | 4.69 |
| | LACYGNE UNIT 1 | 5.28 |
| | LACYGNE UNIT 2 | 3.22 |
| 315.00 | ACCESSORY ELECTRIC EQUIPMENT | |
| | HAWTHORN COMMON | 3.28 |
| | HAWTHORN UNIT 5 | 3.54 |
| | HAWTHORN UNIT 9 | 3.15 |
| | IATAN COMMON | 2.46 |
| | IATAN UNIT 1 | 3.70 |
| | LACYGNE COMMON | 3.81 |
| | LACYGNE UNIT 1 | 4.67 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|----------------|-------------------------|
| | LACYGNE UNIT 2 | 3.03 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------------------------------|---|---------------------------------|
| 316.00 | MISCELLANEOUS POWER PLANT EQUIPMENT | |
| | HAWTHORN COMMON | 4.51 |
| | HAWTHORN UNIT 5 | 4.60 |
| | HAWTHORN UNIT 9 | 4.60 |
| | IATAN COMMON | 3.23 |
| | IATAN UNIT 1 | 5.61 |
| | LACYGNE COMMON | 5.42 |
| | LACYGNE UNIT 1 | 8.22 |
| | LACYGNE UNIT 2 | 5.50 |
| HAWTHORN UNIT 5 REBUILD | | |
| 311.02 | STRUCTURES AND IMPROVEMENTS | 0.48 |
| 312.03 | BOILER PLANT EQUIPMENT | 0.68 |
| 315.01 | ACCESSORY ELECTRIC EQUIPMENT | 0.72 |
| 316.01 | MISCELLANEOUS POWER PLANT EQUIPMENT | 0.81 |
| IATAN UNIT 2 | | |
| 311.04 | STRUCTURES AND IMPROVEMENTS | 1.72 |
| 312.04 | BOILER PLANT EQUIPMENT | 2.15 |
| 314.04 | TURBOGENERATOR UNITS | 2.15 |
| 315.04 | ACCESSORY ELECTRIC EQUIPMENT | 2.37 |
| 316.04 | MISCELLANEOUS POWER PLANT EQUIPMENT | 2.60 |
| NUCLEAR PRODUCTION PLANT | | |
| 321.00 | STRUCTURES AND IMPROVEMENTS | 1.30 |
| 322.00 | REACTOR PLANT EQUIPMENT | 1.58 |
| 323.00 | TURBOGENERATOR UNITS | 2.25 |
| 324.00 | ACCESSORY ELECTRIC EQUIPMENT | 2.12 |
| 325.00 | MISCELLANEOUS POWER PLANT EQUIPMENT | 3.16 |
| 328.00 | DISALLOWANCE | 1.60 |
| OTHER PRODUCTION PLANT | | |
| 341.00 | STRUCTURES AND IMPROVEMENTS | |
| | NORTHEAST COMBUSTION TURBINES | 3.89 |
| | WEST GARDNER COMBUSTION TURBINES | 2.92 |
| | MIAMI COUNTY COMBUSTION TURBINES | 2.75 |
| | HAWTHORN UNIT 6 | 2.92 |
| | HAWTHORN UNIT 7 | 2.76 |
| | HAWTHORN UNIT 8 | 2.69 |
| 342.00 | FUEL HOLDERS, PRODUCERS AND ACCESSORIES | |
| | NORTHEAST COMBUSTION TURBINES | 2.85 |
| | WEST GARDNER COMBUSTION TURBINES | 2.57 |
| | MIAMI COUNTY COMBUSTION TURBINES | 2.51 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|-----------------|-------------------------|
| | HAWTHORN UNIT 6 | 2.50 |
| | HAWTHORN UNIT 7 | 3.16 |
| | HAWTHORN UNIT 8 | 3.34 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|-------------------------------|---|---------------------------------|
| 344.00 | GENERATORS | |
| | NORTHEAST COMBUSTION TURBINES | 2.89 |
| | WEST GARDNER COMBUSTION TURBINES | 2.16 |
| | MIAMI COUNTY COMBUSTION TURBINES | 2.10 |
| | HAWTHORN UNIT 6 | 2.61 |
| | HAWTHORN UNIT 7 | 1.99 |
| | HAWTHORN UNIT 8 | 1.98 |
| 345.00 | ACCESSORY ELECTRIC EQUIPMENT | |
| | NORTHEAST COMBUSTION TURBINES | 1.33 |
| | WEST GARDNER COMBUSTION TURBINES | 2.23 |
| | MIAMI COUNTY COMBUSTION TURBINES | 2.24 |
| | HAWTHORN UNIT 6 | 2.12 |
| | HAWTHORN UNIT 7 | 2.26 |
| | HAWTHORN UNIT 8 | 2.29 |
| 346.00 | MISCELLANEOUS POWER PLANT EQUIPMENT | |
| | NORTHEAST COMBUSTION TURBINES | 4.75 |
| | WEST GARDNER COMBUSTION TURBINES | 3.69 |
| | MIAMI COUNTY COMBUSTION TURBINES | 3.70 |
| | HAWTHORN UNIT 7 | 2.29 |
| | NORTHEAST FACILITY BULK OIL | |
| 311.00 | NORTHEAST FACILITY BULK OIL | 1.65 |
| 312.00 | NORTHEAST FACILITY BULK OIL | 2.73 |
| 315.00 | NORTHEAST FACILITY BULK OIL | 3.22 |
| 316.00 | NORTHEAST FACILITY BULK OIL | 2.28 |
| | GENERAL PLANT - BUILDINGS | |
| 311.01 | GENERAL PLANT - BUILDINGS | 0.00 |
| 316.00 | GENERAL PLANT - BUILDINGS | 0.00 |
| | GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS | |
| 315.00 | GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS | 0.00 |
| 316.00 | GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS | 4.53 |
| SOLAR PRODUCTION PLANT | | |
| 344.01 | GENERATORS - SOLAR | 4.01 |
| WIND PRODUCTION PLANT | | |
| 341.02 | STRUCTURES AND IMPROVEMENTS | |
| | SPEARVILLE COMMON | 4.44 |
| | SPEARVILLE UNIT 1 | 4.44 |
| | SPEARVILLE UNIT 2 | 4.44 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|---|-------------------------|
| 344.02 | GENERATORS SPEARVILLE COMMON SPEARVILLE UNIT 1 SPEARVILLE UNIT 2 | 4.60 5.07 4.84 |
| 345.02 | ACCESSORY ELECTRIC EQUIPMENT SPEARVILLE COMMON SPEARVILLE UNIT 1 | 5.59 5.59 |
| 346.02 | MISCELLANEOUS POWER PLANT EQUIPMENT SPEARVILLE COMMON SPEARVILLE UNIT 1 | 9.65 18.74 |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------------------------|--|----------------------|
| TRANSMISSION PLANT | | |
| 352.00 | STRUCTURES AND IMPROVEMENTS | 1.57 |
| 352.01 | STRUCTURES AND IMPROVEMENTS - WC | 1.57 |
| 352.02 | STRUCTURES AND IMPROVEMENTS - MO GROSS UP AFUDC | 1.57 |
| 353.00 | STATION EQUIPMENT | 1.97 |
| 353.01 | STATION EQUIPMENT - WC | 1.97 |
| 353.02 | STATION EQUIPMENT - MO GROSS UP AFUDC | 1.97 |
| 353.03 | STATION EQUIPMENT - COMMUNICATION EQUIPMENT | 4.40 |
| 354.00 | TOWERS AND FIXTURES | 1.72 |
| 354.05 | TOWERS AND FIXTURES - SUBTRANSMISSION | 1.71 |
| 355.00 | POLES AND FIXTURES | 2.98 |
| 355.01 | POLES AND FIXTURES - WC | 2.98 |
| 355.02 | POLES AND FIXTURES - MO GROSS UP AFUDC | 2.98 |
| 355.05 | POLES AND FIXTURES - SUBTRANSMISSION | 2.98 |
| 356.00 | OVERHEAD CONDUCTORS AND DEVICES | 2.50 |
| 356.01 | OVERHEAD CONDUCTORS AND DEVICES - WC | 2.50 |
| 356.02 | OVERHEAD CONDUCTORS AND DEVICES - MO GROSS UP AFUDC | 2.50 |
| 356.05 | OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION | 2.50 |
| 357.00 | UNDERGROUND CONDUIT | 1.54 |
| 357.05 | UNDERGROUND CONDUIT - SUBTRANSMISSION | 1.54 |
| 358.00 | UNDERGROUND CONDUCTORS AND DEVICES | 1.67 |
| 358.05 | UNDERGROUND CONDUCTORS AND DEVICES - SUBTRANSMISSION | 1.67 |
| DISTRIBUTION PLANT | | |
| 361.00 | STRUCTURES AND IMPROVEMENTS | 1.84 |
| 362.00 | STATION EQUIPMENT | 1.92 |
| 362.03 | STATION EQUIPMENT - COMMUNICATION EQUIPMENT | 4.20 |
| 363.00 | STORAGE BATTERY EQUIPMENT | 6.67 |
| 364.00 | POLES, TOWERS AND FIXTURES | 3.83 |
| 365.00 | OVERHEAD CONDUCTORS AND DEVICES | 3.00 |
| 366.00 | UNDERGROUND CONDUIT | 2.23 |
| 367.00 | UNDERGROUND CONDUCTORS AND DEVICES | 2.27 |
| 368.00 | LINE TRANSFORMERS | 2.26 |
| 369.00 | SERVICES | 2.50 |
| 370.00 | METERS | 3.33 |
| 370.20 | METERS - AMI | 5.00 |
| 371.00 | INSTALLATIONS ON CUSTOMERS' PREMISES | 5.23 |
| 371.01 | ELECTRIC VEHICLE CHARGING STATIONS | 10.00 |
| 373.00 | STREET LIGHTING AND SIGNAL SYSTEMS | 4.79 |
| GENERAL PLANT | | |
| 390.00 | STRUCTURES AND IMPROVEMENTS | 2.66 |
| | OFFICE FURNITURE AND EQUIPMENT | |

