EVERGY METRO, INC. d/b/a EVERGY MISSO			Deleted: KANSAS CITY POWER AND LIGHT COM
P.S.C. MO. No7	<u>,17th</u> Rev	vised Sheet No. T	Deleted: Sixteenth
Canceling P.S.C. MO. No7	<u>_16th</u> Rev	vised Sheet No. <u> </u>	Deleted: Fifteenth
	For Mis	souri Retail Service	ze Area
TABLE OF C			
OF RATES for STA	TE of MISSOURI		
ate Schedule Title	Rate Schedule	Sheet No.	
ax Adjustment	TA	1	
dditional Equipment Rental Charge	AE	2	
eserved For Future Use		3	
Reserved For Future Use		4	
tesidential Service	R	5	
eserved for Future Use		6	Deleted: Residential Other Use ROU
esidential Time of Use	RTOU	7	
Reserved for Future Use		8	Deleted: Residential Time of Day Service (FROZEN)
mall General Service	SGS	9	
ledium General Service	MGS	10	
arge General Service	LGS	11	
imited Time-Related Pricing	TRP	12	Deleted: Reserved For Future Use
Reserved For Future Use		13	Deleted:
arge Power Service	LPS	14	Deletea:
Large Power Service Off-Peak Rider	LPS-1	15	
Clean Charge Network	CCN	16	
Small General Service - All Electric (FROZEN)	SGA	17	
Medium General Service - All Electric (FROZEN)	MGA	18	
_arge General Service - All Electric (FROZEN)	LGA	19	
Reserved for Future Use		20	Deleted: Two Part - Time Of Use (FROZEN) TPP
Reserved For Future Use		20	
Thermal Storage Rider	TS	22	
Special Interruptible Contracts	SIC	22	
Jnderutilized Infrastructure Rider	UIC	23	
Reserved for Future Use	0.0	24	Palatade Back Time Pricing (EROZEN) RTP
Market Based Demand Response Program	MBDR	26	Deleted: Real-Time Pricing (FROZEN) RTP
Voluntary Load Reduction Rider	VLR	20 27	
Standby Service Rider	SSR	28	
Special Contract Service	SCS	28	
Reserved For Future Use	000	30	
Parallel Generation Contract Service	PG	31	
Economic Development Rider	EDR	32	
Private Unmetered Lighting Service (FROZEN)	AL	32	
Net Metering Interconnection Agreement	NM	33	
Net Metering Interconnection Agreement Municipal Street Lighting Service (Urban Area)	ML	34 35	
Municipal Street Lighting Service (Orban Area) Municipal Street Lighting Service (Suburban Area) (FROZEI		35 36	
Vunicipal Street Lighting Service (Suburban Area) (FROZEI	TR	36 37	
	UG	37 38	
Municipal Underground Cost Recovery Rider			Delete de Ditet
Solar Subscription <u>Rider</u> Renewable Energy Rider	SSP	39	Deleted: Pilot
Cenewable Energy Riger	RER	40	

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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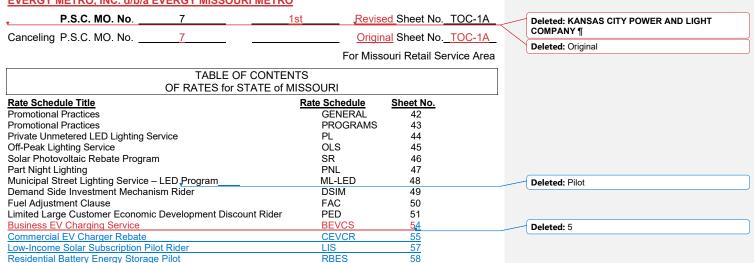
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO



Issued: De	ecember 2, 2	2022	
Issued by:	Darrin R. Iv	ves, Vice Presi	ident

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		souri Retail Service Area	Deleted: Original
TABLE OF CON			
OF RATES for STATE			
Rate Schedule Title	Rate Schedule	Sheet No.	
Residential			
Residential Service	R	5	
Residential Time of Use	RTOU	7	Deleted: Residential Other Use ROU 6¶
Residential Battery Energy Storage Pilot	RBES	<u>58</u>	Deleted: Residential Time of Day Service
			(FROZEN) RTOD 8¶
Commercial & Industrial Small General Service	SGS	9	Deleted: 4
Medium General Service	MGS	9 10	
Large General Service	LGS	11	
Large Power Service	LPS	14	
Large Power Service Off-Peak Rider	LPS-1	15	
Small General Service - All Electric (FROZEN)	SGA	17	
Medium General Service - All Electric (FROZÉN)	MGA	18	
Large General Service - All Electric (FROZEN)	LGA	19	
Business EV Charging Service	BEVCS	54	Deleted: Real-Time Pricing (FROZEN) RTP 25¶
Commercial EV Charger Rebate Limited-Time Related Pricing	CEVCR TRP	<u> </u>	Two Part - Time Of Use (FROZEN) TPP 20
	IRP	12	Deleted: 5
Lighting			
Off-Peak Lighting Service	OLS	45	
Private Unmetered Lighting Service (FROZEN)	AL	33	
Municipal Street Lighting Service (Urban Area)	ML	35	
Municipal Street Lighting Service (Suburban Area) (FROZEN)	3ML	36	
Municipal Traffic Control Signal Service	TR	37	
Private Unmetered LED Lighting Service	PL PNL	44 47	
Part Night Lighting Municipal Street Lighting Service – LED Program	ML-LED	47	Deleted: Pilot
		40	
Customer Generation and Renewables			
Net Metering Interconnection Agreement	NM	34	
Parallel Generation Contract Service	PG	31	
Solar Photovoltaic Rebate Program	SR	46	
Standby Service Rider	SSR	28	
Solar Subscription Rider Renewable Energy Rider	SSP RER	<u> </u>	Deleted: Pilot
	I LIV	-10	
Energy Efficiency, Demand Response, & End Use			
Clean Charge Network	CCN	16	
Underutilized Infrastructure Rider	UIC	24	
Market Based Demand Response Program	MBDR	26	
Demand Side Investment Mechanism Rider	DSIM	49	
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Canceling P.S.C. MO. No72	nd Revise	ed Sheet No. TOC-2A	Deleted: <u>First</u>
	For Miss	ouri Retail Service Area	
TABLE OF CONTEN OF RATES for STATE of M			
Rate Schedule Title	Rate Schedule	Sheet No.	
Riders & Surcharges			
Tax Adjustment	TA	1	
Additional Equipment Rental Charge	AE	2	
Thermal Storage Rider	TS	22	
Municipal Underground Cost Recovery Rider	UG	38	
Economic Development Rider	EDR	32	
Voluntary Load Reduction Rider	VLR	27	
Special Interruptible Contracts	SIC	23	
Special Contract Service	SCS	29	
Urban Core Development Rider	UCD	41	
Promotional Practices	GENERAL	42	
Promotional Practices	PROGRAMS	43	
Fuel Adjustment Clause	FAC	50	
Limited Large Customer Economic Development Discount Rider	PED	51	
Low-Income Solar Subscription Pilot Rider	LIS	57	

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P.S.C. MO. No.	7	<u>2nd</u>	Revised	Sheet	5		Deleted: First
Cancelling P.S.C. MO.	7	1st	Revised	Sheet	5		
			For <u>Misso</u>	ouri Retail S	ervice Area	-	
	RES	IDENTIAL SERVIC Schedule R	E				
AVAILABILITY For secondary electric s multiple occupancy resid		gle-occupancy private	e residence and indi	vidually-mete	ered,		
Single-phase electric se acilities, sleeping facilitie shall also be applicable parns, machine sheds, d numan occupancy subjer rrigation, commercial dai o provide multiple sleep Customers currently ser	s, living facilities to ordinary dome etached garages ct to Company a ries, hatcheries, for ving quarters for	and permanent provisestic and farm use, in , home workshops an pproval. However, th feed lots, feed mills, d unrelated individuals	sions for sanitation. The cluding but not limite d other structures use his schedule is not ap ormitories or other stru- or any other communication.	his rate sche d to well pui ed for perma oplicable for uctures desig ercial enterp	dule mps, nent crop gned rise.	(Deleted: through one or more meters
neter heat rate (Rate B),							Deleted: for all customers who request to be served under this rate. Customer
This rate is available for moved to the Time of Use Three-phase electric sen three-phase prior to the customers requesting o effective date of this revi- service greater than the c Single-phase electric se ourposes in the residence design sufficient to heat t by wood burning firepla conjunction with fossil fue to the customer. Electric controlled. In addition to single-phase equipment to	e-Two Period rate vice for ordinary effective date of rdinary domestic sion. The Custo costs associated ervice through a e. Single meter he entire residen ces, wood burn els where the con space heating e the electric space	e, Schedule RTOU-2. domestic and farm use this revision or, at the seven residential three use residential three mer shall bear all convit providing normal, single or separateled electric space heating stoves, active or bination of energy so quipment shall be perice heating equipment	se customers being s e Company's discretic ee-phase service sul sts related to provisio single-phase resident y metered circuit fo ting equipment shall ating equipment may l passive solar heatin urces results in a net manently installed and , only permanently ins	erved reside bsequent to n of three-pl tial. r space he be suppleme ng, and use economic be d thermostati stalled all-ele	ential the nase ating and nted of in nefit cally ectric		Deleted: Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate B) only if the needed meter conversion from two meters to a single meter can be made
		rcuit, with the exception			may		
Customers that own and or that receive service userviced under this rate u	inder the Net M	etering Interconnectio					
Customers that own and r that receive service u	inder the Net M ntil June 6, 2023	etering Interconnectio <u>-</u>	n Application Agreen				Deleted: Customers served under the RDS, RTDD, and RTDE Rate Schedules as of July 9, 1996, must
ustomers that own and r that receive service u erviced under this rate u	inder the Net M ntil June 6, 2023	etering Interconnectio <u>-</u>	n Application Agreen				
ustomers that own and that receive service userviced under this rate userviced under the the this rate userviced under the	inder the Net M ntil June 6, 2023 ervice will not be	etering Interconnectio	n Application Agreen	nent will onl	y be		and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules.¶
ustomers that own and r that receive service u erviced under this rate u emporary or seasonal se ERM OF CONTRACT ontracts under this sch	inder the Net M ntil June 6, 2023 ervice will not be	etering Interconnectio	n Application Agreen	nent will onl	y be		and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules. Deleted: March 1, 2005
ustomers that own and r that receive service u erviced under this rate u emporary or seasonal se <u>ERM OF CONTRACT</u> contracts under this sch hereof.	inder the Net M ntil June 6, 2023 ervice will not be	supplied under this so r a period of not less	n Application Agreen	nent will on!	y be		and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules.¶ Deleted: March 1, 2005 Deleted: March 31, 2005
Example 2 in the service of the serv	inder the Net M ntil June 6, 2023 ervice will not be edule shall be fo	supplied under this so r a period of not less	n Application Agreen chedule. than one year from t January 1,	nent will on!	<u>y be</u> date		and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules. Deleted: March 1, 2005

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anceling	P.S.C. MO. No. 7	<u>_10th</u>	Revised Sheet No. 5A	Deleted: Ninth
			For Missouri Retail Service Area	
	RESIDENT	IAL SERVICE		1
		edule R		
ATE				
ngle-phas	se kWh and three-phase kWh will be cumula	ted for billing under th	is schedule.	
Α.	RESIDENTIAL GENERAL USE, 1RS14	\		Deleted: <u>. 1RSDA, 1RS1B</u>
	Customer Charge (Per Month)	\$ <u>12.00</u>		Deleted: 11.47
		Summer	Winter	
	Energy Charge (Per kWh)	<u>Season</u>	<u>Season</u>	
	First 600 kWh per month	\$0_14066	\$0_12 507	Deleted: 13511
	Next 400 kWh per month	\$0 <mark>,14066</mark>	\$0. <u>07700</u>	Deleted: 12013
	Over 1000 kWh per month	\$0 <u>_15529</u>	\$0. <u>06831</u>	Deleted: 13511
В.	RESIDENTIAL GENERAL USE AND S	PACE HEAT - ONE M	IFTER 1RS6A	Deleted: 07396
	REGIDENTIAL GENERAL GOL TIND G			
				Deleted: 14916
	When the customer has electric space			
	of a size and design approved by the C	ompany <u>or when a cu</u>	stomer has electric space heating	Deleted: 14916 Deleted: 06561 Deleted: <u>, 1RFEB</u>
	of a size and design approved by the C equipment and electric water heating ec connected through a separately metere	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer	stomer has electric space heating I design approved by the Company	Deleted: 06561 Deleted: <u>_1RFEB</u>
	of a size and design approved by the C equipment and electric water heating equipment	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer	stomer has electric space heating I design approved by the Company	Deleted: 06561 Deleted: <u>,1RFEB</u> Deleted: and <u>not</u> connected through a separately
	of a size and design approved by the C equipment and electric water heating ec connected through a separately metere	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer	stomer has electric space heating I design approved by the Company	Deleted: 06561 Deleted: <u>_1RFEB</u>
	of a size and design approved by the C equipment and electric water heating en connected through a separately metere prior to July 9, 1996, the kWh shall be b	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u>	stomer has electric space heating I design approved by the Company I served under this rate schedule	Deleted: 06561 Deleted: <u>.1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit
	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month)	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows:	stomer has electric space heating I design approved by the Company	Deleted: 06561 Deleted: <u>.1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit
	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh)	ompany <u>or when a cu</u> quipment of a size and <u>d circuit and has beer</u> silled as follows: \$ <u>12.00</u> Summer <u>Season</u>	stomer has electric space heating design approved by the Company a served under this rate schedule Winter <u>Season</u>	Deleted: 06561 Deleted: <u>, 1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47
	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be t Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12,00</u> Summer <u>Season</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter <u>Season</u> \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 11.806
	of a size and design approved by the C equipment and electric water heating en connected through a separately metere prior to July 9, 1996, the kWh shall be the Customer Charge (Per Month) Energy Charge (Per kWh)	ompany <u>or when a cu</u> quipment of a size and <u>d circuit and has beer</u> silled as follows: \$ <u>12.00</u> Summer <u>Season</u>	stomer has electric space heating design approved by the Company a served under this rate schedule Winter <u>Season</u>	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703
	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted:
	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703
NIMUM	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703
INIMUM inimum M (1)	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer silled as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
inimum M (1)	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
inimum M	of a size and design approved by the C equipment and electric water heating ex- connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
nimum M (1)	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
nimum M (1)	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
inimum M (1)	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806
inimum M (1)	of a size and design approved by the C equipment and electric water heating er connected through a separately metere prior to July 9, 1996, the kWh shall be to Customer Charge (Per Month) Energy Charge (Per kWh) First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	ompany <u>or when a cu</u> quipment of a size and d circuit and has beer billed as follows: \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>14374</u> \$0 <u>14374</u> \$0 <u>14374</u>	stomer has electric space heating design approved by the Company served under this rate schedule Winter Season \$0,10102 \$0,10102	Deleted: 06561 Deleted: . <u>1RFEB</u> Deleted: and <u>not</u> connected through a separately metered circuit Deleted: 11.47 Deleted: 13806 Deleted: 09703 Deleted: 09703 Deleted: 13806

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<u></u>	d Sheet No. 5B	Deleted: Tenth
Canceling P.S.C. MO. No7	_10 th Revised Sheet No5B	Deleted: Ninth
	For Missouri Retail Service Area	
RESIDENTIA	SERVICE	
Schedu		
RATE (continued)		
C. <u>RESIDENTIAL GENERAL USE AND SPAC</u>	CE HEAT - 2 METERS 1RS2A	Deleted:
		Deleted: 1RS3A, 1RW7A, 1RH1A
circuit, the kWh used shall be billed as the heating is limited to premises connected p		
Customer Charge (Per Month)	\$ <u>14.43</u>	Deleted: 13.80
Energy Charge (Per kWh):	Summer Winter <u>Season Season</u>	
First 600 kWh per month	\$0 <u>14374</u> \$0 <u>12507</u>	Deleted: 13806
Next 400 kWh per month	\$0 <u>,14374</u> \$0 <u>,07700</u>	Deleted: 12013
Over 1000 kWh per month	\$0 <u>,14374</u> \$0 <u>,06614</u>	Deleted: 13806
Concretally material appage heat rates		Deleted: 07396
Separately metered space heat rate:		Deleted: 13806
All kWh (Per kWh)	\$0_14374 \$0_06614	Deleted: 06353
		Deleted: 13806
	ng equipment and electric water heating equipment ompany connected through a separately metered	

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

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Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: December 2, 2022 Effective: January 1, 2023		Deleted: November 6, 2018
Issued by: Darrin R. Ives, Vice President	1200 Main, Kansas City, MO 64105	Deleted: 5
		Deleted: December 6, 2018
		Deleted: 5

EVERGY MISSOURI METRO,			50	Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No		Revised Sheet No	<u>5C</u>	Deleted: Third
Canceling P.S.C. MO. No.	7 <u>,3rd</u>	Revised Sheet No. For Missouri Retail Ser	5C	Deleted: Second
	RESIDENTIAL SERVICE	FOI MISSOUIT Retail Ser	VICE AI EA	
	Schedule R			
SUMMER AND WINTER SEASONS				
or determination of Seasonal periods	, the four (4) summer months shall be	e defined as the four (4) mor	nthly billing	
eriods of June through September. T eriods of October through May. Cu	he eight (8) winter months shall be	defined as the eight (8) mon	thly billing	Deleted: The Summer Season is four consecutive months
easons will reflect the number of days				beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
DEMAND SIDE INVESTMENT MECHA	NISM RIDER			beginning and effective September 16 and ending May 15.
Subject to Schedule DSIM filed with the	State Regulatory Commission.			
UEL ADJUSTMENT				
uel Adjustment Clause, Schedule FAC	c, shall be applicable to all customer b	illings under this schedule.		
AX ADJUSTMENT				
ax Adjustment Schedule TA shall be	applicable to all customer billings und	der this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed	with the State Regulatory Commission	on.		

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Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

	Deleted: September 8
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Y	Deleted: September 29, 2015

P.S.C				METRO,		
	. MO. No	7	<u>,7th</u>	Revised Sheet No.	6	Deleted: Sixth
Canceling P.S.C	C. MO. No	7	<mark>,6th</mark>	Revised Sheet No.	6	Deleted: Fifth
				For Missouri Retail Ser	vice Area	
		RESIDENTIAL OT	HER USE			
		Schedule R	OU			
AVAILABILITY						Formatted: Font: 10 pt
qualifying for this r workshops, whose	ate will generally b	e those with well pumps, ected to a single or multiple	barns, machine	any other residential rate. (e sheds, detached garages relling unit. This rate sched	and home	
			6, 2023 custom	ners on this rate will be mo	ved to the	
Time of Use-Two F	Period rate, Schedu					Formatted: Font: 10 pt
<u>RATE, 1RO1A</u>		<u></u>	Münter			Deleted: ¶
Cı	ustomer Charge	<u>Summer</u> \$ <u>12.00</u> per month	<u>Winter</u> \$ <u>12.00</u> per ۱	nonth		Deleted: 11.47
		Summer	Winter			Deleted: 11.47
Er	nergy Charge	<u>Summer</u>	VVIIILEI			
AI MINIMUM	l Energy	\$0 <u>_18689</u> per kWh	\$0 <u>_14522</u> pe	er kWh		Deleted: 17951
						Deleted: 13949 Deleted: ¶
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME	INTER SEASONS of Seasonal period irough September. r through May. C t the number of day IVESTMENT MECH ILE DSIM filed with t	is, the four (4) summer m The eight (8) winter mor Customer bills for meter r ys in each season.	nths shall be de reading periods nmission.	defined as the four (4) mon fined as the eight (8) mon including one or more da	thly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME Fuel Adjustment C	INTER SEASONS of Seasonal period irough September. In through May. Construction to the number of day IVESTMENT MECH ILLE DSIM filed with the ENT lause, Schedule FA	Is, the four (4) summer m The eight (8) winter mor Sustomer bills for meter r ys in each season. HANISM RIDER the State Regulatory Corr AC, shall be applicable to a	nths shall be de reading periods nmission. all customer billi	fined as the eight (8) mon including one or more da	thly billing	beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME Fuel Adjustment C TAX ADJUSTMEN Tax Adjustment So	INTER SEASONS of Seasonal period irough September. In through May. Construction to the number of day IVESTMENT MECH ILLE DSIM filed with the ENT lause, Schedule FA	ls, the four (4) summer m The eight (8) winter mor Sustomer bills for meter r s in each season. HANISM RIDER the State Regulatory Com	nths shall be de reading periods nmission. all customer billi	fined as the eight (8) mon including one or more da	thly billing	beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME Fuel Adjustment C TAX ADJUSTMEN Tax Adjustment So	INTER SEASONS of Seasonal period irough September. In through May. Construction to the number of day IVESTMENT MECH ILLE DSIM filed with the ENT lause, Schedule FA	Is, the four (4) summer m The eight (8) winter mor Sustomer bills for meter r ys in each season. HANISM RIDER the State Regulatory Corr AC, shall be applicable to a	nths shall be de reading periods nmission. all customer billi	fined as the eight (8) mon including one or more da	thly billing	beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME Fuel Adjustment C TAX ADJUSTMEN Tax Adjustment So REGULATIONS	INTER SEASONS of Seasonal period rough September. r through May. C t the number of day IVESTMENT MECH ILE DSIM filed with t ENT Iause, Schedule FA NT chedule TA shall be	Is, the four (4) summer m The eight (8) winter mor Sustomer bills for meter r ys in each season. HANISM RIDER the State Regulatory Corr AC, shall be applicable to a	nths shall be de reading periods nmission. all customer billi er billings unde	fined as the eight (8) mon including one or more da ngs under this schedule. r this schedule.	thly billing	beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
SUMMER AND W For determination periods of June th periods of Octobe seasons will reflec DEMAND SIDE IN Subject to Schedu FUEL ADJUSTME Fuel Adjustment C TAX ADJUSTMEN Tax Adjustment So REGULATIONS	INTER SEASONS of Seasonal period irough September. r through May. C to the number of day IVESTMENT MECH ILE DSIM filed with t ENT Iause, Schedule FA NT chedule TA shall be	Is, the four (4) summer m The eight (8) winter mor Customer bills for meter r ys in each season. HANISM RIDER the State Regulatory Corr AC, shall be applicable to a	nths shall be de reading periods nmission. all customer billi er billings unde	fined as the eight (8) mon including one or more da ngs under this schedule. r this schedule.	thly billing ys in both	beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

