AmerenUE

Steven R. Sullivan

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October 15, 2004



Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, Missouri 65102-0360

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company, d/b/a/AmerenUE, are transmitted to you for filing as revisions to Schedule No. 2, Schedule of Rates for Gas Service:

Filed	
	Canceling
-	
88th Revised Sheet No. 30	87th Revised Sheet No. 30
1st Revised Sheet No. 30.1	Original Sheet No. 30.1
94th Revised Sheet No. 31	93rd Revised Sheet No. 31
89th Revised Sheet No. 32	88th Revised Sheet No. 32

These tariff sheets are issued October 15, 2004 to become effective on a prorata basis on and after November 1, 2004.

These sheets represent the Company's November PGA filing, pursuant to its Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) Factors and the Actual Cost Adjustment (ACA) Factors for the Company's three Missouri service areas supplied by three separate interstate pipeline companies. In addition, for the Company's Rolla service area (formerly Aquila's Eastern System) the PGA sheet also reflects an adjustment to the incremental RPGA and incremental ACA factors.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL), excluding the Rolla\_area, result from a combination of an increase in the weighted average cost of gas and an increase in the ACA factor. The firm sales customers' PGA factor will increase from 71.79¢/Ccf to 79.00¢/Ccf. The interruptible sales customers'

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PGA factor will increase from 55.49¢/Ccf to 68.92¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's Rolla service area result from a combination of an increase in the weighted average cost of gas and a decrease in the ACA factor. The firm sales customers' PGA factor will increase from 111.849¢/Ccf to 121.02¢/Ccf. The interruptible sales customers' PGA factor will decrease from 86.381¢/Ccf to 78.42¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from a combination of an increase in the weighted average cost of gas and a decrease in the ACA factor The firm sales customers' PGA factor will increase from 79.35¢/Ccf to 89.00¢/Ccf. The interruptible sales customers' PGA factor will increase from 62.82¢/Ccf to 73.92¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served exclusively by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from a combination of an increase in the weighted average cost of gas and a decrease in the ACA factor. The firm sales customers' PGA factor will decrease from 75.38¢/Ccf to 63.33¢/Ccf. The interruptible sales customers' PGA factor will decrease from 66.04¢/Ccf to 65.35¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

We are enclosing workpapers supporting this filing with the copy of this filing being provided to the Staff. Certain of the workpapers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely, Steven R. Lellwan / TMB

Steven R. Sullivan

**Enclosures** 

cc: Office of the Public Counsel (w/ Enclosures)
Tom Imhoff – MPSC Staff (w/ Enclosures)