

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO  
KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Seventh~~Eighth  Original Sheet No. 490  
 Revised  
 Cancelling P.S.C. MO. No. 7 ~~Sixth~~Seventh  Original Sheet No. 490  
 Revised

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2)  
Schedule DSIM (Continued)**

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI or NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	<del>\$0.00304</del> <u>\$0.00000</u>	<del>\$0.00062</del> <u>\$0.00000</u>	<del>(\$0.00001)</del> <u>\$0.00000</u>	\$0.00000	<del>\$0.00362</del> <u>\$0.00000</u>
Non- Residential Service	<del>\$0.00224</del> <u>\$0.00000</u>	<del>\$0.00028</del> <u>\$0.00000</u>	<del>\$0.00000</del> <u>\$0.00000</u>	\$0.00000	<del>\$0.00252</del> <u>\$0.00000</u>

**OPT-OUT PROVISIONS (Non-Residential Customers):**

Pursuant to Missouri Rule ~~4-CSR-24020~~ CSR 4240-20.094(7)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of ~~4-CSR-24020~~ CSR 4240-20.094(7) to opt-out of both the DSIM Charge and the Non-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Non- MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28.

DATE OF ISSUE: ~~May 31, 2019~~ January 10, 2020 DATE EFFECTIVE: ~~August 1, 2019~~ March 1, 2020  
 ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st ~~Original~~ Revised Sheet No. 49Y  
 Canceling P.S.C. MO. No. 7 \_\_\_\_\_ Original Sheet No. 49Y  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
Schedule DSIM (Continued)

**Discontinuing the DSIM:**

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective upon Commission approval in Case No. EO-2019-0132 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	<del>\$0.00000</del> <u>\$0.00320</u>	<del>\$0.00000</del> <u>\$0.00209</u>	<del>\$0.00000</del> <u>\$0.00060</u>	\$0.00000	<del>\$0.00000</del> <u>\$0.00589</u>
Non-Residential Service - SGS	<del>\$0.00000</del> <u>\$0.00217</u>	<del>\$0.00000</del> <u>\$0.00142</u>	<del>\$0.00000</del> <u>\$0.00088</u>	\$0.00000	<del>\$0.00000</del> <u>\$0.00447</u>
Non- Residential Service - MGS	<del>\$0.00000</del> <u>\$0.00183</u>	<del>\$0.00000</del> <u>\$0.00109</u>	<del>\$0.00000</del> <u>\$0.00092</u>	\$0.00000	<del>\$0.00000</del> <u>\$0.00384</u>
Non- Residential Service - LGS	<del>\$0.00000</del> <u>\$0.00169</u>	<del>\$0.00000</del> <u>\$0.00060</u>	<del>\$0.00000</del> <u>\$0.00063</u>	\$0.00000	<del>\$0.00000</del> <u>\$0.00292</u>
Non- Residential Service - LPS	<del>\$0.00000</del> <u>\$0.00152</u>	<del>\$0.00000</del> <u>\$0.00021</u>	<del>\$0.00000</del> <u>\$0.00035</u>	\$0.00000	<del>\$0.00000</del> <u>\$0.00208</u>