

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filings of Union                    )  
Electric Company d/b/a Ameren Missouri, to                    )                    Case No. ER-2016-0179  
Increase Its Revenues for Retail Electric Service.            )

**NOTICE REGARDING CHARGE TYPES**

COMES NOW Union Electric Company d/b/a Ameren Missouri (Ameren Missouri or the Company), by and through counsel, and for its notice that it has incurred charges from transactions completed in September, 2017, in the energy market operated by the Southwest Power Pool (SPP), states as follows:

1. The Company’s Rider FAC and, specifically, Original Tariff Sheet Nos. 74.5 to 74.7 (part of Mo. P.S.C. Schedule No. 6 on file with the Commission), provides a process by which the Company is to notify the Commission of “new charge types” utilized by a regional transmission operator (“RTO”) that operates a centrally administered market. Charge types represent specific credits and charges authorized by the RTO’s tariff and are utilized in the settlements of the utility’s RTO market activity. The charge types in place for markets in which the Company had transacted at the time the Company’s current Rider FAC was approved are contained in the FAC Charge Type Table on Original Tariff Sheet Nos. 74.10 to 74.12.

2. Rider FAC further provides (on Sheet No. 74.5) that “charge types under which MISO or another centrally administered market (e.g., PJM or SPP) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR.” Factors PP and OSSR refer to “purchased power” and “off-system sales,” respectively.

3. On September 20 and 21, 2017, the Company made hourly purchases (during one hour each day) from the SPP market because the Company anticipated the SPP purchases would

be more economical than purchases from either MISO or PJM.<sup>1</sup> The Company also anticipated the SPP purchases to be more economical than running a Company-owned CTG during those hours. These purchases became necessary during a timeframe when MISO had issued Conservation Operations Instructions under MISO's Maximum Generation Procedures<sup>2</sup> due to above-normal temperatures, higher than forecasted loads, and forced generation outages in MISO.

4. The above-described SPP transactions (including associated transmission) will be settled by SPP through the assessment of charges under the following SPP charge types (with the corresponding MISO charge type shown in *parenthesis and italics*):

- a. Real Time Non-Asset Energy Amount (*RT Non-Asset Energy Amount*);
- b. Over Collected Losses Distribution Amount (*RT Distribution of Losses Amount*);
- c. Day Ahead Grandfathered Agreement Carve Out Daily Amount (*DA Congestion Rebate on Carve-out GFA and DA Loss Rebate on Carve-out GFA*);
- d. Day Ahead Regulation Down Service Distribution Amount (*RT Regulation Cost Distribution Amount*);
- e. Day Ahead Regulation Up Service Distribution Amount (*RT Regulation Cost Distribution Amount*);
- f. Day Ahead Spinning Reserve Distribution Amount (*RT Spinning Reserve Cost Distribution Amount*);

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<sup>1</sup> The Company had not made purchases in the SPP market before.

<sup>2</sup> MISO Market Capacity Emergency Procedure; SO-P-EOP-00-002.

- g. Day Ahead Supplemental Reserve Distribution Amount (*RT Supplemental Reserve Cost Distribution Amount*);
- h. Reliability Unit Commitment Make Whole Payment Distribution Amount (*RT Revenue Sufficiency Guarantee First Pass Dist Amount*);
- i. Real Time Regulation Non-Performance Distribution (*RT Excessive/Deficient Energy Deployment Charge Amount*);
- j. Real Time Regulation Up Service Distribution Amount (*RT Regulation Cost Distribution Amount*);
- k. Real Time Regulation Down Service Distribution Amount (*RT Regulation Cost Distribution Amount*);
- l. Revenue Neutrality Uplift Distribution Amount (*RT Revenue Neutrality Uplift Amount*);
- m. Transmission Schedule 1 – Scheduling, System Control and Dispatch Service (*MISO Schedule 1 (System Control & Dispatch)*);
- n. Transmission Schedule 2 – Reactive Supply and Voltage Control from Generation or Other Sources Service (*MISO Schedule 2 (Reactive supply & Voltage Control)*);
- o. Transmission Schedule 8 – Non Firm Point-to-Point Transmission Service (*MISO Schedule 7 & 8 (point to point transmission service)*); and
- p. Transmission Schedule 11 – Base Plan Zonal Charge and Region Wide Charge (*MISO Schedules 26, 26A, 37 & 38 (MTEP and MVP Cost Recovery)*).<sup>3</sup>

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<sup>3</sup> In accordance with Rider FAC, only 1.76% of the charges under these transmission schedules will be included in the FAC.

5. While the Company does not believe this notice is required by Rider FAC because all these charge types are in substance listed in the FAC Charge Type Table because they correspond to MISO charge types specifically listed there, the Company has elected to file this notice to inform the Commission of the specific SPP charge types involved in these purchases since a list of all of the SPP charge types is not included in Rider FAC because the Company had not transacted in SPP when Rider FAC was filed. The Company does not expect to regularly transact in SPP (because, in general, through and out transmission charges make such transactions uneconomic as compared to the Company's alternatives). However, the Company monitors its available options for serving its load and endeavors to utilize the most cost-effective options when reasonably possible, as was the case with these SPP transactions.

6. Since these charges occurred in September, 2017, they will fall in the FAC accumulation period of June to September, 2017, and will be included in the Fuel Adjustment Rate (FAR) filing to be made on or before December 1, 2017.

WHEREFORE, Ameren Missouri hereby submits notice of the charge types under which the above-described SPP transactions were made.

Respectfully submitted:

**/s/ James B. Lowery**

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Dated: September 28, 2017

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 28<sup>th</sup> day of September, 2017.

**/s/James B. Lowery**

James B. Lowery