**Evergy Missouri Metro
ER-2022-0129**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|---|-------------------------|
| 391.00 | FURNITURE AND EQUIPMENT | 5.00 |
| 391.01 | FURNITURE AND EQUIPMENT - WOLF CREEK | 5.00 |
| 391.02 | COMPUTER EQUIPMENT | 12.50 |
| | TRANSPORTATION EQUIPMENT | |
| 392.00 | AUTOS | 9.62 |
| 392.01 | LIGHT TRUCKS | 11.00 |
| 392.02 | HEAVY TRUCKS | 7.70 |
| 392.03 | TRACTORS | 5.92 |
| 392.04 | TRAILERS | 2.75 |
| 393.00 | STORES EQUIPMENT | 4.00 |
| 394.00 | TOOLS, SHOP AND GARAGE EQUIPMENT | 3.33 |
| 395.00 | LABORATORY EQUIPMENT | 3.33 |
| 396.00 | POWER OPERATED EQUIPMENT | 5.34 |
| 397.00 | COMMUNICATION EQUIPMENT | 2.86 |
| 397.01 | COMMUNICATION EQUIPMENT - WC | 2.86 |
| 397.02 | COMMUNICATION EQUIPMENT - MO GROSS UP AFUDC | 2.86 |
| 398.00 | MISCELLANEOUS EQUIPMENT | 3.33 |

**Evergy Missouri West
ER-2022-0130**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|-------------------------------|--|-------------------------|
| STEAM PRODUCTION PLANT | | |
| 311.00 | STRUCTURES AND IMPROVEMENTS | |
| | IATAN UNIT 1 | 3.82 |
| | IATAN UNIT 2 | 2.46 |
| | IATAN COMMON | 2.41 |
| | JEFFREY ENERGY CENTER UNIT 1 | 2.26 |
| | JEFFREY ENERGY CENTER UNIT 2 | 2.27 |
| | JEFFREY ENERGY CENTER UNIT 3 | 2.29 |
| | JEFFREY ENERGY CENTER COMMON | 3.73 |
| | LAKE ROAD BOILERS | 6.05 |
| | LAKE ROAD UNIT 1 | 4.24 |
| | LAKE ROAD UNIT 2 | 4.73 |
| | LAKE ROAD UNIT 3 | 4.81 |
| | LAKE ROAD UNIT 4 | 5.09 |
| 312.00 | BOILER PLANT EQUIPMENT | |
| | IATAN UNIT 1 | 4.88 |
| | IATAN UNIT 2 | 3.00 |
| | IATAN COMMON | 2.95 |
| | JEFFREY ENERGY CENTER UNIT 1 | 1.49 |
| | JEFFREY ENERGY CENTER UNIT 2 | 1.69 |
| | JEFFREY ENERGY CENTER UNIT 3 | 1.56 |
| | JEFFREY ENERGY CENTER COMMON | 3.68 |
| | LAKE ROAD BOILERS | 6.44 |
| | LAKE ROAD UNIT 1 | 6.76 |
| | LAKE ROAD UNIT 2 | 6.43 |
| | LAKE ROAD UNIT 3 | 7.13 |
| | LAKE ROAD UNIT 4 | 6.17 |
| 312.02 | BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT | |
| | IATAN UNIT 1 | 9.68 |
| | JEFFREY ENERGY CENTER UNIT 1 | 7.39 |
| | JEFFREY ENERGY CENTER UNIT 2 | 11.27 |
| | JEFFREY ENERGY CENTER UNIT 3 | 12.10 |
| | JEFFREY ENERGY CENTER COMMON | 7.74 |
| | LAKE ROAD UNIT 4 | 13.29 |
| 314.00 | TURBOGENERATOR UNITS | |
| | IATAN UNIT 1 | 4.21 |
| | IATAN UNIT 2 | 2.95 |
| | IATAN COMMON | 2.88 |

