

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. 127.24
Sheet No. _____

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

| <u>Accumulation Periods</u> | <u>Filing Dates</u> | <u>Recovery Periods</u> |
|------------------------------------|----------------------------|--|
| June – November December – May | By January 1 By July 1 | March – February September – August |

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

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FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales; Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased power Costs (continued):

distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements (“PPA”) associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPAs entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

For solar subscription projects, factor PP shall not include costs for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 109.5.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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Revised Sheet No. 138.8
 Revised Sheet No. 138.8
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

| | January | February | March | April | May | June | July | August | September | October | November | December |
|----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| RES Margin less fuel | \$0.04292 | \$0.04384 | \$0.04791 | \$0.04995 | \$0.05106 | \$0.09039 | \$0.09182 | \$0.09203 | \$0.09207 | \$0.05023 | \$0.05266 | \$0.04781 |
| SGS Margin less fuel | \$0.03858 | \$0.03770 | \$0.03903 | \$0.04170 | \$0.04265 | \$0.06572 | \$0.06394 | \$0.06354 | \$0.06357 | \$0.04235 | \$0.04198 | \$0.04088 |
| LGS Margin less fuel | \$0.02072 | \$0.02106 | \$0.02249 | \$0.02387 | \$0.02548 | \$0.02957 | \$0.02738 | \$0.02703 | \$0.02692 | \$0.02242 | \$0.02380 | \$0.02209 |
| LP Margin less fuel | \$0.00382 | \$0.00384 | \$0.00366 | \$0.00369 | \$0.00410 | \$0.00763 | \$0.00738 | \$0.00743 | \$0.00760 | \$0.00362 | \$0.00388 | \$0.00405 |

| Proposed Metric | GMO | | | | | | |
|---|--------------|-------------|----------------|-----------------|---------------------|---------------------|---------------|
| | Payout rate | Payout unit | % of Target EO | GMO 100% payout | GMO Cap | Cap/100% Multiplier | Target @ 100% |
| Opower: criteria will be effective, prudent spend of budget | N/A | | 5.06% | \$525,000 | \$525,000 | | |
| EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan | \$12.97 | \$/MWh | 19.17% | \$1,990,436 | \$2,587,567 | 130% | 153,464.602 |
| EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak | \$122,507.02 | \$/MW | 33.40% | \$3,468,419 | \$5,202,628 | 150% | 28.312 |
| Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak | \$92,799.91 | \$/MW | 15.17% | \$1,575,000 | \$2,362,500 | 150% | 16.972 |
| DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO) | \$75,000.00 | \$/MW | 25.28% | \$2,625,000 | \$3,412,500 | 130% | 35.000 |
| Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget | N/A | | 1.93% | \$200,000 | \$200,000 | | |
| | | | 100% | \$10,383,855 | \$14,290,195 | | |
| Total Cap Including TD Adjustments | | | | | \$20,000,000 | | |

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

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**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
 Schedule DSIM (Continued)**

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

| | January | February | March | April | May | June | July | August | September | October | November | December |
|----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| RES Margin less fuel | \$0.04292 | \$0.04384 | \$0.04791 | \$0.04995 | \$0.05106 | \$0.09039 | \$0.09182 | \$0.09203 | \$0.09207 | \$0.05023 | \$0.05266 | \$0.04781 |
| SGS Margin less fuel | \$0.03858 | \$0.03770 | \$0.03903 | \$0.04170 | \$0.04265 | \$0.06572 | \$0.06394 | \$0.06354 | \$0.06357 | \$0.04235 | \$0.04198 | \$0.04088 |
| LGS Margin less fuel | \$0.02072 | \$0.02106 | \$0.02249 | \$0.02387 | \$0.02548 | \$0.02957 | \$0.02738 | \$0.02703 | \$0.02692 | \$0.02242 | \$0.02380 | \$0.02209 |
| LP Margin less fuel | \$0.00382 | \$0.00384 | \$0.00366 | \$0.00369 | \$0.00410 | \$0.00763 | \$0.00738 | \$0.00743 | \$0.00760 | \$0.00362 | \$0.00388 | \$0.00405 |

| Metric | Unit | \$/unit | Cumulative Cap | PY1 Cumulative MWh/MW | | PY1 Cumulative EO \$ | | PY2 Cumulative MWh/MW | | PY2 Cumulative EO \$ | | PY3 Cumulative MWh/MW | | PY3 Cumulative EO \$ | |
|--|--------------|--------------|----------------|-----------------------|--------|----------------------|-------------|-----------------------|---------|----------------------|-------------|-----------------------|-------------|----------------------|--------------|
| | | | | Target | Cap | Target | Cap | Target | Cap | Target | Cap | Target | Cap | Target | Cap |
| HER: criteria will be whether or not program implemented each year | Program Year | \$175,000 | 100% | - | - | \$175,000 | \$175,000 | - | - | \$350,000 | \$350,000 | - | - | \$525,000 | \$525,000 |
| Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget | Program Year | \$66,666.66 | 130% | - | - | \$66,667 | \$86,667 | - | - | \$133,333 | \$173,333 | - | - | \$200,000 | \$260,000 |
| Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V | MWh | \$12.97 | 130% | 43,185 | 56,140 | \$560,104 | \$728,135 | 92,452 | 120,188 | \$1,199,107 | \$1,558,839 | 144,799 | 188,239 | \$1,878,045 | \$2,441,459 |
| MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V | MW | \$122,507.02 | 150% | 6.703 | 10.054 | \$821,122 | \$1,231,683 | 14.173 | 21.260 | \$1,736,292 | \$2,604,438 | 22.740 | 34.110 | \$2,785,810 | \$4,178,714 |
| Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V | MW | \$92,799.91 | 150% | 9.428 | 14.142 | \$874,932 | \$1,312,399 | 20.452 | 30.678 | \$1,897,951 | \$2,846,927 | 32.848 | 49.272 | \$3,048,291 | \$4,572,437 |
| Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V | MW | \$10,000 | 150% | 49.759 | 74.639 | \$497,595 | \$746,392 | 102.142 | 153.213 | \$1,021,420 | \$1,532,130 | 157.272 | 235.908 | \$1,572,720 | \$2,359,080 |
| PAYS projects: criteria will be \$ invested in Tier 4 projects | \$ invested | 1-5% | 100% | | | | | | | | | \$3,500,000 | \$3,500,000 | \$175,000 | \$175,000 |
| | | | | | | \$2,995,420 | \$4,280,275 | | | \$6,338,103 | \$9,065,667 | | | \$10,184,866 | \$14,511,690 |

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. R-67
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For Missouri Retail Service Area

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|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED (Continued)

| <u>Section</u> | <u>Type of Charge</u> | <u>Amount of Charge</u> |
|----------------|-----------------------|-------------------------------------|
| 6.09 | Late Payment Charge | 0.25% on unpaid bill |
| 7.02(D) | Construction Charge | Varies by type and scope of project |
| 7.06 | Temporary meter set | |
| | Company Owned | Minimum \$250 |
| | Customer Owned | Minimum \$300 |