EVERGY METRO, INC. d/b/a EVERGY MIS	SOUKI METKO,			Deleted: KANSAS CITY POWER AND LIGHT COMPAN
P.S.C. MO. No7	2nd	Revised Sheet No.	7	Deleted: First
Canceling P.S.C. MO. No7	<u>1st</u>	Revised Sheet No.	7	Deleted: Original
		For Missouri Retail Ser	rvice Area	
Residential Time	of Use - Three Perio	d		
	dule RTOU	_		
AVAILABILITY				
Available to single metered Residential customers re occupancy private residence or individually metered liv				Deleted: , on or after October 1, 2019
This rate is available to all residential customers as an	optional rate.			
Not available to Customers that own and operate ge system, or that receive service under Net Metering tar Fhree phase Standby, Supplemental, Resale or single	riff (Schedule NM). No	t available for Temporary,		
APPLICABILITY				
This rate shall be available as an opt-in option to cus Service (Schedule R) to encourage customers to shift o periods.				
chous.				
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months Service shall be provided for a fixed term of not less th	before they will be eligi	ble to take service under t	<u>his rate.</u> terminated	
Customers may transfer from this rate to another resident exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the by either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU	before they will be eligi nan one (1) year and for exiting the program will	ble to take service under t	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months	before they will be eligi	ble to take service under t	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months Service shall be provided for a fixed term of not less th by either party via (30) day written notice. A Customer hey will be eligible to take service under this rate. RATE, 1RTOU	before they will be eligi nan one (1) year and for exiting the program will	ble to take service under t	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶
A. Customer Charge (Per month)	before they will be eliginan one (1) year and for exiting the program will \$12.00 Summer	ble to take service under t such time thereafter until be required to wait 12 mor Winter	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the y either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47
Customers may transfer from this rate to another resid xiting the program will be required to wait 12 months Gervice shall be provided for a fixed term of not less the y either party via (30) day written notice. A Customer ney will be eligible to take service under this rate. CATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0. <u>17316</u>	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the y either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575
Austomers may transfer from this rate to another resid xiting the program will be required to wait 12 months ervice shall be provided for a fixed term of not less th y either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833
Austomers may transfer from this rate to another resid xiting the program will be required to wait 12 months ervice shall be provided for a fixed term of not less th y either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 10422
Customers may transfer from this rate to another resid exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less they either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 05416
Customers may transfer from this rate to another reside exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the by either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 05416
Customers may transfer from this rate to another reside exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the by either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	<u>his rate.</u> terminated	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 10422 Deleted: 05416 Deleted: 4495
Customers may transfer from this rate to another reside exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the by either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak Super Off-Peak Super Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u> \$0. <u>05772</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0.17316, \$0.10033,	his rate. terminated hths before	non-payment, or on a pay agreement may not be allowed participate in this rate, at the Company's discretion.¶ Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 10422 Deleted: 05416 Deleted: 4495
Customers may transfer from this rate to another reside exiting the program will be required to wait 12 months. Service shall be provided for a fixed term of not less the by either party via (30) day written notice. A Customer of hey will be eligible to take service under this rate. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	before they will be eligi nan one (1) year and for exiting the program will \$ <u>12.00</u> Summer <u>Season</u> \$0. <u>34632</u> \$0. <u>11544</u> \$0. <u>05772</u>	ble to take service under t such time thereafter until be required to wait 12 mor Winter <u>Season</u> \$0. <u>17316</u> \$0. <u>10033</u> \$0.0 <u>5772</u>	his rate. terminated hths before	Deleted: 11.47 Deleted: 32498 Deleted: 26575 Deleted: 10833 Deleted: 10422 Deleted: 05416 Deleted: 4495

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EVERGY METRO, INC. d/b/a EVERGY				Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No. 7	<u>2nd</u>	Revised Sheet No	7A	Deleted: First
Canceling P.S.C. MO. No. 7	<u>1st</u>	<u>Revised</u> Sheet No.	7A	Deleted: Original
		For Missouri Retail Serv	rice Area	
	Time of Use <u> – Three Per</u> Schedule RTOU	iod		
PRICING PERIODS				
Pricing periods are established in Central Time	ear-round. The hours for e	ach pricing period are as fol	lows:	
On-Peak: 4pm-8pm, Monday thr Super Off-Peak: 12am-6am every day Off-Peak: All other hours	ough Friday, excluding holio	lays		
Holidays are New Year's Day, Memorial Day, Iı Day.	ndependence Day, Labor D	ay, Thanksgiving Day, and	Christmas	
MINIMUM				
Minimum Monthly Bill:				
 Customer Charge; plus Any additional charges for line extension 	ns, if applicable.			
SUMMER AND WINTER SEASONS				
For determination of Seasonal periods, the four				
periods of June through September. The eight periods of October through May, Customer bil seasons will reflect the number of days in each s	ls for meter reading period			Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending
DEMAND SIDE INVESTMENT MECHANISM RI	DER			September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
Subject to Schedule DSIM filed with the State Re	egulatory Commission.			
FUEL ADJUSTMENT				
Fuel Adjustment Clause, Schedule FAC, shall be	e applicable to all customer	billings under this schedule.		
TAX ADJUSTMENT				
Tax Adjustment Schedule TA shall be applicable	to all customer billings und	er this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed with the S	State Regulatory Commissio	n.		
Issued: December 2, 2022		Effective: January 1, 2023	3	Deleted: March 6, 2019
Issued by: Darrin R. Ives, Vice President		200 Main, Kansas City, M	K	

Deleted: April 5, 2019

KANSAS CITY POWER AND LIGH			
P.S.C. MO. No.		Revised Sheet No. 8	
Canceling P.S.C. MO. No.		Revised Sheet No. 8	
Cancering 1.5.C. MO. No		For Missouri Retail Service Area	
Resid	ential Time Of Day Service (F Schedule RTOD	-ROZEN)	
AVAILABILITY			
For electric service to a single-occupant	cy private residence:		
customers who request to be s		mestic use for the first 500 new or existing imit may be extended upon prior consent of metering equipment.	
This rate schedule is a replacement for	Schedule RTDE, cancelled July §	9, 1996.	
Temporary or seasonal service will not l	be supplied under this schedule.		
This schedule is not available to new cu	stomers after October 8, 2015.		
On June 6, 2023 customers on this rate	e will be moved to the Time of U	se-Two Period rate, Schedule RTOU-2.	Formatted: Indent: Left: 0", First line: 0"
RATE, 1TE1A			
Single-phase kWh will be cumulated for	billing under this schedule.		
A. Customer Charge: \$ <u>16.62</u> per customer pe	er month.		Deleted: 15.96
B. Energy Charge:			
Summer Season:			
On-Peak Hour \$0, <u>22068</u> per k	s Wh for all kWh per month.		Deleted: 21197
Off-Peak Hour			
	Wh for all kWh per month.		Deleted: 11809
Winter Season:			
\$0, <u>09088</u> per l	Wh for all kWh per month		Deleted: 08729
			Deleted: November 6, 2018
Issued: December 2, 2022		Effective: January 1, 2023	Deleted: 5
Issued by: Darrin R. Ives, Vice Pre	sident	1200 Main, Kansas City, MO 64105	Deleted: December 6, 2018
			Deleted: 4

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EVERGY MISSOURI METRO, INC. d/b/	<u>a EVERGY MISSOUR</u>	<u>a metro,</u>		Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No	8A	Deleted: Ninth
Canceling P.S.C. MO. No7	<u>.9th</u>	Revised Sheet No.	8A	Deleted: Eighth
		For Missouri Retail Servi	ice Area	
	ne Of Day Service (FRO Schedule RTOD	ZEN)		
MINIMUM				
Minimum Monthly Bill:				
(i) \$ <u>16.62 per customer; plus</u>				Deleted: 15.96
(ii) Any additional charges for line exten	sions.			
WINTER SEASON				
Eight consecutive months, spanning the period C	ctober 1 to May 31 each ye	ear.		
SUMMER SEASON				
Four consecutive months, spanning the period Ju	ne 1 to September 30 eacl	h year.		
SUMMER ON-PEAK AND OFF-PEAK PERIODS				
On-peak hours are defined to be the hours betwe day holidays during the Summer Season. Off-Pe Season. Week-day holidays are Independence [ak hours are defined to be			
DEMAND SIDE INVESTMENT MECHANISM RIL	DER			
Subject to Schedule DSIM filed with the State Re	gulatory Commission.			
FUEL ADJUSTMENT:				
Fuel Adjustment Clause, Schedule FAC, shall be	applicable to all customer	billings under this schedule.		
TAX ADJUSTMENT				
Tax Adjustment Schedule TA shall be applicable	to all customer billings und	er this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed with the S	ate Regulatory Commissio	n.		
January December 2, 2022		Effectives Language 1 202	2	Deleted: November
Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President		Effective: January 1, 202. 200 Main, Kansas City, Mo		Deleted: November

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Internal Use Only

Deleted: December 6, 2018

DCC MO Na	7	4th	Revised	Sheet No.	9	2	
P.S.C. MO. No.	/	<u>4th</u>	Revised	Sheet No.	9	-1	Deleted: Third
Cancelling P.S.C. MO.	7	<u>"3rd</u>	Revised	Sheet No.	9	(Deleted: Second
			Miss	ouri Retail Servic	e Area		
			For				
		SMALL GENERA Schedule	-				
AVAILABILITY,							Deleted: :
For electric service through of availability provisions of the through more than one meter	Residential S	Service Rate Schedul	e. At the Company's discre				
For secondary electric servi							Deleted: For electric service through a separately mete
burposes. Electric space he fireplaces, wood burning st	toves, active	e or passive solar h	eating, and in conjunction	n with fossil fuel	s where the		circuit for water heating connected prior to July 9, 1996. \P
combination of energy source of permanently installed, the						C	
he electric space heating ec	quipment, on	ly permanently install	ed all electric equipment, u	sed to cool or air	condition the		
same space which is electri usage from separately mete							
Service will not be supplied v					-		
					h ann das frast		
Standby, breakdown or supp		ervice is available und	der this schedule if the custo		h service first		
enters into a special contra-	ct which incl	ludes technical and sa	afetv requirements similar t	to those required	for qualifying		
facilities in 4 CSR 240-20.06	60(2)(C). The	ese requirements, and		tion costs, shall b	e reasonable		
facilities in 4 CSR 240-20.06 and assessed on a nondisci	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary		
facilities in 4 CSR 240-20.06 and assessed on a nondisci service supplied under this	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary		
facilities in 4 CSR 240-20.06 and assessed on a nondisci service supplied under this Regulations.	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary	_(Deleted: 1
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	P.S.C. MO. No. 7	<u>_11th</u>	Revised Sheet No.	<u>9A</u>	_	Deleted: <u>Tenth</u>
Canceling	P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No.	9A		Deleted: Ninth
			For Missouri Retail Ser	vice Area		
		eneral Service dule SGS			/	Deleted: .
						Deleted: <u>1SGSH</u> ,
RATE FOR	SERVICE AT SECONDARY VOLTAGE, 1S	GSE & 1SUSE			_	Deleted: <u>1SSSE.</u>
A.	CUSTOMER CHARGE:				_	Deleted: <u>& SEPARATELY METERED SPACE HEAT</u> (FROZEN) 1SGHE, 1SGHH, 1SSHE
	Customer pays one of the following charge	es per month based ur	oon the Facilities Demand:		/	Deleted: 18.18
	······································	F				Deleted: 4
	Metered Service:			1	//	Deleted: 50.40
	0-24 kW		18.60		/ /	Deleted: 2.38
	25-199 kW		51.55 04.72			Deleted: 06
	200-999 kW 1000 kW or above		94.16		_	Deleted: 874.15
		ψυ	54. TQ	<	\leq	Deleted: 0
	Unmetered Service:	;	<u>7.80</u>			Deleted: 7.63
В.	FACILITIES CHARGE:				/	Deleted: ADDITIONAL METER CHARGE (FROZEN) Separately metered space heat: \$2.34¶
	Per kW of Facilities Demand per month					
	First 25 kW	:	\$0.000		/	Deleted: 2.929
	All kW over 25 kW	:	\$ <u>2.996</u>	/	1	Deleted: 16225
~						Deleted: 12607
U.	ENERGY CHARGE:	Summer Sea	ason Winter Season			Deleted: 07701
	First 180 Hours Use per month:	\$0_16596 per			//	Deleted: 06155
	Next 180 Hours Use per month:	\$0,07877 per				Deleted: 06859
	Over 360 Hours Use per month:	\$0, <mark>07016</mark> per		1	_	Deleted: 05556
					_	Formatted: Indent: Left: 0", Hanging: 0.5", Right: 0",
▼						Space Before: 0 pt, Don't hyphenate, Tab stops: 0", Left + 0.5", Left + 0.75", Left + 1.5", Left + 2", Left + 2.5", Left + 3", Left + 3.5", Left + 4", Left + 4.5", Left + 5", Left + 5.5", Left + 6", Left + 6.5", Left + 7", Left + 7.5", Left
					``	Deleted: D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE¶ ¶
issued: <u>D</u> issued by:	ecember 2, 2022 Darrin R. Ives, Vice President	1:	Effective: Janua 200 Main, Kansas City,			When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the KWh used for electric space heating shall be billed as follows:¶
						ا) (i) Applicable during the Winter Season: ¶ ۹
					Å	اا \$0.06752 per kWh per month.¶ ¶
						(ii) Applicable during the Summer Season:¶
						II The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.
					- WI	Deleted: November 6
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Р	.S.C. MO. No	7	<u>_11th</u>	Revised Sheet No.	9B	Deleted: Tenth
anceling P	.S.C. MO. No	7	<u>_10th</u>	Revised Sheet No.	<u>9B</u>	Deleted: Ninth
			F	or Missouri Retail Serv	ice Area	
			eral Service ule SGS			
ATE FOR SE	-RVICE AT PRIMAR	Y VOLTAGE, 1SGSF,				Deleted: 1SGSG, 1SSSF
A.	CUSTOMER CHAI	-				
	Customer pays one	e of the following charg	ges per month based u	pon the Facilities Demand	1:	
	Metered Service:					
	0 - 24 kW			\$18.60		Deleted: 18.18
	25-199 kW	1		\$ <mark>51.55</mark>	<	Deleted: 4
	200-999 k			\$ <mark>104.72</mark>		Deleted: 50.40
	1000 kW c	r above		\$ <mark>894.16</mark>		
В.	FACILITIES CHAR	CE.				Deleted: 1
D.	TAGILITILO CITAN	GL.				Deleted: 102.38
	Per kW of Facilities	Demand per month				Deleted: 06
	First 26 kW			\$0.000		Deleted: 874.15
	All kW over 26 kW			\$ <u>2.925</u>		Deleted: 0
C.	ENERGY CHARGI	=.				Deleted: 2.860
0.			Summer Sea	ason Winter Sea	son	
	First 180 Hours Us		\$0 <mark>,16218</mark> per kWh	\$0 <u>,12602</u> per kWh		Deleted: 15855
	Next 180 Hours Us		\$0,07695 per kWh	\$0,06152 per kWh		Deleted: 12320
	Over 360 Hours Us	se per month:	\$0. <mark>06854</mark> per kWh	\$0. <mark>05551</mark> per kWh	/	Deleted: 07523
						Deleted: 06014
						Deleted: 06701
						Deleted: 05427
sued: <u>Dec</u>	ember <u>2</u> , 2022			Effective: January 1, 20		Deleted: November 6, 2018
sued by: D	arrin R. Ives, Vice	President	120	0 Main, Kansas City, M	O 64105	Deleted: 5
						Deleted: December 6, 2018
						Deleted: 4
					ternal Use Only	

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P.S.C. MO. No. 7 Jad Revised Sheet No. 9C Permatted Table Cancelling P.S.C. MO. 7 2nd Revised Sheet No. 9C For Missouri Retail Service Area Formatted Table Permatted Table SMALL CENERAL SERVICE Schedule SGS Schedule SGS Formatted Table Permatted Table UMMETERED SERVICE Formatted Table Permatted Table Permatted Table Ummetered secondary service refers to electric service which is not measured by a KWh meter or by a KWh/demand meter. This type of service sublish is not measured by a KWh meter or by a KWh/demand meter. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Summeter. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Secondary service sublish to electric service which is not measured by a KWh meter or by a KWh/demand meters. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Secondary service actions to be four (4) summer months shall be defined as the four (4) monthy biling periods. The days in both four (4) summer months shall be defined as the four (4) monthy diling or and rated equipment loads. Permatted: Fort: Bold Secondary voltage customer. The keight (6) whore months shall be defined as the four (4) monthy biling or and rated equipment loads. Permatted: four: Bold Secondary voltage customer	EVERGY METRO, INC	C. d/b/a E	VERGY MISSOUR	<u>I METRO,</u>		•	Deleted: KANSAS CITY POWER &	LIGHT COMPANY
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ISSUED BY:	Darrin Ives, Vice President	1200 Main, Kansas City, Mo. <u>64105</u>		-	Vice-President
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EVERGY METRO, INC. d/b/a EVERGY MI	ISSOURI METRO,			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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		For Missouri Retail Servi	ice Area	
	General Service hedule SGS			
DETERMINATION OF DEMANDS				
Demand will be determined by demand instruments	or, at the Company's o	otion, by demand tests.		
MONTHLY MAXIMUM DEMAND				
The Monthly Maximum Demand is defined as the su	m of:			
 a. The highest demand indicated in any 30 non-water heat meters. 		the month on all non-space	heat and	
b. Plus, the highest demand indicated in meter, if applicable.	any 30-minute interval	during the month on the sp	pace heat	
c. Plus, the highest demand indicated in meter, if applicable.	any 30-minute interva	during the month on the w	vater heat	
FACILITIES DEMAND				
Facilities Demand shall be equal to the highest M	Aonthly Maximum Dem	and occurring in the last tw	velve (12)	Formatted: Indent: Left: 0"
months including the current month.				Deleted: The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:¶ ¶ For customers receiving service under the School and Ch rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of 1 Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipme measure the Maximum On-Peak Demand or estimate suc On-Peak demand based upon the overall maximum dema On-Peak demand based upon the overall maximum dema On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the pe of June 1 through September 30 and the hours between 8 a.m. and 8:00 p.m., Monday through Friday, during the pe of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from th On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day
		Effective: January 1, 2023		Deleted: September 8, 2015
Issued: December 2, 2022				
Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President	12	00 Main, Kansas City, MO	D 64105	Deleted: 5

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For Missouri Retail Service Area MEDUIG GENERATIVE Schedule MGS OP desists service frough one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company: discreten, service may be provided through methan one meter where it is schedule by or used as a supplement to two to burning to discrete service frough a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment, may be supplemented by or used as a supplement to two the heating commence prior to Lay 5, 1986 (%) Southout the same space which is electrically heated, may be controlled, and of a size and design approved by the Company: of a service condition the same space which is electrically heated, may be controlled to the separately metered condition the same space which is electrically heated. may be controlled to the separately metered condition the same space which is electrically heated, may be controlled to the separately metered condition the same space which is electrically heated. may be controlled to the separately metered circuit. <i>Cor</i> burnet condition the same space which is electrically heated and all electric equipments with a similar to condition on a service supplied where the ullimate use is primarily for residential purposes. Stardby, breakdown or supplementary service is available under this schedule will be contineed and disconnected in accordance whith the General Relae and Regulations. Deleted: Deleted: Applicable to multiple-coctparacy buildings when the terrark or occupants of the building are further when describers the case of femporary service. Deleted: the contheater whith incontheater the case of such ca							Deleted: Third
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Schedule MGS AVAILABILTY For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Realdential Service Rate Schedule. At the Company to do so: For econdary electric service horizon as experiately metered circuit for existing customers for electric space heating or purposes. Electric space heating equipment, may be supplemented to work heating equipment and to supplement to work heating equipment and the customer. Electric space heating equipment, making equipment and the customer. Electric space heating equipment and the customer electric space heating equipment and the customer. Electric space heating equipment and the customer electric space heating equipment and the customer. Electric space heating equipment and the customer electric space heating equipment and the customer. Electric space heating equipment and the customer electric space heating equipment and the electric for the customer elevel and and electric space heating end elevel elevel and elevel ele					ouri Retail Ser	rvice Area	
For electicities service through one meter to a customer using electric service for purposes, other than those included in the variability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For secondary electric service through a separately metered circuit for weisting customers for electric space heating provides. Electrose, service through a separately metered in the void burning the personance hy Installed. Humonatorial controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed and electricity heater and investing equipment, only permanently installed and electricity heater and investing equipment and the company and treated as a single meter and as a signed to the electricity back down or supplementary service is available under this schedule of the customer serving such service from electric space heating equipment installed and assessed or an ondiscriminatory back while the electron costs shall be reasonable and assessed or an ondiscriminatory back while the electron customers with the electron while inducion basis. Deleted: The Separately metered installations will be company and treated as a single meter equipment in the schedule will be connected and disconnected in accordance with the electric space heating equipment meters directic customers with the electric space heating equipment and the schedule will be connected and disconnected in accordance with the electric space service is not back schedule will be connected and disconnected in accordance with the electric space heating equipment in the electric space heating equipment and the schedule will be company with the electric space heating equipment in the electric space heating equipment and the schedule will be connected and disconnected in accordance with the							
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Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations. Deleted: The Separately Metered Space Heat rate of this content of the schedule is available only to Customers' physical locations curves with the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule is available only to Customers' physical locations curves on the schedule theread for each service. Customers with the case of temporary service. DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: topport ISSUED BY: Darrin Ives, Vice President '1200/Main, Kansas City, Mo. 64105		Tately mete				as a single	
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	P.S.C. MO. No. 7	<u>_11th</u> R	Revised Sheet No. 10A	Deleted: Tenth
Canceling	P.S.C. MO. No7	<u>_10th</u> R	Revised Sheet No. 10A	Deleted: Ninth
		For M	fissouri Retail Service Area	
		General Service edule MGS		
ATE FOR	SERVICE AT SECONDARY VOLTAGE,	1MGSE,		Deleted: <u>, 1MGSH, & 1MSSE</u>
Α.	CUSTOMER CHARGE:			Deleted: <u>& SEPARATELY METERED SPACE HEAT</u> (FROZEN) 1MGHE, 1MGHH
	Customer pays one of the following charg	es per month based upon the F	Facilities Demand:	
	0-24 kW	\$55.22		Deleted:
	25-199 kW	\$ <u>55.22</u>		Deleted: \$53.96
	200-999 kW	\$ <u>112.14</u>		Deleted:
	1000 kW or above	\$ <u>957.45</u>		Deleted: \$53.96
B	FACILITIES CHARGE:			Deleted: 109.59
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	Per kW of Facilities Demand per month	\$3, <u>208</u>	3	Deleted: ¶
C.	DEMAND CHARGE:		Ň	Deleted: ADDITIONAL METER CHARGE (FROZE
	Per kW of Billing Demand per month	<u>Summer Season</u> \$4_197	<u>Winter Season</u> \$2_136	¶ Separately metered space heat: \$2.
		¢. <u></u>	V-1000	Deleted: ¶ ¶
D.	ENERGY CHARGE:	Summer Season	Winter Season	Deleted: 135
	First 180 Hours Use per month:	\$0 <u>_10970</u> per kWh	\$0 <u>,09479</u> per kWh	Deleted: 102
	Next 180 Hours Use per month:	\$0, <u>07504</u> per kWh	\$0,05673 per kWh	Deleted: 087
	Over 360 Hours Use per month:	\$0. <u>06329</u> per kWh	\$0,04758 per kWh	Deleted: 10721
_			N N	Deleted: 09264
· · · · ·				Deleted: 07333
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				Deleted: 06185
				Deleted: 04650
				Deleted: E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH¶
				When the customer has separately metered electric spa heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall billed as follows:¶
				(i) Applicable during the Winter Season:¶
				\$0.06058 per kWh per month.¶
				 (ii) Applicable during the Summer Season.¶ ¶ The demand established and energy used by equipment connected to the space heating circuit will by added to the demands and energy measured for billing under the rates above and for the determination of the
				Minimum Monthly Bill.
				Deleted: November 6, 2018
sued: D	ecember <u>2</u> , 2022		: January 1, 2023	Deleted: 5
	Darrin R. Ives, Vice President		in, Kansas City, MO 64105	Deleted: 4