**Evergy Missouri West
ER-2022-0130**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|-------------------------------|-------------------------------------|-------------------------|
| | JEFFREY ENERGY CENTER UNIT 1 | 2.25 |
| | JEFFREY ENERGY CENTER UNIT 2 | 1.85 |
| | JEFFREY ENERGY CENTER UNIT 3 | 2.02 |
| | JEFFREY ENERGY CENTER COMMON | 2.84 |
| | LAKE ROAD BOILERS | 6.12 |
| | LAKE ROAD UNIT 1 | 4.41 |
| | LAKE ROAD UNIT 2 | 4.51 |
| | LAKE ROAD UNIT 3 | 3.08 |
| | LAKE ROAD UNIT 4 | 4.45 |
| 315.00 | ACCESSORY ELECTRIC EQUIPMENT | |
| | IATAN UNIT 1 | 4.53 |
| | IATAN UNIT 2 | 2.80 |
| | IATAN COMMON | 2.70 |
| | JEFFREY ENERGY CENTER UNIT 1 | 0.82 |
| | JEFFREY ENERGY CENTER UNIT 2 | 2.74 |
| | JEFFREY ENERGY CENTER UNIT 3 | 0.98 |
| | JEFFREY ENERGY CENTER COMMON | 2.97 |
| | LAKE ROAD BOILERS | 5.47 |
| | LAKE ROAD UNIT 1 | 6.09 |
| | LAKE ROAD UNIT 2 | 5.90 |
| | LAKE ROAD UNIT 3 | 4.10 |
| | LAKE ROAD UNIT 4 | 3.70 |
| 316.00 | MISCELLANEOUS POWER PLANT EQUIPMENT | |
| | IATAN UNIT 1 | 5.31 |
| | IATAN UNIT 2 | 3.51 |
| | IATAN COMMON | 3.42 |
| | JEFFREY ENERGY CENTER UNIT 1 | 5.07 |
| | JEFFREY ENERGY CENTER UNIT 2 | 5.14 |
| | JEFFREY ENERGY CENTER UNIT 3 | 5.28 |
| | JEFFREY ENERGY CENTER COMMON | 4.84 |
| | LAKE ROAD BOILERS | 7.30 |
| | LAKE ROAD UNIT 4 | 6.37 |
| OTHER PRODUCTION PLANT | | |
| 341.00 | STRUCTURES AND IMPROVEMENTS | |
| | GREENWOOD UNIT 1 | 4.08 |
| | GREENWOOD UNIT 2 | 4.14 |
| | GREENWOOD UNIT 3 | 4.17 |
| | GREENWOOD UNIT 4 | 3.78 |
| | GREENWOOD COMMON | 5.24 |
| | NEVADA PLANT | 4.74 |
| | SOUTH HARPER UNIT 1 | 2.80 |
| | SOUTH HARPER UNIT 2 | 2.80 |

Evergy Missouri West
ER-2022-0130

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|--|----------------------|
| | SOUTH HARPER UNIT 3 | 2.81 |
| | SOUTH HARPER COMMON | 2.85 |
| | CROSSROADS UNIT 1 | 1.93 |
| | CROSSROADS UNIT 2 | 1.88 |
| | CROSSROADS UNIT 3 | 1.88 |
| | CROSSROADS UNIT 4 | 1.88 |
| | CROSSROADS COMMON | 3.01 |
| | LAKE ROAD UNIT 5 | 3.49 |
| | LAKE ROAD UNIT 6 | 3.40 |
| | LAKE ROAD UNIT 7 | 3.42 |
| | RALPH GREEN PLANT | 4.21 |
| | LANDFILL GAS TURBINE | 3.01 |
| 341.01 | STRUCTURES AND IMPROVEMENTS - SOLAR GREENWOOD | 4.38 |
| 342.00 | FUEL HOLDERS, PRODUCERS AND ACCESSORIES | |
| | GREENWOOD UNIT 1 | 2.67 |
| | GREENWOOD UNIT 2 | 2.12 |
| | GREENWOOD UNIT 3 | 3.61 |
| | GREENWOOD UNIT 4 | 0.87 |
| | GREENWOOD COMMON | 1.81 |
| | NEVADA PLANT | 2.80 |
| | SOUTH HARPER UNIT 1 | 1.94 |
| | SOUTH HARPER UNIT 2 | 1.94 |
| | SOUTH HARPER UNIT 3 | 1.94 |
| | SOUTH HARPER COMMON | 1.91 |
| | CROSSROADS UNIT 1 | 2.03 |
| | CROSSROADS UNIT 2 | 2.46 |
| | CROSSROADS UNIT 3 | 2.03 |
| | CROSSROADS UNIT 4 | 2.03 |
| | CROSSROADS COMMON | 1.99 |
| | LAKE ROAD UNIT 5 | 3.18 |
| | LAKE ROAD UNIT 7 | 1.63 |
| | RALPH GREEN PLANT | 2.77 |
| | LANDFILL GAS TURBINE | 3.29 |
| 343.00 | PRIME MOVERS | |
| | GREENWOOD UNIT 1 | 0.91 |
| | GREENWOOD UNIT 2 | 0.89 |
| | GREENWOOD UNIT 3 | 0.96 |
| | GREENWOOD UNIT 4 | 4.81 |
| | GREENWOOD COMMON | 1.32 |
| | NEVADA PLANT | 0.23 |

**Evergy Missouri West
ER-2022-0130**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|---------------------|-------------------------|
| | SOUTH HARPER UNIT 1 | 1.11 |
| | SOUTH HARPER UNIT 2 | 1.15 |
| | SOUTH HARPER UNIT 3 | 1.13 |
| | SOUTH HARPER COMMON | 2.54 |
| | CROSSROADS UNIT 1 | 1.19 |
| | CROSSROADS UNIT 2 | 1.16 |
| | CROSSROADS UNIT 3 | 1.08 |
| | CROSSROADS UNIT 4 | 1.07 |

**Evergy Missouri West
ER-2022-0130**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------|---------------------------------|----------------------|
| | LAKE ROAD UNIT 5 | 2.10 |
| | LAKE ROAD UNIT 6 | 0.00 |
| | LAKE ROAD UNIT 7 | 0.00 |
| | RALPH GREEN PLANT | 1.40 |
| | LANDFILL GAS TURBINE | 3.80 |
| 344.00 | GENERATORS | |
| | GREENWOOD UNIT 1 | 0.78 |
| | GREENWOOD UNIT 2 | 0.37 |
| | GREENWOOD UNIT 3 | 0.40 |
| | GREENWOOD UNIT 4 | 1.10 |
| | NEVADA PLANT | 0.00 |
| | SOUTH HARPER UNIT 1 | 1.58 |
| | SOUTH HARPER UNIT 2 | 1.58 |
| | SOUTH HARPER UNIT 3 | 1.58 |
| | CROSSROADS UNIT 1 | 1.59 |
| | CROSSROADS UNIT 2 | 1.59 |
| | CROSSROADS UNIT 3 | 1.52 |
| | CROSSROADS UNIT 4 | 1.59 |
| | CROSSROADS COMMON | 3.28 |
| | LAKE ROAD UNIT 5 | 0.64 |
| | LAKE ROAD UNIT 6 | 1.20 |
| | LAKE ROAD UNIT 7 | 2.65 |
| | RALPH GREEN PLANT | 0.03 |
| | LANDFILL GAS TURBINE | 2.91 |
| 344.01 | GENERATORS - SOLAR GREENWOOD | 3.02 |
| 345.00 | ACCESSORY ELECTRIC EQUIPMENT | |
| | GREENWOOD UNIT 1 | 2.86 |
| | GREENWOOD UNIT 2 | 2.11 |
| | GREENWOOD UNIT 3 | 2.97 |
| | GREENWOOD UNIT 4 | 2.84 |
| | GREENWOOD COMMON | 3.51 |
| | NEVADA PLANT | 3.08 |
| | SOUTH HARPER UNIT 1 | 2.33 |
| | SOUTH HARPER UNIT 2 | 2.33 |
| | SOUTH HARPER UNIT 3 | 2.33 |
| | SOUTH HARPER COMMON | 2.30 |
| | CROSSROADS UNIT 1 | 2.70 |
| | CROSSROADS UNIT 2 | 2.72 |
| | CROSSROADS UNIT 3 | 3.71 |
| | CROSSROADS UNIT 4 | 2.72 |

