THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. 6 Sec. 4 2nd3rd Revised Sheet No. 17q Canceling P.S.C. Mo. No. 6 Sec. 4 1st2nd Original Sheet No. For ALL TERRITORY ALL TERRITORY Original Sheet No. Original Sheet No.

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after <u>DecemberJune</u> 1, 2021

	Accumulation Period Ending		AugustFebruary 31 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		106,487,909 ^{255,868}
2	Net Base Energy Cost (B)	-	59,399,579 ^{60,428,6}
	2.1 Base Factor (BF)		0.023 <u>38</u> 44
	2.2 Accumulation Period NSI (SAP)		2,5 <u>40,615,000</u> 78,33 4,000
3	(TEC-B)		47,088,330 195,439, 784
4	Missouri Energy Ratio (J)	*	88.43 90.18 1
5	(TEC - B) * J		41,638,809 176,248, 936 ²
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		39,556,868 167,436, 489
8	Deferred Amount		(<u>23,644,805</u> 168,720 ,211)
9	True-Up Amount (T)	+	(523,943)1,293,237
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	<u>7,024(9,515)</u>
12	Fuel and Purchased Power Adjustment (FPA)	=	<u>15,395,144</u> 0
13	Forecasted Missouri NSI (SRP)	÷	2,603,350,000 <mark>2,273,</mark> 827,774
14	Current Period Fuel Adjustment Rate (FAR)	=	.00 <u>671</u> 00
15	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		.00 <u>702</u> 00
16	Current Period FAR _{SEC} = FAR x VAF _{SEC}		.00 <u>715</u> 00
17	VAF _{PRIM} = 1.0464		1.0464
18	VAF _{SEC} = 1.0657		1.0657

DATE OF ISSUE	SeptemberOctoberApril 130, 2021	DATE EFFECTIVE	December June
1 2021			

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¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.