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Rate Design Robin Kliethermes MoPSC Staff Rebuttal Testimony ER-2016-0023 May 2, 2016

MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF DIVISION OPERATIONAL ANALYSIS DEPARTMENT

REBUTTAL TESTIMONY

OF

ROBIN KLIETHERMES

THE EMPIRE DISTRICT ELECTRIC COMPANY

CASE NO. ER-2016-0023

Jefferson City, Missouri May 2016

> Date 602 - 16 Reporter 4FFile No. FR - 2016 - 0023

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1		REBUTTAL TESTIMONY
2		OF
3		ROBIN KLIETHERMES
4		THE EMPIRE DISTRICT ELECTRIC COMPANY
5		CASE NO. ER-2016-0023
6	Q.	Please state your name and business address.
7	A.	Robin Kliethermes, 200 Madison Street, Jefferson City, MO 65102.
8	Q.	By whom are you employed and in what capacity?
9	A.	I am employed by the Missouri Public Service Commission ("Commission")
10	as a Regulate	ory Economist III.
11	Q.	Are you the same Robin Kliethermes who has previously filed testimony in
12	Staff's Reve	enue Requirement Cost-of-Service Report and Staff's Rate Design and Class
13	Cost-of-Serv	ice Report in this The Empire District Electric Company ("Empire" or
14	"Company")	case?
15	А.	Yes.
16	Q.	What is the purpose of your rebuttal testimony?
17	А.	The purpose of my rebuttal testimony is to respond to Division of Energy's
18	witness Mar	tin R. Hyman regarding the impact of the rate increase on residential customer
19	bills and the	recommendation of a working docket regarding residential volumetric charges.
20	RESPONSE	TO DIVISION OF ENERGY'S CUSTOMER IMPACT ANALYSIS
21	Q.	Do you agree with Mr. Hyman's customer impact analysis?
22	А.	In general, Staff agrees with Mr. Hyman's customer impact analysis, however,
23	Staff would o	clarify that although Mr. Hyman's results show that customers with lower kWh

Rebuttal Testimony of Robin Kliethermes

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1	usage would receive a slightly higher percentage increase than a higher usage customer under
2	the scenario of increasing the customer charge, the variation in results between lower and
3	higher usage customers is very small. According to Table 4c of Mr. Hyman's direct
4	testimony, the percentage increases range from 9.2% to 10.4%.
5	Q. What level of overall increase, residential class revenue neutral shift, and
6	customer charge level was Mr. Hyman's analysis based on?
7	A. Mr. Hyman's analysis assumed the Company received its entire requested
8	increase of approximately \$33 million, and that the residential class received an above-
9	average percentage increase for a total increase to the Residential class of 9.57%, as requested
10	by Empire. Mr. Hyman evaluated Empire's requested customer charge level of \$14.47.
11	Q. Did Staff calculate any customer impact analysis using Staff's direct filed
12	rate design?
13	A. Yes. Table 1 shows customer bill calculations based on different levels of kWh
14	of usage and current Empire rates. Table 2 shows customer bill impacts associated with
15	Staff's recommended customer charge, using Staff's direct-filed revenue requirement,
16	residential interclass shift recommendation, and billing determinants.
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23	continued on next page

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Rebuttal Testimony of Robin Kliethermes

Table 1: Current Rates					Table 2: Staff's Rate Design				
Empire Rates	Summer		Winter		Empire Rates	Summer		Winter	
Customer Charge	\$	12.52	\$	12.52	Customer Charge	\$	15.00	\$	15.00
First 600	\$	0.12254	\$	0.12254	First 600	\$	0.12960	\$	0.12960
Over 600	\$	0.12254	\$	0.09961	Over 600	\$	0.12960	\$	0.10535
· · · · · · · · · · · ·	Ave	rage		··· ·		Ave	erage		
Usage	Mor	thly Bill			Usage	Mo	nthly Bill	%I	ncrease
200	\$	37.03			200	\$	40.92		10.51%
300	\$	49.28			300	\$	53.88		9.33%
400	\$	61.54			400	\$	66.84		8.62%
500	\$	73.79			500	\$	79.80		8.14%
600	\$	86.04			600	\$	92.76		7.81%
650	\$	91.41		: 	650	\$	98.43		7.69%
700	\$	96.77			700	\$	104.10	Į	7.58%
750	\$	102.13			750	\$	109.78	- - 	7.48%
800	\$	107.49			800	\$	115.45		7.40%
850	\$	112.86			850	\$	121.12		7.32%
900	\$	118.22			900	\$	126.79		7.25%
950	\$	123.58			950	\$	132.46		7.18%
1000	\$	128.95			1000	\$	138.13		7.13%
1100	\$	139.67			1100	\$	149.48		7.02%
1200	\$	150.40			1200	\$	160.82		6.93%
1300	\$	161.12			1300	\$	172.16		6.85%
1400	\$	171.85			1400	\$	183.51		6.79%
1500	\$	182.57		· 1	1500	\$	194.85		6.73%
2000	\$	236.20			2000	\$	251.57		6.51%
2500	\$	289.83			2500	\$	308.28		6.37%
3000	\$	343.45		•	3000	\$	365.00		6.27%

Table 3 shows customer bill impacts using Staff's direct filed rate design proposal but with the Residential customer charge held constant.

