



William L. Gipson
Executive Vice President
and Chief Operating Officer

March 8, 2002

Mr. Dale Hardy Roberts
Executive Secretary
Missouri Public Service Commission
PO Box 360
Jefferson City MO 65102-0360

Dear Mr. Roberts:

Enclosed for filing on behalf of The Empire District Electric Company are an original and fourteen (14) copies of proposed revised rate schedules for electric service to retail customers in the State of Missouri. These revised schedules are designed to produce an increase in the Company's gross annual electric revenues, exclusive of applicable fees and taxes, of approximately \$19,779,916, or 8.51%.

Also enclosed are copies of the information required by 4 CSR 240-10.070(3)(B).

The electric rate schedules being filed are all a part of "Schedule of Rates for Electricity" designated P.S.C. No. 5. Said schedules are as follows:

Section	Sheet No.	Schedule	Designated	Canceling	Issued
A	1	Table of Contents	16 th Revised	15 th Revised	9-26-01
1	1	Schedule RG, Residential Service	11 th Revised	10 th Revised	9-26-01
2	1	Schedule CB, Commercial Service	10 th Revised	9 th Revised	9-26-01
2	2	Schedule SH, Small Heating Service	10 th Revised	9 th Revised	9-26-01
2	3	Schedule GP, General Power Service	10 th Revised	9 th Revised	9-26-01
2	4	Schedule LP, Large Power Service	11 th Revised	10 th Revised	9-26-01
2	5	Schedule PF, Electric Furnace Primary Service	10 th Revised	9 th Revised	9-26-01
2	6	Schedule PFM, Feed Mill & Grain Elevator Service	10 th Revised	9 th Revised	9-26-01
2	7	Schedule TEB, Total Electric Building Service	10 th Revised	9 th Revised	9-26-01
2	9	Schedule SC-P, Special Contract: PRAXAIR	6 th Revised	5 th Revised	9-26-01
2	13	Schedule ST, Special Transmission Service	5 th Revised	4 th Revised	9-26-01

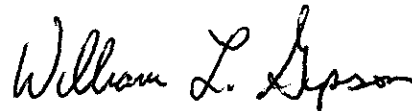
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Section	Sheet No.	Schedule	Designated	Canceling	Issued
3	1	Schedule SPL, Municipal Street Lighting Service	11 th Revised	10 th Revised	9-26-01
3	2	Schedule PL, Private Lighting Service	15 th Revised	14 th Revised	9-26-01
3	3	Schedule LS, Special Lighting Service	10 th Revised	9 th Revised	9-26-01
3	4	Schedule MS, Miscellaneous Service	10 th Revised	9 th Revised	9-26-01
3	5	Schedule CA, Credit Action Fees	2 nd Revised	1 st Revised	9-26-01
4	2	Rider IEC, Interim Energy Charge	8 th Revised	7 th Revised	9-26-01
4	3	Rider SR, Security Rider	7 th Revised	6 th Revised	10-6-97
4	9	Rider ELIR, Experimental Low Income Rider	3 rd Revised	2 nd Revised	11-25-96
4	10	Rider ELIR, Experimental Low Income Rider (cont.)	2 nd Revised	1 st Revised	11-25-96

All of the listed schedules bear a date of issue of March 8, 2002, to be effective May 15, 2002.

Two copies of this filing are being furnished this date to the Office of Public Counsel.

Respectfully submitted,



William L. Gipson

WLG:kjc

Enclosure

c: Office of Public Counsel

**Section B
Schedule 1**

The Empire District Electric Company

Statement of Missouri Revenue Increase Request

The aggregate amount of annual revenue from Missouri electric customers, which would result from the application of the proposed rates in this case, would be \$19,779,916 more than the annual revenue under existing rates. This would represent an 8.51% increase in the State of Missouri jurisdictional revenues.