Evergy Missouri West
ER-2022-0130

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|---------------------------|---|-----------------------------|
| | CROSSROADS COMMON | 3.32 |
| | LAKE ROAD UNIT 5 | 5.58 |
| | LAKE ROAD UNIT 6 | 3.81 |
| | LAKE ROAD UNIT 7 | 4.29 |
| | RALPH GREEN PLANT | 2.47 |
| 346.00 | MISCELLANEOUS POWER PLANT EQUIPMENT | |
| | GREENWOOD COMMON | 6.28 |
| | NEVADA PLANT | 6.48 |
| | SOUTH HARPER COMMON | 2.40 |
| | CROSSROADS COMMON | 3.71 |
| | LAKE ROAD COMMON | 5.45 |
| | RALPH GREEN PLANT | 6.75 |
| | LANDFILL GAS TURBINE | 4.63 |
| TRANSMISSION PLANT | | |
| 352.00 | STRUCTURES AND IMPROVEMENTS | 1.50 |
| 353.00 | STATION EQUIPMENT | 1.77 |
| 353.03 | STATION EQUIPMENT - COMMUNICATION EQUIPMENT | 4.00 |
| 354.00 | TOWERS AND FIXTURES | 1.85 |
| 354.05 | TOWERS AND FIXTURES - SUBTRANSMISSION | 1.85 |
| 355.00 | POLES AND FIXTURES | 2.70 |
| 355.05 | POLES AND FIXTURES -SUBTRANSMISSION | 2.70 |
| 356.00 | OVERHEAD CONDUCTORS AND DEVICES | 2.43 |
| 356.05 | OVERHEAD CONDUCTORS AND DEVICES -SUBTRANSMISSION | 2.43 |
| 357.00 | UNDERGROUND CONDUIT | 2.22 |
| 358.00 | UNDERGROUND CONDUCTOR AND DEVICES | 2.00 |
| 358.05 | UNDERGROUND CONDUCTOR AND DEVICES - SUBTRANSMISSION | 1.99 |
| DISTRIBUTION PLANT | | |
| 361.00 | STRUCTURES AND IMPROVEMENTS | 1.57 |
| 362.00 | STATION EQUIPMENT | 1.84 |
| 364.00 | POLES, TOWERS AND FIXTURES | 3.78 |
| 365.00 | OVERHEAD CONDUCTORS AND DEVICES | 2.79 |
| 366.00 | UNDERGROUND CONDUIT | 3.20 |
| 367.00 | UNDERGROUND CONDUCTORS AND DEVICES | 3.30 |
| 368.00 | LINE TRANSFORMERS | 2.77 |
| 369.01 | SERVICES - OVERHEAD | 3.47 |
| 369.02 | SERVICES - UNDERGROUND | 3.09 |
| 370.00 | METERS | 4.05 |
| 370.01 | METERS - LOAD RESEARCH METERS | 5.00 |
| 370.02 | METERS - AMI | 5.00 |
| 371.00 | INSTALLATIONS ON CUSTOMERS' PREMISES | 3.43 |
| 371.01 | ELECTRIC VEHICLE CHARGING STATIONS | 10.00 |

**Evergy Missouri West
ER-2022-0130**

Depreciation Rates - Stipulation

| ACCOUNT | DESCRIPTION | STIPULATED DEPR RATE |
|--------------------------------|------------------------------------|-------------------------|
| 373.00 | STREET LIGHTING AND SIGNAL SYSTEMS | 4.00 |
| GENERAL PLANT | | |
| 390.00 | STRUCTURES AND IMPROVEMENTS | 2.87 |
| OFFICE FURNITURE AND EQUIPMENT | | |
| 391.01 | OFFICE FURNITURE AND EQUIPMENT | 5.00 |
| 391.02 | COMPUTERS | 12.50 |
| TRANSPORTATION EQUIPMENT | | |
| 392.00 | AUTOS | 10.00 |
| 392.01 | LIGHT TRUCKS | 8.89 |
| 392.02 | HEAVY TRUCKS | 6.66 |
| 392.03 | TRACTORS | 5.34 |
| 392.04 | TRAILERS | 4.21 |
| 393.00 | STORES EQUIPMENT | 4.00 |
| 394.00 | TOOLS, SHOP AND GARAGE EQUIPMENT | 4.00 |
| 395.00 | LABORATORY EQUIPMENT | 3.33 |
| 396.00 | POWER OPERATED EQUIPMENT | 4.47 |
| 397.00 | COMMUNICATION EQUIPMENT | 3.70 |
| 398.00 | MISCELLANEOUS EQUIPMENT | 4.00 |

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy)
Missouri Metro’s Request for Authority to) Case No. ER-2022-0129
Implement A General Rate Increase for Electric)
Service)

In the Matter of Evergy Missouri West, Inc. d/b/a)
Evergy Missouri West’s Request for Authority to) Case No. ER-2022-0130
Implement A General Rate Increase for Electric)
Service)

**STIPULATION AND AGREEMENT
REGARDING PROGRAMS AND ELECTRIC VEHICLE CHARGING TARIFFS**

COMES NOW Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”) and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“EMW”) (collectively, the “Company”), and the Staff of the Missouri Public Service Commission (“Staff”), the Office of the Public Counsel (“OPC”), Renew Missouri Advocates (“Renew Missouri”), and ChargePoint, Inc. (“ChargePoint”) and the , (individually “Signatory” and collectively “Signatories”) and respectfully state to the Missouri Public Service Commission (“Commission”):

The Signatories have reached a Stipulation and Agreement (“Agreement”) as described below. Nothing in this Agreement prevents any of the Signatories from proposing changes to the provisions of this Agreement in any future case. The Signatories are not bound to propose continuation of this Agreement in future rate cases, i.e., they may propose other ratemaking treatment.

