

**Exhibit No.:**  
**Issue:** Accounting Schedules  
**Witness:** MO PSC Auditors  
**Sponsoring Party:** MO PSC Staff  
**Case No:** ER-2012-0166  
**Date Prepared:** 7/6/2012



**MISSOURI PUBLIC SERVICE COMMISSION  
REGULATORY REVIEW DIVISION  
UTILITY SERVICES  
DIRECT  
STAFF ACCOUNTING SCHEDULES**

**UNION ELECTRIC COMPANY  
d/b/a AMEREN MISSOURI  
CASE NO. ER-2012-0166**

**Jefferson City, MO**

**July 2012**

Ameren Missouri  
Case No. ER-2012-0166  
Test Year 12 Months Ending September 30, 2011  
True-Up through July 31, 2012  
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 6.99% Return	<u>C</u> 7.25% Return	<u>D</u> 7.52% Return
1	Net Orig Cost Rate Base	\$6,702,797,478	\$6,702,797,478	\$6,702,797,478
2	Rate of Return	6.99%	7.25%	7.52%
3	Net Operating Income Requirement	\$468,391,488	\$486,220,929	\$503,983,342
4	Net Income Available	\$374,528,559	\$374,528,559	\$374,528,559
5	Additional Net Income Required	\$93,862,929	\$111,692,370	\$129,454,783
6	Income Tax Requirement			
7	Required Current Income Tax	\$145,201,161	\$156,335,763	\$167,428,505
8	Current Income Tax Available	\$86,583,152	\$86,583,152	\$86,583,152
9	Additional Current Tax Required	\$58,618,009	\$69,752,611	\$80,845,353
10	Revenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$14,528,776,731
2	Less Accumulated Depreciation Reserve		\$6,240,168,710
3	Net Plant In Service		\$8,288,608,021
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$8,380,403
6	Materials and Supplies		\$176,200,203
7	Prepayments		\$13,503,014
8	Fuel Inventory-Oil		\$5,698,689
9	Fuel Inventory-Coal		\$152,205,347
10	Fuel Inventory-Gas		\$3,362,093
11	Fuel Inventory-Nuclear		\$100,212,973
12	Energy Efficiency Regulatory Asset		\$70,390,497
13	Pension Tracker Regulatory Asset		\$11,511,034
14	TOTAL ADD TO NET PLANT IN SERVICE		\$524,703,447
15	SUBTRACT FROM NET PLANT		
16	Federal Tax Offset	0.5342%	\$720,338
17	State Tax Offset	0.5342%	\$114,629
18	City Tax Offset	65.0877%	\$21,809
19	Interest Expense Offset	15.0219%	\$27,216,170
20	Customer Deposits		\$17,332,302
21	Customer Advances for Construction		\$2,772,831
22	FIN 48 Tracker Regulatory Liability		\$1,919,696
23	OPEB Tracker Regulatory Liability		\$43,033,566
24	Deferred Taxes		\$2,017,382,649
25	TOTAL SUBTRACT FROM NET PLANT		\$2,110,513,990
26	Total Rate Base		\$6,702,797,478

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$20,581,692	P-2	\$0	\$20,581,692	100.0000%	\$0	\$20,581,692
3	303.100	Miscellaneous Intangibles - Production	\$32,458,156	P-3	\$315,622	\$32,773,778	100.0000%	\$0	\$32,773,778
4	303.200	Miscellaneous Intangibles - Distribution	\$6,513,256	P-4	\$5,989,629	\$12,502,885	100.0000%	\$0	\$12,502,885
5		TOTAL PLANT INTANGIBLE	\$59,553,104		\$6,305,251	\$65,858,355		\$0	\$65,858,355
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$45,494,749	P-10	\$0	\$45,494,749	100.0000%	\$0	\$45,494,749
11	312.000	Boiler Plant Equipment - Meramec	\$432,167,151	P-11	\$4,488,525	\$436,655,676	100.0000%	\$0	\$436,655,676
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,709,057	P-13	\$4,542,878	\$92,251,935	100.0000%	\$0	\$92,251,935
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	P-14	\$0	\$43,487,762	100.0000%	\$0	\$43,487,762
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,612,323	P-15	\$6,300,377	\$22,912,700	100.0000%	\$0	\$22,912,700
16	317.000	Meramec ARO	\$10,594,662	P-16	-\$10,594,662	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$636,338,095		\$4,737,118	\$641,075,213		\$0	\$641,075,213
18		SIoux STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$45,354,507	P-19	-\$1,694,350	\$43,660,157	100.0000%	\$0	\$43,660,157
20	182.000	Sioux Post Op - 2011 & 2012	\$623,667	P-20	\$2,084,521	\$2,708,188	100.0000%	\$0	\$2,708,188
21	310.000	Land/Land Rights - Sioux	\$1,484,440	P-21	\$0	\$1,484,440	100.0000%	\$0	\$1,484,440
22	311.000	Structures - Sioux	\$46,414,683	P-22	\$0	\$46,414,683	100.0000%	\$0	\$46,414,683
23	312.000	Boiler Plant Equipment - Sioux	\$995,245,766	P-23	-\$16,497	\$995,229,269	100.0000%	\$0	\$995,229,269
24	312.300	Coal Cars - Sioux	\$0	P-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	P-25	\$0	\$108,629,382	100.0000%	\$0	\$108,629,382
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	P-26	\$0	\$35,307,097	100.0000%	\$0	\$35,307,097
27	316.000	Misc. Power Plant Equipment - Sioux	\$11,321,298	P-27	\$4,523,918	\$15,845,216	100.0000%	\$0	\$15,845,216
28	317.000	Sioux ARO	\$9,711,893	P-28	-\$9,711,893	\$0	100.0000%	\$0	\$0
29		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,254,092,733		-\$4,814,301	\$1,249,278,432		\$0	\$1,249,278,432
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	P-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	\$0	P-32	\$0	\$0	100.0000%	\$0	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	P-33	\$0	\$0	100.0000%	\$0	\$0
34	312.300	Coal Cars - Venice	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38	317.000	Venice ARO	-\$6,299,714	P-38	\$6,299,714	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$6,299,714		\$6,299,714	\$0		\$0	\$0
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$16,525,348	P-41	\$0	\$16,525,348	100.0000%	\$0	\$16,525,348
42	311.000	Structures - Labadie	\$67,673,599	P-42	\$0	\$67,673,599	100.0000%	\$0	\$67,673,599
43	312.000	Boiler Plant Equipment - Labadie	\$599,387,900	P-43	\$65,006,019	\$664,393,919	100.0000%	\$0	\$664,393,919
44	312.300	Coal Cars - Labadie	\$79,704,329	P-44	\$0	\$79,704,329	100.0000%	\$0	\$79,704,329
45	314.000	Turbogenerator Units - Labadie	\$208,335,431	P-45	\$31,347,293	\$239,682,724	100.0000%	\$0	\$239,682,724
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	P-46	\$0	\$82,751,505	100.0000%	\$0	\$82,751,505
47	316.000	Misc. Power Plant Equipment - Labadie	\$20,502,358	P-47	\$14,505,371	\$35,007,729	100.0000%	\$0	\$35,007,729
48	317.000	Labadie ARO	\$9,261,707	P-48	-\$9,261,707	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,084,142,177		\$101,596,976	\$1,185,739,153		\$0	\$1,185,739,153

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50		RUSH ISLAND STEAM PRODUCTION PLANT							
51	310.000	Land/Land Rights - Rush	\$746,958	P-51	\$0	\$746,958	100.0000%	\$0	\$746,958
52	311.000	Structures - Rush	\$65,012,123	P-52	\$0	\$65,012,123	100.0000%	\$0	\$65,012,123
53	312.000	Boiler Plant Equipment - Rush	\$415,654,631	P-53	\$2,326,337	\$417,980,968	100.0000%	\$0	\$417,980,968
54	312.300	Coal Cars - Rush	\$0	P-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$171,670,506	P-55	\$34,480	\$171,704,986	100.0000%	\$0	\$171,704,986
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	P-56	\$0	\$43,303,815	100.0000%	\$0	\$43,303,815
57	316.000	Misc. Power Plant Equipment - Rush	\$12,045,998	P-57	\$2,311,724	\$14,357,722	100.0000%	\$0	\$14,357,722
58	317.000	Rush Island ARO	\$5,700,776	P-58	-\$5,700,776	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$714,134,807		-\$1,028,235	\$713,106,572		\$0	\$713,106,572
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$1,959,206	P-62	\$0	\$1,959,206	100.0000%	\$0	\$1,959,206
63	312.000	Boiler Plant Equipment - Common	\$36,507,051	P-63	\$38,175	\$36,545,226	100.0000%	\$0	\$36,545,226
64	312.300	Coal Cars - Common	\$0	P-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	P-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-66	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
67	316.000	Misc. Power Plant Equipment - Common	\$46,615	P-67	\$1,847,879	\$1,894,494	100.0000%	\$0	\$1,894,494
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,642,847		\$1,886,054	\$43,528,901		\$0	\$43,528,901
69		TOTAL STEAM PRODUCTION	\$3,724,050,945		\$108,677,326	\$3,832,728,271		\$0	\$3,832,728,271
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$9,793,885	P-72	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
73	321.000	Structures - Callaway	\$921,433,329	P-73	\$21,961,038	\$943,394,367	100.0000%	\$0	\$943,394,367
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,485,060	P-74	-\$958	\$1,011,484,102	100.0000%	\$0	\$1,011,484,102
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	P-75	\$0	\$506,743,233	100.0000%	\$0	\$506,743,233
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,874	P-76	-\$310	\$234,178,564	100.0000%	\$0	\$234,178,564
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	P-77	\$0	\$180,091,566	100.0000%	\$0	\$180,091,566
78		Callaway Disallowances	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	P-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	P-80	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
82		TOTAL NUCLEAR PRODUCTION	\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-85	\$0	\$0	100.0000%	\$0	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	P-86	\$0	\$9,935,495	100.0000%	\$0	\$9,935,495
87	331.000	Structures - Osage	\$5,071,757	P-87	\$217,609	\$5,289,366	100.0000%	\$0	\$5,289,366
88	332.000	Reservoirs - Osage	\$31,311,943	P-88	\$0	\$31,311,943	100.0000%	\$0	\$31,311,943
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	P-89	\$0	\$67,201,280	100.0000%	\$0	\$67,201,280
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	P-90	\$0	\$13,240,485	100.0000%	\$0	\$13,240,485
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	P-91	\$0	\$2,963,377	100.0000%	\$0	\$2,963,377
92	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-92	-\$66,231	\$11,214	100.0000%	\$0	\$11,214
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	P-93	\$66,231	\$66,231	100.0000%	\$0	\$66,231
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$129,801,782		\$217,609	\$130,019,391		\$0	\$130,019,391
95		KEOKUK HYDRAULIC PRODUCTION PLANT							

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96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-96	\$0	\$0	100.0000%	\$0	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	P-97	\$0	\$8,361,971	100.0000%	\$0	\$8,361,971
98	331.000	Structures - Keokuk	\$5,540,667	P-98	\$20,650,346	\$26,191,013	100.0000%	\$0	\$26,191,013
99	332.000	Reservoirs - Keokuk	\$14,552,191	P-99	\$0	\$14,552,191	100.0000%	\$0	\$14,552,191
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	P-100	\$0	\$78,460,634	100.0000%	\$0	\$78,460,634
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	P-101	\$0	\$11,302,302	100.0000%	\$0	\$11,302,302
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	P-102	\$0	\$3,759,284	100.0000%	\$0	\$3,759,284
103	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-103	-\$16,006	\$98,920	100.0000%	\$0	\$98,920
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-104	\$16,006	\$16,006	100.0000%	\$0	\$16,006
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$122,091,975		\$20,650,346	\$142,742,321		\$0	\$142,742,321
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	P-107	\$0	\$266,340	100.0000%	\$0	\$266,340
108	331.000	Structures - Taum Sauk	\$36,317,482	P-108	\$10,896,392	\$47,213,874	100.0000%	\$0	\$47,213,874
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	P-109	\$0	\$28,995,342	100.0000%	\$0	\$28,995,342
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	P-110	\$0	\$38,769,520	100.0000%	\$0	\$38,769,520
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	P-111	\$0	\$8,226,976	100.0000%	\$0	\$8,226,976
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	P-112	\$0	\$4,018,782	100.0000%	\$0	\$4,018,782
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-113	\$0	\$232,193	100.0000%	\$0	\$232,193
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$116,826,635		\$10,896,392	\$127,723,027		\$0	\$127,723,027
115		TOTAL HYDRAULIC PRODUCTION	\$368,720,392		\$31,764,347	\$400,484,739		\$0	\$400,484,739
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	\$6,666,704	P-118	\$0	\$6,666,704	100.0000%	\$0	\$6,666,704
119	341.000	Structures - Other	\$30,187,657	P-119	\$0	\$30,187,657	100.0000%	\$0	\$30,187,657
120	342.000	Fuel Holders - Other	\$29,318,722	P-120	\$4,876,607	\$34,195,329	100.0000%	\$0	\$34,195,329
121	342.000	Fuel Holders - Renewable	\$0	P-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$1,043,985,028	P-122	\$54,175,009	\$1,098,160,037	100.0000%	\$0	\$1,098,160,037
123	344.000	Generators - Renewable	\$1,265,600	P-123	\$10,588	\$1,276,188	100.0000%	\$0	\$1,276,188
124	344.000	Generators - Turbines	\$0	P-124	\$11,100,000	\$11,100,000	100.0000%	\$0	\$11,100,000
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	P-125	\$0	\$81,497,902	100.0000%	\$0	\$81,497,902
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	P-126	\$0	\$4,666,644	100.0000%	\$0	\$4,666,644
127		TOTAL OTHER PRODUCTION PLANT	\$1,197,588,257		\$70,162,204	\$1,267,750,461		\$0	\$1,267,750,461
128		TOTAL OTHER PRODUCTION	\$1,197,588,257		\$70,162,204	\$1,267,750,461		\$0	\$1,267,750,461
129		TOTAL PRODUCTION PLANT	\$8,239,072,923		\$264,307,211	\$8,503,380,134		\$0	\$8,503,380,134
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-131	\$0	\$0	100.0000%	\$0	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	P-132	\$0	\$38,755,748	100.0000%	\$0	\$38,755,748
133	352.000	Structures & Improvements - TP	\$6,269,444	P-133	\$0	\$6,269,444	100.0000%	\$0	\$6,269,444
134	353.000	Station Equipment - TP	\$269,997,433	P-134	\$9,363,387	\$279,360,820	100.0000%	\$0	\$279,360,820
135	354.000	Towers and Fixtures - TP	\$86,277,217	P-135	\$0	\$86,277,217	100.0000%	\$0	\$86,277,217
136	355.000	Poles and Fixtures - TP	\$144,634,637	P-136	\$0	\$144,634,637	100.0000%	\$0	\$144,634,637
137	356.000	Overhead Conductors & Devices - TP	\$165,724,681	P-137	\$25,735,295	\$191,459,976	100.0000%	\$0	\$191,459,976
138	359.000	Roads and Trails - TP	\$71,788	P-138	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
139	359.000	Roads and Trails - SQ Curve - TP	\$0	P-139	\$32,563	\$32,563	100.0000%	\$0	\$32,563
140		TOTAL TRANSMISSION PLANT	\$711,730,948		\$35,098,682	\$746,829,630		\$0	\$746,829,630
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$32,448,870	P-142	\$0	\$32,448,870	100.0000%	\$0	\$32,448,870
143	361.000	Structures & Improvements - DP	\$16,503,703	P-143	\$61,910,676	\$78,414,379	100.0000%	\$0	\$78,414,379
144	362.000	Station Equipment - DP	\$715,181,061	P-144	\$479,135	\$715,660,196	100.0000%	\$0	\$715,660,196
145	364.000	Poles, Towers, & Fixtures - DP	\$889,233,915	P-145	\$1,042,250	\$890,276,165	100.0000%	\$0	\$890,276,165
146	365.000	Overhead Conductors & Devices - DP	\$1,008,570,945	P-146	\$126,671,980	\$1,135,242,925	100.0000%	\$0	\$1,135,242,925
147	366.000	Underground Conduit - DP	\$279,987,185	P-147	\$0	\$279,987,185	100.0000%	\$0	\$279,987,185
148	367.000	Underground Conductors & Devices - DP	\$595,540,424	P-148	\$285,865	\$595,826,289	100.0000%	\$0	\$595,826,289

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
149	368.000	Line Transformers - DP	\$417,870,629	P-149	\$12,290,272	\$430,160,901	100.0000%	\$0	\$430,160,901
150	369.100	Services - Overhead - DP	\$168,778,036	P-150	\$227,150	\$169,005,186	100.0000%	\$0	\$169,005,186
151	369.200	Services - Underground - DP	\$143,659,974	P-151	\$82,500	\$143,742,474	100.0000%	\$0	\$143,742,474
152	370.000	Meters - DP	\$106,811,942	P-152	\$70,000	\$106,881,942	100.0000%	\$0	\$106,881,942
153	371.000	Meter Installations - DP	\$164,613	P-153	\$0	\$164,613	100.0000%	\$0	\$164,613
154	373.000	Street Lighting and Signal Systems - DP	\$113,887,071	P-154	\$2,134,034	\$116,021,105	100.0000%	\$0	\$116,021,105
155		TOTAL DISTRIBUTION PLANT	\$4,488,638,368		\$205,193,862	\$4,693,832,230		\$0	\$4,693,832,230
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	\$12,214,645	P-157	-\$57,944	\$12,156,701	100.0000%	\$0	\$12,156,701
158	390.000	Structures & Improvements - GP	\$209,680,931	P-158	\$443,843	\$210,124,774	100.0000%	\$0	\$210,124,774
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	P-159	\$5,011,374	\$5,011,374	100.0000%	\$0	\$5,011,374
160	390.500	Structures & Improvements - Training - GP	\$0	P-160	\$98,517	\$98,517	100.0000%	\$0	\$98,517
161	391.000	Office Furniture & Equipment - GP	\$30,870,998	P-161	\$3,498,550	\$34,369,548	100.0000%	\$0	\$34,369,548
162	391.100	Mainframe Computers - GP	\$434,166	P-162	\$0	\$434,166	100.0000%	\$0	\$434,166
163	391.200	Personal Computers - GP	\$17,169,933	P-163	-\$205,091	\$16,964,842	100.0000%	\$0	\$16,964,842
164	391.300	Enterprise Systems	\$0	P-164	\$23,194,377	\$23,194,377	100.0000%	\$0	\$23,194,377
165	392.000	Transportation Equipment - GP	\$106,033,523	P-165	\$8,894,983	\$114,928,506	100.0000%	\$0	\$114,928,506
166	392.500	Transportation Equipment - Training - GP	\$0	P-166	\$0	\$0	100.0000%	\$0	\$0
167	393.000	Stores Equipment - GP	\$2,803,511	P-167	\$2,567,315	\$5,370,826	100.0000%	\$0	\$5,370,826
168	394.000	Laboratory Equipment - GP	\$16,953,442	P-168	-\$17,135	\$16,936,307	100.0000%	\$0	\$16,936,307
169	394.500	Laboratory Equipment - Training - GP	\$1,086,235	P-169	-\$991,971	\$94,264	100.0000%	\$0	\$94,264
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,551,304	P-170	-\$21,092	\$4,530,212	100.0000%	\$0	\$4,530,212
171	396.000	Power Operated Equipment - GP	\$9,655,063	P-171	\$0	\$9,655,063	100.0000%	\$0	\$9,655,063
172	397.000	Communication Equipment - GP	\$80,085,395	P-172	\$6,242,575	\$86,327,970	100.0000%	\$0	\$86,327,970
173	398.000	Miscellaneous Equipment - GP	\$975,344	P-173	-\$13,172	\$962,172	100.0000%	\$0	\$962,172
174	399.000	General Plant ARO	\$784,654	P-174	-\$784,654	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$493,299,144		\$47,860,475	\$541,159,619		\$0	\$541,159,619
176		INCENTIVE COMPENSATION CAPITALIZATION							
177		ICC Adjustment	\$0	P-177	-\$22,283,237	-\$22,283,237	100.0000%	\$0	-\$22,283,237
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$22,283,237	-\$22,283,237		\$0	-\$22,283,237
179		TOTAL PLANT IN SERVICE	\$13,992,294,487		\$536,482,244	\$14,528,776,731		\$0	\$14,528,776,731