Missouri Counties and Communities Affected

Barry County

Butterfield
Purdy

Barton County

Golden City
Kenoma *

Cedar County

Caplinger Mills *
Stockton

Christian County

Billings
Cleaver
Fremont Hills
Ozark
Sparta

Dade County

Arcola
Everton
Greenfield
South Greenfield

Dallas County

Buffalo
Louisburg
Urbana

Greene County

Ash Grove
Bois D'Arc *
Fair Grove
Republic
Strafford
Walnut Grove
Willard

Hickory County

Cross Timbers
Hermitage
Preston
Weaubleau
Wheatland

Jasper County

Airport Drive
Alba

Jasper County(cont.)

Asbury
Avilla
Brooklyn Heights
Carl Junction
Cartersville
Carthage
Duneweg
Fidelity
Iron Gates
Jasper
Joplin
LaRussell
Neck City
Oakland Park
Oronogo
Purcell
Reeds
Sarcoxie
Waco
Webb City

Lawrence County

Aurora
Freistatt
Halltown
Hoberg
Marionville
Miller
Phelps *
Pierce City
Stotts City
Verona

McDonald County

Anderson
Ginger Blue
Goodman
Lanagan
Noel
Pineville
Southwest City

Newton County

Cliff Village
Dennis Acres
Diamond
Fairview

Newton County(cont.)

Fort Crowder *
Granby
Leawood
Loma Linda *
Neosho
Newtonia
Redings Mill
Ritchey
Saginaw
Seneca
Shoal Creek Drive
Silver Creek
Southern Hills
Stark City
Stella
Wentworth

Polk County

Aldrich
Bolivar
Brighton
Dunnegan
Fair Play
Flemington
Halfway
Humansville
Morrisville
Pleasant Hope

St Clair County

Collins
Gerster
Vista

Stone County

Galena
Hurley
Reeds Spring
Branson West

Taney County

Branson
Forsyth
Hollister
Mount Branson
Powersite *
Rockaway Beach *
Kirbyville *

* Not Incorporated

THE EMPIRE DISTRICT ELECTRIC COMPANY
MISSOURI

Number of Customers Affected by Rate Classification
TYE 9-30-2001

RESIDENTIAL			
	Schedule PL	318 *	
	Schedule RG	109,833	
	TOTAL RESIDENTIAL		110,151
COMERCIAL			
	Schedule PL	269 *	
	Schedule CB	15,364	
	Schedule SH	2,569	
	Schedule LS	73	
	Schedule TEB	638	
	Schedule GP	982	
	Schedule LP	10	
	TOTAL COMMERCIAL		19,906
INDUSTRIAL			
	Schedule CB	43	
	Schedule SH	3	
	Schedule TEB	16	
	Schedule PFM	17	
	Schedule PF	3	
	Schedule GP	155	
	Schedule LP	26	
	Schedule SC-P	1	
	TOTAL INDUSTRIAL		265
STREET & HIGHWAY LIGHTING			
	Schedule SPL	7	
	Schedule CB	236	
	Schedule SH	1	
	Schedule GP	1	
	Schedule MS	1 *	
	Schedule PL	0	
	Schedule LS	102	
	TOTAL STREET & HIGHWAY LIGHTING		348
PUBLIC AUTHORITIES			
	Schedule CB	861	
	Schedule TEB	19	
	Schedule GP	86	
	Schedule SH	27	
	Schedule RG	1	
	TOTAL PUBLIC AUTHORITIES		994
INTERDEPARTMENTAL			
	Schedule CB	5	
	Schedule GP	6	
	TOTAL INTERDEPARTMENTAL		11
TOTAL RETAIL CUSTOMERS			131,674

* 11,733 lighting customers are also counted as primary accounts.

