

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Request of The Empire)	
District Electric Company d/b/a Liberty for)	
Authority to File Tariffs Increasing Rates for)	Case No. ER-2021-0312
Electric Service Provided to Customers in its)	
Missouri Service Area)	

NOTICE OF NEW CHARGE TYPES

COMES NOW The Empire District Electric Company d/b/a Liberty (“Liberty” or the “Company”), and for its notice that the Southwest Power Pool (“SPP”) may implement new charge types, as that phrase is defined in the Company’s Rider FAC, states as follows:

1. The Company’s Rider FAC and, specifically, Tariff Sheet Nos. 17 to 17q (part of Mo. P.S.C. Schedule No. 6 on file with the Commission), provides a process by which the Company is to notify the Commission of new charge types that may be instituted by a regional transmission operator (“RTO”) that operates a centrally administered market. Charge types represent specific credits and charges authorized by the RTO’s tariff and are utilized in the settlements of the utility’s RTO market activity. The charge types in place at the time the Company’s current Rider FAC was approved are on file in this case docket, as referenced on Sheet No. 17b.

2. Before costs or revenues under a new charge type (not previously on file or for a notice that has not previously been given) can be included in a Fuel Adjustment Rate (“FAR”) filing, the Company is required to provide notice, as it is doing here. The notice is required to “identify the proposed accounts affected by such change [i.e., the new charge type], provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify

the preexisting market settlement charge types(s) which the new charge type replaces or supplements.” Sheet No. 17c, Item “B.”

3. The information required is provided in detail on Exhibit A attached hereto and incorporated herein by this reference.

4. As indicated and explained in detail in Exhibit A, SPP intends to implement six new charge types called "Day-Ahead Uncertainty Reserve Amount," "Day-Ahead Uncertainty Reserve Distribution Amount," "Real-Time Uncertainty Reserve Amount," "Real-Time Uncertainty Reserve Distribution Amount," "Real-Time Uncertainty Non-Performance Amount," and "Real-Time Uncertainty Non-Performance Distribution Amount." All of these new charge types provide revenues and costs that will be included in the FAC. These charge types will be utilized by SPP to supplement the existing Regulation and Ancillary Services products.

5. Liberty expects revenues and costs arising under these new charge types to begin appearing on its SPP settlement statements starting with market activity occurring during the month of May, 2023. The FAR filing for that accumulation period will be made in late September, 2023. Under Rider FAC, a notice such as this must be filed no less than 60 days before sums arising under a new charge type are included in a FAR filing. Unless timely challenged per the terms of Rider FAC, the Commission need take no action in response to this Notice of New Charge Types.

WHEREFORE, Liberty hereby timely submits notice of the possible new charge types described in detail on Exhibit A hereto, as required by its Rider FAC.

Respectfully submitted,

/s/ Diana C. Carter

Diana C. Carter MBE #50527

The Empire District Electric Company d/b/a Liberty

428 E. Capitol Ave., Suite 303

Jefferson City, Missouri 65101

Joplin Office Phone: (417) 626-5976

Cell Phone: (573) 289-1961
E-Mail: Diana.Carter@LibertyUtilities.com

CERTIFICATE OF SERVICE

I hereby certify that the above document was filed in EFIS on this 1st day of March, 2023, and sent by electronic transmission to all counsel of record.

/s/ Diana C. Carter