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-3	Miscellaneous Intangibles - Production	303.100		\$315,622		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$315,622		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$5,989,629		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$28,978,915		\$0	
	2. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$22,989,286		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$4,488,525		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,488,525		\$0	
P-13	Turbogenerator Units - Meramec	314.000		\$4,542,878		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,542,878		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		\$6,300,377		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$6,300,377		\$0	
P-16	Meramec ARO	317.000		-\$10,594,662		\$0
	1. To remove ARO assets. (Carle)		-\$10,594,662		\$0	
P-19	Sioux Post Op - 2010	182.000		-\$1,694,350		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		-\$1,694,350		\$0	
P-20	Sioux Post Op - 2011 & 2012	182.000		\$2,084,521		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,084,521		\$0	

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P-23	Boiler Plant Equipment - Sioux	312.000		-\$16,497		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,512,070		\$0	
	2. To remove plant due to restatement of plant retirements. (Gilbert)		-\$2,528,567		\$0	
P-27	Misc. Power Plant Equipment - Sioux	316.000		\$4,523,918		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,523,918		\$0	
P-28	Sioux ARO	317.000		-\$9,711,893		\$0
	1. To remove ARO assets. (Carle)		-\$9,711,893		\$0	
P-38	Venice ARO	317.000		\$6,299,714		\$0
	1. To remove ARO assets. (Carle)		\$6,299,714		\$0	
P-43	Boiler Plant Equipment - Labadie	312.000		\$65,006,019		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$65,006,019		\$0	
P-45	Turbogenerator Units - Labadie	314.000		\$31,347,293		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$31,347,293		\$0	
P-47	Misc. Power Plant Equipment - Labadie	316.000		\$14,505,371		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$14,505,371		\$0	
P-48	Labadie ARO	317.000		-\$9,261,707		\$0
	1. To remove ARO assets. (Carle)		-\$9,261,707		\$0	
P-53	Boiler Plant Equipment - Rush	312.000		\$2,326,337		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,326,337		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-55	Turbogenerator Units - Rush	314.000		\$34,480		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$34,480		\$0	
P-57	Misc. Power Plant Equipment - Rush	316.000		\$2,311,724		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,311,724		\$0	
P-58	Rush Island ARO	317.000		-\$5,700,776		\$0
	1. To remove ARO assets. (Carle)		-\$5,700,776		\$0	
P-63	Boiler Plant Equipment - Common	312.000		\$38,175		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$38,175		\$0	
P-67	Misc. Power Plant Equipment - Common	316.000		\$1,847,879		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$1,847,879		\$0	
P-73	Structures - Callaway	321.000		\$21,961,038		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$21,961,038		\$0	
P-74	Reactor Plant Equipment - Callaway	322.000		-\$958		\$0
	1. To disallow certain dues and donations. (Carle)		-\$958		\$0	
P-76	Accessory Electric Equipment - Callaway	324.000		-\$310		\$0
	1. To disallow certain dues and donations. (Carle)		-\$310		\$0	
P-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	

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P-87	Structures - Osage	331.000		\$217,609		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$217,609		\$0	
P-92	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$66,231		\$0	
P-93	Roads, Railroads, Bridges - SQ Curve - Osage	336.000		\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		\$66,231		\$0	
P-98	Structures - Keokuk	331.000		\$20,650,346		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$20,650,346		\$0	
P-103	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$16,006		\$0	
P-104	Roads, Railroads, Bridges - SQ Curve -Keokuk	336.000		\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		\$16,006		\$0	
P-108	Structures - Taum Sauk	331.000		\$10,896,392		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,896,392		\$0	
P-120	Fuel Holders - Other	342.000		\$4,876,607		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,876,607		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-122	Generators - Other	344.000		\$54,175,009		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$54,175,009		\$0	
P-123	Generators - Renewable	344.000		\$10,588		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,588		\$0	
P-124	Generators - Turbines	344.000		\$11,100,000		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$11,100,000		\$0	
P-134	Station Equipment - TP	353.000		\$9,363,387		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$9,363,387		\$0	
P-137	Overhead Conductors & Devices - TP	356.000		\$25,735,295		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$25,735,295		\$0	
P-138	Roads and Trails - TP	359.000		-\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$32,563		\$0	
P-139	Roads and Trails - SQ Curve - TP	359.000		\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		\$32,563		\$0	
P-143	Structures & Improvements - DP	361.000		\$61,910,676		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$61,909,063		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,613		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-144	Station Equipment - DP	362.000		\$479,135		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$479,135		\$0	
P-145	Poles, Towers, & Fixtures - DP	364.000		\$1,042,250		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,042,250		\$0	
P-146	Overhead Conductors & Devices - DP	365.000		\$126,671,980		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$126,047,998		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$623,982		\$0	
P-148	Underground Conductors & Devices - DP	367.000		\$285,865		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$285,865		\$0	
P-149	Line Transformers - DP	368.000		\$12,290,272		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$12,065,788		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$224,484		\$0	
P-150	Services - Overhead - DP	369.100		\$227,150		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$227,150		\$0	
P-151	Services - Underground - DP	369.200		\$82,500		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$82,500		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-152	Meters - DP	370.000		\$70,000		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$70,000		\$0	
P-154	Street Lighting and Signal Systems - DP	373.000		\$2,134,034		\$0
	1. To remove ARO assets. (Carle)		\$2,021,669		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$112,365		\$0	
P-157	Land/Land Rights - GP	389.000		-\$57,944		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$222,406		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$280,350		\$0	
P-158	Structures & Improvements - GP	390.000		\$443,843		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,823,076		\$0	
	2. To adjust for square curve depreciation. (Carle)		-\$5,011,374		\$0	
	3. To allocate plant to gas operations. (Carle)		-\$5,367,859		\$0	
P-159	Structures & Improvements - SQ Curve - GP	390.000		\$5,011,374		\$0
	1. To adjust for square curve depreciation. (Carle)		\$5,011,374		\$0	
P-160	Structures & Improvements - Training - GP	390.500		\$98,517		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$1,044,848		\$0	
	2. To amortize distribution training equipment. (Ferguson)		-\$946,331		\$0	

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P-161	Office Furniture & Equipment - GP	391.000		\$3,498,550		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,320,759		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$738,344		\$0	
	3. To amortize production training equipment. (Ferguson)		-\$83,865		\$0	
P-163	Personal Computers - GP	391.200		-\$205,091		\$0
	1. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$205,091		\$0	
P-164	Enterprise Systems	391.300		\$23,194,377		\$0
	1. To include Project First costs into plant in service. (Gilbert/Hanneken)		\$23,194,377		\$0	
P-165	Transportation Equipment - GP	392.000		\$8,894,983		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$8,894,983		\$0	
P-167	Stores Equipment - GP	393.000		\$2,567,315		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,651,895		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$84,580		\$0	
P-168	Laboratory Equipment - GP	394.000		-\$17,135		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$33,268		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$50,403		\$0	

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-169	Laboratory Equipment - Training - GP	394.500		-\$991,971		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$473,955		\$0	
	2. To amortize production training equipment. (Ferguson)		-\$609,284		\$0	
	3. To amortize distribution training equipment. (Ferguson)		-\$856,642		\$0	
P-170	Tools, Shop, & Garage Equipment- GP	395.000		-\$21,092		\$0
	1. To allocate plant to gas operations. (Carle)		-\$21,092		\$0	
P-172	Communication Equipment - GP	397.000		\$6,242,575		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$6,242,575		\$0	
P-173	Miscellaneous Equipment - GP	398.000		-\$13,172		\$0
	1. To allocate plant to gas operations. (Carle)		-\$13,172		\$0	
P-174	General Plant ARO	399.000		-\$784,654		\$0
	1. To remove ARO assets. (Carle)		-\$784,654		\$0	
P-177	ICC Adjustment			-\$22,283,237		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$22,283,237		\$0	
Total Plant Adjustments				<u>\$536,482,244</u>		<u>\$0</u>

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Depreciation Expense

A		B	C	D	E
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,581,692	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$32,773,778	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$12,502,885	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$65,858,355		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0
10	311.000	Structures - Meramec	\$45,494,749	1.89%	\$859,851
11	312.000	Boiler Plant Equipment - Meramec	\$436,655,676	5.14%	\$22,444,102
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$92,251,935	2.40%	\$2,214,046
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	2.91%	\$1,265,494
15	316.000	Misc. Power Plant Equipment - Meramec	\$22,912,700	4.39%	\$1,005,868
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$641,075,213		\$27,789,361
18		SIOUX STEAM PRODUCTION PLANT			
19	182.000	Sioux Post Op - 2010	\$43,660,157	0.00%	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$2,708,188	0.00%	\$0
21	310.000	Land/Land Rights - Sioux	\$1,484,440	0.00%	\$0
22	311.000	Structures - Sioux	\$46,414,683	2.54%	\$1,178,933
23	312.000	Boiler Plant Equipment - Sioux	\$995,229,269	3.77%	\$37,520,143
24	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	3.13%	\$3,400,100
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	2.81%	\$992,129
27	316.000	Misc. Power Plant Equipment - Sioux	\$15,845,216	3.28%	\$519,723
28	317.000	Sioux ARO	\$0	0.00%	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,249,278,432		\$43,611,028
30		VENICE STEAM PRODUCTION PLANT			
31	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
32	311.000	Structures - Venice	\$0	0.00%	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
34	312.300	Coal Cars - Venice	\$0	0.00%	\$0

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35	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0
38	317.000	Venice ARO	\$0	0.00%	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
40		LABADIE STEAM PRODUCTION UNIT			
41	310.000	Land/Land Rights - Labadie	\$16,525,348	0.00%	\$0
42	311.000	Structures - Labadie	\$67,673,599	1.38%	\$933,896
43	312.000	Boiler Plant Equipment - Labadie	\$664,393,919	2.29%	\$15,214,621
44	312.300	Coal Cars - Labadie	\$79,704,329	0.54%	\$430,403
45	314.000	Turbogenerator Units - Labadie	\$239,682,724	2.39%	\$5,728,417
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	1.69%	\$1,398,500
47	316.000	Misc. Power Plant Equipment - Labadie	\$35,007,729	1.96%	\$686,151
48	317.000	Labadie ARO	\$0	0.00%	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,185,739,153		\$24,391,988
50		RUSH ISLAND STEAM PRODUCTION PLANT			
51	310.000	Land/Land Rights - Rush	\$746,958	0.00%	\$0
52	311.000	Structures - Rush	\$65,012,123	1.05%	\$682,627
53	312.000	Boiler Plant Equipment - Rush	\$417,980,968	2.08%	\$8,694,004
54	312.300	Coal Cars - Rush	\$0	0.54%	\$0
55	314.000	Turbogenerator Units - Rush	\$171,704,986	2.00%	\$3,434,100
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	1.69%	\$731,834
57	316.000	Misc. Power Plant Equipment - Rush	\$14,357,722	1.80%	\$258,439
58	317.000	Rush Island ARO	\$0	0.00%	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$713,106,572		\$13,801,004
60		COMMON STEAM PRODUCTION PLANT			
61	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
62	311.000	Structures - Common	\$1,959,206	2.61%	\$51,135
63	312.000	Boiler Plant Equipment - Common	\$36,545,226	3.30%	\$1,205,992
64	312.300	Coal Cars - Common	\$0	0.54%	\$0
65	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.75%	\$86,074
67	316.000	Misc. Power Plant Equipment - Common	\$1,894,494	2.82%	\$53,425
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$43,528,901		\$1,396,626

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69		TOTAL STEAM PRODUCTION	\$3,832,728,271		\$110,990,007
70		NUCLEAR PRODUCTION			
71		CALLAWAY NUCLEAR PRODUCTION PLANT			
72	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0
73	321.000	Structures - Callaway	\$943,394,367	1.39%	\$13,113,182
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,484,102	2.56%	\$25,893,993
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	2.05%	\$10,388,236
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,564	1.28%	\$2,997,486
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	2.95%	\$5,312,701
78		Callaway Disallowances	\$0	0.00%	\$0
79	326.000	Callaway ARO	\$0	0.00%	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,002,416,663		\$57,705,598
82		TOTAL NUCLEAR PRODUCTION	\$3,002,416,663		\$57,705,598
83		HYDRAULIC PRODUCTION			
84		OSAGE HYDRAULIC PRODUCTION PLANT			
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	0.00%	\$0
87	331.000	Structures - Osage	\$5,289,366	2.52%	\$133,292
88	332.000	Reservoirs - Osage	\$31,311,943	1.84%	\$576,140
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	3.05%	\$2,049,639
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	2.51%	\$332,336
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	2.66%	\$78,826
92	336.000	Roads, Railroads, Bridges - Osage	\$11,214	2.00%	\$224
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$66,231	0.00%	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$130,019,391		\$3,170,457
95		KEOKUK HYDRAULIC PRODUCTION PLANT			
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	0.00%	\$0

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98	331.000	Structures - Keokuk	\$26,191,013	2.17%	\$568,345
99	332.000	Reservoirs - Keokuk	\$14,552,191	1.77%	\$257,574
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	2.72%	\$2,134,129
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	2.59%	\$292,730
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	2.17%	\$81,576
103	336.000	Roads, Railroads, Bridges - Keokuk	\$98,920	2.00%	\$1,978
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$16,006	0.00%	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$142,742,321		\$3,336,332
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	0.00%	\$0
108	331.000	Structures - Taum Sauk	\$47,213,874	1.65%	\$779,029
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	1.48%	\$429,131
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	1.80%	\$697,851
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	1.92%	\$157,958
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	1.87%	\$75,151
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	2.03%	\$4,714
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$127,723,027		\$2,143,834
115		TOTAL HYDRAULIC PRODUCTION	\$400,484,739		\$8,650,623
116		OTHER PRODUCTION			
117		OTHER PRODUCTION PLANT			
118	340.000	Land/Land Rights - Other	\$6,666,704	0.00%	\$0
119	341.000	Structures - Other	\$30,187,657	2.31%	\$697,335
120	342.000	Fuel Holders - Other	\$34,195,329	2.53%	\$865,142
121	342.000	Fuel Holders - Renewable	\$0	5.00%	\$0
122	344.000	Generators - Other	\$1,098,160,037	1.85%	\$20,315,961
123	344.000	Generators - Renewable	\$1,276,188	5.00%	\$63,809
124	344.000	Generators - Turbines	\$11,100,000	7.50%	\$832,500
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	2.59%	\$2,110,796
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	3.81%	\$177,799
127		TOTAL OTHER PRODUCTION PLANT	\$1,267,750,461		\$25,063,342
128		TOTAL OTHER PRODUCTION	\$1,267,750,461		\$25,063,342
129		TOTAL PRODUCTION PLANT	\$8,503,380,134		\$202,409,570
130		TRANSMISSION PLANT			

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131	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	0.00%	\$0
133	352.000	Structures & Improvements - TP	\$6,269,444	1.64%	\$102,819
134	353.000	Station Equipment - TP	\$279,360,820	1.75%	\$4,888,814
135	354.000	Towers and Fixtures - TP	\$86,277,217	1.34%	\$1,156,115
136	355.000	Poles and Fixtures - TP	\$144,634,637	3.90%	\$5,640,751
137	356.000	Overhead Conductors & Devices - TP	\$191,459,976	2.49%	\$4,767,353
138	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
139	359.000	Roads and Trails - SQ Curve - TP	\$32,563	0.00%	\$0
140		TOTAL TRANSMISSION PLANT	\$746,829,630		\$16,556,637
141		DISTRIBUTION PLANT			
142	360.000	Land/Land Rights - DP	\$32,448,870	0.00%	\$0
143	361.000	Structures & Improvements - DP	\$78,414,379	1.68%	\$1,317,362
144	362.000	Station Equipment - DP	\$715,660,196	1.82%	\$13,025,016
145	364.000	Poles, Towers, & Fixtures - DP	\$890,276,165	5.48%	\$48,787,134
146	365.000	Overhead Conductors & Devices - DP	\$1,135,242,925	3.17%	\$35,987,201
147	366.000	Underground Conduit - DP	\$279,987,185	1.94%	\$5,431,751
148	367.000	Underground Conductors & Devices - DP	\$595,826,289	2.32%	\$13,823,170
149	368.000	Line Transformers - DP	\$430,160,901	2.49%	\$10,711,006
150	369.100	Services - Overhead - DP	\$169,005,186	7.74%	\$13,081,001
151	369.200	Services - Underground - DP	\$143,742,474	3.02%	\$4,341,023
152	370.000	Meters - DP	\$106,881,942	4.16%	\$4,446,289
153	371.000	Meter Installations - DP	\$164,613	2.26%	\$3,720
154	373.000	Street Lighting and Signal Systems - DP	\$116,021,105	3.66%	\$4,246,372
155		TOTAL DISTRIBUTION PLANT	\$4,693,832,230		\$155,201,045
156		GENERAL PLANT			
157	389.000	Land/Land Rights - GP	\$12,156,701	0.00%	\$0
158	390.000	Structures & Improvements - GP	\$210,124,774	2.51%	\$5,274,132
159	390.000	Structures & Improvements - SQ Curve - GP	\$5,011,374	0.00%	\$0
160	390.500	Structures & Improvements - Training - GP	\$98,517	20.00%	\$19,703
161	391.000	Office Furniture & Equipment - GP	\$34,369,548	6.67%	\$2,292,449
162	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0
163	391.200	Personal Computers - GP	\$16,964,842	20.00%	\$3,392,968
164	391.300	Enterprise Systems	\$23,194,377	5.00%	\$1,159,719
165	392.000	Transportation Equipment - GP	\$114,928,506	7.75%	\$8,906,959
166	392.500	Transportation Equipment - Training - GP	\$0	20.00%	\$0
167	393.000	Stores Equipment - GP	\$5,370,826	5.00%	\$268,541
168	394.000	Laboratory Equipment - GP	\$16,936,307	5.00%	\$846,815
169	394.500	Laboratory Equipment - Training - GP	\$94,264	20.00%	\$18,853
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,530,212	5.00%	\$226,511
171	396.000	Power Operated Equipment - GP	\$9,655,063	5.96%	\$575,442
172	397.000	Communication Equipment - GP	\$86,327,970	6.67%	\$5,758,076
173	398.000	Miscellaneous Equipment - GP	\$962,172	5.00%	\$48,109

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174	399.000	General Plant ARO	\$0	0.00%	\$0
175		TOTAL GENERAL PLANT	\$541,159,619		\$28,788,277
176		INCENTIVE COMPENSATION CAPITALIZATION			
177		ICC Adjustment	-\$22,283,237	0.00%	\$0
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$22,283,237		\$0
179		Total Depreciation	<u>\$14,528,776,731</u>		<u>\$402,955,529</u>