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Empire Rates	Summer		Winte	er
Customer Charge	\$	12.52	\$	12.52
First 600	\$	0.13205	\$	0.13205
Over 600	\$	0.13205	\$	0.10734
	Average I	Monthly		
Usage	Bill		% Inc	rease
200	\$	38.93		5.14%
300	\$	52.14		5.79%
400	\$	65.34	:	6.18%
500	\$	78.55	-	6.44%
600	\$	91.75		6.63%
650	\$	97.53	and an and a second	6.70%
700	\$	103.31		6.76%
750	\$	109.09	-	6.81%
800	\$	114.87		6.86%
850	\$	120.64	-	6.90%
900	\$	126.42	`: 	6.94%
950	\$	132.20		6.97%
1000	\$	137.98		7.01%
1100	\$	149.54		7.06%
1200	\$	161.10		7.11%
1300	\$	172.65		7.16%
1400	\$	184.21	1	7.20%
1500	\$	195.77		7.23%
2000	\$	253.56		7.35%
2500	\$	311.35	2	7.43%
3000	\$	369.13	:	7.48%

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Lastly, Table 4 shows the dollar difference between a customer's bill under Staff's rate design proposal and a customer bill under Staff's rate design proposal excluding any change in the Residential customer charge.¹

¹ Based on weather-normalized and annualized usage for the Residential customer class an average customer uses approximately 1,086 kWh per month.

Rebuttal Testimony of Robin Kliethermes

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	Table 4: Di	iffere	ence of Cus	tomer In	crea	ise
	Α		В			
			Dollar diff	erence		
	Dollar differend	ce	between (Current		
	between Curre	nt	Rates and	Staff's		
	Rates and Staff'	S	Rate Desig	sn (No		
	Proposed Rate	Change in	Difference			
kWh Usage	Design	Charge)		(A-B)		
200	\$	3.89	\$	1.90	\$	1.99
300	\$	4.60	\$	2.85	\$	1.74
400	\$	5.30	\$	3.80	\$	1.50
500	\$	6.01	\$	4.76	\$	1.26
600	\$	6.72	\$	5.71	\$	1.01
650	\$	7.02	\$	6.12	\$	0.90
700	\$	7.33	\$	6.54	\$	0.80
750	\$	7.64	\$	6.95	\$	0.69
800	\$	7.95	\$	7.37	\$	0.58
850	\$	8.26	\$	7.79	\$	0.47
900	\$ 8	8.57	\$	8.20	\$	0.37
950	\$ 8	8.88	\$	8.62	\$	0.26
1000	\$ 9	9.19	\$	9.04	\$	0.15
1100	\$ 9	9.81	\$	9.87	\$	(0.06)
1200	\$ 1(0.42	\$	10.70	\$	(0.28)
1300	\$ 11	1.04	\$	11.53	\$	(0.49)
1400	\$ 11	1.66	\$	12.36	\$	(0.70)
1500	\$ 12	2.28	\$	13.20	\$	(0.92)
2000	\$ 1!	5.37	\$	17.36	\$	(1.99)
2500	\$ 18	3.46	\$	21.52	\$	(3.06)
3000	\$ 21	1.55	\$	25.68	\$	(4.13)

RESPONSE TO DIVISION OF ENERGY'S RECOMMENDATION TO OPEN A WORKING DOCKET

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Q. Does Staff agree with Division of Energy's recommendation to open a working

docket to address residential volumetric rates?

A. Staff does not oppose the recommendation to open a working docket to address residential volumetric rates; however, Staff would recommend that if a working docket is

Rebuttal Testimony of Robin Kliethermes

1 opened, it should also address volumetric rates for all Empire's rate classes. As discussed in 2 Staff's Rate Design and Class Cost-of-Service Report, the addition of shoulder month rates 3 rather than just volumetric rates for Summer and Winter months may be more appropriate 4 than the current rate structure. Currently, on the Residential tariff, the summer months are defined as the first four monthly billing periods on and after June 16th and the winter months 5 6 are the remaining eight months. A rate structure that includes shoulder month rates would 7 still consist of two sets of rates, but the rates would apply to (1) the summer and winter 8 months, and (2) the fall and spring months. Ideally, this could also be consolidated with the 9 consideration of Time of Use rate designs for the Large Power Class.

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UPDATED CLASS COST OF SERVICE STUDY

Q. Did you perform an Average and Excess study of the four Non-CoincidentPeaks?

A. Yes. The results are provided in my workpapers,² and in the rebuttal testimony
of Sarah L. Kliethermes.

Q. Does this conclude your rebuttal testimony?

A. Yes.

² For ease of preparation and overall consistency among allocation of accounts, in the Average and Excess Study workpaper, I have replaced the "BIP Installed Capacity," "BIP Fuel in Storage," and "BIP O&M" allocators with the Average and Excess study of the four Non-Coincident Peaks allocators. I have replaced the "BIP Fuel for Energy" allocators with the Sales at Generation allocation.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

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In the Matter of The Empire District Electric Company's Request for Authority to Implement a General Rate Increase for Electric Service

Case No. ER-2016-0023

AFFIDAVIT OF ROBIN KLIETHERMES

STATE OF MISSOURI

) COUNTY OF COLE) SS.

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COMES NOW ROBIN KLIETHERMES and on her oath declares that she is of sound mind and lawful age; that she contributed to the foregoing REBUTTAL TESTIMONY; and that the same is true and correct according to her best knowledge and belief.

Further the Affiant sayeth not.

ROBIN KLIETHERMES

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 29 H_{1} day of April, 2016.

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: December 12, 2016 Commission Number: 12412070

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