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Medium General Service Schedule MGS RATE FOR SERVICE AT PRIMARY VOLTAGE, IMGSE A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$56,22 25-199 kW \$56,22 1000 kW or above \$56,22 26-199 kW \$56,22 1000 kW or above \$56,22 26-199 kW \$56,22 1000 kW or above \$26,59 26-199 kW \$56,22 1000 kW or above \$26,59 26-199 kW \$26,59 1000 kW or above \$26,50 26-199 kW \$26,50 Deleted: 06 Deleted: 06 Deleted: 06 Deleted: 06 Deleted: 06 Deleted: 06 Deleted: 000 \$2,054 Deleted: 001 Deleted: 006 Deleted: 001 0,0706 per kWh \$0,0256 per kWh 0,0706 per kWh \$0,0256 per kWh Deleted: 0046 Deleted: 0046 Deleted: 0046 Deleted: 0046 Deleted: 0046 Deleted: 0046 Deleted: 0046 Our deleted: 0045 Deleted: 0046 Deleted: 0046<	Canceling P.S.C. MO. No.	7	Ninth R	evised Sheet No.	10B	
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culeting 1.5.c. 110.110.			For Missouri Retail Serv		
				Alle Allea	
	Medium Gene Schedule				
				1	
REACTIVE DEMAND ADJUSTMEN	NT (Secondary and Prin	nary Service)			
Company may determine the custon charge of \$0, <u>804 per month shall be</u> fifty percent (50%) of the customer's n kilovars shall be computed similarl section.	made for each kilovar b Monthly Maximum Dem	<u>y which such max</u> and (kW) in that m	kimum reactive demand is g nonth. The maximum reacti	reater than	Deleted: 786
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be ea Reactive Demand Adjustment.	qual to the sum of the Cu	istomer Charge, F	Facilities Charge, Demand C	charge, and	
SUMMER AND WINTER SEASON	<u>s</u>				
For determination of Seasonal period periods of June through September periods of October through May, seasons will reflect the number of d SECONDARY AND PRIMARY VOL	r. The eight (8) winter n Customer bills for mete ays in each season.	nonths shall be d r reading periods	efined as the eight (8) mor	nthly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
SECONDART AND PRIMART VOL	TAGE COSTOMER DE	FINITIONS			
Secondary voltage customer	Receives service on	the low side of th	e line transformer.		
Primary voltage customer	69,000 volts. Custo are also classified	omers receiving se as Primary volta	f 12,000 volts or over but not ervice at 4160 volts as of M ge customers. Customer v on including the line transfo	lay 5, 1986 vill own all	
ssued: <u>December 2, 2022</u>			Effective: January 1, 20		Deleted: November 6
ssued by: Darrin R. Ives, Vice I	President	120	00 Main, Kansas City, M	O 64105	Deleted: 2018 Deleted: 5
					Deleted: December 6, 2018 Deleted: 4

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Canceling P.S.C. MO. No. 7 <u>2nd Revised Sheet No. 100</u> Deleted: <u>End</u> <u>For Missouri Retail Service Area</u> <u>Medium General Service</u> <u>Schedule MGS</u> <u>DETERMINATION OF DEMANDS</u> Demand will be determined by demand instruments or, at the Company's option, by demand tests. <u>MININUM DEMAND</u> 25 WK for service at Secondary Voltage. 26 WK for service at Secondary Voltage. 27 WK for service at Secondary Voltage. 28 WK for service at Secondary Voltage. 29 WK for service at Secondary Voltage. 29 WK for service at Secondary Voltage. 20 WK for service at Secondary Vol	EVERGY METRO, INC. d/b/a EVERGY M				- Deleted: KANSAS CITY POWER AND LIGHT COMPAN
For Missouri Retail Service Area Medium General Service Schedule MGS Schedule MGS DETERMINATION OF DEMANDS Demand will be determined by demand instruments or, at the Company's option, by demand tests. Missouri Retail Service at Secondary Voltage. BY Monthy Maximum Demand is defined as the sum of: The Monthy Maximum Demand is defined as the sum of: The Monthy Maximum Demand is defined as the sum of: Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. CACILITIES DEMAND Teaching Demand shall be equal to the higher of: (a) the highest Monthy Maximum Demand . BalLING DEMAND Teaching Demand as the sum of: (a) the highest Monthy Maximum Demand . Securities Demand shall be equal to the higher of: (a) the Monthy Maximum Demand in the current month or (b) the filme Demand of the School an an and the sum of the school and the based on on-Prek to the school and the based on on-Prek to the stade on the on-Prek to the school and the based on the on-Prek to the school and the based on the on-Prek to the school and the based on the on-Prek to the school an an add ton the school an add the based on the o	P.S.C. MO. No. 7	<u>3rd</u>	Revised Sheet No	10D	Deleted: Second
Medium General Service Schedule MGS Demand will be determined by demand instruments or, at the Company's option, by demand tests. AINIMUM DEMAND SW for service at Secondary Voltage. 65 WV for service at Secondary Voltage. 65 WV for service at Primary Voltage. AONTHLY MAXIMUM DEMAND The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. ACULTIES DEMAND Statuwel (2) months including the current month or (b) the Minimum Demand occurring in the satistice Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the satistice Demand shall be equal to the higher of (a) the Monthly Maximum Demand occurring in the satistice Demand. Statuwel (2) months including the current month or (b) the Minimum Demand in the current month or (b) the Minimum Demand. The Monthly Maximum Demand in the current month or (b) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. statuse (2) December 2. 2022 Effective: January 1, 2023 1200 Minin, Kansas City, MO 64105	Canceling P.S.C. MO. No. 7	<u>2nd</u>	Revised Sheet No	<u>10D</u>	Deleted: <u>First</u>
Schedule MGS SETERMINATION OF DEMANDS Demand will be determined by demand instruments or, at the Company's option, by demand tests. INIMUM DEMAND 5 KW for service at Secondary Voltage. 6 KW for service at Primary Voltage. 8 KW for service at Primary Voltage. 9. Pus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 0. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meters. 9. Statististic Demands 9. Statistic Demand Stall be equal to the higher of (a) the Monthly Maximum Demand occurring in the satt torelve (12) months including the current month or (b) the Minimum Demand occurring in the current month or (b) the Minimum Demand in the current month or (b) the Minimum Demand occurring in the satt on-Peak fore are defined to be demand at 500 pm. XMM and the short on X-Peak fore are defined to be demand and the hoose thevee for an a based on N-Peak fore are defin			For Missouri Retail Serv	rice Area	
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Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Jinimum Demand. Church rate schedules (IMSSE) prior to July 9, 1966 Monthly Maximum Demand used for the determination the Facilities Demand shall be based on On-Peak domand based upon the over maximum demand. On-Peak demand based upon the over maximum demand. On-Peak demand based upon the over maximum demand. On-Peak hours are defined to be hours between 11:00 an and 7:00 p.m., Monday On through Friday, during the period of December 1 through reduiner to reasure the Maximum On-Peak bernar estimate such On-Peak hours are defined to be hours between 10:00 an and 7:00 p.m., Monday On period of December 1 through Striday, during the period of December 1 through Striday, during the period of December 1 through Striday of the On-Peak hours are excluded from the On-Peak hours are excluded fro	BILLING DEMAND				1
Image: ssued: December 2, 2022 Effective: January 1, 2023 Deleted: September 8, 2015 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105 Deleted: 5		the Monthly Maximum D	emand in the current month	n or (b) the	Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence
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	ssued by: Darrin R. Ives, Vice President	12	00 Main, Kansas City, M	O 64105	
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	LAI	RGE GENERAL SERVI Schedule LGS	UE			
AVAILABILITY For electric service through one he availability provisions of the provided through more than one for secondary electric service for urposes. Electric space heating replaces, wood burning stove ombination of energy sources hall be permanently installed, ddition to the electric space he ondition the same space whice illing purposes, usage from se ingle meter. Service will not be supplied whe Standby, breakdown or suppler rist enters into a special contri- qualifying facilities in 4 CSR 24 characteristics. Temporary serv- vith the General Rules and Reg	e Residential S e meter where through a sepa ng equipment r es, active or pa results in a nei thermostatically ating equipmer ch is electrically eparately mete ere the ultimate mentary service ract which inclu 0-20.060(2)(C) on a nondisc vice supplied un	stomer using electric sen service Rate Schedule. / it is economical for the C rately metered circuit for may be supplemented b assive solar heating, an t economic benefit to the y controlled, and of a siz nt, only permanently insta y heated, may be conne red installations will be a use is primarily for resid e is available under this s udes technical and safe). These requirements, an triminatory basis with re	At the Company's disc company to do so. existing customers for y or used as a supple id in conjunction with a customer. Electric spa- ze and design approver alled all electric equipme- ected to the separately combined by the Com- lential purposes. schedule if the custome- ty requirements similar nd the associated inter- espect to other custome- statements similar	retion, service n relectric space h ement to wood b fossil fuels whe ace heating equi d by the Compa hent, used to coo y metered circui pany and treate er seeking such s r to those requi connection costs mers with simila	hay be heating urining re the pment ny. In I or air t. <u>For</u> d as a service red for s, shall ir load	Deleted: For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶ ¶ Formatted: Font: Not Italic, No underline Deleted:
APPLICABILITY Applicable to multiple-occupant service on a rent inclusion basis this rate also will be applied the service (such as one-phase an meters, but only in the case of computed as the sum of the Customers with more than one class of service.	s. to the combine d three-phase such customer individual mete class of servic shall be for a po	ed use of a customer at services) to the custome 's connected prior to May ers' monthly maximum se connected on or after l	t the premise where tv er at such premise are y 5, 1986. Monthly Max 30-minute interval den May 5, 1986 will be bill	wo or more clas measured by se ximum Demand nand at each s led separately fo	ses of parate will be ervice. r each	Deleted: The Separately Metered Space Heat rate of this schedule is available only to Customers' physica locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter
sued: December <u>2</u> , <u>2022</u>			Effective: January	v 1, <u>2023</u>		Deleted: 13
ued: December <u>2, 2022</u> ued by: Darrin R. Ives, Vic	e President		Effective: January 1200 Main, Kansas		105	Deleted: 13 Deleted: 2007

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		For Missouri Retail Service Area	
	Large Ge Sche	eneral Service edule LGS	
ATE FOR	SERVICE AT SECONDARY VOLTAGE, 1	LGSE,	Deleted: , 1LGSH & SEPARATELY METERED SPACE
Α.	CUSTOMER CHARGE:		HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE
	Customer pays one of the following charge	s per month based upon the Facilities Demand:	
	0-24 kW	\$ <u>121.84</u>	Deleted: 118.82
	25-199 kW	\$ <u>121.84</u>	Deleted: 118.82
	200-999 kW 1000 kW or above	\$ <u>121.84</u> \$1,040.20	Deleted: 118.82
		V 190 10.200	Deleted: 014.44
В.	FACILITIES CHARGE:		Deleted: ADDITIONAL METER CHARGE (FROZ Separately metered space heat: \$2.72
	Per kW of Facilities Demand per month	\$3 <u>485</u>	Deleted: 399
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season Winter Season \$6.960 \$3,745	Deleted: 6.788
D.	ENERGY CHARGE:		Deleted: .652
		Summer Season Winter Season	Deleted: 09569
	First 180 Hours Use per month: Next 180 Hours Use per month:	\$0, <u>09812</u> per kWh \$0, <u>09016</u> per kWh \$0,06765 per kWh \$0,05199 per kWh	Deleted: 08793
	Over 360 Hours Use per month:	\$0,04356 per kWh \$0,03661 per kWh	Deleted: 06597
			Deleted: 05070
▼			Deleted: 04248
			Deleted: 03570
			Deleted: E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE¶ ¶ When the customer has separately metered electric sp heating equipment of a size and design approved by th Company, the kWh used for electric space heating sha billed as follows:¶ ¶ (i) Applicable during the Winter Season: ¶ ¶ (ii) Applicable during the Summer Season:¶ ¶ (ii) Applicable during the Summer Season:¶ ¶ The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill. Deleted: November 6, 2018
			Deleted: 5
	ecember <u>2</u> , 2022	Effective: January 1, 2023	Deleted:
cued. D			

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C. MO. No	7 Large Genera	For M	evised Sheet No. <u> </u> issouri Retail Serv		Deleted: Ninth
			issouri Retail Serv	vice Area	
	Large Genera				
	Schedule				
/ICE AT PRIMARY	VOLTAGE 11 GSF				Deleted: , 1LGSG
					- Deleted. <u>, 11030</u>
	f the following charges	s per month based upon	the Facilities Dema	and:	
0-24 kW			\$ <u>121.84</u>		Deleted: 118.82
25-199 kW			\$ <mark>121.84</mark>		Deleted: 118.82
					Deleted: 118.82
1000 kW or a	bove		\$1, <u>040.20</u>		Deleted: 014.44
ACILITIES CHARG	E:				
er kW of Facilities D	emand per month		\$2. <u>890</u>		Deleted: 818
EMAND CHARGE:					
		Summer Season		on	
er kW of Billing Dem	and per month	\$6. <u>802</u>	\$3. <u>660</u>	<	Deleted: 634
NERGY CHARGE:					Deleted: 569
		Summer Season			
					Deleted: 09355
					Deleted: 08592
		φυ <u>μαζοό</u> μει Κίνιι	φυ μουσο μει		Deleted: 06439
					Deleted: 04949
					Deleted: 04148
					Deleted: 03500
	ustomer pays one o 0-24 kW 25-199 kW 200-999 kW 1000 kW or a ACILITIES CHARGE er kW of Facilities D EMAND CHARGE: er kW of Billing Dem NERGY CHARGE: irst 180 Hours Use p ext 180 Hours Use p	ustomer pays one of the following charges 0-24 kW 25-199 kW 200-999 kW 1000 kW or above ACILITIES CHARGE: er kW of Facilities Demand per month EMAND CHARGE: er kW of Billing Demand per month	ustomer pays one of the following charges per month based upon 0-24 kW 25-199 kW 200-999 kW 1000 kW or above ACILITIES CHARGE: er kW of Facilities Demand per month EMAND CHARGE: er kW of Billing Demand per month ERGY CHARGE: Irst 180 Hours Use per month: ext 180 Hours Use per month: s0_09593 per kWh \$0_06602 per kWh	ustomer pays one of the following charges per month based upon the Facilities Dema 0-24 kW \$121.84 25-199 kW \$121.84 200-999 kW \$121.84 1000 kW or above \$1,040.20 ACILITIES CHARGE: er kW of Facilities Demand per month \$2,890 EMAND CHARGE: er kW of Billing Demand per month \$6,802 <u>Winter Season</u> stat 80 Hours Use per month: \$0,09593 per kWh \$0,08810 per \$0,0602 per kWh \$0,05075 per	ustomer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$121.84 25-199 kW \$121.84 200-999 kW \$121.84 1000 kW or above \$1,040.20 ACILITIES CHARGE: er kW of Facilities Demand per month \$2,890 EMAND CHARGE: er kW of Billing Demand per month \$2,890 EMAND CHARGE: er kW of Billing Demand per month \$3,660 NERGY CHARGE: hrst 180 Hours Use per month: \$0,09593 per kWh \$0,08810 per kWh \$0,06602 per kWh \$0,05075 per kWh

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		Deleted: November 6, 2018
Issued: December 2, 2022	Effective: January 1, 2023	Deleted: 5
Issued by: Darrin R. Ives, Vice President	1200 Main, Kansas City, MO 64105 📉	Deleted: 4
		Deleted: December 6, 2018
	Internal Use Only	

EVERGY METRO, INC. d/b/a	a EVERGY M	ISSOURI METRO,			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No.	7	<u>,10th</u>	Revised Sheet No.	11C	Deleted: Ninth
Canceling P.S.C. MO. No.	7	<u>,9th</u>	Revised Sheet No.	11C	Deleted: Eighth
			For Missouri Retail Se	rvice Area	
		General Service hedule LGS			
REACTIVE DEMAND ADJUSTME	NT (Secondary a	and Primary Service)			
Company may determine the custo a charge of \$0. <u>875 per month shall</u>	be made for eac	h kilovar by which such	n maximum reactive deman	d is greater	Deleted: 853
han fifty percent (50%) of the custo demand in kilovars shall be comput of Demands section.					
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be and Reactive Demand Adjustment.		of the Customer Char	ge, Facilities Charge, Dema	nd Charge,	
SUMMER AND WINTER SEASON	<u>s</u>				
For determination of Seasonal periods periods of June through Septembe periods of October through May, seasons will reflect the number of d	r. The eight (8) v Customer bills fo	vinter months shall be or meter reading period	defined as the eight (8) mo	nthly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
SECONDARY AND PRIMARY VO	LTAGE CUSTON	IER DEFINITIONS			beginning and effective September 16 and ending May 15
Secondary voltage customer	Receives se	ervice on the low side o	f the line transformer.		
Primary voltage customer	exceeding 6 May 5, 198	69,000 volts. Custome 6 are also classified as I equipment necessary	tage of 12,000 volts or over rs receiving service at 4160 Primary voltage customers of or transformation includi	volts as of Customer	

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EffectiveJanuary 1, 2023 1200 Main, Kansas City, MO 64105

1	Deleted: May 9, 2017
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VERGY METRO, INC. d/b/a EVERGY MIS	<u>SOURI METRO,</u>		Deleted: KANSAS CITY POWER AND LIGHT COMPA
P.S.C. MO. No7	<u>3rd</u>	Revised Sheet No. 11D	Deleted: Second
anceling P.S.C. MO. No. 7	2nd	Revised Sheet No. 11D	Deleted: First
<u> </u>		For Missouri Retail Service Area	
Large G	eneral Service		
	edule LGS		
ETERMINATION OF DEMANDS			
emand will be determined by demand instruments or,	at the Company's op	tion, by demand tests.	
00 kW for service at Secondary Voltage. 04 kW for service at Primary Voltage.			
ONTHLY MAXIMUM DEMAND			
ne Monthly Maximum Demand is defined as the sum	of:		
		a di sa sa sudi sa sul sa	
 The highest demand indicated in any 30 non-water heat meters. 	-minute interval durin	g the month on all non-space heat and	
b. Plus, the highest demand indicated in a	any 30-minute interva	al during the month on the space heat	
meter, if applicable.			
c. Plus, the highest demand indicated in a meter, if applicable.	any 30-minute interva	al during the month on the water heat	
ACILITIES DEMAND			
acilities Demand shall be equal to the higher of: (a) the st welve (12) months including the current month or (Deleted: The following exception applies to the Facilities
ILLING DEMAND			Demand used for the billing for the Facilities Charge only:
lling Demand shall be equal to the higher of: (a) the inimum Demand.	Monthly Maximum [Demand in the current month or (b) the	For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand o estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday throug Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.
sued: December 2, 2022		Effective: January 1, 2023	Deleted: September 8, 2015 Deleted: 5

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RGY METRO, INC. d/b/a EVERGY MIS	SSOURI METRO			Deleted: KANSAS CITY POWER AND LIGHT COM
P.S.C. MO. No. 7	<u>_11th</u>	Revised Sheet No.	<u>14A</u>	Deleted: Tenth
eling P.S.C. MO. No. 7	<u>_10th</u>	Revised Sheet No.	<u>14A</u>	Deleted: Ninth
]	For Missouri Retail Serv	ice Area	
	Power Service			
Sch	edule LPS			
FOR SERVICE AT SECONDARY VOLTAGE,	IPGSE			Deleted: <u>, 1PGSH</u>
A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE:		\$1 <u>,174.87</u>		Deleted: 149.23¶
Per kW of Facilities Demand per month		\$3 <mark>,935</mark>		Deleted: 849
C. DEMAND CHARGE:				Deleted: 14.932
Per kW of Billing Demand per month				Deleted: 150
	Summer Season	Winter Season	//	Deleted: 11.944
First 2443 kW	\$15.265	\$10, <u>376</u>		Deleted: 7.920
Next 2443 kW	\$12.210	\$8.097	/	Deleted: 006
Next 2443 kW	\$10. <u>229</u>	\$ <mark>7.143</mark>	/	
All kW over 7329 kW	\$7. <mark>467</mark>	\$5 <mark>,499</mark>		Deleted: 6.987
				Deleted: 304
D. ENERGY CHARGE:	Summer Season	Winter Season		Deleted: 379
First 180 Hours Use per month:	\$0,09149 per kWh	\$0 <u>07755</u> per kWh		Deleted: 08949
Next 180 Hours Use per month:	\$0,05438 per kWh	\$0,04946 per kWh		Deleted: 07586
Over 360 Hours Use per month:	\$0, <mark>02609</mark> per kWh	\$0.02583 per kWh		Deleted: 05319
				Deleted: 04838
FOR SERVICE AT PRIMARY VOLTAGE, 1PG	SF.			
			\ \	Deleted: 02552
		¢1 174 87	/	
A. CUSTOMER CHARGE (per month):		\$1 <u>"174.87</u>		Deleted: 02527
A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE:		\$1 <u>,174.87</u>		Deleted: 02527 Deleted: <u>.1PGSG, 1POSF, 1POSG</u>
	\$	\$1 <u>"174.87</u> 3 <u>"261</u>		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$			Deleted: 02527 Deleted: <u>, 1PGSG, 1POSF, 1POSG</u> Deleted: 149.23 Deleted: .190
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: 	\$			Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: 589
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$			Deleted: 02527 Deleted: <u>, 1PGSG, 1POSF, 1POSG</u> Deleted: 149.23 Deleted: .190
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: 		3,261		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: 589
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: 	\$ <u>Summer Season</u> \$14.915			Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: 589 Deleted: 9.915
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u>	<u>Winter Season</u> \$10.136 \$7.913		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .589 Deleted: 9.915 Deleted: .672
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u>	<u>Winter Season</u> <u>\$10.136</u> \$7.913 \$6.979		Deleted: 02527 Deleted: .1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u>	<u>Winter Season</u> \$10.136 \$7.913		Deleted: 02527 Deleted: .1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .100 Deleted: .100 Deleted: .100 Deleted: .100 Deleted: .100
B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u>	<u>Winter Season</u> <u>\$10.136</u> \$7.913 \$6.979		Deleted: 02527 Deleted: .1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .100 Deleted: .100
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9.994 \$7. <u>297</u>	Winter Season \$10.136 \$7,913 \$6,979 \$5,374		Deleted: 02527 Deleted: .1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .190 Deleted: .915 Deleted: 672 Deleted: .740 Deleted: .776 Deleted: .827 Deleted: .138
B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u>	<u>Winter Season</u> <u>\$10.136</u> \$7.913 \$6.979		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .9015 Deleted: 672 Deleted: .740 Deleted: .776 Deleted: .827 Deleted: .138 Deleted: .257
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh \$0. <u>05315</u> per kWh	Winter Season \$10.136 \$7,913 \$6,979 \$5,374 Winter Season \$0,07577 per kWh \$0,04831 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .589 Deleted: 672 Deleted: .740 Deleted: .776 Deleted: .138 Deleted: .257 Deleted: .257
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh	Winter Season \$10.136 \$7.913 \$6.979 \$5.374 Winter Season \$0.07577 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .90 Deleted: .915 Deleted: .672 Deleted: .76 Deleted: .138 Deleted: .257 Deleted: .257 Deleted: .257 Deleted: .257 Deleted: .257
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh \$0. <u>05315</u> per kWh	Winter Season \$10.136 \$7,913 \$6,979 \$5,374 Winter Season \$0,07577 per kWh \$0,04831 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: 190 Deleted: 589 Deleted: 672 Deleted: 740 Deleted: 776 Deleted: 138 Deleted: 257 Deleted: 07412 Deleted: 05199
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh \$0. <u>05315</u> per kWh	Winter Season \$10.136 \$7,913 \$6,979 \$5,374 Winter Season \$0,07577 per kWh \$0,04831 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .90 Deleted: .915 Deleted: .672 Deleted: .76 Deleted: .138 Deleted: .257 Deleted: .257 Deleted: .267 Deleted: .271 Deleted: .267 Deleted: .267 Deleted: .267 Deleted: .267
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh \$0. <u>05315</u> per kWh	Winter Season \$10.136 \$7,913 \$6,979 \$5,374 Winter Season \$0,07577 per kWh \$0,04831 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: .190 Deleted: .190 Deleted: .915 Deleted: .672 Deleted: .76 Deleted: .27 Deleted: .27 Deleted: .27 Deleted: .27 Deleted: .27 Deleted: .257
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: 	<u>Summer Season</u> \$14. <u>915</u> \$11. <u>932</u> \$9. <u>994</u> \$7. <u>297</u> <u>Summer Season</u> \$0. <u>08939</u> per kWh \$0. <u>05315</u> per kWh	Winter Season \$10.136 \$7,913 \$6,979 \$5,374 Winter Season \$0,07577 per kWh \$0,04831 per kWh		Deleted: 02527 Deleted: , 1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: 190 Deleted: 589 Deleted: 9.915 Deleted: 672 Deleted: 740 Deleted: 776 Deleted: 138 Deleted: 257 Deleted: 08744 Deleted: 05199 Deleted: 04726
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: 	Summer Season \$14,915 \$11,932 \$9,994 \$7,297 Summer Season \$0,08939 per kWh \$0,05315 per kWh \$0,02548 per kWh	Winter Season \$10.136 \$7.913 \$6.979 \$5.374 Winter Season \$0.07577 per kWh \$0.04831 per kWh \$0.02524 per kWh		Deleted: 02527 Deleted: ,1PGSG, 1POSF, 1POSG Deleted: 149.23 Deleted: 190 Deleted: 589 Deleted: 672 Deleted: 76 Deleted: 138 Deleted: 257 Deleted: 08744 Deleted: 05199 Deleted: 04726 Deleted: 02492
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: Over 360 Hours Use per month: 	Summer Season \$14.915 \$11.932 \$9.994 \$7.297 Summer Season \$0.08939 per kWh \$0.05315 per kWh \$0.02548 per kWh	Winter Season \$10.136 \$7.913 \$6.979 \$5.374 Winter Season \$0.07577 per kWh \$0.04831 per kWh \$0.02524 per kWh \$0.02524 per kWh		Deleted: 02527 Deleted: 1POSG, 1POSF, 1POSG Deleted: 149.23 Deleted: 190 Deleted: 589 Deleted: 9.915 Deleted: 672 Deleted: 76 Deleted: 138 Deleted: 0.577 Deleted: 0.76 Deleted: 138 Deleted: 0.712 Deleted: 0.7412 Deleted: 0.2492 Deleted: 0.2492 Deleted: 0.2492 Deleted: 0.2469
 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: 	Summer Season \$14.915 \$11.932 \$9.994 \$7.297 Summer Season \$0.08939 per kWh \$0.05315 per kWh \$0.02548 per kWh	Winter Season \$10.136 \$7.913 \$6.979 \$5.374 Winter Season \$0.07577 per kWh \$0.04831 per kWh \$0.02524 per kWh	D 64105	Deleted: 02527 Deleted: 1POSG, 1POSF, 1POSG Deleted: 149.23 Deleted: 190 Deleted: 589 Deleted: 9.915 Deleted: 672 Deleted: 76 Deleted: 138 Deleted: 0.577 Deleted: 0.76 Deleted: 138 Deleted: 0.712 Deleted: 0.7412 Deleted: 0.2492 Deleted: 0.2492 Deleted: 0.2492 Deleted: 0.2469 Deleted: November 6, 2018