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1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$2,809,442	R-2	\$571,142	\$3,380,584	100.0000%	\$0	\$3,380,584
3	303.100	Miscellaneous Intangibles - Production	\$22,907,977	R-3	\$5,435,996	\$28,343,973	100.0000%	\$0	\$28,343,973
4	303.200	Miscellaneous Intangibles - Distribution	\$5,431,812	R-4	\$3,500,453	\$8,932,265	100.0000%	\$0	\$8,932,265
5		TOTAL PLANT INTANGIBLE	\$31,149,231		\$9,507,591	\$40,656,822		\$0	\$40,656,822
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$28,636,453	R-10	\$716,543	\$29,352,996	100.0000%	\$0	\$29,352,996
11	312.000	Boiler Plant Equipment - Meramec	\$149,320,851	R-11	\$18,607,289	\$167,928,140	100.0000%	\$0	\$167,928,140
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$58,609,230	R-13	\$1,799,610	\$60,408,840	100.0000%	\$0	\$60,408,840
14	315.000	Accessory Electric Equipment - Meramec	\$24,830,070	R-14	\$1,054,578	\$25,884,648	100.0000%	\$0	\$25,884,648
15	316.000	Misc. Power Plant Equipment - Meramec	\$6,330,041	R-15	\$722,979	\$7,053,020	100.0000%	\$0	\$7,053,020
16	317.000	Meramec ARO	\$4,240,836	R-16	-\$4,240,836	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$271,967,481		\$18,660,163	\$290,627,644		\$0	\$290,627,644
18		SIoux STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$0	R-20	\$0	\$0	100.0000%	\$0	\$0
21	310.000	Land/Land Rights - Sioux	\$0	R-21	\$0	\$0	100.0000%	\$0	\$0
22	311.000	Structures - Sioux	\$16,731,045	R-22	\$982,444	\$17,713,489	100.0000%	\$0	\$17,713,489
23	312.000	Boiler Plant Equipment - Sioux	\$164,056,381	R-23	\$31,306,764	\$195,363,145	100.0000%	\$0	\$195,363,145
24	312.300	Coal Cars - Sioux	\$0	R-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$38,508,815	R-25	\$2,833,417	\$41,342,232	100.0000%	\$0	\$41,342,232
26	315.000	Accessory Electric Equipment - Sioux	\$14,553,787	R-26	\$826,774	\$15,380,561	100.0000%	\$0	\$15,380,561
27	316.000	Misc. Power Plant Equipment - Sioux	\$3,539,806	R-27	\$371,276	\$3,911,082	100.0000%	\$0	\$3,911,082
28	317.000	Sioux ARO	\$1,773,620	R-28	-\$1,773,620	\$0	100.0000%	\$0	\$0
29		TOTAL SIoux STEAM PRODUCTION PLANT	\$239,163,454		\$34,547,055	\$273,710,509		\$0	\$273,710,509
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	R-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	-\$11,122,776	R-32	\$0	-\$11,122,776	100.0000%	\$0	-\$11,122,776
33	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-33	\$0	\$1,908,697	100.0000%	\$0	\$1,908,697
34	312.300	Coal Cars - Venice	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$551,400	R-35	\$0	\$551,400	100.0000%	\$0	\$551,400
36	315.000	Accessory Electric Equipment - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-37	\$0	-\$116,122	100.0000%	\$0	-\$116,122
38	317.000	Venice ARO	-\$1,379,973	R-38	\$1,379,973	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$10,158,774		\$1,379,973	-\$8,778,801		\$0	-\$8,778,801
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Labadie	\$38,744,655	R-42	\$778,247	\$39,522,902	100.0000%	\$0	\$39,522,902
43	312.000	Boiler Plant Equipment - Labadie	\$338,652,602	R-43	\$14,058,585	\$352,711,187	100.0000%	\$0	\$352,711,187
44	312.300	Coal Cars - Labadie	\$52,038,329	R-44	-\$1,641,331	\$50,396,998	100.0000%	\$0	\$50,396,998
45	314.000	Turbogenerator Units - Labadie	\$83,578,257	R-45	\$4,461,515	\$88,039,772	100.0000%	\$0	\$88,039,772
46	315.000	Accessory Electric Equipment - Labadie	\$44,649,214	R-46	\$1,165,417	\$45,814,631	100.0000%	\$0	\$45,814,631
47	316.000	Misc. Power Plant Equipment - Labadie	\$9,169,482	R-47	\$453,332	\$9,622,814	100.0000%	\$0	\$9,622,814
48	317.000	Labadie ARO	\$2,413,108	R-48	-\$2,413,108	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$569,245,647		\$16,862,657	\$586,108,304		\$0	\$586,108,304
50		RUSH ISLAND STEAM PRODUCTION PLANT							

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51	310.000	Land/Land Rights - Rush	\$0	R-51	\$0	\$0	100.0000%	\$0	\$0
52	311.000	Structures - Rush	\$35,772,802	R-52	\$568,856	\$36,341,658	100.0000%	\$0	\$36,341,658
53	312.000	Boiler Plant Equipment - Rush	\$202,029,563	R-53	\$7,224,842	\$209,254,405	100.0000%	\$0	\$209,254,405
54	312.300	Coal Cars - Rush	\$0	R-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$56,569,298	R-55	\$2,861,463	\$59,430,761	100.0000%	\$0	\$59,430,761
56	315.000	Accessory Electric Equipment - Rush	\$18,425,123	R-56	\$609,862	\$19,034,985	100.0000%	\$0	\$19,034,985
57	316.000	Misc. Power Plant Equipment - Rush	\$5,177,267	R-57	\$198,028	\$5,375,295	100.0000%	\$0	\$5,375,295
58	317.000	Rush Island ARO	\$616,549	R-58	-\$616,549	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$318,590,602		\$10,846,502	\$329,437,104		\$0	\$329,437,104
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$424,773	R-62	\$42,613	\$467,386	100.0000%	\$0	\$467,386
63	312.000	Boiler Plant Equipment - Common	\$9,973,192	R-63	\$1,004,469	\$10,977,661	100.0000%	\$0	\$10,977,661
64	312.300	Coal Cars - Common	\$0	R-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$690,719	R-66	\$71,728	\$762,447	100.0000%	\$0	\$762,447
67	316.000	Misc. Power Plant Equipment - Common	\$6,467	R-67	\$0	\$6,467	100.0000%	\$0	\$6,467
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$11,095,151		\$1,118,810	\$12,213,961		\$0	\$12,213,961
69		TOTAL STEAM PRODUCTION	\$1,399,903,561		\$83,415,160	\$1,483,318,721		\$0	\$1,483,318,721
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$0	R-72	\$0	\$0	100.0000%	\$0	\$0
73	321.000	Structures - Callaway	\$539,602,721	R-73	\$10,800,460	\$550,403,181	100.0000%	\$0	\$550,403,181
74	322.000	Reactor Plant Equipment - Callaway	\$403,134,822	R-74	\$21,578,308	\$424,713,130	100.0000%	\$0	\$424,713,130
75	323.000	Turbogenerator Units - Callaway	\$223,636,769	R-75	\$8,656,863	\$232,293,632	100.0000%	\$0	\$232,293,632
76	324.000	Accessory Electric Equipment - Callaway	\$131,584,950	R-76	\$2,497,903	\$134,082,853	100.0000%	\$0	\$134,082,853
77	325.000	Misc. Power Plant Equipment - Callaway	\$42,158,547	R-77	\$4,427,251	\$46,585,798	100.0000%	\$0	\$46,585,798
78		Callaway Disallowances	\$0	R-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	R-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$68,486,608	R-80	\$3,072,890	\$71,559,498	100.0000%	\$0	\$71,559,498
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,376,860,853		\$82,777,239	\$1,459,638,092		\$0	\$1,459,638,092
82		TOTAL NUCLEAR PRODUCTION	\$1,376,860,853		\$82,777,239	\$1,459,638,092		\$0	\$1,459,638,092
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,545,356	R-85	\$0	\$5,545,356	100.0000%	\$0	\$5,545,356
86	330.000	Land/Land Rights - Osage	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	331.000	Structures - Osage	\$1,462,625	R-87	\$108,792	\$1,571,417	100.0000%	\$0	\$1,571,417
88	332.000	Reservoirs - Osage	\$15,238,384	R-88	\$480,117	\$15,718,501	100.0000%	\$0	\$15,718,501
89	333.000	Water Wheels/Generators - Osage	\$8,748,706	R-89	\$1,708,033	\$10,456,739	100.0000%	\$0	\$10,456,739
90	334.000	Accessory Electric Equipment - Osage	\$2,287,033	R-90	\$276,947	\$2,563,980	100.0000%	\$0	\$2,563,980
91	335.000	Misc. Power Plant Equipment - Osage	\$526,326	R-91	\$65,688	\$592,014	100.0000%	\$0	\$592,014
92	336.000	Roads, Railroads, Bridges - Osage	\$122,988	R-92	\$187	\$123,175	100.0000%	\$0	\$123,175
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	R-93	\$0	\$0	100.0000%	\$0	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$33,931,418		\$2,639,764	\$36,571,182		\$0	\$36,571,182
95		KEOKUK HYDRAULIC PRODUCTION PLANT							
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$3,873,513	R-96	\$0	\$3,873,513	100.0000%	\$0	\$3,873,513
97	330.000	Land/Land Rights - Keokuk	\$45,060	R-97	\$0	\$45,060	100.0000%	\$0	\$45,060

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98	331.000	Structures - Keokuk	\$1,621,049	R-98	\$286,907	\$1,907,956	100.0000%	\$0	\$1,907,956
99	332.000	Reservoirs - Keokuk	\$6,458,689	R-99	\$214,645	\$6,673,334	100.0000%	\$0	\$6,673,334
100	333.000	Water Wheels/Generators - Keokuk	\$12,436,841	R-100	\$1,778,441	\$14,215,282	100.0000%	\$0	\$14,215,282
101	334.000	Accessory Electric Equipment - Keokuk	\$1,616,555	R-101	\$243,942	\$1,860,497	100.0000%	\$0	\$1,860,497
102	335.000	Misc. Power Plant Equipment - Keokuk	\$886,727	R-102	\$67,980	\$954,707	100.0000%	\$0	\$954,707
103	336.000	Roads, Railroads, Bridges - Keokuk	\$70,159	R-103	\$1,648	\$71,807	100.0000%	\$0	\$71,807
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-104	\$0	\$0	100.0000%	\$0	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$27,008,593		\$2,593,563	\$29,602,156		\$0	\$29,602,156
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$0	R-107	\$0	\$0	100.0000%	\$0	\$0
108	331.000	Structures - Taum Sauk	\$2,754,644	R-108	\$574,278	\$3,328,922	100.0000%	\$0	\$3,328,922
109	332.000	Reservoirs - Taum Sauk	\$11,299,772	R-109	\$357,609	\$11,657,381	100.0000%	\$0	\$11,657,381
110	333.000	Water Wheels/Generators - Taum Sauk	\$8,857,738	R-110	\$581,543	\$9,439,281	100.0000%	\$0	\$9,439,281
111	334.000	Accessory Electric Equipment - Taum Sauk	\$794,993	R-111	\$131,632	\$926,625	100.0000%	\$0	\$926,625
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$393,520	R-112	\$62,626	\$456,146	100.0000%	\$0	\$456,146
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$64,832	R-113	\$3,928	\$68,760	100.0000%	\$0	\$68,760
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$24,165,499		\$1,711,616	\$25,877,115		\$0	\$25,877,115
115		TOTAL HYDRAULIC PRODUCTION	\$85,105,510		\$6,944,943	\$92,050,453		\$0	\$92,050,453
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	-\$61,994	R-118	\$0	-\$61,994	100.0000%	\$0	-\$61,994
119	341.000	Structures - Other	\$8,169,071	R-119	\$581,113	\$8,750,184	100.0000%	\$0	\$8,750,184
120	342.000	Fuel Holders - Other	\$7,402,004	R-120	\$669,545	\$8,071,549	100.0000%	\$0	\$8,071,549
121	342.000	Fuel Holders - Renewable	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$482,730,418	R-122	\$16,512,368	\$499,242,786	100.0000%	\$0	\$499,242,786
123	344.000	Generators - Renewable	\$52,614	R-123	\$52,953	\$105,567	100.0000%	\$0	\$105,567
124	344.000	Generators - Turbines	\$0	R-124	\$346,875	\$346,875	100.0000%	\$0	\$346,875
125	345.000	Accessory Electric Equipment - Other	\$17,095,688	R-125	\$1,758,997	\$18,854,685	100.0000%	\$0	\$18,854,685
126	346.000	Misc. Power Plant Equipment - Other	\$1,135,526	R-126	\$148,166	\$1,283,692	100.0000%	\$0	\$1,283,692
127		TOTAL OTHER PRODUCTION PLANT	\$516,523,327		\$20,070,017	\$536,593,344		\$0	\$536,593,344
128		TOTAL OTHER PRODUCTION	\$516,523,327		\$20,070,017	\$536,593,344		\$0	\$536,593,344
129		TOTAL PRODUCTION PLANT	\$3,378,393,251		\$193,207,359	\$3,571,600,610		\$0	\$3,571,600,610
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$7,427,671	R-131	\$0	\$7,427,671	100.0000%	\$0	\$7,427,671
132	350.000	Land/Land Rights - TP	\$1,008,778	R-132	\$0	\$1,008,778	100.0000%	\$0	\$1,008,778
133	352.000	Structures & Improvements - TP	\$2,578,335	R-133	\$85,683	\$2,664,018	100.0000%	\$0	\$2,664,018
134	353.000	Station Equipment - TP	\$70,366,043	R-134	\$4,005,738	\$74,371,781	100.0000%	\$0	\$74,371,781
135	354.000	Towers and Fixtures - TP	\$47,375,183	R-135	\$963,429	\$48,338,612	100.0000%	\$0	\$48,338,612
136	355.000	Poles and Fixtures - TP	\$64,286,332	R-136	\$4,700,626	\$68,986,958	100.0000%	\$0	\$68,986,958
137	356.000	Overhead Conductors & Devices - TP	\$61,040,416	R-137	\$3,705,792	\$64,746,208	100.0000%	\$0	\$64,746,208
138	359.000	Roads and Trails - TP	\$84,521	R-138	\$654	\$85,175	100.0000%	\$0	\$85,175
139	359.000	Roads and Trails - SQ Curve - TP	\$0	R-139	\$0	\$0	100.0000%	\$0	\$0
140		TOTAL TRANSMISSION PLANT	\$254,167,279		\$13,461,922	\$267,629,201		\$0	\$267,629,201
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$363,420	R-142	\$0	\$363,420	100.0000%	\$0	\$363,420
143	361.000	Structures & Improvements - DP	\$5,940,240	R-143	\$664,745	\$6,604,985	100.0000%	\$0	\$6,604,985
144	362.000	Station Equipment - DP	\$212,179,453	R-144	\$10,990,670	\$223,170,123	100.0000%	\$0	\$223,170,123
145	364.000	Poles, Towers, & Fixtures - DP	\$677,650,174	R-145	\$42,089,322	\$719,739,496	100.0000%	\$0	\$719,739,496
146	365.000	Overhead Conductors & Devices - DP	\$311,845,753	R-146	\$28,749,823	\$340,595,576	100.0000%	\$0	\$340,595,576
147	366.000	Underground Conduit - DP	\$83,218,068	R-147	\$4,526,459	\$87,744,527	100.0000%	\$0	\$87,744,527
148	367.000	Underground Conductors & Devices - DP	\$181,973,762	R-148	\$11,612,881	\$193,586,643	100.0000%	\$0	\$193,586,643
149	368.000	Line Transformers - DP	\$137,073,686	R-149	\$8,881,477	\$145,955,163	100.0000%	\$0	\$145,955,163
150	369.100	Services - Overhead - DP	\$202,739,713	R-150	\$11,191,441	\$213,931,154	100.0000%	\$0	\$213,931,154
151	369.200	Services - Underground - DP	\$97,624,583	R-151	\$3,660,101	\$101,284,684	100.0000%	\$0	\$101,284,684
152	370.000	Meters - DP	\$39,195,947	R-152	\$3,704,027	\$42,899,974	100.0000%	\$0	\$42,899,974

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153	371.000	Meter Installations - DP	\$155,506	R-153	\$3,100	\$158,606	100.0000%	\$0	\$158,606
154	373.000	Street Lighting and Signal Systems - DP	\$62,642,520	R-154	\$3,491,265	\$66,133,785	100.0000%	\$0	\$66,133,785
155		TOTAL DISTRIBUTION PLANT	\$2,012,602,825		\$129,565,311	\$2,142,168,136		\$0	\$2,142,168,136
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	-\$103	R-157	-\$114,518	-\$114,621	100.0000%	\$0	-\$114,621
158	390.000	Structures & Improvements - GP	\$62,422,300	R-158	\$2,145,385	\$64,567,685	100.0000%	\$0	\$64,567,685
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	R-159	\$0	\$0	100.0000%	\$0	\$0
160	390.500	Structures & Improvements - Training - GP	\$0	R-160	\$53,421	\$53,421	100.0000%	\$0	\$53,421
161	391.000	Office Furniture & Equipment - GP	\$15,101,440	R-161	\$1,501,416	\$16,602,856	100.0000%	\$0	\$16,602,856
162	391.100	Mainframe Computers - GP	\$332,101	R-162	\$0	\$332,101	100.0000%	\$0	\$332,101
163	391.200	Personal Computers - GP	\$18,844,933	R-163	\$2,820,638	\$21,665,571	100.0000%	\$0	\$21,665,571
164	391.300	Enterprise Systems	\$0	R-164	\$1,416,635	\$1,416,635	100.0000%	\$0	\$1,416,635
165	392.000	Transportation Equipment - GP	\$36,846,001	R-165	\$7,135,232	\$43,981,233	100.0000%	\$0	\$43,981,233
166	392.500	Transportation Equipment - Training - GP	\$0	R-166	-\$7,594	-\$7,594	100.0000%	\$0	-\$7,594
167	393.000	Stores Equipment - GP	\$1,028,899	R-167	\$135,750	\$1,164,649	100.0000%	\$0	\$1,164,649
168	394.000	Laboratory Equipment - GP	\$7,180,658	R-168	\$685,447	\$7,866,105	100.0000%	\$0	\$7,866,105
169	394.500	Laboratory Equipment - Training - GP	\$0	R-169	\$109,581	\$109,581	100.0000%	\$0	\$109,581
170	395.000	Tools, Shop, & Garage Equipment- GP	\$534,323	R-170	\$180,582	\$714,905	100.0000%	\$0	\$714,905
171	396.000	Power Operated Equipment - GP	\$3,113,685	R-171	\$479,535	\$3,593,220	100.0000%	\$0	\$3,593,220
172	397.000	Communication Equipment - GP	\$55,590,816	R-172	\$4,624,905	\$60,215,721	100.0000%	\$0	\$60,215,721
173	398.000	Miscellaneous Equipment - GP	\$338,207	R-173	\$34,983	\$373,190	100.0000%	\$0	\$373,190
174	399.000	General Plant ARO	\$170,480	R-174	-\$170,480	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$201,503,740		\$21,030,918	\$222,534,658		\$0	\$222,534,658
176		INCENTIVE COMPENSATION CAPITALIZATION							
177		ICC Adjustment	\$0	R-177	-\$4,420,717	-\$4,420,717	100.0000%	\$0	-\$4,420,717
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$4,420,717	-\$4,420,717		\$0	-\$4,420,717
179		TOTAL DEPRECIATION RESERVE	\$5,877,816,326		\$362,352,384	\$6,240,168,710		\$0	\$6,240,168,710

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R-2	Franchises and Consents	302.000		\$571,142		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$571,142		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$5,435,996		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$26,302		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$5,409,694		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$3,500,453		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,414,910		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,085,543		\$0	
R-10	Structures - Meramec	311.000		\$716,543		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$716,543		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$18,607,289		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$96,129		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$18,511,160		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$1,799,610		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$45,429		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,754,181		\$0	

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R-14	Accessory Electric Equipment - Meramec	315.000		\$1,054,578		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,054,578		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$722,979		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$115,245		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$607,734		\$0	
R-16	Meramec ARO	317.000		-\$4,240,836		\$0
	1. To remove ARO assets. (Carle)		-\$4,240,836		\$0	
R-22	Structures - Sioux	311.000		\$982,444		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$982,444		\$0	
R-23	Boiler Plant Equipment - Sioux	312.000		\$31,306,764		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,460		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$31,267,304		\$0	
R-25	Turbogenerator Units - Sioux	314.000		\$2,833,417		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,833,417		\$0	
R-26	Accessory Electric Equipment - Sioux	315.000		\$826,774		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$826,774		\$0	
R-27	Misc. Power Plant Equipment - Sioux	316.000		\$371,276		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$61,827		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$309,449		\$0	