**THE EMPIRE ELECTRIC COMPANY
MISSOURI**

**Section B
Schedule 4**

Average Monthly Increase

	Average Increase	Percent Increase (%)
RESIDENTIAL		
Schedule PL	**	9.0533
Schedule RG	6.82	9.0533
COMMERCIAL		
Schedule PL	**	9.0533
Schedule CB	11.77	9.0533
Schedule SH	17.71	9.0533
Schedule LS	6.72	9.0533
Schedule TEB	181.46	9.0533
Schedule GP	188.87	9.0533
Schedule LP	3,279.70	9.0533
INDUSTRIAL		
Schedule CB	20.16	9.0533
Schedule SH	12.90	9.0533
Schedule PL	**	9.0533
Schedule TEB	283.98	9.0533
Schedule PFM	53.58	9.0533
Schedule PF	224.90	9.0533
Schedule GP	559.34	9.0533
Schedule LP	6,466.82	9.0533
Schedule SCP-P	14,617.65	9.0533
STREET LIGHTING		
Schedule SPL	**	9.0533
Schedule CB	3.74	9.0533
Schedule SH	37.98	9.0533
Schedule GP	109.66	9.0533
Schedule MS	224.59	9.0533
Schedule PL	**	9.0533
Schedule LS	6.98	9.0533
PUBLIC AUTHORITIES		
Schedule CB	11.93	9.0533
Schedule PL	**	9.0533
Schedule TEB	241.93	9.0533
Schedule GP	159.91	9.0533
Schedule SH	17.73	9.0533
Schedule RG	1.91	9.0533
INTERDEPARTMENTAL		
Schedule CB	24.65	9.0533
Schedule PL	**	9.0533
Schedule GP	99.61	9.0533

* 46 traffic signals, 1 customer. Increase \$4.88 per signal.
 ** rates according to lamp size and # of lamps per customer

The Empire District Electric Company

MISSOURI
Revenue Increase by Rate Classification
TYE 9/30/01

	Increase	% Increase	% Increase
RESIDENTIAL			
Schedule PL	102,659	9.0533	
Schedule RG	8,993,922	9.0533	
Total Residential		9,096,581	9.0533
COMMERCIAL			
Schedule PL	155,090	9.0533	
Schedule CB	2,170,081	9.0533	
Schedule SH	545,924	9.0533	
Schedule LS	5,889	9.0533	
Schedule TEB	1,389,280	9.0533	
Schedule GP	2,225,597	9.0533	
Schedule LP	393,565	9.0533	
Total Commercial		6,885,426	9.0533
INDUSTRIAL			
Schedule CB	10,401	9.0533	
Schedule SH	464	9.0533	
Schedule PL	6,461	9.0533	
Schedule TEB	54,525	9.0533	
Schedule PFM	10,931	9.0533	
Schedule PF	8,096	9.0533	
Schedule GP	1,040,379	9.0533	
Schedule LP	2,017,647	9.0533	
Schedule SCP-P	175,412	9.0533	
Total Industrial		3,324,315	9.0533
STREET & HIGHWAY LIGHTING			
Schedule SPL	91,528	9.0533	
Schedule CB	10,583	9.0533	
Schedule SH	456	9.0533	
Schedule GP	1,316	9.0533	
Schedule MS	2,695	9.0533	
Schedule PL	546	9.0533	
Schedule LS	8,538	9.0533	
Total Street & Highway Lighting		115,662	9.0533
PUBLIC AUTHORITIES			
Schedule CB	123,225	9.0533	
Schedule PL	89	9.0533	
Schedule TEB	55,159	9.0533	
Schedule GP	165,022	9.0533	
Schedule SH	5,743	9.0533	
Schedule RG	23	9.0533	
Total Public Authorities		349,262	9.0533
INTERDEPARTMENTAL			
Schedule CB	1,479	9.0533	
Schedule PL	20	9.0533	
Schedule GP	7,172	9.0533	
Total Interdepartmental		8,671	9.0533
TOTAL RETAIL		\$19,779,916	



SERVICES YOU COUNT ON

PRESS RELEASE

FOR IMMEDIATE RELEASE

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THE EMPIRE DISTRICT ELECTRIC COMPANY FILES FOR NEW MISSOURI ELECTRIC RATES

JOPLIN, MO – March 8, 2002 – The Empire District Electric Company (NYSE:EDE) announced today that it has filed a request with the Missouri Public Service Commission (MPSC) for changes in rates for its Missouri electric customers. The Company is seeking an annual increase of \$19,779,916 in base rates, and is also asking to have the Interim Energy Charge (IEC) that was granted in the last rate case reconfigured to reflect a decrease of \$9,994,888. If approved, these combined changes would result in a net annual increase of approximately \$9,785,027 or 4.2%. A residential customer using 750 kilowatt hours of electricity would experience a net increase of approximately \$3.23 per month. The reconfigured IEC would remain subject to refund.