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	P.S.C. MO. No. 7	_ 11th	Revised Sheet No.	14B	Deleted: Tenth
ancelina	P.S.C. MO. No. 7		Revised Sheet No.	14B	Deleted: Ninth
liooning	<u> </u>	<u></u> rour	For Missouri Retail Ser		
				vice Alea	
		Power Service edule LPS			
TE FOR	SERVICE AT SUBSTATION VOLTAGE,	1PGSV			- Deleted: <u>. 1POSV</u>
Α.	CUSTOMER CHARGE (per month):		\$1 <u>,174.87</u>		Deleted: 149.23
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month		\$0, <u>984</u>		Deleted: 963
C.	DEMAND CHARGE:				Deleted: 415
	Per kW of Billing Demand per month				Deleted: 9.800
	Eirot 2520 kW	Summer Season	Winter Season		Deleted: 532
	First 2530 kW Next 2530 kW	\$14. <u>737</u> \$11. <u>789</u>	\$ <u>10.019</u> \$7 <u>\$</u> 820	/	Deleted: .649
	Next 2530 kW	\$9.876	\$6,899		Deleted:
	All kW over 7590 kW	\$7,211	\$5 <mark>,311</mark>		Deleted: 660
п					Deleted: 748
D.	ENERGY CHARGE:	Summer Season	Winter Season		Deleted:
	First 180 Hours Use per month:	\$0, <mark>08835</mark> per kWh	\$0, <mark>07491</mark> per kWh		Deleted: 054
	Next 180 Hours Use per month:	\$0,05252 per kWh	\$0,04775 per kWh		Deleted: 195
	Over 360 Hours Use per month:	\$0, <u>02518</u> per kWh	\$0.02494 per kWh	//	Deleted: 08642
TE FOR	SERVICE AT TRANSMISSION VOLTAG	E, 1PGSZ			Deleted: 07328
					Deleted: 05137
Α.	CUSTOMER CHARGE (per month):	\$1	<u>,174.87</u>	\//	Deleted: 04671
в	FACILITIES CHARGE:				Deleted: 02463
	Per kW of Facilities Demand per month		\$0.000		Deleted: 02440
_				\backslash	Deleted: <u>, 1POSW, 1POSZ</u>
C.	DEMAND CHARGE:				Deleted: 149.23
	Per kW of Billing Demand per month			,	Deleted: 14.291
		Summer Season	Winter Season		Deleted: 9.712
Firs		\$ <u>14.610</u>	\$9.929	/	Deleted: 11.429
		\$ <u>11.684</u> \$ <u>9.786</u>	\$7,749		Deleted: 580
Nex	XI 2553 KW		\$6.837		
Ne: Ne:	xt 2553 kW kW over 7659 kW	\$7.146	\$ <u>6.837</u> \$5 <u>263</u>		Deleted: 9.572
Nex Nex All	kW over 7659 kW				Deleted: 9.572 Deleted: 6.688
Nex Nex All		\$ <u>7.146</u>	\$5 <u>,263</u>		
Ne> Ne> All I D.	kW over 7659 kW ENERGY CHARGE:	\$ <u>7.146</u> Summer Season	\$5 <u>,263</u> Winter Season		Deleted: 6.688
Nex Nex All I D. Firs	kW over 7659 kW	\$ <u>7.146</u> Summer Season \$0,08756 per kWh \$0,05205 per kWh	\$5,263 <u>Winter Season</u> \$0,07421 per kWh \$0,04732 per kWh		Deleted: 6.688 Deleted: 6.990
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EVERGY METRO, INC. d/b/a				140	Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No.		<u>_10th</u>	Revised Sheet No.	<u>14C</u>	Deleted: Ninth
Canceling P.S.C. MO. No.	7	<u>9th</u>	Revised Sheet No	14C	Deleted: Eighth
			For Missouri Retail Serv	ice Area	
		ower Service dule LPS			
REACTIVE DEMAND ADJUSTME	NT (Secondary, Pr	imary, Substation an	d Transmission Voltage	Service)	
Company may determine the custor a charge of 0.98755 per month s greater than fifty percent (50%) of t reactive demand in kilovars shall Determination of Demands section.	shall be made for e the customer's Mon be computed simil	each kilovar by which thly Maximum Deman	such maximum reactive of (kW) in that month. The	demand is maximum	Deleted: 0.966
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be and Reactive Demand Adjustment.		the Customer Charge	e, Facilities Charge, Demar	nd Charge,	
SUMMER AND WINTER SEASON	S				
For determination of Seasonal per periods of June through September periods of October through May, (r. The eight (8) win Customer bills for r	ter months shall be de neter reading periods	efined as the eight (8) mor	thly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15,
seasons will reflect the number of d	lays in each season				inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

Deleted: May 9, 2017	
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Deleted: June 8, 2017	

Internal Use Only

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CONDITIONS: (continued)

- The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.
- 9. This rider is not available to customers participating in Time-Related Pricing.

		DATE	_	
DATE OF ISSUE:	December <u>2</u> , 2022	EFFECTIVE January 1, 2023		Deleted: July 5, 1996
				Deleted: 5
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ISSUED BY:	Darrin R. Ives, Vice President	1200 Main, Kansas City, Mo.	_	Deleted: S. W. Cattron
		<u>64105</u>		Deleted: 1201 Walnut
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				For Missouri Retail Serv	vice Area		
		CLEAN CH	ARGE NETWORK				
			edule CCN				
BILLING OPTI	ONS						
The charges a	pplicable to an EV		ssion shall include an ling Option chosen by	Energy Charge for each ki	lowatt-hour		
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				stations located upon their Option applicable to the E			
stations locate	d on its premise(s).	The EV charging s	tation screen, and thi	d party vendor's customer er at each EV charging statio	web portal,		
	0,	0		0.0			
1.				arge plus applicable taxes a			
2.	Option 2: The EV of taxes and fees.	harging station use	r pays the kilowatt-hou	r (kWh) Energy Charge plus	applicable		
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1.	Energy Charge (p	er kvvn)					
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	Level 3:		\$0. <u>26025</u>			Delet	ed: 25000
				inclusion of all energy rate DSIM); and (2) Fuel Adjustm			
				Effective: January 1, 202		Deleted	: November 6, 2018
	<u>nber 2, 2022</u> arrin R. Ives, Vice	President		Effective: <u>January 1, 202</u> 200 Main, Kansas City, M		Deleted	: 5
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Cancelling P.S.C. MO. No.	7	<u>3rd</u>	Revised	Sheet No.	17	 Deleted: Second
			Miss For	ouri Retail Ser	vice	

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

AVAILABILITY

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE:	<u>, December 2, 2022</u>		January 1, 2023,	
ISSUED BY:	Darren R. Ives, Vice President	,1200 Main,	Kansas City, Mo.	
		<u>64105</u>		
			Internal Use	Onl

X	Deleted: December 13, 2007
	Deleted: January 12, 2008
-	Deleted: February 6, 2022
1	Deleted: Chris B. Giles¶ Vice-President
Ϊ	Deleted: 1201 Walnut
Y	Deleted: 64106

Deleted: through one meter and using only electric service for all lighting, cooking, water hea

P.S.C. MO. No. 7	<u>ERGY METRO, INC. d/l</u>	o/a EVERGY MISSO	<u>OURI METRO,</u>			Deleted: KANSAS CITY POWER AND LIGHT COMPA
For Missouri Retail Service Area Sinall General Service - All Ejectric (FROZEN) Schedule SGA Deleted: 150AH.153AE Deleted: 150AH.153AE Deleted: 10.00 Liston pages based upon the Facilities Demand: 0 - 24.4W \$1.60 200-399 kW \$1.60 Deleted: 10.16	P.S.C. MO. No.	7	<u>_11th</u>	Revised Sheet No.	17A	Deleted: Tenth
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Te For SERVICE AT SECONDARY VOLTAGE, ISGAE A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: 0 - 24 kW 20 - 399 kW 1000 kW or above 8. FACLIFIES CHARGE: Per kW of Facilitatio Demand per month First 180 Hours Use per month: 50 _ 1250 per kWh S0 _ 1250 p	Si	mall General Service	– All Electric (FROZE	EN)		
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First 25 kW \$0.000 All kW over 25 kW \$2.996 C. ENERGY CHARGE: Summer Season First 180 Hours Use per month: \$0.1556 per kWh Next 180 Hours Use per month: \$0.2707 ber kWh Over 360 Hours Use per month: \$0.2707 ber kWh C. ENERGY CHARGE (per month): \$0.2707 ber kWh Customer pays one of the following charges based upon the Facilities Demand: Deleted: 16225 0 - 24 kW \$118.80 25-199 kW \$551.55 200-999 kW \$551.55 200-999 kW \$2404.72 Deleted: 0.40 Deleted: 0.40 Deleted: 0.40 Deleted: 0.40 Dol Wor above \$294.16 Deleted: 0.40 Deleted: 0.40 Deleted: 0.40 Deleted: 0.40 Deleted: 0.40 Dol W or above \$294.16 Deleted: 15 Deleted: 15 Deleted: 15 Deleted: 15 Deleted: 152						
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Summer Season Writer Season Ver 360 Hours Use per month: \$0,16596 per kWh \$0,1131 2 per kWh Over 360 Hours Use per month: \$0,07016 per kWh \$0,02536 per kWh Deleted: 16255 Deleted: 16256 A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: Deleted: 16556 0 - 24 kW \$118.60 20-799 kW \$511.55 200-999 kW \$118.60 200-999 kW \$1000 kW or above Br FACILITIES CHARGE: Deleted: 102 Per kW of Facilities Demandther in the season Deleted: 102 Deleted: 102 Deleted: 102 Deleted: 102 Deleted: 0.00 All kW over 26 kW \$2,025 Next 180 Hours Use per month: \$0,1622 per kWh S0,1621 per kWh \$0,11542 per kWh Over 360 Hours Use per month: \$0,026854 per kWh S0,1622 per kWh \$0,06152 per kWh Over 360 Hours Use per month: \$0,026551 per kWh S0,06854 per kWh \$0,06152 per kWh Over 360 Hours Use per month: \$0,06854 per kWh S0,06854 per kWh \$0,06152 per kWh Over 360 Hours Use per month: \$0,06854 per kWh	All kW over 25 kV	V				Deleted: 2.929
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TE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF. Beleted: 07/01 A. CUSTOMER CHARGE (per month): Deleted: 06155 Customer pays one of the following charges based upon the Facilities Demand: Deleted: 06556 0 - 24 kW \$148.60 25.199 kW \$551.55 200-999 kW \$104.72 1000 kW or above \$994.16 B. FACILITIES CHARGE: Deleted: 102 Per kW of Facilities Demand per month First 26 kW First 26 kW \$0.000 All kW over 26 kW \$2.925 C. ENERGY CHARGE: Deleted: 15 First 180 Hours Use per month: \$0,02154 per kWh Next 180 Hours Use per month: \$0,02613 per kWh Voer 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month: \$0,05551 per kWh Ver 360 Hours Use per month: \$0,06854 per kWh Ver 360 Hours Use per month:						Deleted: 11548
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A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: Deleted: 06859 0 - 24 kW \$118.60 Deleted: 05556 20-99 kW \$551.55 Deleted: 0.00 200-999 kW \$100 kW or above \$894.16 Deleted: 0.00 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW \$0.000 Deleted: 0.00 All kW over 26 kW \$2.925 Deleted: 15 C. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month: \$0.16218 per kWh \$0.11542 per kWh Next 180 Hours Use per month: \$0.0025551 per kWh Deleted: 0614 Over 360 Hours Use per month: \$0.06854 per kWh \$0.05551 per kWh Ver 360 Hours Use per month: \$0.06854 per kWh \$0.05551 per kWh Ver 360 Hours Use per month: \$0.06854 per kWh \$0.05551 per kWh Deleted: 06701 Deleted: 06701 Deleted: 06701 Deleted: 06701 Deleted: 06701 Deleted: 102 Deleted: 06701 Deleted: 5	E FOR SERVICE AT PRIMA	RY VOLTAGE, 1SGAF			1	Deleted: 06155
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ued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105						
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EVERGY METRO, I P.S.C. MO. No.	NC. d/b/a EVERG 7	Y MISSOURI ME 3rd	TRO, Revised	Sheet No.	17B	Deleted: KANSAS CITY POWER & LIGHT COMPANY
					*	Deleted: Second
Cancelling P.S.C. MO. N	lo. 7	2nd	Revised	Sheet No.	17B	Formatted Table
0						Deleted: First
			For Miss	ouri Retail Servi	ce Area	
		L SERVICE – ALL EL				Formatted Table
		Schedule SGA		(Continued)		
MINIMUM MONTHLY BI	<u>LL</u>					
The Minimum Monthly Bil	ll shall be equal to the s	sum of the Customer (Charge and Facilities	Charge.		
SUMMER AND WINTER	SEASONS					
For determination of Se periods of June through						
periods of October through seasons will reflect the n	ugh May, Customer	bills for meter readir				Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight
SECONDARY AND PRIM	MARY VOLTAGE CUS	TOMER DEFINITION	I <u>S</u>			consecutive months, beginning and effective September 16 and ending May 15. Customer bills for
Secondary voltage custor	mer Receives service	on the low side of the	line transformer.			
Primary voltage customer	volts. Customers Primary voltage	at Primary voltage o receiving service at 4 customers. Custor cluding the line transfo	160 volts as of May ner will own all	5, 1986 are also	classified as	
	tansionnation inc					
						Deleted: 5
					/	Deleted: December 13,
			F		//	Deleted: 2007
DATE OF ISSUE:]	December <u>2, 2022</u>	DAT	E	v		Deleted: January 12,
ISSUED BY:	Darrin Ives, Vice Pre	esident	1200 Main, Kansa	s City, Mo. <mark>64</mark>	105	Deleted: 2008
						Deleted: 4
		_				Deleted: Chris B. Giles¶ Vice-President

Internal Use Only

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P.S.C. MO. No.	7	_4th	Revised	Sheet No.	18	Formatted Table
1.5.0.110.110.				Sheet 1 (c).		Deleted: Third
Cancelling P.S.C. M	O. 7	.3rd	Revised	Sheet No.	18	Deleted: Second
		ياري الع		ouri Retail Ser		
	MEDIUM GENERA	SERVICE – ALL EL Schedule MGA	ECTRIC (FROZEN))		
AVAILABILITY						
	able only to Customers nder continuously therea	' physical locations curr after.	ently taking service u	nder this Sched	ule and	
included in the availab	ility provisions of the Re	existing customer using sidential Service Rate S r where it is economical f	chedule. At the Comp	any's discretion,		
comfort cooling, genera	al purposes, and any ot	water heating, comfort ner purposes requiring er	nergy. The customer i	must have electri	ic water	Deleted: through one meter and using only electric service
Company. Electric spand thermostatically co	ace heating and electri	nt. This equipment sha c water heating equipme poses, usage from sepa r.	ent shall be permaner	ntly installed, cor	nnected	
		use is primarily for resid	ential purposes.			Deleted: ¶
first enters into a spec qualifying facilities in 4 be reasonable and as	cial contract which incl CSR 240-20.060(2)(C) ssessed on a nondisc	e is available under this s udes technical and safe . These requirements, a riminatory basis with re will not be supplied und	ty requirements similand the associated inte espect to other custo	ar to those requerconnection cos	iired for ts, shall	
APPLICABILITY						
Applicable to all multi electric service on a re		s when the tenants or	occupants of the buil	ding are furnish	ed with	
TERM OF CONTRAC	т					
	_	eriod of not less than one	year from the effective	e date thereof.		
						Deleted: December 13, 2007
						Deleted: 5
						Deleted: January 12, 2008
DATE OF ISSUE	December 2, 2022		EFFECTIVE. I	nuary 1, 2023		Deleted: 4
DATE OF ISSUE: ISSUED BY:	December 2, 2022 Darrin R. Ives, Vic		E EFFECTIVE: Ja 1200 Main, Kansas		10 <u>5</u>	Deleted: Chris B. Giles¶ Vice-President
					K	Deleted: 1201

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VERGY	METRO, INC. d/b/a E	VERGY MISSO	DURI METRO,			Deleted: KANSAS CITY POWER AND LIGHT COMPAN
	P.S.C. MO. No.	7	<u>11th</u> F	Revised Sheet No.	18A	Deleted: Tenth
anceling	P.S.C. MO. No.	7	<u>_10th</u> F	Revised Sheet No.	<u>18A</u>	Deleted: Ninth
			For M	lissouri Retail Serv	rice Area	
	Medium	General Service Schedu	e – All Electric (FROZEN Ile MGA	1)		
ATE FOR	SERVICE AT SECONDAR	Y VOLTAGE, 1M	GAE,			Deleted: . 1MGAH
Α.	CUSTOMER CHARGE (pe	er month):				
	Customer pays one of the f	ollowing charges b	pased upon the Facilities D	emand:		
	0 - 24 kW		\$ <u>55.22</u>			Deleted: 53.96
	25-199 kW		\$ <u>55.22</u>			Deleted: 53.96
	200-999 kW 1000 kW or ab	0//0	\$ <u>112.14</u> \$ <u>957.45</u>			Deleted: 109.59
_		ove	\$ <u>957.45</u>			Deleted: 935.69
В.	FACILITIES CHARGE:					
	Per kW of Facilities Deman	d per month	\$3,208			Deleted: 135
C.	DEMAND CHARGE:		Summer Season	Winter Conserv		
	Per kW of Billing Demand p	per month	<u>Summer Season</u> \$4 <u>_197</u>	Winter Season \$ <u>3.024</u>		Deleted: 102
D.	ENERGY CHARGE:					Deleted: 2.955
			Summer Season	Winter Season		
	First 180 Hours Use per mo		\$0 <u>,10970</u> per kWh	\$0,08317 per kWh		Deleted: 10721
	Next 180 Hours Use per me Over 360 Hours Use per m		\$0, <u>07504</u> per kWh \$0, <u>06329</u> per kWh	\$0,04758 per kWh \$0,04132 per kWh		Deleted: 08128
	Over 300 Hours Ose per III	onun.	φ0 <u>00329</u> per κιντι	ф0 <u>,04132</u> регкий	/	Deleted: 07333
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comg	<u> </u>	· · ·		Aissouri Retail Service Area		
					n	
	Med		ce – All Electric (FROZEI dule MGA	N)		
E FOR	SERVICE AT PRIMAR	Y VOLTAGE, 1MGA	<u>NF</u>			
Α.	CUSTOMER CHARGE	E (per month):				
	Customer pays one of	the following charges	s based upon the Facilities D	emand:		
	0 - 24 kW		\$ <u>55.22</u>		Deleted: 53.96	
	25-199 kW 200-999 k'		\$ <u>55.22</u> \$ <u>112.14</u>		Deleted: 53.96	
	1000 kW c		\$ <u>957.45</u>		Deleted: 109.59	
В.	FACILITIES CHARGE	:			Deleted: 935.69	
	Per kW of Facilities De	mand per month	\$2 <mark>,65</mark> 8	3	Deleted: 598	
C.	DEMAND CHARGE:					
			Summer Season	Winter Season		
	Per kW of Billing Dema	and per month	\$4. <u>099</u>	\$2 <mark>,958</mark>	Deleted: 006	
D.	ENERGY CHARGE:				Deleted: 891	
	First 180 Hours Use pe	r month:	<u>Summer Season</u> \$0 ,10708 per kWh	Winter Season \$0,08130 per kWh	Deleted: 10405	
	Next 180 Hours Use pe		\$0,07335 per kWh	\$0,04640 per kWh	Deleted: 10465 Deleted: 07945	
	Over 360 Hours Use p	er month:	\$0, <mark>06184</mark> per kWh	\$0, <mark>04054</mark> per kWh	Deleted: 07168	
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			For Missouri Retail Ser	vice Area	
Mediu		vice – All Electric (FF edule MGA	ROZEN)		
REACTIVE DEMAND ADJUSTMEN	T (Secondary an	d Primary)			
Company may determine the custom charge of \$0.204 per month shall be fifty percent (50%) of the customer's in kilovars shall be computed similarly section.	made for each kild Monthly Maximum	reater than	Deleted: 786		
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be ec Reactive Demand Adjustment.	jual to the sum of t	he Customer Charge, I	Facilities Charge, Demand C	harge, and	
SUMMER AND WINTER SEASONS	<u>3</u>				
For determination of Seasonal periperiods of June through September periods of October through May, C seasons will reflect the number of da	<u>. The eight (8) wi</u> Customer bills for ays in each seaso	thly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.		
SECONDARY AND PRIMARY VOLT	AGE CUSTOMEN	<u>K DEFINITIONS</u>			
Secondary voltage customer	Receives servi	ce on the low side of th	e line transformer.		

Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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			For Misso	uri Retail Servic	e Area	
LARG	GE GENERAL S	ERVICE – ALL ELE Schedule LGA	CTRIC (FROZEN)			
AVAILABILITY						
This Schedule is available and who are served hereur			rrently taking service	under this Sch	edule	
			a alastria sonviso for	nurnaaaa athar	then	
For electric service through those included in the ava						
discretion, service may be do so.	provided through	more than one meter v	here it is economical	for the Compa	iny to	
For electric service for all li comfort cooling, general pu						Deleted: through one meter and using only electric service for all lighting, cooking, water heating, comfort
water heating and electric	space heating equ	ipment. This equipme	nt shall be of a size a	nd design appr	roved	
by the Company. Electric s						
will be combined by the Co			ige nom separately i			
Service will not be supplied	where the ultimate	e use is primarily for res	idential nurnoses			
Standby, breakdown, or su service first enters into a s						
required for qualifying fa						
interconnection costs, shal customers with similar loa						
schedule.	lu characteristics.	remporary or season	a service will not be	supplied unde	i uns	
APPLICABILITY						
Applicable to all multiple-oc	cupancy buildings	when the tenants or o	cupants of the buildir	na are furnishea	1 with	
electric service on a rent ind						
TERM OF CONTRACT						
Contracts under this schedu	lle shall he for a ne	ariad of not less than on	e vear from the effecti	ve date thereof		

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December 2, 2022 Darrin R. Ives, Vice President DATE EFFECTIVE: January 1, 2023

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		For Missouri Retail Service Area	a
	Large General Service - Schedu	- All Electric (FROZEN) le LGA	
TE FOR	SERVICE AT SECONDARY VOLTAGE, 1LG	AE,	Deleted: <u>. 1LGAH</u>
Α.	CUSTOMER CHARGE (per month):		
	Customer pays one of the following charges b	ased upon the Facilities Demand:	
	0-24 kW	\$ <u>121_84</u>	Deleted: 118
	25-199 kW 200-999 kW	\$ <u>121.84</u> \$121.84	Deleted: 82
	200-999 kW 1000 kW or above	\$,121.84 \$,1040.20	Deleted: 118.82
		<u></u>	Deleted: 118.82
В.	FACILITIES CHARGE:		Deleted: 1,014.44
	Per kW of Facilities Demand per month	\$3 <u>485</u>	Deleted: 399
C.	DEMAND CHARGE:		
		Summer Season Winter Season	
	Per kW of Billing Demand per month	\$ <u>6.960</u> \$3 <u>468</u>	Deleted: 6.788
D.	ENERGY CHARGE:		Deleted: 382
		Summer Season Winter Season	
	First 180 Hours Use per month:	\$0,09812 per kWh \$0,08670 per kWh	Deleted: 09569
	Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0,06765 per kWh \$0,04652 per kWh \$0,04356 per kWh \$0,03631 per kWh	Deleted: 08455
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	I	For Missouri Retail Serv	vice Area	
Large General Service		ZEN)		
	dule LGA			
TE FOR SERVICE AT PRIMARY VOLTAGE, 1LGA	E			
A. CUSTOMER CHARGE (per month):				
Customer pays one of the following charges	based upon the Facilit	ies Demand:		
0-24 kW		21.84		Deleted: 118.82
25-199 kW 200-999 kW		<u>21.84</u> 21.84		Deleted: 118.82
1000 kW or above		40.20		Deleted: 118.82
B. FACILITIES CHARGE:				Deleted: 1,014.44
	¢	2000		
Per kW of Facilities Demand per month	φ2	2,890		Deleted: 818
C. DEMAND CHARGE:				
	Summer Season Winter Season \$6,802 \$3,386 Summer Season Winter Season			
Per kW of Billing Demand per month				Deleted: 634
D. ENERGY CHARGE:				Deleted: 302
First 180 Hours Use per month: Next 180 Hours Use per month:	\$0_09593 per kWh \$0_08487per kWh \$0_06602 per kWh \$0_04550 per kWh		~	Deleted: 09355
Over 360 Hours Use per month:	\$0_04253 per kWh \$0_03561 per kWh			Deleted:
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		For Missouri Retail Serv	rice Area	
Large	e General Service – All Electric Schedule LGA	(FROZEN)		
REACTIVE DEMAND ADJUSTMEN	T (Secondary and Primary)			
Company may determine the custom	er's monthly maximum 30-minute r	eactive demand in kilovars. In eac	ch month a	
charge of \$0,875 per month shall be i	made for each kilovar by which suc	ch maximum reactive demand is q	reater than	Deleted: 853
fifty percent (50%) of the customer demand in kilovars shall be computed Demands section.	d similarly to the Monthly Maximum	n Demand as defined in the Detern	mination of	
MINIMUM MONTHLY BILL				
The Minimum Monthly Bill shall be e and Reactive Demand Adjustment.	equal to the sum of the Customer	Charge, Facilities Charge, Demar	nd Charge,	
SUMMER AND WINTER SEASONS				
For determination of Seasonal period				
periods of June through September. periods of October through May, C				Deleted: The Summer Season is four consecutive months,
seasons will reflect the number of da	iys in each season.			beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
SECONDARY AND PRIMARY VOLT	TAGE CUSTOMER DEFINITIONS			beginning and effective September 16 and ending May 15
Secondary voltage customer	Receives service on the low side	e of the line transformer.		
Primary voltage customer	er but not volts as of Customer g the line			
DETERMINATION OF DEMANDS				
Demand will be determined by dema	and instruments or, at the Compan	y's option, by demand tests.		
MINIMUM DEMAND				
200 kW for service at Secondary Vol 204 kW for service at Primary Voltag				
MONTHLY MAXIMUM DEMAND				
The Monthly Maximum Demand is o month on all meters	defined as the highest demand inc	dicated in any 30-minute interval	during the	
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			For Missouri Retail Serv	The Area	(
		•			Deleted: Two Part – Time Of Use (FROZEN)
	DESERVER	FOR FUTURE USE			
					Deleted: <u>AVAILABILITY</u> [] [] Electric Service is available under this schedule at points of Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the S MGS, LGS, LPS, SGA, MGA, and LGA schedules who ele to execute a written contract to participate in the Two-Part Time of Use Pricing (TPP) option. Customers taking servic with the MPOWER Rider, Economic Development Rider, Q Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability the availability of this price schedule to any specific applic for electric service who meets the above criteria.] [] This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.] [] This schedule is not available to new customers after Octo 8, 2015.] [] (A) Pricing Periods:] The summer months are May 16 through September 15 at defined in the General Service tariffs, and the eight remain months are winter. The Company will provide an on-peak an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begin 11 a.m. and ends at 7 p.m. on non-holiday weekday; all hours are off-peak. The on-peak pricing period in the sim begins at 8 a.m. and ends at 8 p.m. on non-holiday weekd all other hours are off-peak. Holidays are New Year's Da Memorial Day, Independence Day, Labor Day, Thanksgivi Day, and Christmas Day.]] [] (B) Pricing Methodology.] The prices for each of the periods are set forth in this tariff They vary by rate class and by voltage delivery level. Customers will also pay a monthy Standard Bill that depe on the tariff prices of the standard tariff (ScS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Custom would otherwise be taking service under this option must have or f installed a conventional houry load recording meter.]] [] (D) Additional Costs:][Customers will be responsible to the Company for any addi
					communication link deemed acceptable by the Company meter reading.¶
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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P.S.C. MO. No. 7 2nd Revised Sheet No.

Canceling P.S.C. MO. No.

Revised Sheet No. 20A

For Missouri Retail Service Area

20A

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The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.¶

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

1 If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and offpeak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.¶

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.¶

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Compa

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Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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			For Missouri Retail Serv	vice Area	
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					Deleted: BILL DETERMINATION¶
	RESERVED	FOR FUTURE USE			¶ A TPP bill is rendered after each monthly billing period and calculated using the following formula:¶
					¶ TPP Bill = Standard Bill + Price _{peak} x [Actual KWh _p CBL KWh _{peak}] + ¶
					¶ Price _{off-peak} x [Actual KWh _{off-peak} - CBL KWh _{off-peak}] + Where:¶
					TPP Bill = Customer's bill for service under this p schedule in a specific month;¶
					Standard Bill = Customer's bill for a specific month usage as defined by the CBL and billed under the standa (non-TPP) price schedule;¶
					Price _{peak} = TPP price during peak hours for the sea
					Price _{off-peak} = TPP price during off-peak hours for the season,¶
					<pre>¶ Actual KWh_{peak} = The Customer's actual usage du the peak period for the month;¶ ¶</pre>
					Actual KWh _{off-peak} = The Customer's actual usage during the off-peak period for the month;¶
					^{II} CBL KWh _{peak} = The Customer's baseline KWh du the peak period determined based on the number of wee and weekdays during the current and historical billing pe
					CBL KWh _{off-peak} = The Customer's baseline KWh during the off-peak period determined based on the num weekend and weekdays during the current and historical
					billing periods; and ¶ ¶ PC = Program Charge for TPP (as defined below
					PRICES¶
					The prices for calculating the Standard Bill can be found the Customer's applicable standard tariff sheets. The or and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. Th prices are for all KWh incremental or decremental to the The prices include marginal costs for both energy and
					capacity.¶
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	<u>RESERVED I</u>	FOR FUTURE USE			Deleted: SPECIAL PROVISIONS FOR CUSTOMERS V A MPOWER RIDER¶ ¶ MPOWER Customers will be eligible for the TPP tariff. TI
					MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provision continue to apply as stated in the rider.¶
					SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER¶ ¶ Economic Development Rider (EDR) Customers will con
					to receive the discounts provided for in the rider except it they will apply to the CBL usage only. Changes in usage the CBL quantities will be priced at the TPP rate applicat the Customer's tariff category, not at the EDR rate. The discount percentage will change each year in accordance the EDR provisions even though the CBL quantities rema fixed.¶
					SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER¶ ¶ This tariff is available to Customers currently taking servi
					under the Thermal Storage Rider. The Customer's CBL determinants will be interpreted using the conditions of th rider. Customers that install thermal storage after Nover 1, 1996, must establish one year of usage with the therm storage rider before taking service under this tariff. At th Company's option, the billing determinants of the Custor historical CBL may be modified to reflect the introduction modification of thermal storage capacity for the establish of the CBL quantities.¶
					SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS¶ ¶ For existing Customers that are currently taking service separately metered space heat, the change in KWh is
					determined by summing the usage from the separate mu both for CBL usage and for the current period.¶ ¶ <u>PROGRAM CHARGE</u> ¶ ¶
					Ä program charge of \$34.31 per month (\$11.43 per mon customers on SGS and SGA rate schedules) is required cover additional billing and administrative costs associat with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months it return to service under the standard tariff before the initii twelve (12) month contract period is complete.¶
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		vv			Deleted: Two Part – Time Of Use (FROZEN)
	RESERVEL	FOR FUTURE USE			Deleted: REACTIVE POWER CHARGES¶ ¶ Reactive demand associated with the CBL and with
					incremental TPP load will be billed in accordance with th standard tariff (excluding SGS & SGA schedules) for rea power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.¶ ¶ <u>FUEL ADJUSTMENT</u> ¶ ¶ Fuel Adjustment Clause, Schedule FAC, shall be applica all customer billings under this schedule.¶ ¶ <u>TAX ADJUSTMENT</u> ¶ ¶ Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.¶ ¶ <u>REGULATIONS</u> ¶ ¶ Subject to Rules and Regulations filed with the State Regulatory Commission. RESERVED FOR FUTURE US
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THERMAL STORAGE RIDER	
Schedule TS	

AVAILABILITY

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This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TRP.

DETERMINATION OF DEMAND

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

THERMAL STORAGE SEASON

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

TERMINATION

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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RESERVED FC	R FUTURE USE			Deleted: <u>PURPOSE</u> ¶
				The Real-Time Pricing program provides electricity prices are time-differentiated based on the Company's marginal i of electricity. Schedule RTP offers industrial and commer Customers the opportunity to grow or reduce load at marg cost-based prices, and to shift load from higher-cost to lov cost hours. Binding quotes for hourly energy prices are se to each Customer on a day-ahead basis.¶ 1 <u>AVAILABILITY</u> ¶ 1 Electric Service is available under this schedule at points of the Company's existing distribution facilities located within service area. This schedule is available to Customers whe elect to execute a written contract to participate in the Ree Time Pricing program. Customers seeking service under schedule must have a maximum demand of at least 500 k as defined in the section entitled "Customer Baseline Load. The Company reserves the right to determine the applicat or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. 1 This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers: currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."¶ 1 A price Notification, Pricing Periods and Responsibility.¶ 1 Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, a method specified by the Company. Each hour is a distir pricing period and the corresponding quoted energy price applicable to all energy consumption during that hour. Da pricing period abalbe on the previous Friday. More tt day-ahead pricing may also be used for holidays as define the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or pec conditions, the Company may not be able to accurately pr prices more than one day in advance and reserves the rig update prices on a one-day-ahead basis, even if those pri are upd
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	7		7 <u>4th</u> Revised Sheet No. For Missouri Retail Serv	7 <u>4th</u> Revised Sheet No. 25 For Missouri Retail Service Area

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			For Missouri Retail Serv	vice Area	
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				/	Deleted: <u>SPECIAL PROVISIONS</u> (continued)¶
	RESERVE	ED FOR FUTURE USE			B. Pricing Methodology:¶ ¶
					Hourly prices are determined each day based on projecti of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Ea hour, an additional variable amount will be included in the hourly price which will contribute to incremental overheac any, as well as risk recovery and contribution to margin.¶
					C. Metering of Load:¶ ¶ Standard metering for Real-Time Pricing is the convention
					hourly demand recording meter.¶ ¶ D. Additional Costs:¶
					Additional Costs. T Customers will be responsible to the Company for any additional cost associated with providing service on this t The Company requires the use of a telephone line or oth communication link deemed acceptable by the Company
					meter reading and price transmission.¶ ¶ TERM OF CONTRACT AND TERMINATION¶
					The Customer is required to sign a contract for participat the Real-Time Pricing program. A Customer may cance participation under Schedule RTP and return to the other applicable schedule upon thirty (30) days written notice of intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the sa billing determinants, including elapsed time as related to determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Sche RTP will not affect a Customer's billing determinants und otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or s back to Schedule RTP from Schedule RTP-Plus.¶
					The Customer Baseline Load (CBL) is one complete yea Customer-specific hourly load data that represent the noi electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable ra schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usa historical data are not available or are not appropriate. S
					adjustments will include facility expansions, facility reduct and/or energy efficient equipment installations completed to commencement of service under this schedule. For for MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reductio when the Customer complied with a curtailment request. Company will "fill in" the load reduction with usage levels comparable to other hours.¶
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	RESERVED F	OR FUTURE USE		_	Deleted: CUSTOMER BASELINE LOAD (CBL)
					(continued)¶ ¶
					The CBL is the basis for achieving revenue neutralit
					Customer-specific basis for Customers participating the Real-Time Pricing program, and must be mutual
					agreed upon by both the Customer and the Compar
					Agreement on the CBL is a precondition for particip in the Real-Time Pricing program. Once established
					CBL will not ordinarily be changed during the term Customer's participation in the Real-Time Pricing
					program.¶
					¶ If the Company is required to either increase the ca
					or accelerate its plans for increasing the capacity o
					transmission or distribution facilities to accommod Customer's increased load, then an additional facili
					charge will be assessed if the expansion is not reve
					justified using KCPL's current methodology.¶ ¶
					BILL DETERMINATION¶ ¶
					Än RTP Bill, which shall not be less than \$0 in any I
					month subsequent to December 2000, is rendered a each monthly billing period and is calculated using
					following formula:¶
					Image: Triangle in the second state of the second stat
					¶ Where:¶
					¶ RTP Bill _{mo} = Customer's bill for service under this schedule for the billing month;¶
					¶ Standard Bill _{mo} = Customer's baseline load for the month, billed under the otherwise applicable rate schedule;¶
					l I i i i i i i i i i i i i i i i i i i
					Actual Load _{hr} = The Customer's actual energy usage the hour;¶
					¶ CBL _{hr} = The Customer's baseline energy usage on a
					hourly basis, as defined above;¶
					¶ PC = Program Charge (BAC + CC + CSCC);¶
					¶ BAC = Billing and Administrative Charge;¶
					¶ CC = Communications Charge (if applicable);¶
					¶ CSCC = Company-Supplied Computer Charge (if
					applicable);¶
					\mathbb{I} = Sum over all hours of the billing month;
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	<u>RESERVE</u>	D FOR FUTURE USE			Deleted: <u>BILL DETERMINATION</u> (continued)¶ ¶ Price _{br} = MC _{br} +.25 times (EEC _{br} - MC _{tr});¶ ¶ MC _{br} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable),¶ ¶ EC _{br} = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. Th hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule. Th hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and th changes in Customers' bills when they change usage. The EC _{br} includes the effects of all demand, energy, and customer charges in that schedule.¶ ¶ <u>SPECIAL PROVISIONS FOR MPOWER CUSTOMERS</u> ¶ ¶ Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider will be subject to the same terms and conditions of service after one year has elapsed sin returning to FLP-Plus Reider. Customers may choose from the following two options.¶ ¶ MPOWER/RTP OPTION 1: Customers choosing Option 1 no longer receive MPOWER Rider credits on their Standar Bill and will no longer be required to reture to their Standar Bill and will no longer be required to reduce load during tir of Company peak load conditions.¶ ¶ MPOWER/RTP OPTION 2: Customers choosing Option 2 receive curtailment credits based on their current curtailab load under the MPOWER Rider. The curtailment credit sh be equal to one-half of the then-applicable MPOWER Rider strandar Bill and will no longer the required to reduce load during tir of Company peak load conditions.¶
Issued: December 2, 2022			Effective: Januar	-1.2022	credit per kW of curtailable load. During times of Compan peak load conditions when the MPOWER Rider Customer are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contract. Firm Power Level for the entire period of the MPOWER Ri curtailment. If the Customer's CBL in any hour is below th Customer's Firm Power Level, the CBL will not be modifie that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within c hour of notifying the Option 2 Customers of the impending CBL reduction. KWn usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.¶ Deleted: 5 Deleted: 5 Deleted: 4
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	RESERVED	FOR FUTURE USE			Deleted: BILLING AND ADMINISTRATIVE CHARGE
					A billing and administrative charge of \$45 per month is required to cover costs associated with the program.¶ COMMUNICATIONS CHARGE¶ A communications charge of \$115 per month is required to cover costs associated with the program. This charge will waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the pers computer and the Company's metering equipment.¶ At the Customer's option, a KCPL standard notebook pers computer with a modern for receiving hourly prices using j loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. T Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.¶ REACTIVE DEMAND ADJUSTMENT¶ Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical u period.¶ Fuel Adjustment Clause, Schedule FAC, shall be applicate all customer billings under this schedule.¶ TAX ADJUSTMENT¶ Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.¶
					¶ REGULATION¶ ¶ Subject to Rules and Regulations filed with the Missouri F
					Service Commission.¶
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	MARK		ND RESPONSE P lule MBDR	ROGRAM		
formerly known costs through pa	as demand respor	nse incentive (DRI)) ergy in the wholesal	participants an additi e Southwest Power I	d business demand respor onal opportunity to reduce th Pool (SPP) energy market by	eir electric providing	Deleted: KCP&L
				icy events. Participation in thi SPP Integrated Marketplac		Deleted: KCP&L
		any SPP settlemen				
tariff and SPP Ma Event. The Partic either Bulk Dema The technical and	arketplace Protoco cipant's DR Resou and Response Re d operational requ	bl requirements and urces will be register sources or Dispatcha	can provide sustaina ed in the SPP <u>Real 1</u> able Demand Respo R Resource type are	 resources are compliant with ble load reduction during a C <u>rime and</u> Day Ahead Energy nse Resources. outlined in the MBDR Contra 	urtailment Market as	
	Aggregation - the Curtailment Amou		ining of multiple Df	R Curtailment Amounts into	a single	
		<u>nt</u> - the difference be of a Curtailment ever		s HCLP and the actual Partic	cipant load	
	<u>Curtailment Event</u> time.	- when the Compan	y instructs Participar	ts to curtail load for a defined	d period of	
			hat the Customer ha ransactions under th	s designated to facilitate all o is program	or some of	
	Demand Respons when so instructed		Participant to engag	e DR Resources and reduc	e its Load	
			oad, including behind awal of energy from	d the meter generation and/o the electric grid.	or storage,	
		<u>oad Profile (HCLP)</u> ad curtailment for a D		of the Participant's electric co	nsumption	
i	ncluding in the for	m of cash, bill credit,		or through the Program Adn ty, or public education progra es.		Deleted: KCP&L
		Retail Rate (MFRR) Customer at the full i		ne by the Company for the e	energy not	
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			For Missouri Retail Ser	vice Area	
MARKE		MAND RESPONSE PF hedule MBDR	ROGRAM		

DEFINITIONS (Continued)

- 10. Participant The end-use Customer or Customer Representative.
- 11. <u>Program Administrator</u> The entity selected by <u>Company to provide program design, promotion,</u> administration, implementation, and delivery of services.
- 12. Program Partner A service provider that Company or the Program Administrator has approved.