PROGRAMS STIPULATION AND AGREEMENT

1. Subscription Pricing is held over for hearing.
2. The Company withdraws its Advanced Easy Pay Pilot program.

3. Solar Subscription Pilot Tariff

The Company's proposed tariff will include the following modifications:

- Sharing language: The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.
- Expansion language: The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.
- Pilot evaluation: The Company will complete and submit to Staff an evaluation of the Solar Subscription Pilot within three years of operation. The evaluation will include:
 - A. Tracking of program costs and revenues (participants, all ratepayers, Company),
 - B. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),

C. Annual customer satisfaction surveys of participating customers covering, but not limited to, economic considerations and customer service, and

D. Impact or benefits of the facility on the utility distribution system.

4. Low-Income Solar Subscription Pilot

- As part of the Low-Income Solar Subscription Pilot (“LI SSP”), it is the Company’s goal that no subscribing residential customer shall at any time pay more than the average retail rate for power. Any costs incurred through the LI SSP in excess of the revenues generated will be shared between customers and shareholders with shareholders bearing 50 percent of the cost and customers bearing the remaining 50 percent. The Company will strive to lower the Solar Block Subscription Charge for the LI SSP if and when it proposes an expansion to the LI SSP. The Company will work with the Missouri Division of Energy, Renew Missouri and other interested stakeholders to pursue opportunities to lower the LI SSP Solar Block Subscription Charge through the use of outside funds, which may include: 1) seeking grant(s) under the Federal Department of Energy’s Sustainable Energy Resources for Consumers (“SERC”) and/or Community Scale Pilot Program (“CSPP”) funds as part of the annual Federal Weatherization appropriations; and 2) modifying the State Weatherization Plan to allow for utility contributions to the Low-Income Weatherization Assistance Program (“LIWAP”) program to be used to subsidize a utility company’s low income community solar. Signatories to the Agreement do not waive their rights to take any position with regard to these requests.

5. Residential Battery Energy Storage Pilot Program

- The Company’s proposed Residential Battery Energy Storage (“RBES”) Pilot Program is subject to the following requirements:
 - A. Company employees, board of directors, contractors, agents, and affiliate employees shall not be permitted to participate.
 - B. Company will provide details on the participant selection process and any ranking mechanisms used.
 - C. The Company will do the following:
 - 1. The Company will file in this case a statement outlining all learning objectives for the pilot, including all hypotheses the Company seeks to test, identified on a Company specific basis along with a current literature review. This filing should include, but not be limited to:
 - Costs/savings to participants and non-participants
 - Costs/savings to Company
 - Effects on peak demand
 - Reliability improvements provided to grid/customer
 - Effect on participant usage/behavior
 - Tracking of charging/discharging times
 - Tracking of maintenance issues and costs
 - Participant satisfaction surveys
 - 2. The Company will provide stakeholders an update on the pilot and the current data collected on a semi-annual basis through the end

of 2025. This update will include what the Company has learned so far regarding its learning objectives.

3. The Company will file a report at the end of the first quarter of 2026 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
4. Data from the pilot will be made available to the public at the date of filing of the report, upon request to the highest extent possible but at a minimum to protect participant anonymity and safety of the Company's grid.
5. The Company will not file for any residential battery pilot, expansion of the existing pilot, or otherwise request recovery of a residential battery program until after the report subject to subparagraph 3 above is filed. All Signatories remain free to take any position whatsoever regarding any future residential battery pilot or program after the end of 2025.

D. The RBES Pilot Program is capped at \$2.5 million. Shareholders will cover the cost of EM&V.

6. Market Based Demand Response Program ("MBDR")

- Signatories accept the Company's proposed changes to the MBDR tariff.

NON-RESIDENTIAL ELECTRIC VEHICLES

1. The Company will update Electric Transit Service, Schedule ETS, rates in compliance tariffs as an equal percentage increase to the rates indicated on Schedules ETS for the respective utility.

2. Business EV Charging Service, Schedule BEVCS “” is subject to the following:
 - A. Required for customers receiving a Commercial EV Charger rebate.
 - B. Hourly load of service on this schedule will be retained consistent with the Company’s Meter Data Management retention policy. The rate design will require study and potential refinement in future rate cases. Usage data will be provided to Staff annually upon request.
 - C. No Carbon Free Option.
 - D. For its next rate case, the Company will utilize the load shape data from customers on this rate to determine if additional elements, such as Critical Peak Pricing (“CPP”), are required to further align cost with cost causation. Signatories are free to recommend revisions to the design notwithstanding the Company’s conclusions.
 - E. Revenues from the BEVCS rate, net of the applicable Fuel Adjustment Clause (“FAC”) base factor, shall offset deferrals under the Commercial EV Charger Rebate program.
 - F. Items to be reported semi-annually to Staff and OPC as Confidential or Highly Confidential.
 - kWh consumption by hour, by location,
 - kW consumption by 15-minute interval, by location,
 - Peak instantaneous kW by location,
 - 15-minute reactive demand by location,
 - Base Rate revenue by location (not inclusive of Rider revenue).
3. Commercial EV Charger Rebate, Schedule CECR, “” is subject to the following:

- A. Chargers that receive a rebate cannot require a membership for use.
- B. EMW budget of \$2.5 million, EMM budget of \$3 million, which includes:
 - Education & Administration
 - not to exceed 10% of approved budget
 - Distribution costs, to be tracked for further study and as a learning objective. Distribution costs not contributed by customer not to exceed \$1 million per utility
 - No acquisition cost recovery
- C. Multifamily limited to 7.5% of budget.
- D. The available rebate amount is capped at 40% of the cost of the charging equipment and customer-side wiring.
- E. Signatories do not oppose the following recommendations:
 - Company will require that chargers be network-capable, ENERGY STAR certified for Level 2, safety certified, and managed charging capable;
 - Company will allow Schedule CECR participants to opt out of particular demand response events as needed;
 - Company will subject its Clean Charge Network chargers to the same demand response requirements that would apply to participants in Schedule CECR.
- F. Learning objectives to be developed and implemented,
 - Infrastructure cost study, both local and upstream
 - Responsiveness to load management

G. The Company will include an annual update to Signatories that addresses its progress towards incorporating load management capabilities for all rebated chargers.

H. Items to be reported semi-annually to Staff and OPC as Confidential or Highly Confidential:

- kWh consumption by hour, by location,
- kW consumption by 15-minute interval, by location,
- Peak instantaneous kW, by location,
- 15-minute reactive demand by location,
- Base Rate revenue by location (not inclusive of Riders),
- Distribution expansion cost by location, including identification of cost-bearer,
- All other incremental costs incurred in connection with facilitating service under the rebate program.

4. Moratorium – no expansion of CECR rebates to be requested prior to review of the CECR following the January 31, 2028, end date for the program proposed within this case.

5. Monthly audit by Company of all Company-Owned EV stations showing whether or not stations were inoperable at any point and for how long by location and type.

GENERAL PROVISIONS

1. This Agreement is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or

determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Agreement in this or any other proceeding, regardless of whether this Agreement is approved.

2. This Agreement is a negotiated settlement. Except as specified herein, the Signatories to this Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Agreement, or in any way condition its approval of same.

3. This Agreement has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Agreement unconditionally and without modification, then this Agreement shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.