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R-28	Sioux ARO	317.000		-\$1,773,620		\$0
	1. To remove ARO assets. (Carle)		-\$1,773,620		\$0	
R-38	Venice ARO	317.000		\$1,379,973		\$0
	1. To remove ARO assets. (Carle)		\$1,379,973		\$0	
R-42	Structures - Labadie	311.000		\$778,247		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$778,247		\$0	
R-43	Boiler Plant Equipment - Labadie	312.000		\$14,058,585		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$620,266		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$13,438,319		\$0	
R-44	Coal Cars - Labadie	312.300		-\$1,641,331		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$1,641,331		\$0	
R-45	Turbogenerator Units - Labadie	314.000		\$4,461,515		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$312,167		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,149,348		\$0	
R-46	Accessory Electric Equipment - Labadie	315.000		\$1,165,417		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,165,417		\$0	
R-47	Misc. Power Plant Equipment - Labadie	316.000		\$453,332		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$118,460		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To include reserve through July 31, 2012. (Carle)		\$334,872		\$0	
R-48	Labadie ARO	317.000		-\$2,413,108		\$0
	1. To remove ARO assets. (Carle)		-\$2,413,108		\$0	
R-52	Structures - Rush	311.000		\$568,856		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$568,856		\$0	
R-53	Boiler Plant Equipment - Rush	312.000		\$7,224,842		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$20,162		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$7,204,680		\$0	
R-55	Turbogenerator Units - Rush	314.000		\$2,861,463		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,175		\$0	
	2. To include estimated reserve on additions through July 31, 2012. (Carle)		\$288		\$0	
R-56	Accessory Electric Equipment - Rush	315.000		\$609,862		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$609,862		\$0	
R-57	Misc. Power Plant Equipment - Rush	316.000		\$198,028		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$17,338		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$180,690		\$0	
R-58	Rush Island ARO	317.000		-\$616,549		\$0
	1. To remove ARO assets. (Carle)		-\$616,549		\$0	

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R-62	Structures - Common	311.000		\$42,613		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$42,613		\$0	
R-63	Boiler Plant Equipment - Common	312.000		\$1,004,469		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$525		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,003,944		\$0	
R-66	Accessory Electric Equipment - Common	315.000		\$71,728		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$71,728		\$0	
R-73	Structures - Callaway	321.000		\$10,800,460		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,191		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,673,269		\$0	
R-74	Reactor Plant Equipment - Callaway	322.000		\$21,578,308		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$21,578,348		\$0	
	2. To disallow reserve on certain dues and donations. (Carle)		-\$40		\$0	
R-75	Turbogenerator Units - Callaway	323.000		\$8,656,863		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$8,656,863		\$0	
R-76	Accessory Electric Equipment - Callaway	324.000		\$2,497,903		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,497,908		\$0	

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	2. To disallow reserve on certain dues and donations. (Carle)		-\$5		\$0	
R-77	Misc. Power Plant Equipment - Callaway	325.000		\$4,427,251		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,427,251		\$0	
R-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	
R-80	Callaway Post Operational Costs	182.000		\$3,072,890		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,072,890		\$0	
R-87	Structures - Osage	331.000		\$108,792		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,285		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$106,507		\$0	
R-88	Reservoirs - Osage	332.000		\$480,117		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$480,117		\$0	
R-89	Water Wheels/Generators - Osage	333.000		\$1,708,033		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,708,033		\$0	
R-90	Accessory Electric Equipment - Osage	334.000		\$276,947		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$276,947		\$0	
R-91	Misc. Power Plant Equipment - Osage	335.000		\$65,688		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$65,688		\$0	

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R-92	Roads, Railroads, Bridges - Osage	336.000		\$187		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$187		\$0	
R-98	Structures - Keokuk	331.000		\$286,907		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$186,714		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$100,193		\$0	
R-99	Reservoirs - Keokuk	332.000		\$214,645		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$214,645		\$0	
R-100	Water Wheels/Generators - Keokuk	333.000		\$1,778,441		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,778,441		\$0	
R-101	Accessory Electric Equipment - Keokuk	334.000		\$243,942		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$243,942		\$0	
R-102	Misc. Power Plant Equipment - Keokuk	335.000		\$67,980		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$67,980		\$0	
R-103	Roads, Railroads, Bridges - Keokuk	336.000		\$1,648		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,648		\$0	
R-108	Structures - Taum Sauk	331.000		\$574,278		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$74,913		\$0	

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	2. To include reserve through July 31, 2012. (Carle)		\$499,365		\$0	
R-109	Reservoirs - Taum Sauk	332.000		\$357,609		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$357,609		\$0	
R-110	Water Wheels/Generators - Taum Sauk	333.000		\$581,543		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$581,543		\$0	
R-111	Accessory Electric Equipment - Taum Sauk	334.000		\$131,632		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$131,632		\$0	
R-112	Misc. Power Plant Equipment - Taum Sauk	335.000		\$62,626		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$62,626		\$0	
R-113	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,928		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,928		\$0	
R-119	Structures - Other	341.000		\$581,113		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$581,113		\$0	
R-120	Fuel Holders - Other	342.000		\$669,545		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$51,408		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$618,137		\$0	

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R-122	Generators - Other	344.000		\$16,512,368		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$417,599		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$16,094,769		\$0	
R-123	Generators - Renewable	344.000		\$52,953		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$220		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$52,733		\$0	
R-124	Generators - Turbines	344.000		\$346,875		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$346,875		\$0	
R-125	Accessory Electric Equipment - Other	345.000		\$1,758,997		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,758,997		\$0	
R-126	Misc. Power Plant Equipment - Other	346.000		\$148,166		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$148,166		\$0	
R-133	Structures & Improvements - TP	352.000		\$85,683		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$85,683		\$0	
R-134	Station Equipment - TP	353.000		\$4,005,738		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$68,275		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,937,463		\$0	

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R-135	Towers and Fixtures - TP	354.000		\$963,429		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$963,429		\$0	
R-136	Poles and Fixtures - TP	355.000		\$4,700,626		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,700,626		\$0	
R-137	Overhead Conductors & Devices - TP	356.000		\$3,705,792		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$267,004		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,438,788		\$0	
R-138	Roads and Trails - TP	359.000		\$654		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$654		\$0	
R-143	Structures & Improvements - DP	361.000		\$664,745		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$433,375		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$231,052		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$318		\$0	
R-144	Station Equipment - DP	362.000		\$10,990,670		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$3,633		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,846,913		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$140,124		\$0	

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R-145	Poles, Towers, & Fixtures - DP	364.000		\$42,089,322		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$23,798		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$40,608,349		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,457,175		\$0	
R-146	Overhead Conductors & Devices - DP	365.000		\$28,749,823		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,673,126		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$26,643,083		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$433,614		\$0	
R-147	Underground Conduit - DP	366.000		\$4,526,459		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,526,459		\$0	
R-148	Underground Conductors & Devices - DP	367.000		\$11,612,881		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,763		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$11,513,782		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$96,336		\$0	
R-149	Line Transformers - DP	368.000		\$8,881,477		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,512		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$8,670,816		\$0	

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	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$83,149		\$0	
R-150	Services - Overhead - DP	369.100		\$11,191,441		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$7,325		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,886,183		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$297,933		\$0	
R-151	Services - Underground - DP	369.200		\$3,660,101		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,038		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,615,443		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$43,620		\$0	
R-152	Meters - DP	370.000		\$3,704,027		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,213		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,702,814		\$0	
R-153	Meter Installations - DP	371.000		\$3,100		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,100		\$0	
R-154	Street Lighting and Signal Systems - DP	373.000		\$3,491,265		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,714		\$0	
	2. To remove ARO assets. (Carle)		-\$85,027		\$0	

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	3. To include reserve through July 31, 2012. (Carle)		\$3,535,217		\$0	
	4. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$39,361		\$0	
R-157	Land/Land Rights - GP	389.000		-\$114,518		\$0
	1. To remove reserve for gas operations. (Carle)		-\$114,518		\$0	
R-158	Structures & Improvements - GP	390.000		\$2,145,385		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$57,053		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,281,005		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$2,192,673		\$0	
R-160	Structures & Improvements - Training - GP	390.500		\$53,421		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$87,071		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$33,650		\$0	
R-161	Office Furniture & Equipment - GP	391.000		\$1,501,416		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$99,561		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,715,913		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$301,600		\$0	
	4. To remove reserve associated with production training equipment. (Ferguson)		-\$12,458		\$0	

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R-163	Personal Computers - GP	391.200		\$2,820,638		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,656		\$0	
	2. To remove reserve associated with Project First. (Hanneken)		-\$41,018		\$0	
R-164	Enterprise Systems	391.300		\$1,416,635		\$0
	1. To include reserve for new account. (Gilbert/Hanneken)		\$1,416,635		\$0	
R-165	Transportation Equipment - GP	392.000		\$7,135,232		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$287,234		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$6,847,998		\$0	
R-166	Transportation Equipment - Training - GP	392.500		-\$7,594		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$23,917		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$31,511		\$0	
R-167	Stores Equipment - GP	393.000		\$135,750		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$53,486		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$116,813		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$34,549		\$0	
R-168	Laboratory Equipment - GP	394.000		\$685,447		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$357		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$706,393		\$0	

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	3. To remove reserve for gas operations. (Carle)		-\$20,589		\$0	
R-169	Laboratory Equipment - Training - GP	394.500		\$109,581		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,496		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$181,039		\$0	
	3. To remove reserve associated with production training equipment. (Ferguson)		-\$50,275		\$0	
	4. To remove reserve associated with distribution training equipment. (Ferguson)		-\$60,679		\$0	
R-170	Tools, Shop, & Garage Equipment- GP	395.000		\$180,582		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$440		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$189,638		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$8,616		\$0	
R-171	Power Operated Equipment - GP	396.000		\$479,535		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$479,535		\$0	
R-172	Communication Equipment - GP	397.000		\$4,624,905		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$173,492		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,451,413		\$0	
R-173	Miscellaneous Equipment - GP	398.000		\$34,983		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$275		\$0	

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	2. To include reserve through July 31, 2012. (Carle)		\$40,639		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$5,381		\$0	
R-174	General Plant ARO	399.000		-\$170,480		\$0
	1. To remove ARO assets. (Carle)		-\$170,480		\$0	
R-177	ICC Adjustment			-\$4,420,717		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$4,420,717		\$0	
Total Reserve Adjustments				<u>\$362,352,384</u>		<u>\$0</u>

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$327,733,952	35.93	12.12	23.81	0.065233	\$21,379,069
3	Employee Benefits	\$115,560,248	35.93	36.28	-0.35	-0.000959	-\$110,822
4	Fuel - Nuclear	\$83,614,300	35.93	15.21	20.72	0.056767	\$4,746,533
5	Fuel - Coal	\$744,170,380	35.93	17.14	18.79	0.051479	\$38,309,147
6	Fuel - Gas	\$20,715,420	35.93	40.36	-4.43	-0.012137	-\$251,423
7	Fuel - Oil	\$2,804,957	35.93	12.70	23.23	0.063644	\$178,519
8	Purchased Power	\$28,307,270	35.93	25.83	10.10	0.027671	\$783,290
9	Incentive Compensation	\$17,678,994	35.93	253.77	-217.84	-0.596822	-\$10,551,213
10	Uncollectibles Expense	\$14,763,068	35.93	35.93	0.00	0.000000	\$0
11	Cash Vouchers	\$613,939,276	35.93	36.41	-0.48	-0.001315	-\$807,330
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,969,287,865					\$53,675,770
13	TAXES						
14	FICA - Employer Portion	\$21,701,807	35.93	12.73	23.20	0.063562	\$1,379,410
15	St. Louis Payroll Expense Tax	\$212,254	35.93	76.38	-40.45	-0.110822	-\$23,522
16	Federal Unemployment Tax	\$355,870	35.93	76.38	-40.45	-0.110822	-\$39,438
17	State Unemployment Tax	\$725,013	35.93	76.38	-40.45	-0.110822	-\$80,347
18	Corporate Franchise Tax	\$1,608,770	35.93	-77.50	113.43	0.310767	\$499,953
19	Property Tax	\$127,192,036	35.93	182.50	-146.57	-0.401562	-\$51,075,488
20	TOTAL TAXES	\$151,795,750					-\$49,339,432
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,600,299	35.93	70.63	-34.70	-0.095068	-\$627,477
23	Use Tax	\$501,953	35.93	76.38	-40.45	-0.110822	-\$55,627
24	Sales Tax	\$59,213,831	22.54	38.79	-16.25	-0.044521	-\$2,636,259
25	Gross Receipts Tax	\$134,511,514	22.54	48.04	-25.50	-0.069863	-\$9,397,378
26	TOTAL OTHER EXPENSES	\$200,827,597					-\$12,716,741
27	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$8,380,403
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$134,844,278	35.93	37.88	-1.95	-0.005342	-\$720,338
30	State Tax Offset	\$21,457,978	35.93	37.88	-1.95	-0.005342	-\$114,629
31	City Tax Offset	\$33,507	35.93	273.50	-237.57	-0.650877	-\$21,809
32	Interest Expense Offset	\$181,176,616	35.93	90.76	-54.83	-0.150219	-\$27,216,170
33	TOTAL OFFSET FROM RATE BASE	\$337,512,379					-\$28,072,946
34	TOTAL CASH WORKING CAPITAL REQUIRED						-\$36,453,349

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,809,984,014			Rev-2		\$2,809,984,014	100.0000%	-\$223,696,794	\$2,586,287,220		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,809,984,014					\$2,809,984,014		-\$223,696,794	\$2,586,287,220		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$0			Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6		Off System Sales Revenue - AEP, Wabash	\$3,025,280			Rev-6		\$3,025,280	100.0000%	-\$3,025,280	\$0		
Rev-7		Off System Sales Revenue - Municipalities	\$19,128,465			Rev-7		\$19,128,465	100.0000%	-\$19,128,465	\$0		
Rev-8	447.100	Off System Sales Revenue - Energy	\$342,528,753			Rev-8		\$342,528,753	100.0000%	-\$12,554,665	\$329,974,088		
Rev-9	447.200	Off System Sales Revenue - Capacity	\$6,751,116			Rev-9		\$6,751,116	100.0000%	-\$62,700	\$6,688,416		
Rev-10	454.002	Rush Island Lease Revenue and Interest Income	\$0			Rev-10		\$0	100.0000%	\$103,404	\$103,404		
Rev-11		Other Electric Revenues - Ultimate Customers	\$43,157,408			Rev-11		\$43,157,408	100.0000%	-\$15,673	\$43,141,735		
Rev-12	456.000	Wholesale Distribution Revenue	\$29,164,753			Rev-12		\$29,164,753	100.0000%	-\$1,988,354	\$27,176,399		
Rev-13	449.000	Provisions for Rate Refunds	-\$16,819,314			Rev-13		-\$16,819,314	100.0000%	\$16,819,314	\$0		
Rev-14		TOTAL OTHER OPERATING REVENUES	\$426,936,461					\$426,936,461		-\$19,852,419	\$407,084,042		
Rev-15		TOTAL OPERATING REVENUES	\$3,236,920,475					\$3,236,920,475		-\$243,549,213	\$2,993,371,262		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E - Labor	\$7,197,065	\$7,197,065	\$0	E-4	-\$385,294	\$6,811,771	100.0000%	\$0	\$6,811,771	\$6,811,771	\$0
5	500.000	S&E - Non-Labor	\$22,593	\$0	\$22,593	E-5	\$0	\$22,593	100.0000%	\$0	\$22,593	\$0	\$22,593
6	501.000	Fuel - Labor	\$6,426,367	\$6,426,367	\$0	E-6	-\$344,035	\$6,082,332	100.0000%	\$0	\$6,082,332	\$6,082,332	\$0
7	501.000	Fuel Handling - Non-Labor	\$2,749,995	\$0	\$2,749,995	E-7	\$0	\$2,749,995	100.0000%	\$0	\$2,749,995	\$0	\$2,749,995
8	501.000	Fuel for Baseload	\$477,684,990	\$0	\$477,684,990	E-8	\$64,131,096	\$541,816,086	100.0000%	\$0	\$541,816,086	\$0	\$541,816,086
9	501.000	Fuel For Interchange	\$177,205,176	\$0	\$177,205,176	E-9	\$23,790,502	\$200,995,678	100.0000%	\$0	\$200,995,678	\$0	\$200,995,678
10	502.000	Steam Expenses - Labor	\$14,205,127	\$14,205,127	\$0	E-10	-\$760,469	\$13,444,658	100.0000%	\$0	\$13,444,658	\$13,444,658	\$0
11	502.000	Steam Expenses - Non-Labor	\$14,014,655	\$0	\$14,014,655	E-11	-\$6,324,214	\$7,690,441	100.0000%	\$0	\$7,690,441	\$0	\$7,690,441
12	505.000	Electric Expenses - Labor	\$10,912,322	\$10,912,322	\$0	E-12	-\$584,190	\$10,328,132	100.0000%	\$0	\$10,328,132	\$10,328,132	\$0
13	505.000	Electric Expenses - Non-Labor	\$99,547	\$0	\$99,547	E-13	\$0	\$99,547	100.0000%	\$0	\$99,547	\$0	\$99,547
14	506.000	Misc. Steam Power Expenses - Labor	\$5,774,455	\$5,774,455	\$0	E-14	-\$309,134	\$5,465,321	100.0000%	\$0	\$5,465,321	\$5,465,321	\$0
15	506.000	Misc. Steam Power Expenses - Non-Labor	\$8,642,362	\$0	\$8,642,362	E-15	-\$3,576	\$8,638,786	100.0000%	\$0	\$8,638,786	\$0	\$8,638,786
16	507.000	Rents - Non-Labor	\$17,939	\$0	\$17,939	E-16	\$0	\$17,939	100.0000%	\$0	\$17,939	\$0	\$17,939
17	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-17	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$724,952,593	\$44,515,336	\$680,437,257		\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
19		TOTAL STEAM POWER GENERATION	\$724,952,593	\$44,515,336	\$680,437,257		\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint. Superv. & Engineering - SP	\$12,407,363	\$12,066,345	\$341,018	E-21	-\$646,394	\$11,760,969	100.0000%	\$0	\$11,760,969	\$11,420,375	\$340,594
22	511.000	Maintenance of Structures - SP	\$8,332,376	\$3,576,312	\$4,756,064	E-22	-\$191,457	\$8,140,919	100.0000%	\$0	\$8,140,919	\$3,384,855	\$4,756,064
23	512.000	Maintenance of Boiler Plant - SP	\$60,790,162	\$24,089,889	\$36,700,273	E-23	-\$1,289,989	\$59,500,173	100.0000%	\$0	\$59,500,173	\$22,800,240	\$36,699,933
24	513.000	Maintenance of Electric Plant - SP	\$12,493,665	\$3,930,661	\$8,563,004	E-24	-\$210,428	\$12,283,237	100.0000%	\$0	\$12,283,237	\$3,720,233	\$8,563,004
25	514.000	Maintenance of Misc. Steam Plant - SP	\$10,092,122	\$4,086,547	\$6,005,575	E-25	-\$218,772	\$9,873,350	100.0000%	\$0	\$9,873,350	\$3,867,775	\$6,005,575
26	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$104,115,688	\$47,749,754	\$56,365,934		-\$2,557,040	\$101,558,648		\$0	\$101,558,648	\$45,193,478	\$56,365,170