Curtailment Season

1

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

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eling F	P.S.C. MC). No	7	Original Shee	t No. <u>28C</u>	Deleted: First
				For Missouri Reta	il Service Area	
			STANDBY SERVICE R Schedule SSR	IDER		
<u>ES</u>						
				SGS	SGS	
1.	STAN	OBY FI	XED CHARGES	Secondary Voltage	Primary Voltage	
	A.		histrative Charge	\$110.00	\$110.00	
	В.		ies Charge (per month per KW htracted Standby Capacity)			
		a)	Summer	\$0.000	\$0.000	
		b)	Winter	\$0.000	\$0.000	
	C.	Charg	ration and Transmission Access le (per month per KW of acted Standby Capacity)	\$0.000	\$0.000	
2.	DAILY STANDBY DEMAND RATE – SUMMER					
	Α.	Back-	Up (per KW)	\$0. <u>200</u>	\$0 <u>,195</u>	Deleted: 207
	В.	Mainte	enance (per KW)	\$0 <u>_100</u>	\$0 <u>,098</u>	Deleted: 202
0		OTAN				Deleted: 103 Deleted: 101
3.	DAILY A.		DBY DEMAND RATE – WINTER Up (per KW)	\$0,200	\$0 <u>,195</u>	Deleted: 207
						Deleted: 202
	В.	Mainte	enance (per KW)	\$0. <u>,100</u>	\$0 <u>,098</u>	Deleted: 103
						Deleted: 101
4.			IERGY CHARGES – SUMMER			
	Α.		Wh in excess of Supplemental act Capacity	\$0 <u>_16596</u>	\$0 <u>,16218</u>	Deleted: 17197
		Contra				Deleted: 16804
5.			IERGY CHARGES - WINTER			
	Α.		Wh in excess of Supplemental	\$0. <u>12896</u>	\$0 <u>,12602</u>	Deleted: 13361
		Contra	act Capacity			Deleted: 13058

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			STANDBY SERVIC		ER			
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TES (Con	tinued)							
ì	,				MGS	MGS		
1.	STAN		ED CHARGES	<u>Secon</u>	dary Voltage	Primary Volta	age_	
1.	A.		istrative Charge		\$110.00	\$110.	.00	
	B.	-						
	В.	of Con	es Charge (per month per KW tracted Standby Capacity)					
		,					_	
		a) b)	Summer Winter		\$0. <u>525</u> \$0. <u>267</u>	\$0, <u>51</u> \$0,26		Deleted: 530
		,						Deleted: 518 Deleted: 270
	Char		Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)		\$0. <u>525</u>	\$0. <mark>51</mark>	2	Deleted: 270 Deleted: 263
								Deleted: 530
	5.00.00	07.ND						Deleted: 518
2.	DAILY A.		BY DEMAND RATE – SUMMER lp (per KW)		\$0.424	\$0,38	2	Deleted: 428
		,					Deleted: 386	
	В.	Mainte	nance (per KW)		\$0. <u>212</u>	\$0 <mark>,19</mark>	1	Deleted: 214
3.	DAILY	STAND	TANDBY DEMAND RATE – WINTER					Deleted: 193
	Α.	Back-l	Jp (per KW)		\$0, <u>303</u>	\$0. <mark>26</mark>	5	Deleted: 342
	В.	Mainte	nance (per KW)		\$0 <u>,152</u>	\$0_13	2	Deleted: 302
					40	¢0		Deleted: 171
4.	BACK- A.		RGY CHARGES – SUMMER		¢0 10070	\$0,10	709	Deleted: 151
	А.		Per kWh in excess of Supplemental Contract Capacity		\$0. <u>10970</u>	φ 0 -10	100	Deleted: 11090
_			. ,					Deleted: 10825
5.	BACK- A.		ERGY CHARGES - WINTER		\$0 <u>0</u> 9479	\$0_09	256	Deleted: 09584

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			STANDBY SERVIC Schedule SS			
TES (Con	tinued)					
				LGS <u>Secondary Voltage</u>	LGS <u>Primary Voltage</u>	
1.	STAN A.		ED CHARGES istrative Charge	\$130.00	\$130.00	
	В.		es Charge (per month per KW tracted Standby Capacity)			
		a)	Summer	\$0. <u>870</u>	\$0 <u>,850</u>	Deleted: 858
		b)	b) Winter	\$0. <mark>468</mark>	\$0 <u>,458</u>	Deleted: 838
	C.	Gener	ation and Transmission Access	\$0 <u>.870</u>	\$0.850	Deleted: 462
	0.	Charge	harge (per month per KW of		\$0.000	Deleted: 451
		Contra	acted Standby Capacity)			Deleted: 858
2.		STAND	BY DEMAND RATE – SUMMER			Deleted: 838
	A.			\$0. <u>580</u>	\$0 <u>,533</u>	Deleted: 572
	В.			* 0.000	*0 000	Deleted: 525
	В.	Mainte	enance (per KW)	\$0, <u>290</u>	\$0 <u>,266</u>	Deleted: 286
3.	DAILY	STAND	BY DEMAND RATE – WINTER			Deleted: 263
	A.	Back-l	Jp (per KW)	\$0, <u>393</u>	\$0, <u>349</u>	Deleted: 444
	В.	Mainte	enance (per KW)	\$0,196	\$0_175	Deleted: 400
	2.			40	<i>v</i>vunv	Deleted: 222
4.			RGY CHARGES – SUMMER		** ****	Deleted: 200
	A.		Vh in excess of Supplemental act Capacity	\$0. <u>09812</u>	\$0 <u>,09593</u>	Deleted: 10077
		Contra	or oupdoily			Deleted: 09851
5.			ERGY CHARGES - WINTER			
	A.		Vh in excess of Supplemental	\$0, <u>09016</u>	\$0 <u>,08810</u>	Deleted: 09259
		Contra	ect Capacity			Deleted: 09048

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		NC. d/b/a EVERGY MISSOURI METR		Sheet No. <u>28F</u>	Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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iceling F	P.S.C. M	O. No. <u>7</u>	<u>Original</u> S	Sheet No. <u>28F</u>	
			For Missouri	i Retail Service Area	
		STANDBY SERVIC Schedule SS			
ES (Con	tinued)				Deleted: :
			LPS	LPS	
	OT ()		Secondary Volta	age Primary Voltage	
1.	STAN A.	IDBY FIXED CHARGES Administrative Charge	\$430.00	\$430.00	
		6	•		
	В.	Facilities Charge (per month per KW of Contracted Standby Capacity)			
		a) Summer	\$0 <u>,933</u>	\$0 <u>,912</u>	Deleted: 922
		b) Winter	\$0. <u>687</u>	\$0 <u>.672</u>	Deleted: 901
	C.	Generation and Transmission Access	\$0 <u>,933</u>	\$0 <u>,912</u>	Deleted: 679
		Charge (per month per KW of			Deleted: 664
		Contracted Standby Capacity)			Deleted: 922
2.	DAILY	STANDBY DEMAND RATE – SUMMER			Deleted: 901
	Α.	Back-Up (per KW)	\$0 <u>,636</u>	\$0. <u>582</u>	Deleted: 628
	В.	Maintenance (per KW)	\$0 <u>,318</u>	\$0 <u>,291</u>	Deleted: 575
		u ,			Deleted: 314
3.	DAILY A.	STANDBY DEMAND RATE – WINTER Back-Up (per KW)	\$0,521	\$0_ 470	Deleted: 288
					Deleted: 576
	В.	Maintenance (per KW)	\$0 <u>,260</u>	\$0. <u>235</u>	Deleted: 524
4.	BACK	-UP ENERGY CHARGES – SUMMER			Deleted: 288
	A.	Per kWh in excess of Supplemental	\$0, <u>09149</u>	\$0 <u>,08939</u>	Deleted: 262
		Contract Capacity			Deleted: 09442
5.	BACK	-UP ENERGY CHARGES - WINTER			Deleted: 09226
	A.	Per kWh in excess of Supplemental	\$0 <u>,07755</u>	\$0 <u>,07577</u>	Deleted: 08004
		Contract Capacity			Deleted: 07821

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105 Deleted: November 6, 2018 Deleted: 5 Deleted: December 6, 2018 Deleted: 4

Public

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

		IO. No. 7		COMPANY	
celing P	.S.C. M	O. No. <u>7</u>	<u>Ori</u> ç	ginial Sheet No. 280	G Deleted: Original
			For Mis	ssouri Retail Service A	irea
			Y SERVICE RIDER chedule SSR		
TES (Cont	itinued)				
X	,		LPS Substation <u>Voltage</u>	LPS Transmissi <u>Voltage</u>	ion
1.	A.	IDBY FIXED CHARGES Administrative Charge	\$430.00	\$430.00	
	В.	Facilities Charge (per month of Contracted Standby Capac	per KW city)		
		a) Summer	\$0, <u>901</u>	\$0, <u>893</u>	Deleted: 890
		b) Winter	\$0, <u>664</u>	\$0, <u>658</u>	Deleted: 882
	C.	Generation and Transmission		\$0 <u>,893</u>	Deleted: 656
		Charge (per month per KW of			Deleted: 650
		Contracted Standby Capacity)		Deleted: 890
2.		Y STANDBY DEMAND RATE -			Deleted: 882
	Α.	Back-Up (per KW)	\$0. <u>426</u>	\$0. <u>357</u>	Deleted: 421
	В.	Maintenance (per KW)	\$0. <u>213</u>	\$0 <u>_179</u>	Deleted: 353
		. ,			Deleted: 210
3.	DAILY A.	Y STANDBY DEMAND RATE – ' Back-Up (per KW)	- WINTER \$0,315	\$0,247	Deleted: 176
					Deleted: 371
	В.	Maintenance (per KW)	\$0. <u>158</u>	\$0 <u>_124</u>	Deleted: 303
4.	BACK	-UP ENERGY CHARGES – SU	IMMER		Deleted: 185
	A.	Per kWh in excess of Suppler		\$0 <u>,08756</u>	Deleted: 152
		Contract Capacity			Deleted: 09118
5.	BACK	-UP ENERGY CHARGES - WI	NTER		Deleted: 09037
-	A.	Per kWh in excess of Suppler		\$0 <u>,07421</u>	Deleted: 07731
		Contract Capacity			Deleted: 07660

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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KANSAS CITY	POWER &		ρανγ					
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Cancelling P.S.C. MO	. No. <u>6</u>	All previous she	ets] Original	Sheet No.	<u>31</u>		
				For Miss	ouri Retail Serv	ice Area		
	PARALI	EL GENERATION		SERVICE				
AVAILABILITY:								
		r this schedule at <u>s schedule is not av</u>						eleted: Resale electric service will not be supplied der this schedule
APPLICABILITY:								
of the electrical Customer's sour the Company. " is a qualifying fa The Company s modified under required for an kilowatt-hours su General Service facilities in excess	requirements of th ree of electricity is of Qualifying Facility" acility as defined in shall not be obligat other terms and co ordinary residentia upplied by the Com- rate schedule. In ss of those require- here the Customer	who contracts for s e Customer are pro connected for paralle shall mean a coger h Subpart B of the I ted to supply any e onditions with rega I Customer using a upany to the Custom no event shall the C d to meet the Custo 's maximum capacit	vided by the (I operation of eration facility Public Utility F ectrical transi d to metering nnual kilowati er unless suc ompany be of ner's maximu	Customer on the the Customer's or a small pow Regulatory Poli- formation and g equipment) in -hours in an a h Customer is pligated to supp m rate of energy	e premises, and s system with the ver production fa cies Act of 1978 service facilities n excess of thos mount equal to served under the ly transformation	where the e system of cility which (PURPA). (except as se facilities the annual applicable or service		
	ent, 60 cycles, at the tell adjacent to the	ne voltage and phase service location.	e of the Con	npany's establis	shed secondary	distribution		
BILLING AND PAYME	ENT:							
		approximately 30-da shall be in accorda						
							D	eleted: July 5, 1996
								eleted: 5
								eleted: July 9, 1996 eleted: 4
DATE OF ISSUE:	December 2, 20	22			anuary 1, 2022		\parallel / \succ	eleted: S. W. Cattron
ISSUED BY:	December 2, 20 Darrin R. Ives, V		DATE EFF		anuary <u>1, 2023</u> City, Mo. 64105		D	eleted: 1201
	<u></u>			, , , , , , , , , , , , , , , , , , , ,		• • • • •	D	eleted: Walnut
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Canceling P.S.	C. MO. No	7	<u>_13th</u>	Original Sheet No.	31A	Deleted: Twelfth
				For Missouri Retail Ser	vice Area	
	PAR		TION CONTRACT S PG (Continued)	ERVICE		
BILLING AND PA	AYMENT: (contin	ued)				
For electrical en according to the f		the Customer to	the Company, the Co	ompany shall pay for energ	y received	
PAY	MENT RATE:					
	\$0.022 p	er kWh for all kWł	received.			
be mea adm	reduced \$3.50 po asuring the kilowa	er month to comp tt-hours delivered	ensate the Company by the Customer to the	bayment amount calculated a for the fixed charges on he Company and for the e ery of energy by the Custo	the meter ngineering,	
	payment calculate		d to reflect the net val	ue to the Company of energ	y delivered	
OTHER TERMS	AND CONDITION	S:				
for I may Con	billing. In addition / install at its expension npany, a suitable	n, and for purposes ense, load research location for meter	of monitoring Custom metering. The Custo	ters and associated equipm her generation and load, the mer shall supply, at no expe uipment used for billing an ity personnel.	e Company ense to the	
con	ditions warrant, to	limit the production	of electrical energy fro	certain times and as electric om the generating facility to enerating facility is a part.		
the and	Company, such re other control and	elays, locks and sea protective devices	ls, breakers, automatio	nd order and repair, and with c synchronizer, a disconnect by the Company as being r mpany's system.	ing device,	
lssued: _De	cember 2, 2022			Effective: January 1, 202	3	Deleted: January 26, 2021
	rin Ives, Vice Pro		1	200 Main, Kansas City, M		Deleted: 5

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P.S.C. MO. No.	7	<u>1st</u>	Revised	Sheet No.	32E	Deleted: Original
Cancelling P.S.C. MO. N	lo. <u>7</u>		Original	Sheet No.	<u>32E</u>	
			For Misse	ouri Retail Servic	e Area	
	ECONO	OMIC DEVELOPMEN Schedule EDR	TRIDER			
PURPOSE:						
development in expenditures to	Missouri and retain	existing load where e Company's custom	encourage industrial possible. These ac er base, create jobs	tivities will attra	ict capital	
AVAILABILITY:						
economic develo new facilities, e qualifying load u of an existing Cu area is imminen not received elec under this Rider	ppment activities where xpand existing facilitie nder this Rider shall be stomer, or the portion c i. For purposes of this tric service in the Conr is only available to a	incentives have been be, or retain existing the entire load of a C of an existing Custome Rider, a new facility apany's service area w Customer otherwise	tion with local, region n offered and accepted facilities in the Comp ustomer's new facilities r's load for which exit fi shall be defined as a (rithin the last twelve (12 qualified for service un participation of the participation in the last twelve (12)	by the Custome bany's service al to the incremental rom the Company Customer's facilit 2) months. Electin der the Compar	r to locate rea. The I new load r's service y that has ric service ny's MGS,	
			ce under this Rider is r Service tariff agreeme		onjunction	Deleted: or
Company ("GM0 consideration fo such cases, the	D") or Kansas City Po r moving includes vial	wer & Light Compan ble electric supply op the availability of suc	veen either KCP&L Gr y ("KCP&L"), unless t ions in other electric h supply options and	he customer's se utility service terr	earch and ritories. In	
	f this Rider shall be lim iding goods and/or se		commercial facilities wh eneral public.	nich are not in the	business	
APPLICABILITY:						
The Rider is app applicability crite		ng facilities meeting th	ne above availability cr	iteria and the follo	owing two	
	projected to equal or e of the date the Custom an annual load factor this Rider to continue	exceed a fifty-five perc ner first receives servic of 55% or greater in ye e to be eligible for th	omer facility or expan ent (55%) annual load ce under this Rider. Th ears three (3) through f ne incentive provision y the following relation:	factor within two e Customer mus ive (5) of the serv s. The projecte) (2) years t maintain /ice under	

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DATE OF ISSUE:	<u>December 2, 2022</u>	DATE EFFECTIVE:	January <u>1, 2023</u>	 	Deleted: October 9, 2013
ISSUED BY:	Darrin R. Ives	<u>1200 Main, Kan</u>	sas City, Mo. <u>64105</u>		Deleted: 5
	Vice President, Regulatory Affairs			$\langle \rangle$	Deleted: November 8, 2013
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EVERGY METRO	INC d/b/a EVERGY	MISSOURI METRO
EVENUT METRO	INC. UDIA EVENUI	MIDDOUM METRO

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Canceling P.S.C. MO. No.	7	<u>_10th</u>	Revised Sheet No.	33	Deleted: Ninth

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows: _kWh/Mo Rate/Mo

		×		a tuto/mo	
5800	Lumen HPS** – Area Light	(S058)	34	\$ <u>24.23</u>	
8600	Lumen MV* – Area Light,	(M086)	71	\$ <u>27.04</u>	
16000	Lumen HPS** – Flood Light	<u>(H160)</u>	67	<u>\$27.74</u>	
22500	Lumen MV* – Area Light	 (M225)	157	\$ <u>33.10</u>	
22500	Lumen MV* – Flood Light	(V225),	, 157	\$ <u>33.10</u>	
27500	Lumen HPS** – Area Light	(H275)	<u>_1</u> 09	\$29.50	
50000	Lumen HPS** – Flood Light	<u>(H500)</u>	162	\$ <u>32.19</u>	
63000	Lumen MV* – Flood Light	 <u>(V630)</u>	372	\$ <u>43.02</u>	

* Limited to the units in service on May 5, 1986 until removed.

** Limited to the units in service on December 6, 2022 until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	<u>(SP30)</u>	\$7,45
Each 35-foot ornamental steel pole installed	<u>(SP35)</u>	\$8,49
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4,07

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (134%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3,70 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

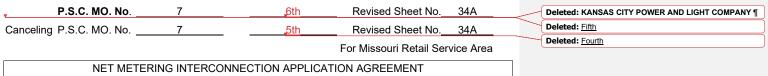
Issued:	December 2, 2022
Issued by:	Darrin R. Ives, Vice President

Effective: January 1. 2023 1200 Main, Kansas City, MO 64105

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	Deleted: Lumen High Pressure Sodium Unit	
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$\parallel \parallel \mid$	Deleted: Lumen Mercury Vapor Unit*	(
	Deleted: KC	
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	Deleted: Lumen Mercury Vapor Unit*	
$\langle \rangle \rangle$	Deleted: KC	
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$\langle \rangle$	Deleted: Lumen Mercury Vapor Unit* (V225)	(
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	Deleted: 30.37	
-	Deleted: Lumen High Pressure Sodium Unit(H275)	(
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO



Schedule NM

DEFINITIONS (continued)

- Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105 Internal Use Onl

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-	P.S.C. MO. No.	7	<u>12th</u>	Revised S	heet No.	35	Deleted: Eleventh
anceling	P.S.C. MO. No.	7	<u>11th</u>	Revised S	heet No	35	Deleted: Tenth
				For Missouri R	Retail Servi	ice Area	
		MUNICIPAL STREET LIGH Schedule ML		RVICE			
VAILABILI	TY						
voilable fo	r overhead lighting	of roadways through a Com		d Stroot Lighting	aveter inc	orporated	Deleted:0
unicipalities	s and other govern	mental entities. Governmental and subdivisions of the United S	entities qua	alifying for service	e under this	schedule	Deleted: ize and Type of Luminaire kWh/Mo Rateperonth ⁽²⁾ ³
•	ONTRACT		lales, ine c			5.	Deleted:1000umen LED (Class A)(Typ V pattern ⁽¹⁾ (L0AS)
	<u>onnaor</u>						Deleted: 48
ontracts un	ider this schedule sl	hall be for a period of not less th	an ten yeai	rs from the effectiv	e date there	eof.	Deleted: 2 000 umen LED (Class B)(Type pattern ⁽¹⁾ (LOBS) 16
ATE (Ligh	t Emitting Diode (L	<u>_ED)), 1MLLL</u>					Deleted: 20.48
Basi	c Installation:						Deleted: 23500umen LED (Class C)(Type III pattern ⁽¹⁾ L0CS) 23
	et luminaires on nev feet per unit: (Code	w wood poles serviced from ove	rhead circu	iits by a new exter	nsion not in	excess of	
200		= 0 • •)					Deleted: 23.04
	Size and Type of			kWh <u>/Mo</u>	Rate/Mo	(2)	Deleted: 242500umen LED (Clas D)(Type III pattern ⁽¹⁾ (L0DS) 36
		D (Class A)(Type V) ⁽¹⁾ D (Class A)(Type V twin) ⁽¹⁾	(LOAS),	16	\$20. <u>53</u>	///	Deleted: 24.57
<u> </u>	5000 Lumen LEL	D (Class A)(Type V (Win) ⁽¹⁾	(L0AT) (L0BS)	<u>32</u> —16	\$41.06 \$20.53	///	Deleted: 36
1.4	5000 Lumen LED	D (Class B)(Type II twin) ⁽¹⁾	(L0BC)	32	\$41.06	///	Deleted: 14
1.5	7500 Lumen LED	O (Class C)(Type III) ⁽¹⁾	(LOCS)	23	\$23.10		
1.6	7500 Lumen LEE	O (Class C)(Type III twin)(1)	(LOCT)	46	\$46.20		Deleted: 25 4500 umen LED (Class E)(Type III pattern ⁽¹⁾ L0ES) 74
17		D (Class D)(Type III) ⁽¹⁾	(L0DS)	_36	<u>\$24.63</u>	//	
		D (Class D)(Type III twin) ⁽¹⁾	(LODT)	72	\$49,26	//	Deleted: 62
<u>1.9</u>		D (Class E)(Type III) ⁽¹⁾	(LOES)	74	\$26. <u>69</u>		Deleted:0
<u>1.10</u>	24500 Lumen LE	D (Class E)(Type III twin)(1)	(L0ET)	148	<u>\$53.37</u>		
Stre	et luminaires on sho	rt bracket arm and existing wood	poles serve	ed from existing ov	erhead circu	uits: (Code	Deleted: ize and Type of Luminaire kWh/Mo ate/Mo per Month
EW)		······································					Deleted:000
						/	Deleted: 0
	Size and Type o		v _	kWh/Mo	Rate/Mo	//	Deleted: 27
2.1_		D (Class B)(Type II pattern) ⁽¹⁾	(L0BE)	16	\$11 <u>,30</u>		
2.3		D (Class C)(Type III pattern) ⁽¹⁾	(LOCE)	23	\$13. <u>85</u>		Deleted:500
2.4 2.5		ED (Class D)(Type III pattern) ⁽¹⁾ ED (Class E)(Type III pattern) ⁽¹⁾	(L0DE)	<u> </u>	\$15.40		Deleted: O
2.5	24500 Lumen Li	ED (Class E)(Type III pattern)(**	(LUEE)		\$17 <u>.45</u>	/	Deleted: 82
3.0	Street luminaires on	14 foot decorative poles served	from a new	underground circu	lit extension	not in	Deleted:2500umen LED (Class D)(Type III
	ess of 200 feet per u			anaoigi oana onoo			pattern) ⁽¹⁾ (L0DE) 36
		(\	Deleted: 36
	Size and Type of			<u>kWh/Mo</u>	Rate/Mo	2	Deleted:4500umen LED (Class E)(Type III
3.1		D (Class K) (Acorn Style) ⁽¹⁾	<u>(L0KU)</u>	26	\$64. <mark>37</mark>		pattern) ⁽¹⁾ L0EE) 74
3.2	10000 Lumen LE	D (Class L) (Acorn Style) ⁽¹⁾	(L0LU)	41	\$65. <mark>82</mark>		Deleted: 41
							Deleted:ize and Type of Luminaire
/41.		naires may vary ±12% due to diff				d to these	kWh/Mo kWhRate/Moper Mo
	usung (ED) luminair	es installed under the MARC Pi	INT (Schedu	uie ML-LED) Will b	be converte		Deleted: 21
(<u>2</u>)Ex		notallad luman aiza					
(<u></u> 2)Ex	tes based on their ir	nstalled lumen size.					Deleted: 66
(<u></u> 2)Ex		nstalled lumen size.					Deleted: 66
(<u>2</u>)Ex				Effective: Janu			Deleted: 66 Deleted: ⁽²⁾ Twin luminaires shall be two times the rate single luminaire per month.¶

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VERGY METRO, INC. d/b	A EVERGI MISSUUN	METRO			
P.S.C. MO. No.	7	_12th	Revised Sheet	No. 35A	Deleted: Eleventh
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anceling P.S.C. MO. No.	/	<u>_11th</u>	Revised Sheet	<u>No. 35A</u>	Deleted: <u>RATE (High Pressure Sodium Vapor) 1MLSL</u> (FROZEN)
		1	For Missouri Retai	il Service Area	
Ν	UNICIPAL STREET LIG				7.0 Basic Installation:¶
IV.	Schedule N				Deleted:
					Deleted: <u>. 1MLML</u> .
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TE (Mercury Vapor and High	Pressure Sodium Vapor) 1	MLSL (FROZE	<u>EN)</u>		Deleted: .0
Pasia Installation:					Deleted:
Basic Installation: Street lamps equipped wit	th hood, reflector, and refrac	tor on wood r	oles serviced from (overhead circuits	Deleted: Lamp per
	ess of 200 feet per unit: (Co				Deleted: nth
5		- /			Deleted: ⁽²⁾
Not available for new serv	ice after July 1, 2016.				Deleted: 8.1 8600 Lumen Mercury Vapor (1)
Size and Type of I	amn		kWh/Mo	Rate/Mo	Deleted: 4
<u>312e and Type of 1</u> <u>31</u> 9500 Lumen High		(S09S)	49	\$22.64	Deleted:
3.2 9500 Lumen High	Pressure Sodium (twin)	(S09T)	98	\$45.27	Deleted:
	h Pressure Sodium	<u>(S16S)</u>	67	<u>\$25.21</u>	Deleted:
	h Pressure Sodium (twin)	<u>(S16T)</u>	134	\$50.43	Deleted:
<u>3.5</u> 27500 Lumen Hig 3.6 27500 Lumen Hig	gh Pressure Sodium gh Pressure Sodium (twin)	(S27S), (S27T)	<u>109</u>	<u>\$26.80</u> \$53.61	
<u>3.0 27500 Eurien Hig</u>		(3271)	210	<u>\$33.01</u>	Deleted: 04
					Deleted: 8
TE (Optional Equipment) 1ML	<u>_SL, 1MLLL</u>				Deleted: 5
	<u>LSL, 1MLLL</u>				Deleted: 5 Deleted:
Optional Equipment:		dad to the rate	for Posic Installation	a listed in 1.0 and	
Optional Equipment:	_SL, 1MLLL tional Equipment shall be ad	ded to the rate	for Basic Installatior	n listed in 1.0 and	Deleted:
Optional Equipment:		ded to the rate	for Basic Installation	n listed in 1.0 and	Deleted: Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1, Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad			n listed in 1.0 and \$1.54	Deleted: Deleted: Deleted: Deleted: Deleted: 24.55
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8
Optional Equipment: The following rates for Opt 3.0 above. 4.1, Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: Deleted: Deleted: 26.10
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: Deleted: 26.10 Deleted: 8.7 50000 Lumen High Pressure Sodiu
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: ⁽¹⁾ Limited to the units in service on April 1
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: 0 Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: ⁽¹⁾ Limited to the units in service on April 1: Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: 6.10 Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: ⁽¹⁾ Limited to the units in service on April 1: Deleted: Deleted: <u>11MLML</u> ,
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: 0 Deleted: 26.10 Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: ⁽⁷⁾ Limited to the units in service on April 1 Deleted: Deleted: 9.0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: 6.10 Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: ⁽¹⁾ Limited to the units in service on April 1 Deleted: Deleted: <u>11LML</u> ,
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted: 0 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted: 0 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted: 0 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted: 1 Deleted:
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 0 Deleted: 0 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 8 Deleted: 8 Deleted: 8 Deleted: 8 Deleted: 8 Deleted: 0 Deleted: 0
Optional Equipment: The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad				Deleted: Deleted: Deleted: Deleted: 28 Deleted: 8 Deleted: 8 Deleted: 10 Deleted: 11 Deleted: 9.0 Deleted: 11 Deleted: 11 Deleted: 11 Deleted: 12 Deleted: 14 Deleted: 15 16 16 17 18 19 10 10 11 12 13 14 14 15 16 16 17 18 19 10 10 11 11 12 14 15 16
The following rates for Opt 3.0 above. 4.1. Metal pole instead of	tional Equipment shall be ad			\$1.54	Deleted: Deleted: Deleted: 24.55 Deleted: 28 Deleted: 8 Deleted: 8 Deleted: 8 Deleted: 8 Deleted: 0 0

