

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 138.8
 Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 138.8
 For Missouri Retail Service Area

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DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04292	\$0.04384	\$0.04791	\$0.04995	\$0.05106	\$0.09039	\$0.09182	\$0.09203	\$0.09207	\$0.05023	\$0.05266	\$0.04781
SGS Margin less fuel	\$0.03858	\$0.03770	\$0.03903	\$0.04170	\$0.04265	\$0.06572	\$0.06394	\$0.06354	\$0.06357	\$0.04235	\$0.04198	\$0.04088
LGS Margin less fuel	\$0.02072	\$0.02106	\$0.02249	\$0.02387	\$0.02548	\$0.02957	\$0.02738	\$0.02703	\$0.02692	\$0.02242	\$0.02380	\$0.02209
LP Margin less fuel	\$0.00382	\$0.00384	\$0.00366	\$0.00369	\$0.00410	\$0.00763	\$0.00738	\$0.00743	\$0.00760	\$0.00362	\$0.00388	\$0.00405

	January	February	March	April
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05136
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04279
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03035
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01251

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Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 138.18
 Canceling P.S.C. MO. No. 1 Original Sheet No. 138.18

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**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
 Schedule DSIM (Continued)**

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04292	\$0.04384	\$0.04791	\$0.04995	\$0.05106	\$0.09039	\$0.09182	\$0.09203	\$0.09207	\$0.05023	\$0.05266	\$0.04781
SGS Margin less fuel	\$0.03858	\$0.03770	\$0.03903	\$0.04170	\$0.04265	\$0.06572	\$0.06394	\$0.06354	\$0.06357	\$0.04235	\$0.04198	\$0.04088
LGS Margin less fuel	\$0.02072	\$0.02106	\$0.02249	\$0.02387	\$0.02548	\$0.02957	\$0.02738	\$0.02703	\$0.02692	\$0.02242	\$0.02380	\$0.02209
LP Margin less fuel	\$0.00382	\$0.00384	\$0.00366	\$0.00369	\$0.00410	\$0.00763	\$0.00738	\$0.00743	\$0.00760	\$0.00362	\$0.00388	\$0.00405

	January	February	March	April
RES Margin less fuel	\$0.04301	\$0.04383	\$0.04722	\$0.04781
SGS Margin less fuel	\$0.03881	\$0.03793	\$0.03926	\$0.04088
LGS Margin less fuel	\$0.02086	\$0.02120	\$0.02263	\$0.02209
LP Margin less fuel	\$0.00386	\$0.00388	\$0.00370	\$0.00405

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Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	-	\$175,000	\$175,000	-	-	\$350,000	\$350,000	-	-	\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000
Energy MWh (excluding HER & Multi-Fam.); criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	144,799	188,239	\$1,878,045	\$2,441,459
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR); criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,292	\$2,604,438	22.740	34.110	\$2,785,810	\$4,178,714
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,291	\$4,572,437
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.213	\$1,021,420	\$1,532,130	157.272	235.908	\$1,572,720	\$2,359,080
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%									\$3,500,000	\$3,500,000	\$175,000	\$175,000
						\$2,995,420	\$4,280,275			\$6,338,103	\$9,065,667			\$10,184,866	\$14,511,690

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 1200 Main, Kansas City, MO 64105

Proposed Metric	Unit	\$/unit	Cumulative Cap	Target	PY1 Cumulative MWh/MW
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	
Energy MWh (excluding HER & Multi-Fam.); criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR); criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74

Notes:

1. Targets based on Cumulative Savings at the meter
2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
3. See MEEIA 3 Report for additional detail on the IEMF criteria for EO.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 2nd Revised Sheet No. R-67
Canceling P.S.C. MO. No. 1 1st Original Sheet No. R-67
For Missouri Retail Service Area

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**RULES AND REGULATIONS
ELECTRIC**

12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED (Continued)

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
6.09	Late Payment Charge	0.25% on unpaid bill
7.02(D)	Construction Charge	Varies by type and scope of project
7.06	Temporary meter set Company Owned Customer Owned	Minimum \$250 Minimum \$300

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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