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
28		NUCLEAR POWER GENERATION											
29		OPERATION - NUCLEAR											
30	517.000	Operation Superv. & Engineering - Labor	\$27,990,460	\$27,990,460	\$0	E-30	-\$1,498,465	\$26,491,995	100.0000%	\$0	\$26,491,995	\$26,491,995	\$0
31	517.000	Operation Superv. & Engineering - Non-Labor	\$993,217	\$0	\$993,217	E-31	-\$395	\$992,822	100.0000%	\$0	\$992,822	\$0	\$992,822
32	518.000	Operation Fuel	\$80,475,075	\$0	\$80,475,075	E-32	\$3,139,225	\$83,614,300	100.0000%	\$0	\$83,614,300	\$0	\$83,614,300
33	518.000	Westinghouse Credits	-\$1,821,512	\$0	-\$1,821,512	E-33	\$1,821,512	\$0	100.0000%	\$0	\$0	\$0	\$0
34	520.000	Steam Expense - NP	\$101	\$0	\$101	E-34	\$0	\$101	100.0000%	\$0	\$101	\$0	\$101
35	523.000	Operation Nuclear Electric Expenses	\$5,664	\$390	\$5,274	E-35	-\$21	\$5,643	100.0000%	\$0	\$5,643	\$369	\$5,274
36	524.000	Misc. Nuclear Power Expenses - Labor	\$26,722,126	\$26,722,126	\$0	E-36	-\$1,430,564	\$25,291,562	100.0000%	\$0	\$25,291,562	\$25,291,562	\$0
37	524.000	Misc. Nuclear Power Expenses - Non-Labor	\$25,443,963	\$0	\$25,443,963	E-37	-\$2,319	\$25,441,644	100.0000%	\$0	\$25,441,644	\$0	\$25,441,644
38		TOTAL OPERATION - NUCLEAR	\$159,809,094	\$54,712,976	\$105,096,118		\$2,028,973	\$161,838,067		\$0	\$161,838,067	\$51,783,926	\$110,054,141
39		MAINTENANCE - NP											
40	528.000	Maint. Superv. & Engineering - NP	\$17,696,853	\$15,323,907	\$2,372,946	E-40	\$4,533,139	\$22,229,992	100.0000%	\$0	\$22,229,992	\$17,368,881	\$4,861,111
41	529.000	Maintenance of Structures - NP	\$7,056,130	\$4,996,422	\$2,059,708	E-41	\$2,826,490	\$9,882,620	100.0000%	\$0	\$9,882,620	\$5,663,195	\$4,219,425
42	530.000	Maint. Of Reactor Plant Equipment - NP	\$13,294,137	\$4,665,846	\$8,628,291	E-42	\$9,669,894	\$22,964,031	100.0000%	\$0	\$22,964,031	\$5,288,503	\$17,675,528
43	531.000	Maintenance of Electric Plant - NP	\$6,951,545	\$4,365,263	\$2,586,282	E-43	\$3,294,403	\$10,245,948	100.0000%	\$0	\$10,245,948	\$4,947,807	\$5,298,141
44	532.000	Maint. Of Misc. Nuclear Plant - NP	\$6,237,808	\$2,023,671	\$4,214,137	E-44	\$4,688,813	\$10,926,621	100.0000%	\$0	\$10,926,621	\$2,293,730	\$8,632,891
45		TOTAL MAINTENANCE - NP	\$51,236,473	\$31,375,109	\$19,861,364		\$25,012,739	\$76,249,212		\$0	\$76,249,212	\$35,562,116	\$40,687,096
46		TOTAL NUCLEAR POWER GENERATION	\$211,045,567	\$86,088,085	\$124,957,482		\$27,041,712	\$238,087,279		\$0	\$238,087,279	\$87,346,042	\$150,741,237
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	535.000	Hydraulic Operation S&E - Labor	\$755,166	\$755,166	\$0	E-49	-\$40,427	\$714,739	100.0000%	\$0	\$714,739	\$714,739	\$0
50	535.000	Hydraulic Operation S&E Non-Labor	\$21,902	\$0	\$21,902	E-50	-\$180	\$21,722	100.0000%	\$0	\$21,722	\$0	\$21,722
51	536.000	Water for Power - Labor	\$423,751	\$7,325	\$416,426	E-51	-\$392	\$423,359	100.0000%	\$0	\$423,359	\$6,933	\$416,426
52	536.000	Water for Power - Non-Labor	\$0	\$0	\$0	E-52	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
53	537.000	Hydraulic Expenses - Labor	\$335,895	\$335,895	\$0	E-53	-\$17,982	\$317,913	100.0000%	\$0	\$317,913	\$317,913	\$0
54	537.000	Hydraulic Expenses - Non-Labor	\$786,648	\$0	\$786,648	E-54	\$0	\$786,648	100.0000%	\$0	\$786,648	\$0	\$786,648
55	538.000	Hydraulic Electric Expenses - Labor	\$968,810	\$968,810	\$0	E-55	-\$51,865	\$916,945	100.0000%	\$0	\$916,945	\$916,945	\$0
56	538.000	Hydraulic Electric Expenses - Non-Labor	\$26,747	\$0	\$26,747	E-56	\$0	\$26,747	100.0000%	\$0	\$26,747	\$0	\$26,747
57	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,952,184	\$2,952,184	\$0	E-57	-\$158,045	\$2,794,139	100.0000%	\$0	\$2,794,139	\$2,794,139	\$0
58	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$1,873,889	\$0	\$1,873,889	E-58	-\$12,667	\$1,861,222	100.0000%	\$0	\$1,861,222	\$0	\$1,861,222
59		TOTAL OPERATION - HP	\$8,144,992	\$5,019,380	\$3,125,612		-\$281,558	\$7,863,434		\$0	\$7,863,434	\$4,750,669	\$3,112,765
60		MAINTENANCE - HP											
61	541.000	Maintenance Superv. & Engineering - HP	\$587,851	\$436,840	\$151,011	E-61	-\$23,386	\$564,465	100.0000%	\$0	\$564,465	\$413,454	\$151,011
62	542.000	Maintenance of Structures - HP	\$1,448,805	\$887,613	\$561,192	E-62	-\$47,519	\$1,401,286	100.0000%	\$0	\$1,401,286	\$840,094	\$561,192
63	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$321,089	\$99,358	\$221,731	E-63	-\$5,319	\$315,770	100.0000%	\$0	\$315,770	\$94,039	\$221,731
64	544.000	Maintenance of Electric Plant - HP	\$1,056,072	\$641,530	\$414,542	E-64	-\$34,344	\$1,021,728	100.0000%	\$0	\$1,021,728	\$607,186	\$414,542
65	545.000	Maint. of Misc. Hydraulic Plant - HP	\$923,419	\$335,604	\$587,815	E-65	-\$17,966	\$905,453	100.0000%	\$0	\$905,453	\$317,638	\$587,815
66		TOTAL MAINTENANCE - HP	\$4,337,236	\$2,400,945	\$1,936,291		-\$128,534	\$4,208,702		\$0	\$4,208,702	\$2,272,411	\$1,936,291
67		TOTAL HYDRAULIC POWER GENERATION	\$12,482,228	\$7,420,325	\$5,061,903		-\$410,092	\$12,072,136		\$0	\$12,072,136	\$7,023,080	\$5,049,056

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68		OTHER POWER GENERATION											
69		OPERATION - OP											
70	546.000	S&E - Labor - OP	\$977,049	\$977,049	\$0	E-70	-\$52,306	\$924,743	100.0000%	\$0	\$924,743	\$924,743	\$0
71	546.000	S&E - Non-Labor - OP	\$229,734	\$0	\$229,734	E-71	\$0	\$229,734	100.0000%	\$0	\$229,734	\$0	\$229,734
72	547.000	Fuel for Baseload - OP	\$16,201,931	\$0	\$16,201,931	E-72	-\$39,779	\$16,162,152	100.0000%	\$0	\$16,162,152	\$0	\$16,162,152
73	547.000	Fuel for Interchange - OP	\$24,725,937	\$0	\$24,725,937	E-73	-\$7,974,882	\$16,751,055	100.0000%	\$0	\$16,751,055	\$0	\$16,751,055
74	548.000	Generation Expenses - Labor - OP	\$172,159	\$172,159	\$0	E-74	-\$9,217	\$162,942	100.0000%	\$0	\$162,942	\$162,942	\$0
75	548.000	Generation Expenses - Non-Labor - OP	\$1,481,871	\$0	\$1,481,871	E-75	\$0	\$1,481,871	100.0000%	\$0	\$1,481,871	\$0	\$1,481,871
76	549.000	Misc. Other Power Generation Expense - Labor - OP	\$514,311	\$514,311	\$0	E-76	-\$27,533	\$486,778	100.0000%	\$0	\$486,778	\$486,778	\$0
77	549.000	Misc. Other Power Generation Expense - Non-Labor - OP	\$285,824	\$0	\$285,824	E-77	\$0	\$285,824	100.0000%	\$0	\$285,824	\$0	\$285,824
78	550.000	Rents - Non-Labor - OP	\$0	\$0	\$0	E-78	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
79		TOTAL OPERATION - OP	\$44,588,816	\$1,663,519	\$42,925,297		-\$8,103,717	\$36,485,099		\$0	\$36,485,099	\$1,574,463	\$34,910,636
80		MAINTANENCE - OP											
81	551.000	Maint. Superv. & Engineering - OP	\$65,827	\$870	\$64,957	E-81	-\$47	\$65,780	100.0000%	\$0	\$65,780	\$823	\$64,957
82	552.000	Maintenance of Structures - OP	\$470,229	\$132,474	\$337,755	E-82	-\$7,092	\$463,137	100.0000%	\$0	\$463,137	\$125,382	\$337,755
83	553.000	Maint. Of Generating & Electric Plant - OP	\$7,028,302	\$765,546	\$6,262,756	E-83	-\$40,983	\$6,987,319	100.0000%	\$0	\$6,987,319	\$724,563	\$6,262,756
84	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$414,468	\$30,933	\$383,535	E-84	-\$1,656	\$412,812	100.0000%	\$0	\$412,812	\$29,277	\$383,535
85		TOTAL MAINTANENCE - OP	\$7,978,826	\$929,823	\$7,049,003		-\$49,778	\$7,929,048		\$0	\$7,929,048	\$880,045	\$7,049,003
86		TOTAL OTHER POWER GENERATION	\$52,567,642	\$2,593,342	\$49,974,300		-\$8,153,495	\$44,414,147		\$0	\$44,414,147	\$2,454,508	\$41,959,639
87		OTHER POWER SUPPLY EXPENSES											
88	555.100	Purchased Power for Baseload	\$52,260,288	\$0	\$52,260,288	E-88	-\$7,343,359	\$44,916,929	100.0000%	\$0	\$44,916,929	\$0	\$44,916,929
89	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	555.300	Purchased Power for Interchange	\$30,921,604	\$0	\$30,921,604	E-90	-\$7,658,692	\$23,262,912	100.0000%	\$0	\$23,262,912	\$0	\$23,262,912
91	555.400	Capacity Purchased for Interchange	\$14,025	\$0	\$14,025	E-91	-\$14,025	\$0	100.0000%	\$0	\$0	\$0	\$0
92	557.000	Other Expenses - OPE - Labor	\$18,844,916	\$18,844,916	\$0	E-92	-\$1,008,859	\$17,836,057	100.0000%	\$0	\$17,836,057	\$17,836,057	\$0
93	557.000	Other Expenses - OPE - Non-Labor	\$99,315,507	\$0	\$99,315,507	E-93	-\$59,411,087	\$39,904,420	100.0000%	\$0	\$39,904,420	\$0	\$39,904,420
94		TOTAL OTHER POWER SUPPLY EXPENSES	\$201,356,340	\$18,844,916	\$182,511,424		-\$75,436,022	\$125,920,318		\$0	\$125,920,318	\$17,836,057	\$108,084,261
95		TOTAL POWER PRODUCTION EXPENSES	\$1,306,520,058	\$207,211,758	\$1,099,308,300		\$19,695,749	\$1,326,215,807		\$0	\$1,326,215,807	\$201,985,379	\$1,124,230,428
96		TRANSMISSION EXPENSES											
97		OPERATION - TRANSMISSION EXP.											
98	560.000	Operation Supervision & Engineering - TE	\$1,183,408	\$855,485	\$327,923	E-98	-\$45,924	\$1,137,484	100.0000%	\$0	\$1,137,484	\$809,686	\$327,798
99	561.000	Load Dispatching - TE	\$10,443,161	\$1,753,044	\$8,690,117	E-99	-\$93,848	\$10,349,313	100.0000%	\$0	\$10,349,313	\$1,659,196	\$8,690,117
100	562.000	Station Expenses - TE	\$287,763	\$196,086	\$91,677	E-100	-\$10,498	\$277,265	100.0000%	\$0	\$277,265	\$185,588	\$91,677
101	563.000	Overhead Line Expenses - TE	\$3,610	\$0	\$3,610	E-101	\$0	\$3,610	100.0000%	\$0	\$3,610	\$0	\$3,610
102	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-102	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
103	565.000	Transmission of Electric By Others - TE	\$15,806,043	\$0	\$15,806,043	E-103	\$3,091,928	\$18,897,971	100.0000%	\$0	\$18,897,971	\$0	\$18,897,971
104	566.000	Misc. Transmission Expenses - TE	\$4,196,598	\$984,823	\$3,211,775	E-104	-\$63,242	\$4,133,356	100.0000%	\$0	\$4,133,356	\$932,101	\$3,201,255
105	567.000	Rents - TE	\$1,622,934	\$0	\$1,622,934	E-105	\$0	\$1,622,934	100.0000%	\$0	\$1,622,934	\$0	\$1,622,934
106		TOTAL OPERATION - TRANSMISSION EXP.	\$33,543,517	\$3,789,438	\$29,754,079		\$2,878,416	\$36,421,933		\$0	\$36,421,933	\$3,586,571	\$32,835,362
107		MAINTANENCE - TRANSMISSION EXP.											

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108	568.000	Maint. Supervision & Engineering - TE	\$549,267	\$374,020	\$175,247	E-108	-\$20,624	\$528,643	100.0000%	\$0	\$528,643	\$353,996	\$174,647
109	569.000	Maintenance of Structures - TE	\$819,675	\$67,522	\$752,153	E-109	-\$3,615	\$816,060	100.0000%	\$0	\$816,060	\$63,907	\$752,153
110	570.000	Maintenance of Station Equipment - TE	\$1,647,765	\$1,029,715	\$618,050	E-110	-\$55,125	\$1,592,640	100.0000%	\$0	\$1,592,640	\$974,590	\$618,050
111	571.000	Maintenance of Overhead Lines - TE	\$5,454,490	\$415,758	\$5,038,732	E-111	-\$22,257	\$5,432,233	100.0000%	\$0	\$5,432,233	\$393,501	\$5,038,732
112	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,006,293	\$701,660	\$304,633	E-112	-\$37,563	\$968,730	100.0000%	\$0	\$968,730	\$664,097	\$304,633
113	575.000	MISO Administrative Charges	\$9,778,657	\$0	\$9,778,657	E-113	\$19,536	\$9,798,193	100.0000%	\$0	\$9,798,193	\$0	\$9,798,193
114		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$19,256,147	\$2,588,675	\$16,667,472		-\$119,648	\$19,136,499		\$0	\$19,136,499	\$2,450,091	\$16,686,408
115		TOTAL TRANSMISSION EXPENSES	\$52,799,664	\$6,378,113	\$46,421,551		\$2,758,768	\$55,558,432		\$0	\$55,558,432	\$6,036,662	\$49,521,770
116		DISTRIBUTION EXPENSES											
117		OPERATION - DIST. EXPENSES											
118	580.000	Operation Supervision & Engineering - DE	\$4,448,780	\$3,986,973	\$461,807	E-118	-\$217,542	\$4,231,238	100.0000%	\$0	\$4,231,238	\$3,773,531	\$457,707
119	581.000	Load Dispatching - DE	\$4,692,606	\$4,545,230	\$147,376	E-119	-\$243,153	\$4,449,453	100.0000%	\$0	\$4,449,453	\$4,301,901	\$147,552
120	582.000	Station Expenses - DE	\$4,399,325	\$2,932,083	\$1,467,242	E-120	-\$155,222	\$4,244,103	100.0000%	\$0	\$4,244,103	\$2,775,114	\$1,468,989
121	583.000	Overhead Line Expenses - DE	\$6,795,506	\$5,585,864	\$1,209,642	E-121	-\$297,597	\$6,497,909	100.0000%	\$0	\$6,497,909	\$5,286,826	\$1,211,083
122	584.000	Underground Line Expenses - DE	\$2,642,969	\$1,808,948	\$834,021	E-122	-\$95,849	\$2,547,120	100.0000%	\$0	\$2,547,120	\$1,712,106	\$835,014
123	585.000	Street Lighting & Signal System Expenses - DE	\$761,980	\$397,481	\$364,499	E-123	-\$20,845	\$741,135	100.0000%	\$0	\$741,135	\$376,202	\$364,933
124	586.000	Meters - DE	\$17,700,213	\$4,390,360	\$13,309,853	E-124	-\$219,187	\$17,481,026	100.0000%	\$0	\$17,481,026	\$4,155,322	\$13,325,704
125	587.000	Customer Install - DE	\$1,368,277	\$1,434,985	-\$66,708	E-125	-\$76,901	\$1,291,376	100.0000%	\$0	\$1,291,376	\$1,358,163	-\$66,787
126	588.000	Miscellaneous - DE	\$23,926,744	\$5,934,708	\$17,992,036	E-126	-\$356,283	\$23,570,461	100.0000%	\$470,446	\$24,040,907	\$5,616,994	\$18,423,913
127	589.000	Rents - DE	\$461,409	\$0	\$461,409	E-127	\$2,807	\$464,216	100.0000%	\$0	\$464,216	\$0	\$464,216
128		TOTAL OPERATION - DIST. EXPENSES	\$67,197,809	\$31,016,632	\$36,181,177		-\$1,679,772	\$65,518,037		\$470,446	\$65,988,483	\$29,356,159	\$36,632,324
129		MAINTENANCE - DISTRIB. EXPENSES											
130	590.000	S&E Maintenance	\$2,613,594	\$2,245,519	\$368,075	E-130	-\$119,788	\$2,493,806	100.0000%	\$0	\$2,493,806	\$2,125,306	\$368,500
131	591.000	Structures Maintenance	\$598,620	\$340,693	\$257,927	E-131	-\$17,932	\$580,688	100.0000%	\$0	\$580,688	\$322,454	\$258,234
132	592.000	Station Equipment Maintenance	\$16,927,694	\$10,725,601	\$6,202,093	E-132	-\$566,807	\$16,360,887	100.0000%	\$0	\$16,360,887	\$10,151,408	\$6,209,479
133	593.000	Overhead Lines Maintenance	\$94,081,550	\$24,000,293	\$70,081,257	E-133	-\$7,205,615	\$86,875,935	100.0000%	\$0	\$86,875,935	\$22,930,035	\$63,945,900
134	594.000	Underground Lines Maintenance	\$10,195,655	\$4,927,827	\$5,267,828	E-134	\$566,197	\$10,761,852	100.0000%	\$0	\$10,761,852	\$5,402,126	\$5,359,726
135	595.000	Line Transformers Maintenance	\$2,121,379	\$1,203,326	\$918,053	E-135	-\$63,326	\$2,058,053	100.0000%	\$0	\$2,058,053	\$1,138,907	\$919,146
136	596.000	Street Light & Signals Maintenance	\$3,165,419	\$2,169,016	\$996,403	E-136	-\$114,931	\$3,050,488	100.0000%	\$0	\$3,050,488	\$2,052,898	\$997,590
137	597.000	Meters Maintenance	\$747,312	\$647,692	\$99,620	E-137	-\$34,555	\$712,757	100.0000%	\$0	\$712,757	\$613,018	\$99,739
138	598.000	Misc. Plant Maintenance	\$3,058,003	\$1,007,343	\$2,050,660	E-138	-\$51,486	\$3,006,517	100.0000%	\$0	\$3,006,517	\$953,415	\$2,053,102
139		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$133,509,226	\$47,267,310	\$86,241,916		-\$7,608,243	\$125,900,983		\$0	\$125,900,983	\$45,689,567	\$80,211,416
140		TOTAL DISTRIBUTION EXPENSES	\$200,707,035	\$78,283,942	\$122,423,093		-\$9,288,015	\$191,419,020		\$470,446	\$191,889,466	\$75,045,726	\$116,843,740
141		CUSTOMER ACCOUNTS EXPENSE											
142	901.000	Supervision - CAE	\$1,766,357	\$1,757,262	\$9,095	E-142	-\$94,063	\$1,672,294	100.0000%	\$0	\$1,672,294	\$1,663,188	\$9,106
143	902.000	Meter Reading Expenses - CAE	\$7,963,205	\$93,615	\$7,869,590	E-143	\$4,360	\$7,967,565	100.0000%	\$0	\$7,967,565	\$88,603	\$7,878,962
144	903.000	Customer Records & Collection Expenses - CAE	\$18,366,385	\$8,460,419	\$9,905,966	E-144	-\$441,131	\$17,925,254	100.0000%	\$0	\$17,925,254	\$8,007,491	\$9,917,763
145	904.000	Uncollectible Accts - CAE	\$15,553,800	\$0	\$15,553,800	E-145	-\$772,209	\$14,781,591	100.0000%	\$0	\$14,781,591	\$0	\$14,781,591
146	905.000	Misc. Customer Accounts Expense	\$197,600	\$6,237	\$191,363	E-146	\$736,517	\$934,117	100.0000%	\$0	\$934,117	\$5,903	\$928,214
147		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$43,847,347	\$10,317,533	\$33,529,814		-\$566,526	\$43,280,821		\$0	\$43,280,821	\$9,765,185	\$33,515,636
148		CUSTOMER SERVICE & INFO. EXP.											
149	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-149	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
150	907.000	Supervision - CSIE	\$34,620	\$31,360	\$3,260	E-150	-\$1,675	\$32,945	100.0000%	\$0	\$32,945	\$29,681	\$3,264
151	908.000	Customer Assistance Expenses - CSIE	\$3,288,580	\$2,076,050	\$1,212,530	E-151	-\$112,450	\$3,176,130	100.0000%	\$0	\$3,176,130	\$1,964,909	\$1,211,221