The Company also filed an interim rate case for an annual increase in base rates of \$3,562,983. This is the amount that was erroneously omitted from the Company's previous rate case. The Commission has previously denied Empire's efforts to correct the error. The interim amount is included in the \$19,779,916 general case filed today. The interim case represents 1.53% or \$0.73 per month for a customer using 750 kilowatt hours.

(more)

In making the announcement, Bill Gipson, Executive Vice President and COO, stated, "We are seeking these changes in our Missouri rates to correct the error from our previous case, recover new operating costs and obligations, and reflect the actual and proposed changes in our capital structure. We are determined to continue to provide our customers fairly priced reliable service coupled with financial stability for our shareholders."

With today's case, Empire filed for an Experimental Low Income Rider that will add \$0.10 per month for residential customers and \$0.25 per month for commercial and industrial customers. This will be used to fund a 24-month trial program that would provide relief for energy expenses for up to 1,000 residential customers who are classified as low-income by the Missouri Department of Social Services. The Company also filed a rider to collect costs associated with security enhancements, if government-mandated as a result of the terrorist attacks on September 11, 2001. In addition, the Company is seeking a change in the summer/winter rate differential for residential customers.

After today's filing with the MPSC, an audit of Empire's operations and an evidentiary hearing will be held on Empire's request. Any new rates approved as a result of the general rate request are not expected to be effective until early 2003. Empire has requested that the MPSC approve the interim rates as soon as practical.

Based in Joplin, Missouri, The Empire District Electric Company is an investor-owned utility providing electric service to approximately 150,000 customers in southwest Missouri, southeast Kansas, northeast Oklahoma, and northwest Arkansas. The Company also offers monitored security, fiber optic service, and decorative lighting services to its customers, and provides water service in three incorporated communities in Missouri.

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Certain matters discussed in this press release are "forward-looking statements" intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. Such statements address future plans, objectives, expectations, and events or conditions concerning various matters. Actual results in each case could differ materially from those currently anticipated in such statements, by reason of the factors noted in our filings with the SEC, including the most recent Form 10-K.

The Empire District Electric Company

Summary Explanation of Why Interim Rate Relief is Needed

Rate relief is needed due to the following:

- A) An error in Empire's 2001 electric case, Case No. ER-2001-299 resulted in Empire not being able to recover \$3,562,983 in revenue which we are asking to recover.
- B) A change in capital structure since the previous filing.
- C) Empire is seeking a more sufficient return on equity.
- D) The Company is proposing to rebase the Interim Energy Charge (IEC) approved in Case No. ER 2001-299.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. A 16th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. A 15th Revised Sheet No. 1
Which was issued 09-26-01

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 11th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5For ALL TERRITORY
No supplement to this tariff will be issued exceptSec. 1 10th Revised Sheet No. 1
1

for the purpose of cancelling this tariff.

Which was issued 09-26-01RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 8.96	\$ 8.96
The first 600-kWh, per kWh	0.0760	0.0760
Additional kWh, per kWh	0.0670	0.0500

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.