	Y MISSOURI METRO			Deleted: KANSAS CITY POWER AND LIGHT COMPA
P.S.C. MO. No7	<u>12th</u>	Revised Sheet N	lo. <u>35B</u>	Deleted: Eleventh
nceling P.S.C. MO. No. <u>7</u>	<u>_11th</u>	Revised Sheet N	lo. <u>35B</u>	Deleted: Tenth
		For Missouri Retail	Service Area	
MUNICIPAL	STREET LIGHTING SER	VICE		
	Schedule ML			
TE (Optional Equipment),1MLSL, 1MLLI	<u>L (continued)</u>			Deleted: <u>. 1MLML</u> .
Optional Equipment: (continued)				Deleted: 9
5_1 Underground Service extension, u	nder sod not in excess of 200	feet. (OEUS)	\$6,51	Deleted: 0
<u>52</u> Underground Service extension, u	nder concrete, not in excess of 200	of 200 feet. (OEUC)	\$24.82	Deleted:
<u>5.3</u> Breakaway Base <u>- a</u> vailable with u	inderground service only.	(OBAB)	\$3. <u>55</u>	Deleted:
				Deleted: 9
TE (Customer-owned) (High Pressure So	Jaium vapor), 1MLCL			Deleted: 2
Street lamps equipped with a hood,	reflector, and refractor: owr	ed, operated and mai	ntained by the	Deleted: 49
Customer. Company provides annual				Deleted: Additional charge per unit per month \$6.49.
owned pole at the following rates: (1)				Deleted: 9
(1) Code CX [single]	(C16C)	<u>kWh/Mo</u> 67	Rate/Mo \$5,56	Deleted: 3
(2) Code TCX [twin]	(C16C)	07	\$11.11	Deleted: 76
				Deleted: Additional charge per unit per month \$24.7
				Deleted: 54
Annual energy charge shall be detern operation, (ii) 4100 hours per year, and		tal kilowatts of power r	equired for the	Deleted: 10
operation, (ii) 4100 hours per year, and			/ ^r	Deleted: 0
_Annual service facilities charge shall b				Deleted: Monthly Rate per
lighting service facilities as determined	d at the time of any installatio	n, extension, addition o	r betterment of	
				Deleted: Lamp per Month
the Company's service facilities.				Deleted: Lamp per Month Deleted: 41
the Company's service facilities. At the Company's discretion, alternate	२ rates, based on the kWh of	lamp types other than	ľ	Deleted: 41
At the Company's discretion, alternate Sodium, may be allowed for the conv	version or update of existing l	lights served under this	High Pressure	Deleted: 41 Deleted: (2)
At the Company's discretion, alternate	version or update of existing l	lights served under this	High Pressure	Deleted: 41 Deleted: (2) Deleted: 10.82
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter	version or update of existing l n agreement may be required.	lights served under this	High Pressure rate. All other	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv	version or update of existing I n agreement may be required. s equipped with three orname	lights served under this ental 150 watt High Pro	High Pressure rate. All other essure Sodium	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>£1</u> Specially designed street lamps Vapor Luminaries and ornament owned, operated and maintaine	version or update of existing I n agreement may be required. s equipped with three orname al base and pole, referred to a ed by the Customer. Compai	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretio	High Pressure rate. All other essure Sodium ights, installed, n, install such	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>£1</u> Specially designed street lamps Vapor Luminaries and ornament owned, operated and maintaine facilities provided the Customer	version or update of existing I n agreement may be required. <u>s equipped with three orname</u> al base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretic f installation incurred by	High Pressure rate. All other essure Sodium ights, installed, n, install such the Company.	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled w	version or update of existing I n agreement may be required. s equipped with three orname al base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or o	ights served under this ental 150 watt High Pri s San Francisco street ny may, at its discretio installation incurred by other positive controlled	High Pressure rate. All other essure Sodium ights, installed, n, install such the Company.	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>£1</u> Specially designed street lamps Vapor Luminaries and ornament owned, operated and maintaine facilities provided the Customer	version or update of existing I n agreement may be required. s equipped with three orname al base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or or hours. Company provides an	ights served under this ental 150 watt High Pri s San Francisco street ny may, at its discretio installation incurred by other positive controller inual energy and under	High Pressure rate. All other essure Sodium ights, installed, n, install such the Company.	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>5.1</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Customer	version or update of existing I n agreement may be required. s equipped with three orname al base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or or hours. Company provides an	ights served under this ental 150 watt High Pri s San Francisco street ny may, at its discretio installation incurred by other positive controller inual energy and under	High Pressure rate. All other essure Sodium ights, installed, n, install such the Company.	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>£1</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Customer (1) Code CXP	version or update of existing I n agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>£1</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Customer (1) Code CXP	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be	version or update of existing I n agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>61</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be	version or update of existing I n agreement may be required. a base and pole, referred to a ed by the Customer. Compar agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an her-owned pole at the following e determined by the product of	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>6.1</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be the operation, (ii) 4100 hours p	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compari- agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an ner-owned pole at the following e determined by the product of per year, and (iii) \$0.083.	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>6.1</u> Specially designed street lamps Vapor Luminaries and ornaments owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be the operation, (ii) 4100 hours p	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compari- agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an ner-owned pole at the following e determined by the product of per year, and (iii) \$0.083.	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate:	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 10 Deleted: 1
At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A writter <u>6.1</u> Specially designed street lamps Vapor Luminaries and ornament: owned, operated and maintaine facilities provided the Customer ⁽²⁾ Lamps shall be controlled v restricts service to non-daylight facilities to base of each Custom (1) Code CXP Annual energy charge shall be the operation, (ii) 4100 hours p	version or update of existing I in agreement may be required. a base and pole, referred to a ed by the Customer. Compari- agrees to pay the total cost of with a photo-electric cell or of hours. Company provides an ner-owned pole at the following e determined by the product of per year, and (iii) \$0.083.	lights served under this ental 150 watt High Pro- s San Francisco street i ny may, at its discretion f installation incurred by other positive controller inual energy and under g rate: f (i) total kilowatts of pow	High Pressure rate. All other essure Sodium ights, installed, in, install such the Company. I device which ground service	Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10 Deleted: 1 Deleted: 1 Deleted: 1

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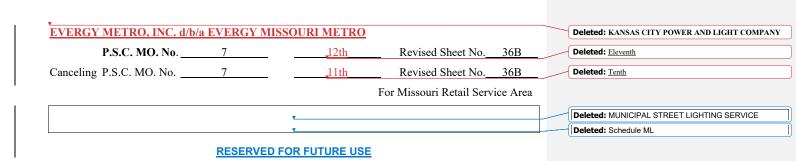
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EVERGY METRO, INC. d/b/	a EVERGY	Y MISSOURI	METRO				Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No.	7		_12th	Revised Sheet No.	36	_	Deleted: Eleventh
							Deleted: Tenth
Canceling P.S.C. MO. No.	/		<u>_11th</u>	Revised Sheet No For Missouri Retail Servi	36 ice Area		Deleted: RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)
M	IUNICIPAL	STREET LIGF Schedule M		VICE			1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits; (Code EW) Not available for new conviction of the livel / 2016 @
AVAILABILITY Available for street lighting service t municipality.	through a Co	mpany-owned S	Street Lighting	System within corporate limi	ts of a		new service after July 1, 2016.¶ ¶ Monthly Rate per¶ <u>Size of Lamp kWh Lamp per Month¶</u> 1.1 9500 Lumen High Pressure Sodium 49 \$12.98¶ 1.2 16000 Lumen High Pressure Sodium 67
TERM OF CONTRACT							\$21.50¶ ¶
Contracts under this schedule shall	be for a perio	od of not less tha	an ten years f	rom the effective date thereof	f.		Deleted: .
							Deleted: 3
RATE 1MLCL (Customer-owned)	(FROZEN)						Deleted: 0
6. Street lamps equipped with how							Deleted: ¶
and controlled by the Company, se	erved overhea	ad or undergrou	nd: (Code LN	<u>MX) Not available for new ser</u>	rvice after		Deleted: 11 Deleted: Monthly Rate per
<u>July 1, 2016.</u>							Deleted:
Size of Lamp			kWh/Mo	Rate/Mo			Deleted: Lamp per
61 8600 Lumen - Limited Main			71	\$11.28			Deleted: nth
6.2 9500 Lumen - Limited Main	ntenance	(CO9L)	49	<u>\$11.28</u>		\sim	Deleted:
•						\mathbb{N}	Deleted: 2
REPLACEMENT OF UNITS							Deleted:
Existing street lamps shall be repla	and at the ac	ma nala lagatia	n with a diffe	rent type of standard unit inc	tallation		Deleted:
only by mutual agreement of the C							Deleted: 10.98
mercury vapor or high pressure so repair or replacement) with equival	dium street la	amps in need of	repair or rep	lacement (or on poles in nee			Deleted: 6.3 22500 Lumen - Limited Maintenance 157 \$23.88¶
STANDARD UNITS							Deleted: 4
Standard street lamps are those LE	ED units for v	vhich a rate is s	tated except	those with an X designation i	in the		Deleted:
type code.							Deleted:
BURNING HOURS							Deleted: 10.98 Deleted: 6.5 27500 Lumen - Limited Maintenance
Unless otherwise stated, lamps are	e to burn eac	h and everv day	of the vear f	rom about one-half hour afte	r sunset		109 \$23.88
to about one-half hour before sunri							Deleted: ¶
FUEL ADJUSTMENT							<u>1</u>
Fuel Adjustment Clause, Schedule	FAC, shall b	e applicable to	all customer	billings under this schedule.			<u>1</u>
TAX ADJUSTMENT							<u>1</u> <u>1</u>
Tax Adjustment Schedule TA shall	be applicabl	e to all custome	er billings und	er this schedule.			<u>¶</u> ¶
REGULATIONS							<u>1</u>
Subject to Rules and Regulations f	iled with the	State Regulator	y Commissio	n.	/		Deleted: November 6, 2018
<u> </u>					/	1	Deleted: 5
Issued: December 2, 2022	D			Effective: January 1, 202		-	Deleted: 4
Issued by: Darrin R. Ives, Vice	President		12	00 Main, Kansas City, MO	0 64105		Deleted: December 6, 2018

P.S.C. MO. No.	7	_12th	Revised Sheet No.	36A	Deleted: Eleventh
Canceling P.S.C. MO. No.		11th	Revised Sheet No.		Deleted: Tenth
Cancening F.S.C. MO. No.	/				Deleted: MUNICIPAL STREET LIGHTING SERVICE
			For Missouri Retail Serv	ice Area	Deleted: Schedule ML
		T			Deleted: RATE, 3MLML, 3MLSL (Mercury Vapor an
		v		//	High Pressure Sodium Vapor) (FROZEN): (continued
	DESED\/P		ISE		"4.0 <u>Basic Installation</u> ¶ ¶
					refractor, on wood poles served from overhead circu by an extension not in excess of 200 feet per unit: (C OW) Not available for new service after July 1, 201 Monthly Rate per[] <u>Size and Type of Lamp</u> KWh Lamm <u>Month ¶</u> 4.1 8600 Lumen Mercury Vapor ⁽¹⁾ 71 \$22.58¶ 4.4 9500 Lumen High Pressure Sodium 4 \$22.04¶ 4.5 16000 Lumen High Pressure Sodium 10 \$24.55¶ 4.6 27500 Lumen High Pressure Sodium 10 \$26.10¶ 4.7 50000 Lumen High Pressure Sodium 10 \$28.470¶ ¶ "Twin lamps shall be two times the rate per single la per month. KWh usage for twin lamps is two times single monthly KWh.¶ ¶ Child to units in service on April 18, 1992, until removed.¶ ¶ S.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapa and High Pressure Sodium Vapor installations only. available for new service after July 1, 2016)¶ §.1 Steel pole instead of wood pole, additional charge per unit per month \$3.85. (Available with underground service only). Forty foot aluminum pole may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.¶ §.3 Underground Service extension, under sod, ne excess of 200 feet. Additional charge per unit per month \$6.49.¶
					¶ 5.4 Underground Service extension under concre not in excess of 200 feet. Additional charge per unit in excess of 200 feet.
					month \$24.76.¶ ¶ 5.5 Breakaway Base Additional charge per un month \$3.54.¶ (Available with underground service only).¶
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		For Missouri Reta		
			II Service / Irea	
MUNICIPAL TRAFFIC CONTRO Schedule TI		ERVICE		
VAILABILITY				
vailable for traffic control signal service through a Company-ow municipality.	ned Traffic Co	ntrol System within	corporate limits of	
ERM OF CONTRACT				
Contracts under this schedule shall be for a period of not less that	an ten years fro	om the effective date	e thereof.	
RATE, 1TSLM				Deleted: Basic Installations:¶
asic Installations:		kWh/Mo	Rate/Mo	Deleted: (
Judividual Control. This basic installation consists of four		KVVI/IVIO		Deleted:)
mounted 3-light signal units all with 8-inch lenses, and is				Deleted:
_operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor.	(1CTL)	213	\$200.35	Deleted: The monthly rate for this basic installation is \$199.85. The monthly kWh is 213 kWh.
				Deleted: 199.85
Flasher Centrel				Deleted: (
Flasher Control: (A)_1-Way, 1-Light Signal Unit. This basic installation			•	Deleted: 3
consists of one 1-light signal unit with an 8-inch lens			1	Deleted:)
mounted on an existing post, with the traffic signal				Deleted: ¶
lamp flashing alternately "on" and "off" 24 hours per day.	(1W1 ⊥)	50	\$47.19	
ddy	(100 14-)	00	ψ	Deleted:
(B) 4-Way, 1-Light Signal Unit - Suspension. This basic				Deleted:
installation consists of four 1-light signal units all with			Ň	Deleted: 47.07
8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger				Deleted: The monthly rate for this basic installation \$47.07. The monthly kWh is 50 kWh.
or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation				Deleted:
is operated by an individual flashing contactor which is				Deleted:
activated by a synchronous motor. The monthly rate				Deleted: The monthly kWh is 101 kWh.
for this basic installation is \$55.72. The suspension				Deleted:
system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole				Deleted: 72
Suspension or Steel Pole Suspension.	(4W1⊥)	101	\$55. <u>86</u>	Deleted: (4)
				Deleted:
				Deleted: The monthly rate for this basic installation
signal units for pedestrian control all with 8-inch lenses, a				\$167.27. The monthly kWh is 221 kWh.
pair of push buttons for pedestrian actuation, a controller,				Deleted: 27
_and a flashing device	(BUTN)	221	\$167. <u>69</u>	Deleted: ¶
				¶ Delated: Numeric 2018
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ssued: December 2, 2022	E	ffective: January,	1, 2023	Deleted: 5 Deleted: 4

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Carlooning 1.2.0. Mo. No	<u> </u>	<u>ioui</u>	For Missouri Ret				
					NCE Alea		
MUNIC	IPAL TRAFFIC CONTF Schedule		SERVICE				
RATE, 1TSLM (continued)							
Basic Installations: <u> 4.</u> Multi-Phase Electronic Control.	This basic installation cons	sists of an electro	onic controller (Eagle	e Moduv	ac type or	De	eleted: ¶
equal) complete with cabinet, power interconnecting cables. This basic						(6	
installed and operating on May 18, 2						De	eleted: The monthly rate for this basic installation
Location			kWh/Mo	Rate/N	10	de	termined on an individual intersection basis is as follows:
	owell, 23 rd and Iron	(4PEC)	55	\$483.8			Deleted: 482.63
If a customer shall request the inst monthly rate therefore shall be agree	ed upon in writing by the					De	eleted: The monthly kWh is 55 kWh.
State Regulatory Commission appro	val.						
Supplemental Equipment:		. f 0 l'alt				_	
5. 3-Light Signal Unit. This supplem at any controlled intersection whe						D	eleted: 1
controller at such intersection.	his supplemental equipme	nt can be used w	with the basic 4-Way	3-Light	_		eleted: The monthly rate for this supplemental equipment
Suspension Control Signal Unit o				n as the \$28.51			\$28.44.
		(3610)	50	φ20.01	<	$\sim \succ$	eleted: The monthly kWh is 50 kWh.
62-Light Signal Unit. This supplen							eleted: 28.44 eleted: 2
any controlled intersection where						\searrow	
at such intersection. The 2-light specified by the customer.				s worde \$27.43			eleted: (5)
· · · · ·							eleted: The monthly rate for this supplemental equipment \$27.36. The monthly kWh is 50 KWH.
7_1-Light Signal Unit. This supplem addition to an existing signal unit						D	eleted: 27.36
the existing control cable and cor				\$8.59		D	eleted: 3
C C						D	eleted: (6)
8. Pedestrian Control Equipment. 1						D	eleted: 8.57
the Pedestrian Control Equipmen and operated by the existing cor	troller at such intersection	by the addition	of necessary cams	and rela	aysPush		eleted: The monthly rate for this supplemental equipment \$8.57. The monthly kWh is 50 kWh.
Buttons, Pair. This supplemental be installed as pedestrian actuat						D	eleted: 4
Loop Detectors are used or as ac							eleted: The monthly rate for this supplemental equipment \$3.81.
							eleted: 81

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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P.S.C. MO. No. 7			<u>37B</u>	Deleted: Ninth
Canceling P.S.C. MO. No. 7				Deleted: ¶ (8)
		For Missouri Retail Ser	rvice Area	Deleted: 5
MUNICIPAL TRAFFIC Sci RATE, 1TSLM (continued)	CONTROL SIGNAL S hedule TR	SERVICE		Deleted: 2-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.94. The monthly kWh is 48 kWh.
Supplemental Equipment: (continued)				Deleted: 94
9, 12-Inch Round Lens. This supplemental equipment			one 116-watt 🖊 🖉	Deleted: ¶
traffic signal type lamp which are substituted for an	8-inch lens and one 69-			Deleted: 6
	((0.5.5.)		<u>e/Mo</u> //	Deleted: (9)Inch Square Lens. This supplemental
<u>10</u> 9-Inch Square Lens. This supplemental equipmen type lamp which are substituted for an 8-inch lens a			t traffic signal	equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.86. The monthly kWh is 50 kWh.
	(09IN)	<u>50</u> \$7.	88	Deleted: 86
				Deleted: ¶
11_ Vehicle - Actuation Units: (A) Loop Detector				Deleted: 7
1. Single. This supplemental equipment consis	ts of one loop detector a	and one loop installed in th	ne pavement	Deleted: (11)
so that vehicles passing over the loop opera				Deleted: ¶
	<u>(LP01)</u>	<u>15</u> \$3	5.66	oop Detector.
2. Double. This supplemental equipment consist	ata af ana laan dataatar a	and two loops installed in t		Deleted: ¶
	ate the controller at the i	ntersection	ne pavement	(a) Single.
	(LP02)	18 \$5	6.58	Deleted: 35.57
12_Flasher Equipment. This supplemental equipments	t consists of the necess	ary clock-controlled flashe	er equipment	Deleted: The monthly rate for this supplemental equipment is \$35.57. The monthly kWh is 15 kWh.
that all signals at a controlled intersection may flash	n amber to traffic on the r	main street and flash red t	o traffic on	Deleted: (b)
the cross street during certain preset periods of time	e(FLEQ)	<u>14</u> \$10	0 <u>_12</u>	Deleted: The monthly rate for this supplemental equipment is \$56.44. The monthly kWh is 18 kWh.
13. Mast Arm:				Commented [JF1]: No customers per Kim A.
(A) Style 2. This supplemental equipment consists				Deleted: 56.44
on a steel pole which may or may not also sup "class" style with standard mast arm lengths o				Deleted: 8
traffic signal unit of 15 feet above the street. The one mast arm, wiring cable, and traffic signal un	ne monthly rate for this sinit attachments, but excl	upplemental equipment, <u>ir</u> ud <u>es</u> traffic signal unit <u>.</u>		Deleted: ¶ ¶ (12)
		04	, 28	Commented [JF2]: No customers per Kim A.
(B), Style 3. This supplemental equipment consists length, supported on a steel pole which may or arm shall be of a "classic" style with standard clearance for the traffic signal unit of 15 fee	may not also support a d mast arm lengths of 3	street lighting unit. The po 35 and 38 feet, providing	ole and mast a minimum	Deleted:he cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.09. The monthly kWh is 14 kWh.
equipment, includes, pole, one mast arm, wiring				Deleted: 09
signal unit			6 <u>.97</u>	Deleted: (13)
			<u>// // </u>	Deleted: 9
				Deleted:
				Deleted: ¶ (a)tyle 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported []
				Deleted: 27
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Issued by: Darrin R. Ives, Vice President	120	00 Main, Kansas City, N	MO 64105	Commented [JF3]: No customers per Kim A.
				Deleted: 85
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EVERGY METRO, INC. d/b/a EVERGY	MISSOURI METRO			[Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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		For Missouri Retail Serv	rice Area		
MUNICIPAL TRAFF	FIC CONTROL SIGNAL S Schedule TR	SERVICE			
RATE, 1TSLM (continued)					
Supplemental Equipment: (continued) 14_ Back Plate. This supplemental equipment continued	nsists of one back plate mou		o extend 8	[Deleted: 10
inches beyond the signal in all directions.	kWh/Mo (PLTE)	<u>Rate/Mo</u> \$2_17	*		Formatted: Indent: Left: 0", First line: 0"
4. Wood Data Oversensien This overslamoutal a	<u>,- = - = /</u>				Deleted: The monthly rate for this supplemental equipment is \$2.16.
15, Wood Pole Suspension. This supplemental e cable to support suspension type traffic signal	upment consists of two wo	od poles, necessary guys a	ind span		Deleted: 16
	(WPSU)	\$21, <mark>95</mark>		\searrow	Deleted: 11
16Traffic Signal Pole. This supplemental equipm		or an aluminum pole that is i	no more		Deleted: The monthly rate for this supplemental equipment is \$21.90.
than 15 feet in length.	(ALPL)	\$12. <u>05</u>			Deleted: 90
The monthly rates for each type of Supplemental	Equipment at an intersection	are in addition to the mont	bly rate for	\sim	Deleted: 12
the Basic Installation at that intersection.			ing rate for	$\backslash $	Deleted: The monthly rate for this supplemental equipment is \$12.02 for each pole.
FUEL ADJUSTMENT					Deleted: 02
Fuel Adjustment Clause, Schedule FAC, shall be	applicable to all customer t	illings under this schedule.			
TAX ADJUSTMENT					
Tax Adjustment Schedule TA shall be applicable to	o all customer billings under	this schedule.			
REGULATIONS					
Subject to Rules and Regulations filed with the Sta	ate Regulatory Commission.				