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152	909.000	Informational & Instructional Advertising Expense	\$3,166,012	\$13,741	\$3,152,271	E-152	-\$1,335,425	\$1,830,587	100.0000%	\$0	\$1,830,587	\$13,005	\$1,817,582
153	910.000	Misc. Customer Service & Informational Expense	\$9,660,011	\$8,481,932	\$1,178,079	E-153	-\$463,289	\$9,196,722	100.0000%	\$0	\$9,196,722	\$8,027,854	\$1,168,868
154		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$16,149,223	\$10,603,083	\$5,546,140		-\$1,912,839	\$14,236,384		\$0	\$14,236,384	\$10,035,449	\$4,200,935
155		SALES EXPENSES											
156	911.000	Supervision - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	912.000	Demonstrating & Selling Expenses - SE	\$177,579	\$155,960	\$21,619	E-157	-\$11,541	\$166,038	100.0000%	\$0	\$166,038	\$147,611	\$18,427
158	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
159	916.000	Misc. Sales Expenses - SE	\$54,903	\$42,209	\$12,694	E-159	-\$2,896	\$52,007	100.0000%	\$0	\$52,007	\$39,949	\$12,058
160		TOTAL SALES EXPENSES	\$232,482	\$198,169	\$34,313		-\$14,437	\$218,045		\$0	\$218,045	\$187,560	\$30,485
161		ADMIN. & GENERAL EXPENSES											
162		OPERATION- ADMIN. & GENERAL EXP.											
163	920.000	Administrative & General Salaries - AGE	\$56,827,199	\$40,370,760	\$16,456,439	E-163	-\$2,161,242	\$54,665,957	100.0000%	\$0	\$54,665,957	\$38,209,518	\$16,456,439
164	921.000	Office Supplies & Expenses - AGE	\$24,955,942	\$2,651,712	\$22,304,230	E-164	-\$275,346	\$24,680,596	100.0000%	\$0	\$24,680,596	\$2,509,753	\$22,170,843
165	922.000	Administrative Expenses Transferred - Credit	-\$4,804,418	\$0	-\$4,804,418	E-165	\$0	-\$4,804,418	100.0000%	\$0	-\$4,804,418	\$0	-\$4,804,418
166	923.000	Outside Services Employed	\$31,998,865	\$39,590	\$31,959,275	E-166	\$48,338,995	\$80,337,860	100.0000%	\$0	\$80,337,860	\$37,471	\$80,300,389
167	924.000	Property Insurance	\$12,591,431	\$0	\$12,591,431	E-167	\$1,860,540	\$14,451,971	100.0000%	\$0	\$14,451,971	\$0	\$14,451,971
168	925.000	Injuries and Damages	\$14,886,399	\$621,302	\$14,265,097	E-168	-\$111,389	\$14,775,010	100.0000%	\$0	\$14,775,010	\$588,040	\$14,186,970
169	926.000	Employee Pensions and Benefits	\$87,828,632	\$132,238	\$87,696,394	E-169	\$28,325,766	\$116,154,398	100.0000%	\$0	\$116,154,398	\$125,159	\$116,029,239
170	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-170	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
171	928.000	Regulatory Commission Expenses	\$18,259,949	\$2,047	\$18,257,902	E-171	\$762,219	\$19,022,168	100.0000%	\$0	\$19,022,168	\$1,937	\$19,020,231
172	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	930.000	Miscellaneous A & G	\$7,681,645	\$662,463	\$7,019,182	E-173	-\$1,529,166	\$6,152,479	100.0000%	\$0	\$6,152,479	\$626,999	\$5,525,480
174	931.000	Rents - AGE	\$7,477,341	\$0	\$7,477,341	E-174	\$0	\$7,477,341	100.0000%	\$0	\$7,477,341	\$0	\$7,477,341
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$257,704,348	\$44,480,112	\$213,224,236		\$75,210,377	\$332,914,725		\$0	\$332,914,725	\$42,098,877	\$290,815,848
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$5,071,368	\$1,799,389	\$3,271,979	E-177	-\$97,183	\$4,974,185	100.0000%	\$0	\$4,974,185	\$1,703,059	\$3,271,126
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,071,368	\$1,799,389	\$3,271,979		-\$97,183	\$4,974,185		\$0	\$4,974,185	\$1,703,059	\$3,271,126
179		TOTAL ADMIN. & GENERAL EXPENSES	\$262,775,716	\$46,279,501	\$216,496,215		\$75,113,194	\$337,888,910		\$0	\$337,888,910	\$43,801,936	\$294,086,974
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$355,480,513	See note (1)	See note (1)	E-181	See note (1)	\$355,480,513	100.0000%	\$37,562,212	\$393,042,725	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$6,554,435			E-182		\$6,554,435	100.0000%	\$204,170	\$6,758,605		
183		TOTAL DEPRECIATION EXPENSE	\$362,034,948	\$0	\$0		\$0	\$362,034,948		\$37,766,382	\$399,801,330	\$0	\$0
184		AMORTIZATION EXPENSE											
185	0.000	Transmission Amortization Expenses	\$240,613	\$0	\$240,613	E-185	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
186	404.002	Hydraulic Amortization Expenses	\$767,384	\$0	\$767,384	E-186	\$0	\$767,384	100.0000%	\$0	\$767,384	\$0	\$767,384
187	0.000	Venice Plant Amortization Expense	\$0	\$0	\$0	E-187	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
188	404.009	Intangible Amortization	\$3,924,540	\$0	\$3,924,540	E-188	\$5,775,145	\$9,699,685	100.0000%	\$0	\$9,699,685	\$0	\$9,699,685
189	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-189	\$0	\$3,687,468	100.0000%	\$0	\$3,687,468	\$0	\$3,687,468
190	407.331	Merger Cost Amortization	\$312,117	\$0	\$312,117	E-190	-\$312,117	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.332	MO Y2K Amortization	\$117,514	\$0	\$117,514	E-191	-\$117,514	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.346	2006 Storm Costs	\$727,768	\$0	\$727,768	E-192	-\$727,768	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.347	Rate Case Expense	\$0	\$0	\$0	E-193	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
194	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-194	\$2,302,207	\$2,302,207	100.0000%	\$0	\$2,302,207	\$0	\$2,302,207

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												L + M = K	
195	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-195	-\$8,606,713	-\$8,606,713	100.0000%	\$0	-\$8,606,713	\$0	-\$8,606,713
196	407.348	2007 Storm AAO Amortization	\$4,911,996	\$0	\$4,911,996	E-196	-\$2,046,665	\$2,865,331	100.0000%	\$0	\$2,865,331	\$0	\$2,865,331
197	407.351	2008 Storm Costs	\$971,400	\$0	\$971,400	E-197	-\$404,750	\$566,650	100.0000%	\$0	\$566,650	\$0	\$566,650
198	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-198	\$0	\$800,004	100.0000%	\$0	\$800,004	\$0	\$800,004
199	0.000	2011 Storm Costs	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.352	Vegetation and Inspections - 1/2008 & 9/2008	\$1,750,000	\$0	\$1,750,000	E-200	-\$1,750,000	\$0	100.0000%	\$0	\$0	\$0	\$0
201	407.411	Vegetation & Inspection Regulatory Asset	\$0	\$0	\$0	E-201	\$821,688	\$821,688	100.0000%	\$0	\$821,688	\$0	\$821,688
202	407.409	Vegetation Regulatory Liability	-\$944,440	\$0	-\$944,440	E-202	\$944,440	\$0	100.0000%	\$0	\$0	\$0	\$0
203	407.410	Vegetation & Inspection Regulatory Liability	-\$226,708	\$0	-\$226,708	E-203	-\$453,420	-\$680,128	100.0000%	\$0	-\$680,128	\$0	-\$680,128
204	407.354	RSG Adjustment	\$1,855,625	\$0	\$1,855,625	E-204	-\$1,582,939	\$272,686	100.0000%	\$0	\$272,686	\$0	\$272,686
205	407.306	VSE/ISP Severance Pay	\$2,349,996	\$0	\$2,349,996	E-205	-\$1,762,496	\$587,500	100.0000%	\$0	\$587,500	\$0	\$587,500
206	0.000	VS 11 Severance	\$0	\$0	\$0	E-206	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
207	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-207	-\$87,600	\$0	100.0000%	\$0	\$0	\$0	\$0
208	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-208	-\$1,905,084	\$0	100.0000%	\$0	\$0	\$0	\$0
209	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$906,260	\$0	\$906,260	E-209	-\$906,260	\$0	100.0000%	\$0	\$0	\$0	\$0
210	0.000	Energy Efficiency 2012	\$0	\$0	\$0	E-210	\$10,182,220	\$10,182,220	100.0000%	\$0	\$10,182,220	\$0	\$10,182,220
211	0.000	Amortization of Low Income Assistance	\$0	\$0	\$0	E-211	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
212	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-212	\$0	\$2,651,220	100.0000%	\$0	\$2,651,220	\$0	\$2,651,220
213	0.000	Distribution Training Facility	\$0	\$0	\$0	E-213	\$420,000	\$420,000	100.0000%	\$0	\$420,000	\$0	\$420,000
214	0.000	Amortization of Production Training	\$0	\$0	\$0	E-214	\$360,000	\$360,000	100.0000%	\$0	\$360,000	\$0	\$360,000
215	407.383	Sioux Scrubber Construction Accounting	\$338,791	\$0	\$338,791	E-215	\$1,694,429	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
216	407.384	Sioux Scrubber Construction Accounting Contract	-\$150,636	\$0	-\$150,636	E-216	\$150,636	\$0	100.0000%	\$0	\$0	\$0	\$0
217	0.000	Sioux Scrubber Construction Accounting 2011-2012	\$0	\$0	\$0	E-217	\$19,404	\$19,404	100.0000%	\$0	\$19,404	\$0	\$19,404
218	407.349	Low Income Surcharge	\$580,992	\$0	\$580,992	E-218	-\$580,992	\$0	100.0000%	\$0	\$0	\$0	\$0
219	0.000	MPSC Assessment	\$0	\$0	\$0	E-219	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
220	0.000	FIN 48 Tracker	\$0	\$0	\$0	E-220	-\$639,899	-\$639,899	100.0000%	\$0	-\$639,899	\$0	-\$639,899
221	0.000	RES AAO	\$0	\$0	\$0	E-221	\$1,493,619	\$1,493,619	100.0000%	\$0	\$1,493,619	\$0	\$1,493,619
222	0.000	Entergy Case Refund	\$0	\$0	\$0	E-222	-\$10,216,667	-\$10,216,667	100.0000%	\$0	-\$10,216,667	\$0	-\$10,216,667
223	0.000	2010 State Property Tax Appeal Refund	\$0	\$0	\$0	E-223	-\$1,450,188	-\$1,450,188	100.0000%	\$0	-\$1,450,188	\$0	-\$1,450,188
224	0.000	SO2 Tracker Amortization	\$0	\$0	\$0	E-224	\$1,160,904	\$1,160,904	100.0000%	\$0	\$1,160,904	\$0	\$1,160,904
225		TOTAL AMORTIZATION EXPENSE	\$27,564,588	\$0	\$27,564,588		-\$8,226,380	\$19,338,208		\$0	\$19,338,208	\$0	\$19,338,208
226		OTHER OPERATING EXPENSES											
227	408.010	Payroll Taxes	\$23,041,931	\$23,041,931	\$0	E-227	-\$904,037	\$22,137,894	100.0000%	\$0	\$22,137,894	\$23,041,931	-\$904,037
228	408.011	Property Taxes	\$129,668,582	\$0	\$129,668,582	E-228	-\$2,476,546	\$127,192,036	100.0000%	\$0	\$127,192,036	\$0	\$127,192,036
229	408.012	Gross Receipts Tax	\$129,765,060	\$0	\$129,765,060	E-229	-\$129,765,060	\$0	100.0000%	\$0	\$0	\$0	\$0
230	408.013	Missouri Franchise Taxes/Misc.	\$2,219,356	\$0	\$2,219,356	E-230	-\$608,306	\$1,611,050	100.0000%	\$0	\$1,611,050	\$0	\$1,611,050
231		TOTAL OTHER OPERATING EXPENSES	\$284,694,929	\$23,041,931	\$261,652,998		-\$133,753,949	\$150,940,980		\$0	\$150,940,980	\$23,041,931	\$127,899,049
232		TOTAL OPERATING EXPENSE	\$2,557,325,990	\$382,314,030	\$1,812,977,012		-\$56,194,435	\$2,501,131,555		\$38,236,828	\$2,539,368,383	\$369,899,828	\$1,769,667,225
233		NET INCOME BEFORE TAXES	\$679,594,485					\$735,788,920		-\$281,786,041	\$454,002,879		
234		INCOME TAXES											
235	409.000	Current Income Taxes	\$210,205,540	See note (1)	See note (1)	E-235	See note (1)	\$210,205,540	100.0000%	-\$123,622,388	\$86,583,152	See note (1)	See note (1)
236		TOTAL INCOME TAXES	\$210,205,540					\$210,205,540		-\$123,622,388	\$86,583,152		

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	E Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
237		DEFERRED INCOME TAXES											
238		Deferred Income Taxes - Def. Inc. Tax.	-\$2,003,241	See note (1)	See note (1)	E-238	See note (1)	-\$2,003,241	100.0000%	-\$3,000	-\$2,006,241	See note (1)	See note (1)
239		Amortization of Deferred ITC	-\$5,102,591			E-239		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
240		TOTAL DEFERRED INCOME TAXES	-\$7,105,832					-\$7,105,832		-\$3,000	-\$7,108,832		
241		NET OPERATING INCOME	<u>\$476,494,777</u>					<u>\$532,689,212</u>		<u>-\$158,160,653</u>	<u>\$374,528,559</u>		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$223,696,794	-\$223,696,794
	1. Residential 1M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$30,056	
	2. Small General Service 2M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$245,014	
	3. Large General Service 3M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$23,081	
	4. Small Primary Service 4M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	\$24,920	
	5. Large Primary Service 11M - To adjust to primary month billing determinants. (Won)		\$0	\$0		\$0	\$611,820	
	6. LTS 12M - To adjust to primary month billing determinants. (Won)		\$0	\$0		\$0	\$857,761	
	7. Lighting - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$922	
	8. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	-\$1,273,042	
	9. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$222,446	
	10. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$2,006,232	
	11. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$165,560	
	12. Large Primary Service 11M - To adjust for Update Period. (Won)		\$0	\$0		\$0	\$2,428,023	
	13. LTS 12M - To adjust for Update Period. (Won)		\$0	\$0		\$0	\$2,416,493	
	14. Lighting - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,262,733	
	15. MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,520	
	16. Large Primary Service 11M - Billing Adjustments. (Won)		\$0	\$0		\$0	-\$83,688	
	17. LTS 12M - Billing Adjustments. (Won)		\$0	\$0		\$0	\$19	
	18. Residential 1M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$60,830,089	
	19. Small General Service 2M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$8,322,190	
	20. Large General Service 3M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$15,701,305	
	21. Small Primary Service 4M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$8,063,071	
	22. Large Primary Service 11M - To annualize for rate change. (Won)		\$0	\$0		\$0	\$5,287,160	
	23. LTS 12M - To annualize for rate change. (Won)		\$0	\$0		\$0	\$3,607,884	
	24. Lighting - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$2,222,792	
	25. Residential 1M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$40,853,216	
	26. Small General Service 2M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$4,091,436	
	27. Large General Service 3M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$4,803,754	
	28. Small Primary Service 4M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$2,036,198	

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	29. Residential 1M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$2,960,466	
	30. Small General Service 2M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$316,973	
	31. Large General Service 3M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$623,745	
	32. Small Primary Service 4M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$146,628	
	33. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$24,410	
	34. Residential 1M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$1,136,306	
	35. Small General Service 2M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$644,916	
	36. Large General Service 3M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$1,720,621	
	37. Small Primary Service 4M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	-\$663,347	
	38. Residential 1M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$1,643,950	
	39. Small General Service 2M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$449,962	
	40. Large General Service 3M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$4,095,886	
	41. Small Primary Service 4M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$1,907,342	
	42. Large Primary Service 11M - Demand Side Management adjustment. (Won)		\$0	\$0		\$0	-\$640,159	
	43. Residential 1M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$51,222,289	
	44. Small General Service 2M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$17,494,677	
	45. Large General Service 3M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$35,907,559	
	46. Small Primary Service 4M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$13,997,794	
	47. Large Primary Service 11M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$11,294,248	
	48. Lighting - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$1,065,418	
	49. MSD - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$7,090	
	50. Residential 1M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$5,805,000	
	51. Small General Service 2M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,799,969	
	52. Large General Service 3M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$3,335,386	
	53. Small Primary Service 4M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,298,645	
	54. Large Primary Service 11M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,230,000	
	55. LTS 12M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	-\$1,782,000	