For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 12.80	\$ 12.80
The first 700-kWh, per kWh.....	0.0870	0.0870
Additional kWh, per kWh.....	0.0870	0.0592

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only, in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 9th Revised Sheet No. 2
Which was issued 09-26-01SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 12.80	\$ 12.80
The first 700-kWh, per kWh	0.0870	0.0870
Additional kWh, per kWh	0.0870	0.0453

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 9th Revised Sheet No. 3
Which was issued 09-26-01GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 46.47	\$ 46.47
DEMAND CHARGE:		
Per Kw of Billing Demand	6.33	4.94
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh..	0.0650	0.0383
Next 200 hours use of Metered Demand, per kWh .	0.0410	0.0369
All additional kWh, per kWh	0.0369	0.0360

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$170.93.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2192 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 11th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 4
Which was issued 09-26-01

LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 170.93	\$ 170.93
DEMAND CHARGE:		
Per Kw of Billing Demand	10.11	5.58
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh..	0.0402	0.0354
All additional kWh, per kWh	0.0208	0.0200

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.2127 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 9th Revised Sheet No. 5
Which was issued 09-26-01ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MONTHLY RATE:

Per kilowatt-hour..... \$ 0.0538

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.
2. Voltage and frequency of service will be as approved by the Company.
3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 19.19	\$ 19.19
The first 700-kWh, per kWh	0.1113	0.1113
Additional kWh, per kWh	0.1113	0.1011

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 10th Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 7
Which was issued 09-26-01

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 46.47	\$ 46.47
DEMAND CHARGE:		
Per Kw of Billing Demand	3.96	3.25
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh..	0.0762	0.0399
Next 200 hours use of Metered Demand, per kWh .	0.0482	0.0376
All additional kWh, per kWh	0.0434	0.0363

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$170.93.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2192 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

DATE OF ISSUE March 8, 2002
ISSUED BY David W. Gibson, Vice Presiden, Joplin, MO

DATE EFFECTIVE May 15, 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 5th Revised Sheet No. 9
Which was issued 09-26-01SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 170.93	\$ 170.93
ON-PEAK DEMAND CHARGE, per Kw.....	15.39	10.46
SUBSTATION FACILITIES CHARGE, per Kw.....	0.32	0.32
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0306	0.0212
Shoulder Period	0.0243	
Off-Peak Period	0.0183	0.0172

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 5th Revised Sheet No. 13
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 13
Which was issued 09-26-01

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 170.93	\$ 170.93
PEAK DEMAND CHARGE, per Kw	15.39	10.46
SUBSTATION FACILITIES CHARGE, per Kw	0.32	0.32
ENERGY CHARGE, per kWh:		
Peak Period	0.0306	0.0212
Shoulder Period	0.0243	
Off-Peak Period	0.0183	0.0172

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

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ISSUED BY David W. Gibson, Vice President, Joplin, MO

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 11th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 10th Revised Sheet No. 1
 Which was issued 09-26-01

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed)

	Annual Charge Per Lamp	Annual kWh	Annual IEC
4,000 lumen.....	\$ 41.33	1,088	\$ 2.80
10,000 lumen.....	85.06	2,331	6.22

Mercury-Vapor Lamp Sizes:

7,000 lumen.....	56.14	784	2.09
11,000 lumen.....	67.38	1,186	3.17
20,000 lumen.....	96.47	1,868	4.99
53,000 lumen.....	162.76	4,475	11.95

High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):

6,000 lumen.....	52.61	374	1.00
16,000 lumen.....	65.86	694	1.85
27,500 lumen.....	85.71	1,271	3.39
50,000 lumen.....	122.16	1,880	5.02
130,000 lumen.....	197.12	4,313	11.52

Metal Halide Lamp Sizes:

12,000 lumen.....	82.51	696	1.86
20,500 lumen.....	100.91	1,020	2.72
36,000 lumen.....	134.98	1,620	4.33
110,000 lumen.....	298.28	4,056	10.83

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5Sec. 3 15th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 14th Revised Sheet No. 2
Which was issued 09-26-01PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

	Per Lamp	Monthly kWh	Monthly IEC
6,800 lumen.....	\$ 9.96	65	\$ 0.17
20,000 lumen.....	16.57	156	0.42
54,000 lumen.....	31.77	373	1.00

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	9.19	31	0.08
16,000 lumen.....	13.38	58	0.15
27,500 lumen.....	19.35	106	0.28
50,000 lumen.....	22.44	157	0.42