4. This Agreement embodies the entirety of the agreements between the Signatories in this case on the issues addressed herein, and may be modified by the Signatories only by a written amendment executed by all of the Signatories.

5. If approved and adopted by the Commission, this Agreement shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the validity and enforceability of this Agreement and the operation of this Agreement according to its terms.

6. If the Commission does not approve this Agreement without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Agreement nor any matters associated with its consideration by the Commission shall be considered

or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Agreement had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Agreement shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any purpose whatsoever.

7. If the Commission accepts the specific terms of this Agreement without condition or modification, only as to the issues in these cases that are settled by this Agreement explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Agreement without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Agreement or specifically preserved for hearing in this Agreement.

8. The following parties have indicated that they do not oppose the Agreement:

- Dogwood Energy, LLC
- Google LLC
- City of St. Joseph, Missouri
- Midwest Energy Consumers Group
- Missouri Industrial Energy Consumers
- Nucor Steel Sedalia, LLC
- Sierra Club
- Velvet Tech Services, LLC

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Stipulation and Agreement, subject to the specific terms and conditions contained therein.

Respectfully submitted,

/s/ Nicole Mers

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ATTORNEYS FOR CHARGEPOINT, INC.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 6th day of September 2022.

Roger W. Steiner

Roger W. Steiner

**BEFORE THE PUBLIC SERVICE COMMISSION OF
THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy)
Missouri Metro’s Request for Authority to) Case No. ER-2022-0129
Implement A General Rate Increase for Electric)
Service)

In the Matter of Evergy Missouri West, Inc. d/b/a)
Evergy Missouri West’s Request for Authority to) Case No. ER-2022-0130
Implement A General Rate Increase for Electric)
Service)

**NON-UNANIMOUS STIPULATION AND AGREEMENT
REGARDING PENSIONS AND OTHER POST-EMPLOYMENT BENEFITS**

COMES NOW Evergy Metro, Inc. (“EMM”), Evergy Missouri West, Inc. (“EMW”), (collectively the “Company”) and the Staff of the Missouri Public Service Commission (“Staff”), and respectfully state to the Missouri Public Service Commission (“Commission”): EMM, EMW and the Staff (individually “Signatory” and collectively “Signatories”) have reached an agreement (“Agreement”) that resolves between them pension and other post-employment benefit (“OPEB”) costs for EMM and EMW as of May 31, 2022 and identifies the treatment of EMM and EMW’s pension and OPEB costs subsequent to the effective date of rates in these cases as indicated below. Nothing in this Agreement prevents any of the Signatories from proposing changes to the provisions of this Agreement in any future case. The Signatories are not bound to propose continuation of this treatment of pensions and OPEBs expense in future rate cases; i.e., they may propose other ratemaking treatment.

PURPOSE OF THE STIPULATION AND AGREEMENT

The Generally Accepted Accounting Principles (“GAAP”) related to pension and OPEB costs are identified in Accounting Standards Codification (“ASC”) 715 – Compensation – Retirement Benefits. Prior to the codification of accounting standards, GAAP for pensions and

OPEB costs were included in Statement of Financial Accounting Standards (“FAS”) Nos. 87, 88, 106, 112, 132(R) and 158. For purposes of clarity and consistency the original FAS designations will be used here.

This Stipulation and Agreement is intended to accomplish the following:

CHANGE IN ACCOUNTING METHOD

The Signatories request that the Commission authorize a change in accounting method for the calculation of pensions and OPEB cost for regulatory purposes at the effective date of rates in this case. The Company is currently maintaining pension and OPEB calculations on different accounting methods to meet its various reporting requirements which creates a complicated series of calculations. The Company would like to move from the Regulatory method which has been authorized in the past several rate cases, to the Evergy GAAP method for regulatory purposes to simplify these calculations. To remain rate neutral, the difference in unrecognized losses between the Regulatory method and the Evergy GAAP method will be amortized as an additional fixed adjustment for regulatory purposes.

TRACKER MECHANISMS

1. The Signatories request that the Commission authorize the continuation of a tracker mechanism for pension and OPEB expenses.
2. The Signatories agree that a FAS 87 regulatory asset or liability will be continued on EMM and EMW’s books to track the difference between the level of FAS 87 cost calculated, pursuant to the Evergy GAAP method, during each current annual rate period, and the level of pension cost used to establish rates for that period. The level of FAS 87 current period cost, before capitalization, will be updated annually based on the amounts provided by the Company’s actuaries. If the FAS 87 cost during the current period is more than the cost used to determine rates

for the period, EMM and EMW will establish a regulatory asset or reduce the existing regulatory liability. If the FAS 87 cost during the current period is less than the cost used to determine rates for the period, EMM and EMW will either establish a regulatory liability or reduce the existing regulatory asset. If the current period FAS 87 cost becomes negative during a period in-between rate proceeding, EMM and EMW will establish a regulatory liability equal to the difference between the level of pension cost used to determine rates for that period, and \$0. The cumulative net regulatory asset or liability will be included in rate base and amortized over five (5) years in EMM and EMW's next Missouri rate case since it is a cash item, subject to a review for prudence.

3. Any amount of FAS 87 cost (as calculated pursuant to the Evergy GAAP method), which exceeds the actual level of contributions as authorized in paragraph 5 below, must be funded by the Company, either through a cash contribution or through a reduction of the Prepaid Pension Asset discussed in paragraph 5 below.

4. Any FAS 87 amount that exceeds the actual level of contributions as authorized in paragraph 5 below that is not funded because it exceeds the amount of funding that is tax deductible will be tracked, as a regulatory liability, to ensure it is funded in the future when it becomes tax deductible. The non-funded amount (regulatory liability) will be allowed as a rate base offset (reduction) for the excess collected in rates, but not contributed to the trust fund until such time as the contribution occurs.

5. The Prepaid Pension Asset is \$0 at May 31, 2022 for EMM and EMW. However, consistent with the goal expressed above, a new Prepaid Pension Asset may be established if EMM or EMW's share of amounts contributed to the pension trust, as authorized for the reasons below, exceed the FAS 87 cost calculated pursuant to the Evergy GAAP method. Except as otherwise indicated below, the Signatories agree to allow the Company rate recovery for contributions made

to the pension trust in excess of the FAS 87 cost calculated pursuant to the Evergy GAAP method for the following reasons:

- a. The minimum required contribution under ERISA is greater than the FAS 87 cost level.
 - b. Additional contributions are made to avoid or reduce Pension Benefit Guarantee Corporation (“PBGC”) variable premiums or to avoid benefit restrictions or “at risk” status under ERISA. Such contributions will be examined in future rate cases and a determination will be made at that time as to the prudence and reasonableness of these contributions, and the appropriate and proper level recognized for ratemaking as a Prepaid Pension Asset.
 - c. The Prepaid Pension regulatory asset will be continued and will be allowed rate base treatment for the excess of any contribution over the annual FAS 87 cost calculated pursuant to the Evergy GAAP method. This regulatory asset shall be used to satisfy, in whole or in part, the FAS 87 funding requirement described in paragraph 3 above. The Prepaid Pension Asset will be reduced as it is used to satisfy the FAS 87 funding requirement.
6. Any FAS 87 prepaid pension asset, other than the amount authorized in paragraph 5 above, will not earn a return in future regulatory proceedings.
7. The Signatories agree that EMM and EMW will utilize a tracking mechanism for its share of FAS 106 OPEB costs consistent with the provisions of paragraphs 2 through 6 above, with the following modifications:
- a. OPEB cost will be calculated based on FAS 106 requirements with the exception of EMM’s share of Wolf Creek OPEBs.