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	56. Lighting - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	-\$123,000	
	57. Residential 1M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$60,013,837	
	58. Small General Service 2M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,103,504	
	59. Large General Service 3M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$34,881,141	
	60. Small Primary Service 4M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,019,924	
	61. Large Primary Service 11M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$14,692,189	
	62. LTS 12M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,490,143	
	63. Lighting - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$939,057	
Rev-6	Off System Sales Revenue - AEP, Wabash		\$0	\$0	\$0	\$0	-\$3,025,280	-\$3,025,280
	1. To remove off system sales for AEP and Wabash due to contract expiration. (Hanneken)		\$0	\$0		\$0	-\$3,025,280	
Rev-7	Off System Sales Revenue - Municipalities		\$0	\$0	\$0	\$0	-\$19,128,465	-\$19,128,465
	1. To remove off system sales for other cities. (Hanneken)		\$0	\$0		\$0	-\$19,128,465	
Rev-8	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	-\$12,554,665	-\$12,554,665
	1. To eliminate test year MISO Day 2 non-margin make whole payments. (Hanneken)		\$0	\$0		\$0	-\$11,066,825	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Hanneken)		\$0	\$0		\$0	-\$1,174,670	
	3. To annualize Off System sales - Energy. (Hanneken)		\$0	\$0		\$0	-\$3,803,190	
	4. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$2,623,776	
	5. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$866,244	
Rev-9	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	-\$62,700	-\$62,700
	1. To annualize Off System sales - Capacity. (Hanneken)		\$0	\$0		\$0	-\$62,700	
Rev-10	Rush Island Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$103,404	\$103,404
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$103,404	
Rev-11	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	-\$15,673	-\$15,673
	1. To normalize storm assistance revenues. (Cassidy)		\$0	\$0		\$0	-\$978,922	
	2. To annualize miscellaneous revenues associated with fees collected for Lake of the Ozarks Shoreline Management. (Cassidy)		\$0	\$0		\$0	\$963,249	
Rev-12	Wholesale Distribution Revenue	456.000	\$0	\$0	\$0	\$0	-\$1,988,354	-\$1,988,354
	1. To annualize Transmission (MISO Day 1) Revenues. (Hanneken)		\$0	\$0		\$0	-\$1,695,139	
	2. To annualize Network Integrated Transmission Service revenues. (Hanneken)		\$0	\$0		\$0	-\$293,215	

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Rev-13	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$16,819,314	\$16,819,314
	1. To remove provision for rate refunds. (Grissum)		\$0	\$0		\$0	\$16,819,314	
E-4	S&E - Labor	500.000	-\$385,294	\$0	-\$385,294	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$139,826	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$245,468	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$344,035	\$0	-\$344,035	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$124,853	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$219,182	\$0		\$0	\$0	
E-8	Fuel for Baseload	501.000	\$0	\$64,131,096	\$64,131,096	\$0	\$0	\$0
	1. To annualize Fuel for Baseload. (Hanneken)		\$0	\$64,131,096		\$0	\$0	
E-9	Fuel For Interchange	501.000	\$0	\$23,790,502	\$23,790,502	\$0	\$0	\$0
	1. To annualize Fuel for Interchange. (Hanneken)		\$0	\$23,790,502		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$760,469	\$0	-\$760,469	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$275,980	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$484,489	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	-\$6,324,214	-\$6,324,214	\$0	\$0	\$0
	1. To annualize limestone expense to an on-going level. (Hanneken)		\$0	\$722,301		\$0	\$0	
	2. To remove SO2 Tracker Amortization from expense. (Boateng)		\$0	-\$7,046,515		\$0	\$0	
E-12	Electric Expenses - Labor	505.000	-\$584,190	\$0	-\$584,190	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$212,007	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$372,183	\$0		\$0	\$0	
E-14	Misc. Steam Power Expenses - Labor	506.000	-\$309,134	\$0	-\$309,134	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$112,187	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$196,947	\$0		\$0	\$0	
E-15	Misc. Steam Power Expenses - Non-Labor	506.000	\$0	-\$3,576	-\$3,576	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$3,300		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$276		\$0	\$0	
E-21	Maint. Superv. & Engineering - SP	510.000	-\$645,970	-\$424	-\$646,394	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$424		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$234,427	\$0		\$0	\$0	

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	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$411,543	\$0		\$0	\$0	
E-22	Maintenance of Structures - SP	511.000	-\$191,457	\$0	-\$191,457	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$69,481	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$121,976	\$0		\$0	\$0	
E-23	Maintenance of Boiler Plant - SP	512.000	-\$1,289,649	-\$340	-\$1,289,989	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$340		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$468,023	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$821,626	\$0		\$0	\$0	
E-24	Maintenance of Electric Plant - SP	513.000	-\$210,428	\$0	-\$210,428	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$76,366	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$134,062	\$0		\$0	\$0	
E-25	Maintenance of Misc. Steam Plant - SP	514.000	-\$218,772	\$0	-\$218,772	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$79,394	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$139,378	\$0		\$0	\$0	
E-30	Operation Superv. & Engineering - Labor	517.000	-\$1,498,465	\$0	-\$1,498,465	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$543,804	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$954,661	\$0		\$0	\$0	
E-31	Operation Superv. & Engineering - Non-Labor	517.000	\$0	-\$395	-\$395	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$395		\$0	\$0	
E-32	Operation Fuel	518.000	\$0	\$3,139,225	\$3,139,225	\$0	\$0	\$0
	1. To annualize Fuel for Baseload (Nuclear). (Hanneken)		\$0	\$3,139,225		\$0	\$0	
E-33	Westinghouse Credits	518.000	\$0	\$1,821,512	\$1,821,512	\$0	\$0	\$0
	1. To remove Westinghouse credits received by the Company due to discontinuation. (Hanneken)		\$0	\$1,821,512		\$0	\$0	
E-35	Operation Nuclear Electric Expenses	523.000	-\$21	\$0	-\$21	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13	\$0		\$0	\$0	
E-36	Misc. Nuclear Power Expenses - Labor	524.000	-\$1,430,564	\$0	-\$1,430,564	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$519,162	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$911,402	\$0		\$0	\$0	

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E-37	Misc. Nuclear Power Expenses - Non-Labor	524.000	\$0	-\$2,319	-\$2,319	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$2,319		\$0	\$0	
E-40	Maint. Superv. & Engineering - NP	528.000	\$2,044,974	\$2,488,165	\$4,533,139	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,488,165		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$2,865,337	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$297,716	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$522,647	\$0		\$0	\$0	
E-41	Maintenance of Structures - NP	529.000	\$666,773	\$2,159,717	\$2,826,490	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,159,717		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$934,255	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$97,071	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$170,411	\$0		\$0	\$0	
E-42	Maint. Of Reactor Plant Equipment - NP	530.000	\$622,657	\$9,047,237	\$9,669,894	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$9,047,237		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$872,442	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$90,649	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$159,136	\$0		\$0	\$0	
E-43	Maintenance of Electric Plant - NP	531.000	\$582,544	\$2,711,859	\$3,294,403	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,711,859		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$816,238	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$84,809	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$148,885	\$0		\$0	\$0	
E-44	Maint. Of Misc. Nuclear Plant - NP	532.000	\$270,059	\$4,418,754	\$4,688,813	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$4,418,754		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$378,396	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$39,316	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$69,021	\$0		\$0	\$0	
E-49	Hydraulic Operation S&E - Labor	535.000	-\$40,427	\$0	-\$40,427	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,671	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$25,756	\$0		\$0	\$0	

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E-50	Hydraulic Operation S&E Non-Labor	535.000	\$0	-\$180	-\$180	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$180		\$0	\$0	
E-51	Water for Power - Labor	536.000	-\$392	\$0	-\$392	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$142	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$250	\$0		\$0	\$0	
E-53	Hydraulic Expenses - Labor	537.000	-\$17,982	\$0	-\$17,982	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,526	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,456	\$0		\$0	\$0	
E-55	Hydraulic Electric Expenses - Labor	538.000	-\$51,865	\$0	-\$51,865	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$18,822	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,043	\$0		\$0	\$0	
E-57	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$158,045	\$0	-\$158,045	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$57,356	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$100,689	\$0		\$0	\$0	
E-58	Misc. Hydraulic Power Gen. Expenses - Non-Labor	539.000	\$0	-\$12,667	-\$12,667	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$12,640		\$0	\$0	
E-61	Maintenance Superv. & Engineering - HP	541.000	-\$23,386	\$0	-\$23,386	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8,487	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$14,899	\$0		\$0	\$0	
E-62	Maintenance of Structures - HP	542.000	-\$47,519	\$0	-\$47,519	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$17,245	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$30,274	\$0		\$0	\$0	
E-63	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$5,319	\$0	-\$5,319	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,930	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,389	\$0		\$0	\$0	
E-64	Maintenance of Electric Plant - HP	544.000	-\$34,344	\$0	-\$34,344	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$12,464	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$21,880	\$0		\$0	\$0	

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E-65	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$17,966	\$0	-\$17,966	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,520	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,446	\$0		\$0	\$0	
E-70	S&E - Labor - OP	546.000	-\$52,306	\$0	-\$52,306	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$18,982	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,324	\$0		\$0	\$0	
E-72	Fuel for Baseload - OP	547.000	\$0	-\$39,779	-\$39,779	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	-\$39,779		\$0	\$0	
E-73	Fuel for Interchange - OP	547.000	\$0	-\$7,974,882	-\$7,974,882	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	-\$7,974,882		\$0	\$0	
E-74	Generation Expenses - Labor - OP	548.000	-\$9,217	\$0	-\$9,217	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$3,345	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,872	\$0		\$0	\$0	
E-76	Misc. Other Power Generation Expense - Labor - OP	549.000	-\$27,533	\$0	-\$27,533	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$9,992	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$17,541	\$0		\$0	\$0	
E-81	Maint. Superv. & Engineering - OP	551.000	-\$47	\$0	-\$47	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$17	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$30	\$0		\$0	\$0	
E-82	Maintenance of Structures - OP	552.000	-\$7,092	\$0	-\$7,092	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$2,574	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$4,518	\$0		\$0	\$0	
E-83	Maint. Of Generating & Electric Plant - OP	553.000	-\$40,983	\$0	-\$40,983	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,873	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$26,110	\$0		\$0	\$0	
E-84	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$1,656	\$0	-\$1,656	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$601	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,055	\$0		\$0	\$0	
E-88	Purchased Power for Baseload	555.100	\$0	-\$7,343,359	-\$7,343,359	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$2,591,661		\$0	\$0	

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	2. To annualize purchase power for baseload. (Hanneken)		\$0	-\$4,751,698		\$0	\$0	
E-90	Purchased Power for Interchange	555.300	\$0	-\$7,658,692	-\$7,658,692	\$0	\$0	\$0
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Hanneken)		\$0	\$234,491		\$0	\$0	
	2. To annualize purchase power for interchange. (Hanneken)		\$0	-\$7,893,183		\$0	\$0	
E-91	Capacity Purchased for Interchange	555.400	\$0	-\$14,025	-\$14,025	\$0	\$0	\$0
	1. To annualize capacity expense based on current contracts and data. (Hanneken)		\$0	-\$14,025		\$0	\$0	
E-92	Other Expenses - OPE - Labor	557.000	-\$1,008,859	\$0	-\$1,008,859	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$366,122	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$642,737	\$0		\$0	\$0	
E-93	Other Expenses - OPE - Non-Labor	557.000	\$0	-\$59,411,087	-\$59,411,087	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	-\$41,500		\$0	\$0	
	2. To eliminate FAC Recovery. (Grissum)		\$0	-\$92,045,816		\$0	\$0	
	3. To adjust for RES expense. (Cassidy)		\$0	\$2,817,662		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$42,033		\$0	\$0	
	5. To eliminate test year non-recurring production training cost. (Ferguson)		\$0	-\$549,400		\$0	\$0	
	6. To reflect Ameren's share of the MEEIA throughput disincentive net shared benefit amount. (Oligschlaeger)		\$0	\$30,450,000		\$0	\$0	
E-98	Operation Supervision & Engineering - TE	560.000	-\$45,799	-\$125	-\$45,924	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$125		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$16,621	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$29,178	\$0		\$0	\$0	
E-99	Load Dispatching - TE	561.000	-\$93,848	\$0	-\$93,848	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$34,058	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,790	\$0		\$0	\$0	
E-100	Station Expenses - TE	562.000	-\$10,498	\$0	-\$10,498	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$3,810	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$6,688	\$0		\$0	\$0	
E-103	Transmission of Electric By Others - TE	565.000	\$0	\$3,091,928	\$3,091,928	\$0	\$0	\$0
	1. To annualize Transmission (MISO Day 1) Expense. (Hanneken)		\$0	\$3,091,928		\$0	\$0	
E-104	Misc. Transmission Expenses - TE	566.000	-\$52,722	-\$10,520	-\$63,242	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$605		\$0	\$0	

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	2. To disallow certain dues and donations. (Carle)		\$0	-\$11,125		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$19,133	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,589	\$0		\$0	\$0	
E-108	Maint. Supervision & Engineering - TE	568.000	-\$20,024	-\$600	-\$20,624	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$600		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$7,267	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$12,757	\$0		\$0	\$0	
E-109	Maintenance of Structures - TE	569.000	-\$3,615	\$0	-\$3,615	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,312	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$2,303	\$0		\$0	\$0	
E-110	Maintenance of Station Equipment - TE	570.000	-\$55,125	\$0	-\$55,125	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$20,005	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$35,120	\$0		\$0	\$0	
E-111	Maintenance of Overhead Lines - TE	571.000	-\$22,257	\$0	-\$22,257	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8,077	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$14,180	\$0		\$0	\$0	
E-112	Maint. Of Misc. Transmission Plant - TE	573.000	-\$37,563	\$0	-\$37,563	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$13,632	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$23,931	\$0		\$0	\$0	
E-113	MISO Administrative Charges	575.000	\$0	\$19,536	\$19,536	\$0	\$0	\$0
	1. To annualize MISO Day 2 Administrative expense. (Hanneken)		\$0	\$19,536		\$0	\$0	
E-118	Operation Supervision & Engineering - DE	580.000	-\$213,442	-\$4,100	-\$217,542	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$550		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$4,650		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$77,460	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$135,982	\$0		\$0	\$0	
E-119	Load Dispatching - DE	581.000	-\$243,329	\$176	-\$243,153	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$176		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$88,306	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$155,023	\$0		\$0	\$0	

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E-120	Station Expenses - DE	582.000	-\$156,969	\$1,747	-\$155,222	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,747		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$56,965	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$100,004	\$0		\$0	\$0	
E-121	Overhead Line Expenses - DE	583.000	-\$299,038	\$1,441	-\$297,597	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,441		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$108,523	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$190,515	\$0		\$0	\$0	
E-122	Underground Line Expenses - DE	584.000	-\$96,842	\$993	-\$95,849	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$993		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$35,145	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$61,697	\$0		\$0	\$0	
E-123	Street Lighting & Signal System Expenses - DE	585.000	-\$21,279	\$434	-\$20,845	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$434		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$7,722	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13,557	\$0		\$0	\$0	
E-124	Meters - DE	586.000	-\$235,038	\$15,851	-\$219,187	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$15,851		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$85,297	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$149,741	\$0		\$0	\$0	
E-125	Customer Install - DE	587.000	-\$76,822	-\$79	-\$76,901	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	-\$79		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$27,879	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$48,943	\$0		\$0	\$0	
E-126	Miscellaneous - DE	588.000	-\$317,714	-\$38,569	-\$356,283	\$0	\$470,446	\$470,446
	1. To increase depreciation expense charged to O&M. (Ferguson)		\$0	\$0		\$0	\$470,446	
	2. To annualize lease payments. (Boateng)		\$0	\$1,863		\$0	\$0	
	3. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$21,426		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$35,000		\$0	\$0	

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	5. To disallow certain dues and donations. (Carle)		\$0	-\$7,006		\$0	\$0	
	6. To eliminate test year non-recurring distribution training cost. (Ferguson)		\$0	-\$19,852		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$115,301	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$202,413	\$0		\$0	\$0	
E-127	Rents - DE	589.000	\$0	\$2,807	\$2,807	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$2,258		\$0	\$0	
	2. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$549		\$0	\$0	
E-130	S&E Maintenance	590.000	-\$120,213	\$425	-\$119,788	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$438		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$13		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$43,626	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$76,587	\$0		\$0	\$0	
E-131	Structures Maintenance	591.000	-\$18,239	\$307	-\$17,932	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$307		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$6,619	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,620	\$0		\$0	\$0	
E-132	Station Equipment Maintenance	592.000	-\$574,193	\$7,386	-\$566,807	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$7,386		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$208,379	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$365,814	\$0		\$0	\$0	
E-133	Overhead Lines Maintenance	593.000	-\$1,070,258	-\$6,135,357	-\$7,205,615	\$0	\$0	\$0
	1. To normalize test year non-labor storm costs. (Boateng)		\$0	-\$7,159,014		\$0	\$0	
	2. To adjust test year storm assistance expense. (Cassidy)		\$214,594	\$0		\$0	\$0	
	3. To include recovery for remaining costs associated with ER-2007-0002 storm amortization. (Boateng)		\$0	\$213,879		\$0	\$0	
	4. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$83,459		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$375		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$466,282	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$818,570	\$0		\$0	\$0	
	8. To reflect Write-offs and Correction to Prior Vegetation Management and Infrastructure Inspection Trackers. (Grissum)		\$0	\$726,694		\$0	\$0	

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E-134	Underground Lines Maintenance	594.000	\$474,299	\$91,898	\$566,197	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$6,273		\$0	\$0	
	2. To include underground training expense. (Ferguson)		\$738,110	\$85,625		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$95,739	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$168,072	\$0		\$0	\$0	
E-135	Line Transformers Maintenance	595.000	-\$64,419	\$1,093	-\$63,326	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,093		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$23,378	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$41,041	\$0		\$0	\$0	
E-136	Street Light & Signals Maintenance	596.000	-\$116,118	\$1,187	-\$114,931	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,187		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$42,140	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$73,978	\$0		\$0	\$0	
E-137	Meters Maintenance	597.000	-\$34,674	\$119	-\$34,555	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$119		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$12,583	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$22,091	\$0		\$0	\$0	
E-138	Misc. Plant Maintenance	598.000	-\$53,928	\$2,442	-\$51,486	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$2,442		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$19,571	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$34,357	\$0		\$0	\$0	
E-142	Supervision - CAE	901.000	-\$94,074	\$11	-\$94,063	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$11		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$34,140	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,934	\$0		\$0	\$0	
E-143	Meter Reading Expenses - CAE	902.000	-\$5,012	\$9,372	\$4,360	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$9,372		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$1,819	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,193	\$0		\$0	\$0	

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E-144	Customer Records & Collection Expenses - CAE	903.000	-\$452,928	\$11,797	-\$441,131	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$11,797		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$164,371	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$288,557	\$0		\$0	\$0	
E-145	Uncollectible Accts - CAE	904.000	\$0	-\$772,209	-\$772,209	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$18,523		\$0	\$0	
	2. To adjust test year uncollectibles. (Grissum)		\$0	-\$790,732		\$0	\$0	
E-146	Misc. Customer Accounts Expense	905.000	-\$334	\$736,851	\$736,517	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$228		\$0	\$0	
	2. To annualize interest on customer deposits. (Carle)		\$0	\$736,623		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$121	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$213	\$0		\$0	\$0	
E-150	Supervision - CSIE	907.000	-\$1,679	\$4	-\$1,675	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$4		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$609	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,070	\$0		\$0	\$0	
E-151	Customer Assistance Expenses - CSIE	908.000	-\$111,141	-\$1,309	-\$112,450	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,444		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$2,753		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$40,334	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$70,807	\$0		\$0	\$0	
E-152	Informational & Instructional Advertising Expense	909.000	-\$736	-\$1,334,689	-\$1,335,425	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$3,754		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$13,659		\$0	\$0	
	3. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$49,965		\$0	\$0	
	4. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$1,274,819		\$0	\$0	
	5. To annualize payroll. (Ferguson)		-\$267	\$0		\$0	\$0	
	6. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$469	\$0		\$0	\$0	

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E-153	Misc. Customer Service & Informational Expense	910.000	-\$454,078	-\$9,211	-\$463,289	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,403		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$10,614		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$164,788	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$289,290	\$0		\$0	\$0	
E-157	Demonstrating & Selling Expenses - SE	912.000	-\$8,349	-\$3,192	-\$11,541	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$2,762		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$430		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$3,030	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,319	\$0		\$0	\$0	
E-159	Misc. Sales Expenses - SE	916.000	-\$2,260	-\$636	-\$2,896	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$350		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$286		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$820	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,440	\$0		\$0	\$0	
E-163	Administrative & General Salaries - AGE	920.000	-\$2,161,242	\$0	-\$2,161,242	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$784,330	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,376,912	\$0		\$0	\$0	
E-164	Office Supplies & Expenses - AGE	921.000	-\$141,959	-\$133,387	-\$275,346	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$19,966		\$0	\$0	
	2. To remove rate case expenses outside of Staff's annualization. (Hanneken)		\$0	-\$1,110		\$0	\$0	
	3. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$22,386		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$95,284		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$14,678		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$19,895		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$51,518	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$90,441	\$0		\$0	\$0	
E-166	Outside Services Employed	923.000	-\$2,119	\$48,341,114	\$48,338,995	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$644,826		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$102,619		\$0	\$0	
	3. To disallow certain dues and donations. (Carle)		\$0	-\$12,861		\$0	\$0	