Metal Halide Lamp Sizes:

12,000 lumen.....	15.51	59	0.16
20,500 lumen.....	20.70	85	0.23
36,000 lumen.....	23.22	135	0.36

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	23.22	156	0.42
54,000 lumen.....	38.34	373	1.00

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	22.51	106	0.28
50,000 lumen.....	30.85	157	0.42
140,000 lumen.....	45.08	359	0.96

Metal Halide Lamp Sizes:

12,000 lumen.....	15.93	59	0.16
20,500 lumen.....	21.30	85	0.23
36,000 lumen.....	31.43	135	0.36
110,000 lumen.....	45.91	338	0.90

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.28
Guy and anchor, per month.....	1.28
Overhead conductor, three wire, per foot, per month.....	.011
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kwh) for each type and size of lamp is listed above.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 10th Revised Sheet No. 3Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 9th Revised Sheet No. 3Which was issued 09-26-01SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1081

For all additional kWh used, per kWh..... 0.0844

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$29.43.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 10th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 9th Revised Sheet No. 4
Which was issued 09-26-01MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 12.80
For all energy used, per kWh \$ 0.0622

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.00267 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 2nd Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 1st Revised Sheet No. 5
Which was issued 09-26-01

CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 20.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 8.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 13.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 25.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00

Interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate, effective December 1st each year, for the following year, to become effective January 1st.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 8th Revised Sheet No. 2
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
For the purpose of canceling this tariff.

Sec. 4 7th Revised Sheet No. 2
Which was issued 09-26-01

INTERIM ENERGY CHARGE
RIDER IEC

APPLICATION:

This Interim Energy Charge Rider is applicable to all electric service billed under any electric rate schedule, metered or unmetered, subject to the jurisdiction of the Missouri Public Service Commission (MPSC) as reflected separately on each rate schedule. The revenue from this rider will be collected on an interim and subject to true-up and refund basis under the terms ordered in Case No. ER-2001-299.

RATE:

In addition to the charges which Empire makes for electric service set forth in its approved and effective rate schedules, the following amount will be added:

Per kwh \$.00267

CONDITIONS:

This interim rider shall be in effect from October 2, 2001 through September 30, 2003. Subsequent to the expiration a true-up audit will determine if any portion of the revenues collected exceed Empire's actual and prudently incurred cost for fuel and purchased power during the interim period, and refunds, if warranted will be issued. Empire shall refund the excess, if any, above the greater of the actual or the base, plus interest. Interest will be equal to the prime rate in effect on the day the IEC expires and will be applied to any amount to be refunded. No refund will be made if Empire's actual and prudently incurred costs for fuel and purchased power during the IEC period equal or exceed the forecast amount.

Such refunds, if any, shall be based upon the billing units of the customer to which these amounts were applied. Any refund will appear as a one-time credit on the customer's bill.

DATE OF ISSUE March 8, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE May 15, 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 7th Original Sheet No. 3
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. _____ 6th Revised Sheet No. 3
Which was issued 10-6-97

SECURITY RIDER
RIDER SR

APPLICATION:

This Security Rider is applicable to all electric service billed under any electric rate schedule, metered or unmetered, subject to the jurisdiction of the Missouri Public Service Commission as reflected separately on each rate schedule.

Rate:

In addition to the charges which Empire makes for electric service set forth in its approved and effective schedules, the following amount will be added:

Per kWh.....\$0.000273

The purpose of this rider is to charge the Missouri retail jurisdiction customers for security of The Empire District Electric Company electrical system. The formula for calculating the charge per kilowatt-hour (kWh) is:

Security Cost / Test-year kWh = \$ per kWh.