- b. All amounts provided in rates as calculated under FAS 106 shall be contributed to an OPEB trust, with the exception of amounts paid related to EMM's share of Wolf Creek OPEBs.
- c. Wolf Creek OPEBs cost will be based on the "pay as you go" amount; i.e, the amount actually paid to Wolf Creek after amounts to capital. Wolf Creek OPEBs cost and the amounts paid to Wolf Creek shall not be subject to any tracking, either independently or within KCP&L's ongoing OPEB tracking mechanism.

ANNUAL PENSION COST AND REGULATORY ASSETS
CASE NOS. ER 2022-0129 AND ER 2022-0130

8. EMM and EMW's Missouri jurisdictional rates established in these cases, ER-2022-0129 and ER-2022-0130, are based on \$28,489,112 and \$7,429,450, (total company), respectively, for annual pension cost expensed under FAS 87, after removal of capitalized amounts and the portion of EMM's annual pension cost which is allocated to EMM's joint owners, but before inclusion of allowable SERP pension costs and amortization of pension-related regulatory assets/liabilities.

9. EMM and EMW's Prepaid Pension Asset balances included in rate base, exclusive of the joint owners' shares, is \$0 (total company) at May 31, 2022.

10. EMM and EMW's FAS 87 Regulatory Asset/Liability included in rate base for the cumulative difference between pension cost recognized in its prior rates and its actual pension costs under FAS 87 are (\$6,255,749) and \$8,136,713 (total company), respectively, at May 31, 2022.

11. EMM and EMW's rates reflect the 5-year amortization of the FAS 87 Regulatory Asset/Liability identified in the prior paragraph at an annual rate before capitalization of (\$1,251,150) and \$1,627,343 (total company), respectively. EMM and EMW will amortize

(\$808,243) and \$873,395, respectively, (total company), after capitalization, to pension expense annually beginning with the effective date of rates established in cases ER-2022-0129 and ER-2022-0130.

ANNUAL OTHER POST EMPLOYMENT BENEFITS
CASE NOS. ER 2022-0129 AND ER 2022-0130

12. EMM and EMW's Missouri jurisdictional retail rates established in cases ER-2022-0129 and ER-2022-0130, are based on \$256,406 and \$146,407 (total company) respectively, for annual OPEB cost expensed under FAS 106, before inclusion of the OPEB-related amortization of regulatory assets and/or liabilities. EMM's rates will also include \$539,425 for their share of WCNOB OPEB O&M costs based on the pay-as-you-go method.

13. EMM and EMW's FAS 106 Regulatory Liability included in rate base for the cumulative difference since inception between OPEB cost recognized in its prior rates and its actual OPEB costs under FAS 106 are (\$6,299,592) and (\$4,989,479) (total company), respectively, at May 31, 2022.

14. EMM and EMW's rates reflect the 5-year amortization of the FAS 106 Regulatory Liability identified in the prior paragraph at an annual rate before capitalization of (\$1,259,918) and (\$997,896) (total company), respectively. EMM and EMW will amortize (\$731,509) and (\$535,571) (total company), respectively, after capitalization, to OPEB expense annually beginning with the effective date of rates established in cases ER-2022-0129 and ER-2022-0130.

15. EMM and EMW's Prepaid OPEB Asset balances included in rate base are \$0 at May 31, 2022.

FAS 88 PENSION TREATMENT

16. EMM and EMW's Regulatory Asset for FAS 88 pension costs will be tracked by vintage. At May 31, 2022, EMM's total company 2017, 2019, 2020 and 2021 vintages of FAS 88

regulatory assets were \$5,035,517, \$7,560,804, \$10,094,719 and \$10,548,241, respectively, exclusive of any amount allocated to EMM's joint owners and including capitalized amounts. At May 31, 2022, EMW's total company 2017, 2019, 2020 and 2021 vintages of FAS 88 regulatory assets were, \$2,479,820, \$6,294,388, \$3,163,383, and \$2,602,770, respectively including capitalized amounts.

17. EMM and EMW's rates will continue to reflect the 5-year amortization of the 2017 vintage identified in the prior paragraph at the annual total company amount of \$2,326,744 and \$1,140,552, respectively. In addition, the 2019, 2020, and 2021 vintages identified in the prior paragraph will be included in EMM rates at an annual total company amount of \$1,043,391, \$1,260,023 and \$1,227,604, respectively, and EMW rates at an annual total company amount of \$868,626, \$373,659 and \$302,910, respectively, after capitalization. EMM and EMW will amortize FAS 88 costs to pension expense annually with the effective date of rates established in Case Nos. ER-2022-0129 and ER-2018-0130.

FAS 88 OPEB TREATMENT

18. The Signatories agree Metro and EMW's FAS 88 OPEB costs will be deferred in a regulatory asset and amortized to cost-of-service over 5-years in the Company's next rate case. EMM and EMW's FAS 88 OPEB costs deferred in a regulatory asset were \$0 at May 31, 2022.

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Agreement subject to the specific terms and conditions contained therein.

Respectfully submitted,

/s/ Nicole Mers

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**ATTORNEYS FOR EVERGY MISSOURI
METRO AND EVERGY MISSOURI
WEST**

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 30th day of August 2022.

Roger W. Steiner

Roger W. Steiner

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy)
Missouri Metro’s Request for Authority to) Case No. ER-2022-0129
Implement A General Rate Increase for Electric)
Service)

In the Matter of Evergy Missouri West, Inc. d/b/a)
Evergy Missouri West’s Request for Authority to) Case No. ER-2022-0130
Implement A General Rate Increase for Electric)
Service)

**STIPULATION AND AGREEMENT REGARDING
CLASS REVENUE ALLOCATION**

COMES NOW Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”) and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“EMW”) (collectively, the “Company”), and the Staff of the Missouri Public Service Commission (“Staff”), the Office of the Public Counsel (“OPC”), Midwest Energy Consumers Group (“MECG”), and the Missouri Industrial Energy Consumers (“MIEC”), (individually “Signatory” and collectively “Signatories”) and respectfully state to the Missouri Public Service Commission (“Commission”):

The Signatories have reached a Stipulation and Agreement (“Agreement”) as described below. Nothing in this Agreement prevents any of the Signatories from proposing changes to the provisions of this Agreement in any future case. The Signatories are not bound to propose continuation of this Agreement in future rate cases, i.e., they may propose other ratemaking treatment.