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	4. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$33		\$0	\$0	
	5. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$6,899		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$769	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,350	\$0		\$0	\$0	
	8. To reflect three-year average of Ameren's MEEIA program cost expenditures. (Oligschlaeger)		\$0	\$49,108,352		\$0	\$0	
E-167	Property Insurance	924.000	\$0	\$1,860,540	\$1,860,540	\$0	\$0	\$0
	1. To annualize insurance premiums. (Boateng)		\$0	\$1,860,540		\$0	\$0	
E-168	Injuries and Damages	925.000	-\$33,262	-\$78,127	-\$111,389	\$0	\$0	\$0
	1. To annualize injuries and damages based on actual payment, net of insurance settlements. (Boateng)		\$0	\$36,243		\$0	\$0	
	2. To annualize insurance premiums. (Boateng)		\$0	-\$104,131		\$0	\$0	
	3. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$9,541		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$698		\$0	\$0	
	5. To annualize payroll. (Ferguson)		-\$12,071	\$0		\$0	\$0	
	6. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$21,191	\$0		\$0	\$0	
E-169	Employee Pensions and Benefits	926.000	-\$7,079	\$28,332,845	\$28,325,766	\$0	\$0	\$0
	1. To annualize Pension expense. (Grissum)		\$0	-\$2,764,934		\$0	\$0	
	2. To include the estimated change in pension expense for true-up. (Grissum)		\$0	\$18,255,275		\$0	\$0	
	3. To adjust non-qualified pension expense. (Grissum)		\$0	-\$198,091		\$0	\$0	
	4. To include the estimated change in non-qualified pension expense for true-up. (Grissum)		\$0	-\$19,077		\$0	\$0	
	5. To annualize OPEB expense. (Grissum)		\$0	\$78,455		\$0	\$0	
	6. To include the estimated change in OPEB expense for true-up. (Grissum)		\$0	\$7,880,088		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$4,650		\$0	\$0	
	8. To annualize employee benefits (other than pensions and OPEBs). (Ferguson)		\$0	-\$4,105,497		\$0	\$0	
	9. To annualize payroll. (Ferguson)		-\$2,569	\$0		\$0	\$0	
	10. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$4,510	\$0		\$0	\$0	
	11. To remove test year Pension and OPEB Tracker Amortization from expense. (Grissum)		\$0	\$9,211,276		\$0	\$0	
E-171	Regulatory Commission Expenses	928.000	-\$110	\$762,329	\$762,219	\$0	\$0	\$0
	1. To include legal fees for the Entergy case through April 2012. (Boateng)		\$0	\$13,232		\$0	\$0	
	2. To normalize rate case expense. (Hanneken)		\$0	-\$518,000		\$0	\$0	
	3. To annualize PSC Assessment. (Carle)		\$0	\$1,267,097		\$0	\$0	

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	4. To annualize payroll. (Ferguson)		-\$40	\$0		\$0	\$0	
	5. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$70	\$0		\$0	\$0	
E-173	Miscellaneous A & G	930.000	-\$35,464	-\$1,493,702	-\$1,529,166	\$0	\$0	\$0
	1. To remove outside service expenses which provide no rate payer benefit or can be performed in house. (Hanneken)		\$0	-\$12,000		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$151,899		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$282,477		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$958,911		\$0	\$0	
	5. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$28,372		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$60,043		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$12,870	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$22,594	\$0		\$0	\$0	
E-177	Maintenance of General Plant	935.000	-\$96,330	-\$853	-\$97,183	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$852		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$34,959	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$61,371	\$0		\$0	\$0	
	4. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$1		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$37,562,212	\$37,562,212
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$47,475,016	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$9,482,401	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Hanneken)		\$0	\$0		\$0	-\$430,403	
E-182	Nuclear Decommissioning	403.010	\$0	\$0	\$0	\$0	\$204,170	\$204,170
	1. To annualize nuclear decommissioning to current funding level. (Cassidy)		\$0	\$0		\$0	\$204,170	
E-188	Intangible Amortization	404.009	\$0	\$5,775,145	\$5,775,145	\$0	\$0	\$0
	1. To adjust test year for removal of Project First amortization. (Hanneken)		\$0	-\$3,638,434		\$0	\$0	
	2. To include amortization for intangible plant additions. (Hanneken)		\$0	\$9,413,579		\$0	\$0	

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E-190	Merger Cost Amortization	407.331	\$0	-\$312,117	-\$312,117	\$0	\$0	\$0
	1. To remove Merger Cost Amortization due to expiration. (Ferguson)		\$0	-\$312,117		\$0	\$0	
E-191	MO Y2K Amortization	407.332	\$0	-\$117,514	-\$117,514	\$0	\$0	\$0
	1. To remove MO Y2K Amortization due to expiration. (Ferguson)		\$0	-\$117,514		\$0	\$0	
E-192	2006 Storm Costs	407.346	\$0	-\$727,768	-\$727,768	\$0	\$0	\$0
	1. To remove test year costs associated with ER-2007-0002 storm amortization. (Boateng)		\$0	-\$727,768		\$0	\$0	
E-194	Pension Tracker Amortization		\$0	\$2,302,207	\$2,302,207	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization in past cases as well as ER-2012-0166. (Grissum)		\$0	\$3,571,998		\$0	\$0	
	2. To include test year Pension Tracker Amortization from expense. (Grissum)		\$0	-\$1,269,791		\$0	\$0	
E-195	OPEB Tracker Amortization		\$0	-\$8,606,713	-\$8,606,713	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization in past cases as well as ER-2012-0166. (Grissum)		\$0	-\$665,228		\$0	\$0	
	2. To include test year OPEB Tracker Amortization from expense. (Grissum)		\$0	-\$7,941,485		\$0	\$0	
E-196	2007 Storm AAO Amortization	407.348	\$0	-\$2,046,665	-\$2,046,665	\$0	\$0	\$0
	1. To extend January 2013 balance of 2007 storm cost amortization in case no. ER-2008-0318 AAO by 2 years. (Boateng)		\$0	-\$2,046,665		\$0	\$0	
E-197	2008 Storm Costs	407.351	\$0	-\$404,750	-\$404,750	\$0	\$0	\$0
	1. To extend January 2013 balance of 2008 storm cost amortization in case no. ER-2008-0318 by 2 years. (Boateng)		\$0	-\$404,750		\$0	\$0	
E-200	Vegetation and Inspections - 1/2008 & 9/2008	407.352	\$0	-\$1,750,000	-\$1,750,000	\$0	\$0	\$0
	1. To remove amortization per the expiration of vegetation amortization tracker from case no. ER-2007-0002. (Grissum)		\$0	-\$1,750,000		\$0	\$0	
E-201	Vegetation & Inspection Regulatory Asset	407.411	\$0	\$821,688	\$821,688	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Grissum)		\$0	\$821,688		\$0	\$0	
E-202	Vegetation Regulatory Liability	407.409	\$0	\$944,440	\$944,440	\$0	\$0	\$0
	1. To remove amortization per the expiration of vegetation amortization tracker from case no. ER-2008-0318. (Grissum)		\$0	\$944,440		\$0	\$0	
E-203	Vegetation & Inspection Regulatory Liability	407.410	\$0	-\$453,420	-\$453,420	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Grissum)		\$0	-\$453,420		\$0	\$0	
E-204	RSG Adjustment	407.354	\$0	-\$1,582,939	-\$1,582,939	\$0	\$0	\$0
	1. To reset the RSG Amortization from case no. ER-2008-0318 for 2 years. (Hanneken)		\$0	-\$1,582,939		\$0	\$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-205	VSE/ISP Severance Pay	407.306	\$0	-\$1,762,496	-\$1,762,496	\$0	\$0	\$0
	1. To reset the VSE/ISP Severance Amortization from case no. ER-2010-0036. (Ferguson)		\$0	-\$1,762,496		\$0	\$0	
E-207	Energy Efficiency Reg. Asset Amortization 9/2008	407.000	\$0	-\$87,600	-\$87,600	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	-\$87,600		\$0	\$0	
E-208	Energy Efficiency Reg. Asset Amortization 12/2009	407.305	\$0	-\$1,905,084	-\$1,905,084	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	-\$1,905,084		\$0	\$0	
E-209	Energy Efficiency Reg. Asset Amortization 02/2011	407.309	\$0	-\$906,260	-\$906,260	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	-\$906,260		\$0	\$0	
E-210	Energy Efficiency 2012		\$0	\$10,182,220	\$10,182,220	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Oligschlaeger)		\$0	\$10,182,220		\$0	\$0	
E-213	Distribution Training Facility		\$0	\$420,000	\$420,000	\$0	\$0	\$0
	1. To amortize distribution training cost. (Ferguson)		\$0	\$420,000		\$0	\$0	
E-214	Amortization of Production Training		\$0	\$360,000	\$360,000	\$0	\$0	\$0
	1. To amortize production training cost. (Ferguson)		\$0	\$360,000		\$0	\$0	
E-215	Sioux Scrubber Construction Accounting	407.383	\$0	\$1,694,429	\$1,694,429	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$1,694,429		\$0	\$0	
E-216	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$150,636	\$150,636	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$150,636		\$0	\$0	
E-217	Sioux Scrubber Construction Accounting 2011-2012		\$0	\$19,404	\$19,404	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	\$19,404		\$0	\$0	
E-218	Low Income Surcharge	407.349	\$0	-\$580,992	-\$580,992	\$0	\$0	\$0
	1. To remove low income surcharge amortization. (Cassidy/Fred)		\$0	-\$580,992		\$0	\$0	
E-220	FIN 48 Tracker		\$0	-\$639,899	-\$639,899	\$0	\$0	\$0
	1. To amortize FIN 48 regulatory liability. (Cassidy)		\$0	-\$639,899		\$0	\$0	
E-221	RES AAO		\$0	\$1,493,619	\$1,493,619	\$0	\$0	\$0
	1. To amortize deferred RES costs. (Cassidy)		\$0	\$1,493,619		\$0	\$0	
E-222	Entergy Case Refund		\$0	-\$10,216,667	-\$10,216,667	\$0	\$0	\$0
	1. To include the refund from the Entergy case amortized over 3 years. (Boateng)		\$0	-\$10,216,667		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-223	2010 State Property Tax Appeal Refund		\$0	-\$1,450,188	-\$1,450,188	\$0	\$0	\$0
	1. To include the refund received from the appeal of 2010 Property taxes amortized over 2 years. (Carle)		\$0	-\$1,450,188		\$0	\$0	
E-224	SO2 Tracker Amortization		\$0	\$1,160,904	\$1,160,904	\$0	\$0	\$0
	1. To extend January 2013 balance of the SO2 tracker amortization by 2 years. (Boateng)		\$0	\$1,160,904		\$0	\$0	
E-227	Payroll Taxes	408.010	\$0	-\$904,037	-\$904,037	\$0	\$0	\$0
	1. To annualize Payroll Tax Expense. (Ferguson)		\$0	-\$904,037		\$0	\$0	
E-228	Property Taxes	408.011	\$0	-\$2,476,546	-\$2,476,546	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Carle)		\$0	-\$2,476,546		\$0	\$0	
E-229	Gross Receipts Tax	408.012	\$0	-\$129,765,060	-\$129,765,060	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Grissum)		\$0	-\$129,765,060		\$0	\$0	
E-230	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$608,306	-\$608,306	\$0	\$0	\$0
	1. To remove NEIL Excise Tax for Replacement Power. (Boateng)		\$0	-\$287,678		\$0	\$0	
	2. To annualize corporate franchise tax. (Carle)		\$0	-\$320,628		\$0	\$0	
E-235	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$123,622,388	-\$123,622,388
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$123,622,388	
E-238	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$3,000	-\$3,000
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$3,000	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$243,549,213	-\$243,549,213
Total Operating & Maint. Expense			-\$12,414,202	-\$43,780,233	-\$56,194,435	\$0	-\$85,388,560	-\$85,388,560

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.25% Return	F 7.52% Return
1	TOTAL NET INCOME BEFORE TAXES		\$454,002,879	\$606,483,817	\$635,447,860	\$664,303,015
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$399,801,330	\$399,801,330	\$399,801,330	\$399,801,330
4	Book Depreciation Charged to O&M		\$5,807,073	\$5,807,073	\$5,807,073	\$5,807,073
5	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
6	Hydraulic Amortization		\$767,384	\$767,384	\$767,384	\$767,384
7	Callaway Post Operational Costs		\$3,687,468	\$3,687,468	\$3,687,468	\$3,687,468
8	Intangible Amortization		\$9,699,685	\$9,699,685	\$9,699,685	\$9,699,685
9	Equity Issuance Costs		\$2,651,220	\$2,651,220	\$2,651,220	\$2,651,220
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$422,654,773	\$422,654,773	\$422,654,773	\$422,654,773
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.7030%	\$181,176,616	\$181,176,616	\$181,176,616	\$181,176,616
13	Tax Straight-Line Depreciation		\$423,121,502	\$423,121,502	\$423,121,502	\$423,121,502
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Employee Stock Option Deduction (ESOP)		\$4,533,477	\$4,533,477	\$4,533,477	\$4,533,477
16	Production Income Deduction		\$31,261,899	\$31,261,899	\$31,261,899	\$31,261,899
17	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
18	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$647,267,373	\$647,267,373	\$647,267,373	\$647,267,373
19	NET TAXABLE INCOME		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
20	PROVISION FOR FED. INCOME TAX					
21	Net Taxable Inc. - Fed. Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
22	Deduct Missouri Income Tax at the Rate of	100.000%	\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
23	Deduct City Inc Tax - Fed. Inc. Tax		\$74,204	\$59,979	\$85,468	\$110,860
24	Federal Taxable Income - Fed. Inc. Tax		\$217,457,398	\$361,861,905	\$389,291,814	\$416,618,603
25	Federal Income Tax at the Rate of	35.00%	\$76,110,089	\$126,651,667	\$136,252,135	\$145,816,511
26	Subtract Federal Income Tax Credits					
27	Research Credit		\$445,000	\$445,000	\$445,000	\$445,000
28	Empowerment Zone Credit		\$50,752	\$50,752	\$50,752	\$50,752
29	Solar Credit		\$0	\$0	\$0	\$0
30	Production Tax Credit		\$912,105	\$912,105	\$912,105	\$912,105
31	Net Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
32	PROVISION FOR MO. INCOME TAX					
33	Net Taxable Income - MO. Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
34	Deduct Federal Income Tax at the Rate of	50.000%	\$37,351,116	\$62,621,905	\$67,422,139	\$72,204,327
35	Deduct City Income Tax - MO. Inc. Tax		\$74,204	\$59,979	\$85,468	\$110,860
36	Missouri Taxable Income - MO. Inc. Tax		\$192,113,367	\$319,189,333	\$343,327,653	\$367,375,228
37	Subtract Missouri Income Tax Credits					
38	MO State Credit		\$0	\$0	\$0	\$0
39	Missouri Income Tax at the Rate of	6.250%	\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
40	PROVISION FOR CITY INCOME TAX					
41	Net Taxable Income - City Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
42	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
43	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
44	City Income Tax Deduction		\$313,712,820	\$313,712,820	\$313,712,820	\$313,712,820
45	City Taxable Income		\$-84,322,541	\$68,158,397	\$97,122,440	\$125,977,595
46	Subtract City Income Tax Credits					
47	City Earnings Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
48	City Income Tax at the Rate of	0.088%	\$-126,165	\$8,018	\$33,507	\$58,899
49	SUMMARY OF CURRENT INCOME TAX					
50	Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
51	State Income Tax		\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
52	City Income Tax		\$-126,165	\$8,018	\$33,507	\$58,899
53	TOTAL SUMMARY OF CURRENT INCOME TAX		\$86,583,152	\$145,201,161	\$156,335,763	\$167,428,505
54	DEFERRED INCOME TAXES					
55	Deferred Income Taxes - Def. Inc. Tax.		\$-2,006,241	\$-2,006,241	\$-2,006,241	\$-2,006,241
56	Amortization of Deferred ITC		\$-5,102,591	\$-5,102,591	\$-5,102,591	\$-5,102,591
57	TOTAL DEFERRED INCOME TAXES		\$-7,108,832	\$-7,108,832	\$-7,108,832	\$-7,108,832
58	TOTAL INCOME TAX		\$79,474,320	\$138,092,329	\$149,226,931	\$160,319,673

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.00%	F Weighted Cost of Capital 8.50%	G Weighted Cost of Capital 9.00%
1	Common Stock	\$4,155,014,121	53.02%		4.241%	4.507%	4.772%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.04%	4.18%	0.044%	0.044%	0.044%
4	Long Term Debt	\$3,600,099,506	45.94%	5.89%	2.703%	2.703%	2.703%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,836,941,136	100.00%		6.988%	7.254%	7.519%
8	PreTax Cost of Capital				9.586%	10.013%	10.439%

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Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
Line Number	Description	As Billed	Adjust to Primary/Rate Month	Update Period Adjustment	Billing Adjustments	Adjustments	
						Rate Switching/Lar ge Customer Annualization/ LP Rate Change	Annualize for Rate Change
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M Residential	\$1,161,983,537	-\$30,056	-\$1,273,042	\$0	\$0	\$60,830,089
4	2M Small General Service	\$284,550,589	-\$245,014	\$222,446	\$0	\$0	\$8,322,190
5	3M Large General Service	\$527,279,138	-\$23,081	\$2,006,232	\$0	\$0	\$15,701,305
6	4M Small Primary Service	\$205,298,192	\$24,920	\$165,560	\$0	\$0	\$8,063,071
7	11M Large Primary Service	\$181,638,336	\$611,820	\$2,428,023	-\$83,688	\$0	\$5,287,160
8	12M LTS	\$141,476,241	\$857,761	\$2,416,493	\$19	\$0	\$3,607,884
9	Lighting	\$31,308,828	-\$922	\$1,262,733	\$0	\$0	\$2,222,792
10	MSD	\$64,210	\$0	\$1,520	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669	\$0	\$104,034,491
12	OTHER RATE REVENUE						
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669	\$0	\$104,034,491

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Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>
		<u>Adjustments</u>					
Line Number	Description	Weather Normalization Adjustment	365 Days Adjustment	Growth Adjustment	DSM Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M Residential	-\$40,853,216	-\$2,960,466	\$1,136,306	-\$1,643,950	\$15,205,665	\$1,177,189,202
4	2M Small General Service	-\$4,091,436	-\$316,973	\$644,916	-\$449,962	\$4,086,167	\$288,636,756
5	3M Large General Service	-\$4,803,754	\$623,745	\$1,720,621	-\$4,095,886	\$11,129,182	\$538,408,320
6	4M Small Primary Service	-\$2,036,198	-\$146,628	-\$663,347	-\$1,907,342	\$3,500,036	\$208,798,228
7	11M Large Primary Service	\$0	-\$24,410	\$0	-\$640,159	\$7,578,746	\$189,217,082
8	12M LTS	\$0	\$0	\$0	\$0	\$6,882,157	\$148,358,398
9	Lighting	\$0	\$0	\$0	\$0	\$3,484,603	\$34,793,431
10	MSD	\$0	\$0	\$0	\$0	\$1,520	\$65,730
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$51,784,604	-\$2,824,732	\$2,838,496	-\$8,737,299	\$51,868,076	\$2,585,467,147
12	OTHER RATE REVENUE						
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	-\$51,784,604	-\$2,824,732	\$2,838,496	-\$8,737,299	\$51,868,076	\$2,585,467,147