In case ER 2002-____, the calculation is:

\$1,000,000 / 3,661,131,299 kWh = \$0.000273

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 3rd Revised Sheet No. 9
Cancelling P.S.C. Mo. No. _____For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. _____ 2nd Revised Sheet No. 9
Which was issued 11-25-96EXPERIMENTAL LOW INCOME RIDER
RIDER ELIR

APPLICATION:

This Experimental Low Income Rider is applicable for service billed under Schedule RG, Residential Service, too qualified customers. The ELIR will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ELIR credit). Customers participating in the ELIR program shall receive the credit for a period up to 24 months from the billing cycle designated by the Company (EDE) as the participants first month until the billing cycle designated as the participants last for ELIR. This pilot project was approved by the Missouri PSC in Case No. ER-2002-???

DEFINITIONS:

Qualified Customer – An EDE customer receiving service under Schedule RG who is classified as low-income by the Missouri Department of Social Service.

Applicant – A qualified participant who submits an ELIR application form for the ELIR credit.

Participant - An applicant who agrees to the terms of the ELIR and is accepted by EDE.

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand participants in the EDE service area who satisfy the following criteria:

1. Applicant must be an EDE individual residential customer receiving service under the RG rate.
2. Applicant's annual income must be verified initially, and annually thereafter, as being no greater than 100 percent of the federal poverty level.
3. For purposes of determining the level of the ELIR credit to be received, the applicants will be categorized as follows:
 - a. Group A – Applicants whose annual income has been verified as being from 0 to 50 percent of the federal poverty level.
 - b. Group B – Applicants whose annual income has been verified as being from 51 to 100 percent of the federal poverty level.
4. Applicants shall be required to enroll in EDE's Average Payment Plan, Rider AP with adjustments to said plan limited to once per year.
5. Applicants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12, 24, or 30 months mutually agreed to by both the Applicant and the Company.
6. Applicants shall agree to an interview or questionnaire related to their energy use. Any information provided in these interviews or questionnaires that is later made public will not be associated with the applicant's name.
7. Any provision of the Company's rules and regulations applicable to the Company's RG customers will also apply to ELIR participants.

DATE OF ISSUE March 8, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MODATE EFFECTIVE May 15, 2002

For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.**EXPERIMENTAL LOW INCOME RIDER
RIDER ELIR****ENERGY ASSISTANCE:**

1. Applicants who have not previously completed an application for a LIHEAP ("Low Income Home Energy Assistance Program") grant agrees to apply for a LIHEAP grant when such grants become available.
2. Applicants agree to apply for any other energy assistance programs, if available, as referred to by the Company.

CREDIT AMOUNT:

Participants in the ELIR will receive the ELIR credit for which the participant qualifies for up to 24 months so long as the participant continues to meet the requirements of the ELIR tariff.

Up to 1,000 participants shall receive the ELIR credit in the following amounts:

Group A - Up to a maximum of \$40 per month (not to exceed the participant's fixed monthly AP payment)

Group B - Up to a maximum of \$20 per month (not to exceed the participant's fixed monthly AP payment).

DISCONTINUANCE AND REINSTATEMENT:

EDE may discontinue a participant's ELIR credit for any of the following reasons:

1. If EDE determines the participant no longer meets the guidelines set forth in this tariff.
2. If the participant submits a written request to EDE asking that the ELIR credit be discontinued.
3. If the participant does not keep current with AP payments.
4. If the participant does not keep current with arrearage payments.
5. If the participant does not fulfill the terms of the ELIR application or the ELIR tariff.
6. If the participant does not conform to EDE's RG rules and regulations, and as a result the participant has RG service discontinued by EDE.

Reinstatement of the ELIR credit will be at the discretion of EDE.

MISAPPLICATION OF THE ELIR CREDIT:

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs EDE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting EDE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS:

ELIR participation and the overall ELIR program shall be designed so that EDE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month surcharge on customers as shown below. The program will be designed so that Group A will have at least 200 participants and Group B will have at least 200 participants. EDE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. EDE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, EDE shall contribute an amount equal to the surplus revenue to Project Help.

The surcharge will be collected as a \$0.10 monthly charge for Schedule RG customers and a \$0.25 monthly charge for customers on Schedules CB, SH, GP, LP and TEB.

DATE OF ISSUE March 8, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE May 15 2002