STIPULATION AND AGREEMENT

For the purpose of this case, the signatories agree to settle class revenue allocations as follows:

With a revenue requirement of \$25M or 2.99% increase for EMM and \$42.5M or 5.83% increase for EMW. Revenue allocation by class would be as follows:

| Class | EMM | EMW |
|-------------------|--------|-------|
| Residential & CCN | 4.11% | 7.58% |
| Non-Residential | 2.23 % | 3.98% |
| Lighting | 2.99% | 5.83% |

Should the revenue requirement amounts be changed by Commission Order, these percentages would be recalculated by using an allocation model prepared by Staff, as modified, included as **Attachment 1**.

GENERAL PROVISIONS

1. This Agreement is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Agreement in this or any other proceeding, regardless of whether this Agreement is approved.

2. This Agreement is a negotiated settlement. Except as specified herein, the Signatories to this Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Agreement, or in any way condition its approval of same.

3. This Agreement has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Agreement

unconditionally and without modification, then this Agreement shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.

4. This Agreement embodies the entirety of the agreements between the Signatories in this case on the issues addressed herein, and may be modified by the Signatories only by a written amendment executed by all of the Signatories.

5. If approved and adopted by the Commission, this Agreement shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the validity and enforceability of this Agreement and the operation of this Agreement according to its terms.

6. If the Commission does not approve this Agreement without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Agreement nor any matters associated with its consideration by the Commission shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Agreement had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Agreement shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any purpose whatsoever.

7. If the Commission accepts the specific terms of this Agreement without condition or modification, only as to the issues in these cases that are settled by this Agreement explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written

briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Agreement without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Agreement.

8. The following parties have indicated that they do not oppose the Agreement:

- Nucor Steel Sedalia, LLC (“Nucor”)
- Renew Missouri Advocates (“Renew Missouri”)
- City of St. Joseph, Missouri (“City of St. Joe”)
- Dogwood Energy, LLC
- ChargePoint, Inc.
- Google LLC
- Sierra Club
- Velvet Tech Services, LLC

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Stipulation And Agreement subject to the specific terms and conditions contained therein.

Respectfully submitted,

/s/ Nicole Mers

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**ATTORNEY FOR MIDWEST
ENERGY CONSUMERS GROUP**

Certificate of Service

I hereby certify that copies of the foregoing have been mailed, emailed or hand-delivered to all counsel of record this 7th day of September 2022:

/s/ Tim Opitz

| Increase \$ (net of CCN imputation) | | < | + | Metro | Residential | SGS | MGS | LGS | LPS | Lighting | CCN | Total \$ | | | |
|-------------------------------------|-------|---------|------------------------|------------------------|-----------------|-----------------|-----------------|-----------------|------------------|--------------|---------------|----------------|--------------|-----------|----------------|
| \$ 25,000,000 | 0.0% | -1.400% | | Total Ending Revenue | \$ 332,224,424 | \$ 70,884,863 | \$ 122,634,519 | \$ 182,111,913 | \$ 118,830,982 | \$ 9,887,749 | \$ 103,282 | \$ 836,657,732 | | | |
| Increase % | 1.0% | -1.400% | | Adjustment | + | - | - | - | - | = | + | \$ 494,442,277 | | | |
| | 2.99% | 2.0% | 1.375% | + & = Class Increase % | 4.11% | 0.00% | 0.00% | 0.00% | 0.00% | 2.99% | 4.11% | | | | |
| | 3.0% | 1.350% | + & = Class Increase % | \$ 13,649,805 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 295,454 | \$ 4,243 | \$ 13,949,502 | | | |
| | 4.0% | 1.325% | "-" Class Increase % | 0.00% | 2.23% | 2.23% | 2.23% | 2.23% | 2.23% | 0.00% | 0.00% | \$ 2,23% | | | |
| | 5.0% | 1.300% | "-" Class Increase % | \$ - | \$ 1,584,235.57 | \$ 2,740,363.38 | \$ 4,070,095.63 | \$ 2,655,803.52 | \$ - | \$ - | \$ - | \$ 25,000,000 | | | |
| | 6.0% | 1.275% | Class Increase % | \$ 13,649,805 | \$ 1,584,236 | \$ 2,740,363 | \$ 4,070,096 | \$ 2,655,804 | \$ 295,454 | \$ 4,243 | \$ 4,243 | \$ 25,000,000 | | | |
| | 7.0% | 1.250% | Class Increase % | 4.11% | 2.23% | 2.23% | 2.23% | 2.23% | 2.23% | 2.99% | 4.11% | | | | |
| | 8.0% | 1.225% | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Increase \$ (net of CCN imputation) | | 9.0% | 1.200% | West | Residential | SGS | LGS | LPS | Metered Lighting | Thermal -650 | Lighting | TDD-630 | Nucor | CCN | Total \$ |
| \$ 42,500,000 | | | | Total Ending Revenue | \$ 377,570,070 | \$ 120,104,604 | \$ 90,331,044 | \$ 118,343,027 | \$ 102,437 | \$ 471,093 | \$ 12,956,162 | \$ 18,684 | \$ 8,982,355 | \$ 43,020 | \$ 728,922,496 |
| Increase % | 5.83% | | | Adjustment | + | - | - | - | = | - | = | + | 0 | + | \$ 329,249,768 |
| | | | | + & = Class Increase % | 7.58% | 0.00% | 0.00% | 0.00% | 5.83% | 0.00% | 3.83% | 7.58% | 0.00% | 7.58% | |
| | | | | + & = Class Increase % | \$ 28,618,607 | \$ - | \$ - | \$ - | \$ 5,973 | \$ - | \$ 755,412 | \$ 1,416 | \$ - | \$ 3,261 | \$ 29,384,669 |
| | | | | "-" Class Increase % | 0.00% | 3.98% | 3.98% | 3.98% | 0.00% | 3.98% | 0.00% | 0.00% | 0.00% | 0.00% | \$ 3,98% |
| | | | | "-" Class Increase % | \$ - | \$ 4,784,245.39 | \$ 3,598,245.75 | \$ 4,714,074.76 | \$ - | \$ 18,765.51 | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | Class Increase % | \$ 28,618,607 | \$ 4,784,245 | \$ 3,598,246 | \$ 4,714,075 | \$ 5,973 | \$ 18,766 | \$ 755,412 | \$ 1,416 | \$ - | \$ 3,261 | \$ 42,495,323 |
| | | | | Class Increase % | 7.58% | 3.98% | 3.98% | 3.98% | 5.83% | 3.98% | 5.83% | 7.58% | 0.00% | 7.58% | |


STATE OF MISSOURI

OFFICE OF THE PUBLIC SERVICE COMMISSION

I have compared the preceding copy with the original on file in this office and I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission,
at Jefferson City, Missouri, this 22nd day of September, 2022.





Morris L. Woodruff
Secretary

MISSOURI PUBLIC SERVICE COMMISSION

September 22, 2022

File/Case No. ER-2022-0129 and ER-2022-0130

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Enclosed find a certified copy of an Order or Notice issued in the above-referenced matter(s).

Sincerely,

A handwritten signature in black ink that reads "Morris L. Woodruff". The signature is written in a cursive, flowing style.

**Morris L. Woodruff
Secretary**

Recipients listed above with a valid e-mail address will receive electronic service. Recipients without a valid e-mail address will receive paper service.