

Ameren Corporation

Steven R. Sullivan

Senior Vice President
Governmental/Regulatory Policy,
General Counsel & Secretary

One Ameren Plaza
1901 Chouteau Avenue
PO Box 66149, MC 1300
St. Louis, MO 63166-6149
314.554.2098
314.554.4014 fax
srsullivan@ameren.com

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Secretary of the Commission
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102-0360

The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE (AmerenUE or the Company), are being transmitted to you for filing as a revision of Schedule No. 2, Schedule of Rates for Gas Service:



Filed

Canceling

92nd Revised Sheet No. 30
5th Revised Sheet No. 30.1
98th Revised Sheet No. 31
93rd Revised Sheet No. 32

91st Revised Sheet No. 30
4th Revised Sheet No. 30.1
97th Revised Sheet No. 31
92nd Revised Sheet No. 32

These tariff sheets are being issued October 17, 2006 to become effective on and after November 1, 2006.

These revised sheets include changes to Company's Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) and Actual Cost Adjustment (ACA) factors for the Company's four Missouri service areas.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. excluding the Rolla area, result from the combination of a decrease in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will decrease from 95.00¢/Ccf to 86.56¢/Ccf. The interruptible sales customers' PGA factor will decrease from 85.93¢/Ccf to 85.74¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's Rolla service area (formerly Aquila's Eastern System) result from the combination of changes in the weighted average cost of gas, Missouri Gas Company transportation surcharge and the ACA factor. The firm sales customers' PGA factor will increase from 138.23¢/Ccf to 139.07¢/Ccf. The interruptible sales customers' PGA factor will increase from 96.58¢/Ccf to 101.49¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission LP result from the combination of a decrease in the weighted average cost of gas and ACA factors. The firm sales customers' PGA factor will decrease from 111.11¢/Ccf to 99.84¢/Ccf. The interruptible sales customers' PGA factor will decrease from 102.50¢/Ccf to 86.13¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served by Natural Gas Pipeline Co. of America, the changes in the PGA factor result from the combination of an increase in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will increase from 78.90¢/Ccf to 94.89¢/Ccf. The interruptible sales customers' PGA factor will increase from 74.71¢/Ccf to 85.53¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

We are enclosing workpapers supporting this filing with the copy of this filing being provided to the Staff. Certain of the work papers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

It should be noted that the Company has similarly numbered tariff sheets pending before the Commission.

Sincerely,

Handwritten signature of Steven R. Sullivan in black ink, with the initials "TMB" written below the signature.

Enclosures

Cc: Office of the Public Counsel
Tom Imhoff, MPSC
Warren Wood, MPSC