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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For Missouri Retail Service Area

	_	
SOLAR SUBSCRIPTION PILOT RIDER		Commented [MD1]: I believe it stays as a Pilot per the
Schedule <u>SSR</u>		stipulation
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PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. Shareholders will bear the risk for any undersubscribed portion of the program at or below 50% of the array's available capacity. If the subscription rate falls below 50% non-participant rate payers will be allocated to shareholders and not flow through the FAC. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule <u>SSR</u>.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscripte. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

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will be available for subscription with the initial offering.
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Deleted: Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 75 percent of the proposed solar resource is committed

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Deleted: aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system

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		oscription Pilot Rider			Commented [MD1]: Keep as Pilot per stipulation
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AVAILABILITY (Continued)

Customers receiving Unmetered, Lighting, <u>or</u> Net Metering, <u>Service are ineligible for this Program while participating</u> in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

- 1. The Solar Block cost of \$0.0884; and
- 2. The Services and Access charge of \$0.040, per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to <u>100 percent of their</u> annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Blocks.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Para	nmented [KP3]: Net metering is ineligible but what about allel Generation? Are there CCB billing limitations? It does rence parallel generation in next sentence.
Cor	nmented [MD4R3]: I defer to Brad
	nmented [BL5R3]: Given that PG is used as a variation IM, I would recommend PG is similarly ineligible.
Del	eted: or Time-of-Use
Cor	nmented [KP7R6]: Updated estimate
Del	eted: 15367 1308
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D	Deleted: C
D	Deleted: c
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е	Deleted: \$0.11567 8per kWh (based on an engineering stimate. Rate will be updated once a project is selected.) The Solar Block cost will not exceed \$0.13880 per kWh.)
	eleted: 38

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Deleted: The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion.

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	SOLAR SUBSCRIPTION PILOT	RIDER	Commented [MD1]: Keep Pilot per stipulation
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BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING

- 1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
- 3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
- 4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
- 5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

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Effective: December 6, 2018

P.S.C. MO. No. 7 3rd Revised Sheet No. 390 Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 390 For Missouri Retail Service A SOLAR SUBSCRIPTION PILOT RIDER Schedule SSR WAITING LIST If at the time of subscription request a Customer's desired subscription level is greater than the available capacity is greater than the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting only if available capacity is greater than the customer's desired subscription level. If the available capa is less than the Customer's desired subscription level, the Customer will be offered the opportuni subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower desired subscription level, then the next Customer on the waiting list. Separate waiting lists will be used for this Rider for each company. SUBSCRIPTION TERM Participants must remain in the Program for one year, as measured from the first bill received under Rider.	C area ilable g list, pacity ity to than iption	Deleted: <u>Second</u> Deleted: <u>First</u> Deleted: SSP
For Missouri Retail Service A SOLAR SUBSCRIPTION PILOT RIDER Schedule <u>SSR</u> WAITING LIST If at the time of subscription request a Customer's desired subscription level is greater than the avail energy of the solar resource, then the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting only if available capacity is greater than the customer's desired subscription level. If the available cap is less than the Customer's desired subscription level. If the available cap is less than the Customer's desired subscription level. If the available cap is ubscribe to the remaining available capacity. If the Customer does not wish to participate at this lower desired subscription level, then the next Customer on the waiting list. Separate waiting lists will be used for this Rider for each company. SUBSCRIPTION TERM Participants must remain in the Program for one year, as measured from the first bill received under	Ilable g list, pacity ity to than iption	
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Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given resource, are required to commit to a minimum term of five years. EVALUATION: The Company will complete and submit to Staff an evaluation of the Solar Subscription Rider within three years of operation. The evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Evergy's Solar Subscription Pilot Rider in Case No. ER-2022-0129 and ER-2022-1030 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC. EXPANSION		Commented [KB2R1]: Will confirm. Commented [KP3R1]: New language below Deleted: PILOT EVALUATION Deleted: : ¶ The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after fiv years of operation, whichever is first. The evaluation will include: ¶ ¶ 1. Tracking of program costs and revenues (participants, all ratepayers, Company),¶
Program expansion will be done to the extent practical, with consideration of the energy delivered to jurisdictional system. The Company may construct new Solar Resources if there are suffic subscriptions to support the new Resources and the Commission approves a Certificat Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction new Resource shall not begin until at least 75 percent of the Solar Resource's energy subscribed or able to be filled through the waitlist.	<u>cient</u> te or of a	 Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),¶ Annual surveys of participating customers covering (economic considerations and customer service),¶ Impact or benefits of the facility on the utility distribution system, and¶ Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential avoid or minimize distribution system investment.¶ Deleted: ¶ Deleted: ¶ Deleted: November 6, 2018 Deleted:
Issued: December 2, 2022 Effective: January 1, 2023		Deleted: Deleted: 5
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64	105	Deleted: 4

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				For Missouri Retail Serv	vice Area	
			IPTION PILOT RID	ER		
		Sche	dule <mark>SSR</mark>			Deleted: SSP
		SPECIAL TERMS	this Drogram must be	we an account that is not do	linguantar	
1.		me of application.	this Flogram must ha	ive an account that is not de		
2.	Renewable Energ	gy Credits (RECs) pro	oduced by solar reso	urces associated with this p	rogram will	
	be tracked by co	mpany, consistent w	ith the Customer sub	oscriptions. All rights to the	renewable	
				utput of the solar facility wil I create a group retirement s		
	in NAR for retirer	ment of RECs. The F	RECs associated with	n the output of the solar fac	ility will be	
		gh the unsubscribed		vill retain any RECs receiv	red by the	
3.	Any Participant b	eing served or having	been served on this	Program waives all rights to	anv billing	
	adjustments arisi	ng from a claim that	the Participant's serv	ice would be or would have		
		not participated in the	0 71			
4.				npany's Missouri service te ubscribed amount is not mo		
	new location's allo	owed subscription lev	el (actual or estimate	d). If the subscription level e	xceeds the	
				e adjusted down accordingly to move between companie		
	be required to ter	minate their subscrip	tion with the previous	s company and subscribe wi		
	company, subject	t to the terms of the a	pproved tariff for that	company.		
5.				by email, of their intent to tr		
				eree satisfies the terms and ement and assumes all resp		
	associated therew	with.				
6.				il they cancel their subscrip		
				require notice 20 days prior beginning of the next applic		
	cycle.					
7.	Upon cancelation	n of a Participant's se	ervice, Participants m	ay transfer their entire sub	scription to	
				non-profits, for a \$25 fee. F ock subscriptions in whole s		
		e or more Eligible Cus			ubscription	
8.	Any Participant w	ho cancels Program	participation must wa	ait 12 months after the first b	oilling cycle	
	without a subscrip	ption to re-enroll in the	e Program.			
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9.				the companies using the		
	subscriptions in plac					
	And a second			lders and ratepayers.— T		Deleted: costs
				Resources will not be inc		Deleted: customers and
				if subscriptions cover at		
	percent of Prograu	<u>m Resources. I</u>	Program			
	Resources, then t	<u>he cost associa</u>	ted with the unsubsc	ribed portion below 50 p	ercent of	
	Program Resource	es will be incluc	ded in the revenue rea	quirement used to establ	lish base	
	rates.					Deleted: with shareholders bearing 75% of the cost of
10	All time related terms	s and periods refe	renced within the Pider	will be applied consistently a	across the	any unsubscribed capacity and customers bearing the remaining 25%.
				idual tariffs for this program.		
10.						

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

<u>REGULATIONS</u> Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022	Effective: January 1, 2023	Deleted: 5
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		F	For Missouri Retail Serv	ice Area	

Issued:	De	cember 2,	2022	
Issued b	v:	Darrin R.	Ives.	Vice President

RENEWABLE ENERGY RIDER Schedule RER

PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, <u>Time-Related Pricing</u>, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, firstserved basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and <u>Evergy Missouri West</u> jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105 Deleted: KCP&L Missouri Greater Operation Company

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			For Missouri Retail Serve	ice Area	
PURPOSE	INCOME-ELIGIBLE	IAL PRACTICES E WEATHERIZATI dule IEW	ON		
This voluntary program is interweatherizing the homes of qua		dential customers	in reducing their energy	usage by	
AVAILABILITY					
This program is available beg under any residential rate sche defined in the agreement betwe	dule, and who also	meets the addition	al customer eligibility requ		Deleted:
PROGRAM PROVISIONS	arad by any Miana	uri basad Sasial S	Convine Agencies that ar	o diroctly	Deleted
The program will be administ involved in qualifying and assis			beinice Agencies inat an		Deleted:
	-		under this tariff are not a	which to	Peleted and the start
Company funds provided to Mit the weatherization guidelines					Deleted: community action a
agenices for necessary upgrad					Deleted: towards the
concerns; regardless of date	-last weatherized	considerations, as	long as they satisfy	Company	Deleted: that present
established guidelines.					Deleted: and
Company funds cannot be use	ed for administrativ	e costs excent the	se incurred by the Socia	Service	Deleted: c
Agency that are directly relate					Deleted: Program
amount of reimbursable fees,					Deleted: Company
exceed 30% of the total progra					Deleted: or program direct service
year. Allowable reimbursable f					Deleted:
Service Agency which may inc			nployee training, new hire	es and/or	Deleted:
maintaining existing employees	to perform weather	rization services.		/	Deleted: is
At the end of each program yea	ar. Company will uti	lize the existing rol	lover process for upspent	funds	Deleted: reimburseable
At the end of edon program yet	ar, company winda				Deleted:
The total amount of grants offe	ered to a qualifying	customer will be	defined in the agreement	between	Deleted:
Evergy and the Social Service	e Agency using est	tablished criteria fo	or Income-Eligible Weath	erization.	Deleted: /or
The average expenditure per Expenditure Limit for weather					Deleted: , as defined in the agreement between Evergy and the Social Service Agency
applicable for the month that th Agency funding allocations are		·	gy.com.		Deleted: costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Evergy and the Social Service Agency
					Deleted: the
CUSTOMER ELIGIBILITY The Social Service Agency wi using the following criteria: th guidelines, or may elect to us	e customer meets	the eligibility require	rements set forth in the L	J.S. DOE	Deleted: transfer unspent funds to the Company Dollar-Aid program. These transferred funds from IEW will not be matched by the Company. as is done for customer donation to Dollar-Aide
criteria of state-median income the agreement between Evergy	. In addition, applica	ant must meet othe			Deleted: shall not exceed
the agreement between Evergy	anu ine ouciai del	NUC AYCIUY.			
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PRIVATE UI	NMETERED LED LIGHTIN Schedule PL	IG SERVICE		Deleted: Monthly Monthly
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AILABILITY				Deleted:
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unmetered lighting service for private e				Deleted:
ht outdoor private areas on existing C nporary service. Customers will be requ				Deleted:
ore service will be provided.	uned to sign an Application ic	Filvate Alea Lighting Servic	e Agreement	Deleted:
				Deleted: 27
TE: 1ALLA, 1ALLE				Deleted:
				Deleted:
Base Charge: The monthly rate for each private lighting	na unit installed using svisting	accordent circuite is as follow		Deleted: 66
	ng unit installed using existing	secondary circuits is as follow	5.	Deleted:
		kWh/Mo, Rate/Mo	,	Deleted: 32
4,500 Lumen LED (Type A - PAL)		11 \$11.30		Deleted: ¶
8,000 Lumen LED (Type C - PAL)	(L80CP)			
_14,000 Lumen LED (Type D - PAL) _10,000 Lumen LED (Type C – FL)	<u>(L14DP)</u> (L10CF)	39\$19,37 27 \$14,70		Deleted:
23,000 Lumen LED (Type E – FL)	(L23EF)	68 \$26,70		Deleted: 66
45,000 Lumen LED (Type F – FL)	(L45FF)_	134 \$51,92		Deleted:
				Deleted:
Lumens for LED luminaires may vary :	±12% due to differences betwe	een luminaire suppliers.		
	±12% due to differences betwe	een luminaire suppliers.		Deleted: 63
_Additional Charges:			C	Deleted: 63 Deleted:
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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1st <u>Revised</u> Sheet No.

Canceling P.S.C. MO. No.

P.S.C. MO. No.

<u>Original</u> Sheet No. <u>44A</u> For Missouri Retail Service Area

44A

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

<u>TERM</u>

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64015

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Revised Sheet No. 44B

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Canceling P.S.C. MO. No.

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Original Sheet No. 44B

For Missouri Retail Service Area

P.S.C. MO. No.

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL

SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Effective: January 1, 2023 1200 Main, Kansas City, MO 64015

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EVERGY METRO, INC. d/b/	a EVERGY MI	ISSOURI METRO			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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Canceling P.S.C. MO. No.	7	<u>_10th</u>	Revised Sheet No.	45	Deleted: Ninth

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE	
Schedule OLS	

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating <u>in Watts</u>	Energy Blocks (kWh)	Energy Block Price <u>per kWh</u>	
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u>	Deleted: 08183
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u> \$0. <u>07863</u>	Deleted: 08183 Deleted: 07656
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0, <u>08404</u> \$0, <u>07863</u> \$0, <u>07591</u>	Deleted: 08183 Deleted: 07656 Deleted: 07391
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u> \$0. <u>07591</u> \$0. <u>06913</u>	Deleted: 08183 Deleted: 07391 Deleted: 06731
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0 <u>,08404</u> \$0 <u>,06913</u> \$0 <u>,06913</u>	Deleted: 08183 Deleted: 06731 Deleted: 06731

Issued: December 2, 2022	Effective: January 1, 2023	\angle
Issued by: Darrin R. Ives, Vice President	1200 Main, Kansas City, MO 64105	\searrow

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				For Missouri Retail Serv	vice Area	
			HTING SERVICE ule OLS			
RATE, 10LSL	(continued)					
	The monthly cha shown as follows	arges for all types of lamps s:	other than high-pres	ssure sodium or metal halic	le are	
	Nominal Rating <u>in Watts</u>	<u>Energy Blocks (</u>	<u>kWh)</u>	Energy Block Price <u>per kWh</u>		
2.1 A	All Wattages	Total Watts X MBH X BL	_F ÷ 1000	\$0. <u>08404</u>		Deleted: 08183
<u>Definitions</u>						
		urning Hours (4100 hours c are assumed to burn 4100 h		ps served under		
		ss Factor, which is 1 plus the sed as a decimal fraction)				
FUEL ADJUST	IMENT					
		edule FAC, shall be applica	ble to all customer t	aillings under this schedule		
TAX ADJUSTN						
-		shall be applicable to all Cu	ustomer billings und	er this schedule.		
REGULATION	<u>s</u>					
Subject to Rule	es and Regulation	ons filed with the State Rec	julatory Commission	۱.		
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			For Miss	ouri Retail Servi	ce Area	
		AL STREET LIGHTING IITTING DIODE (LED) Schedule ML-LED				Deleted: PILOT
AVAILABILITY						
Electric service is available un lines in incorporated communi money to install efficient stree	ties associated w					Deleted: This Pilot Program will continue for a minimum c two years.
This service is exclusive to the City, consistent with the terms alleys and thoroughfares in ur privately owned roads, drives swimming pools, parking lots TERM	of their respectiv ban or platted su , etc., or for flood	e agreements with MAF Iburban areas. This rat I lighting installations or	RC. Applicable for the e schedule is not appl to lighting of athletic	lighting of public s icable for lighting	streets, of any	
Contracts under this schedule	shall last a minir	num of two years pursu	ant to the individual ag	greements with m	nember	Deleted: This Pilot Program
MARC communities.						
EQUIPMENT AND SERVICE		4		l the official second		
The MARC contractor will inst	all the following i	tems designated as a s	tandard LED street lig	inting fixture:		
this Pilot F	ed within the resp Program. The ch	st of approved LED lig ective MARC agreemen aracter of the circuit (se ed by the Company.	nts with the associated	d communities for	r use in	
an arm no	. Company's sta	indard overhead extens feet (10'), a maximum c	ions consists of a prop	erly sized wood p	oole(s),	
extension a maximu	ompany being se consists of a pro im of two hundre	stalled on existing stree rived by an undergrour perly sized wood pole, ed feet (200') of second ransformer if required.	nd circuit. Company's secondary cable, pole	s standard under riser, ten foot (10	ground)') arm,	
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ISSUED BY: Darrin R. Ives, Vice President

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	MUNICIPAL STREET LIGHT EMITTING DIO		/ICE	Retail Service Are	י ק/	Deleted: areere exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the
	Schedule					Outcome of theis Deleted:
RATE, 1MLL	<u>L (LED)</u>					Deleted: 1.0 Deleted: Lampuminaire Lamp per Yearate/Mo*
The rates cha	arged for 11.1 and 11.2 below were exclus	sively for the purp	oses of the Pilo	t Project and are r	ot // //	Deleted: s
reflective of ra	ates that may be associated with a LED ligh	ting schedule upor	n completion of	pilot period study.		Deleted:
LED lighting r	ate may be developed based on the outcom	e of th <mark>e</mark> pilot and o	r other relevant	information.	_/ ///	Deleted: \$264.48
This schedule	e is not available to new customers after Dec	ember 6, 2022				Deleted: 22.04
	Installation:	<u>ember 0, 2022.</u>				Deleted: 11.2 Small LED (≤ 7000 lumen twin) 42 \$44.08
	t lamps equipped with hood, reflector, and re		oles serviced fro	om overhead circuit	_ ////	Deleted: 22
by an	extension not in excess of 200 feet per unit	(Code OW)				Deleted: 3 Deleted: s (L07S) 44
	Size and Type of Luminaire,	k\	Nh/Mo	Rate/Mo		(
11.1	Small LED (≤ 7000 lumen)(L03S)	· · · · · · · · · · · · · · · · · · ·	21	\$ <u>22.10</u>		Commented [KA1]: I deleted the twin lights as they have n
12. Optior	Large LED (> 7000 lumen) (L07S) nal Equipment: The following rates for Optio llation listed in 11.1 and 11.2 above for LED	nal Equipment sha	44 Il be added to th	\$24.61		customers and this was the original pilot LED rates - the remaining customers should have already been moved to the permanent LED rates but they have not which is why we had to remove the "pilot" language and continue with part of the rate.
12.1	"Ornamental steel pole instead of wood po	le,				Deleted: 11.4 Large LED (> 7000 lumen twin) 88 \$49.10¶
12.2	(new installations are available with UG, s Aluminum pole instead of a wood pole,	ervice only)	(OSPL),	\$1.54		Deleted: * Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.¶
	(available with underground service only)		(OAPL)	\$3. <u>86</u>		
12.3	_U <u>G</u> , extension, under sod, not in excess o	f 200 feet.	(OEUS)	\$6 <u>,51</u>	_\\\	Deleted: rnamental steel pole instead of wood pole, additional charge per unit per year \$18.48.
12.4	UG extension under concrete, not in exce	ess of 200 feet.	(OEUC)	\$24,82		Deleted: N
12.5	Breakaway base (available with UG servi	ce only)	(OBAB)	\$3, <u>55</u>		Deleted: undergroundservice only) (OSPL)
						Deleted: luminum pole instead of a wood pole, additional charge per unit per year \$46.20.
						Deleted: A
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						Deleted: Additional charge per unit per year \$77.88.
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Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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			For Missouri Retail Ser	vice Area	
	MUNICIPAL STREE	T LIGHTING SER	VICE		
L	IGHT EMITTING DI		GRAM		Deleted: PILOT
	Schedu	le ML-LED			
REPLACEMENT OF UNITS					
The standard type and quantity					Deleted: During this Pilot Program t
through agreement with the comm term availability, general customer			capital and maintenance c	osts, long	
This Program will be only availabl		ht locations, Overh	ead service shall be provid	ed unless	Deleted: Pilot
the existing local distribution syste	m is underground.				Deleted: and shall replace the existing fixture at least dur the Pilot Program period. Overhead service shall be provid
Customer shall reimburse Compa fixture. Customer agrees not to p					
remove the LED fixture	inopose of request ona				Deleted: prior to the end of the Pilot Program evaluation
Fixtures installed under this Pro	ogram that fail may b	e replaced with st	andard fixtures available u	inder the	period Deleted: Pilot
Company's existing street light tar	iffs if the existing fixture				
to not meet the evaluation criteria	for the Program.				
BURNING HOURS					
Unless otherwise stated, lamps are	e to burn each and eve	erv dav of the vear fr	om one-half hour after suns	et to one-	
half hour before sunrise, approxim	ately 4100 hours per y				
half hour before sunrise, approxim FUEL ADJUSTMENT	nately 4100 hours per y				Deleted: EVALUATION AND PROGRAM RESULTS
		ear.		e.	¶ This Pilot will evaluate the feasibility and efficacy of a
FUEL ADJUSTMENT Fuel Adjustment Clause, Schedul		ear.		9.	In This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports
FUEL ADJUSTMENT	le FAC, shall be applic	ear.	billings under this schedul	9.	I This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of th project. Reports and other deliverables will be provide by MARC in accordance with the Federal Assistance
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			Miss For <u>Area</u>	ouri Retail Servi	ce	

DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 1) Schedule DSIM (Continued)

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective immediately following the Commission Order approving MEEIA Cycle 2:

(See Sheet 49O for CYCLE 2)
DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

OPT-OUT PROVISIONS (Non-Residential Customers)

December 2, 2022

ISSUED BY: Darrin R. Ives, Vice President

DATE OF ISSUE:

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2.
- The customer operates an interstate pipeline pumping station, regardless of size; or The customer has accounts within the service territory of the electric utility that have, in 3. aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

DATE

EFFECTIVE.

January 1, 2023

Kansas City, MO

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(2) to opt-out of the DSIM Charge rate will not be charged the DSIM Charge

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	For Missour	i Retail Service Area	
			—
DEMAND SIDE INVESTMENT MECH Schedule DSIM (Co			
CALCULATION OF TD			
Monthly Throughput Disincentive = the sum of the Throughput applicable to (1) Residential and (2) Non-Residential customer		r all programs	
For purposes of this tariff, the term "Residential Class" and "No			
outlined in Table of Contents, Sheet No TOC-2. Residential C Residential Class includes all rates as identified under the cate			Deleted: and Residential Other Use and Residential Time Use (Frozen)
Small General Service, Medium General Service, Large Gener			
Storage Rider and Time-Related Pricing,			Deleted: ,
Throughput Disincentive Calculation			Deleted: Real
The Throughput Disincentive Calculation for each program sha TD\$ = MS x NMR x	Il be determined by the for	nula:	Deleted: Time Deleted: and Two Part-Time of Use
RB = Rebasing Adjustment. The Rebasing Adjustment used for the MEEIA normalization in any general rate of during the accrual and collection of TD\$ pursuant to the general rate case resulting in new rates becoming effe pursuant to this MEEIA Cycle 2, the Rebasing Adjustment Adjustment calculation LS = Load Shape. The Load Shape is the monthly loa Appendix G to the Stipulation found in EO-2015-0240) NMR = Net Margin Revenue. Net Margin revenue value 49P. NTGF = Net to Gross Factor. The Net to Gross Factor MS = The sum of all Programs' Monthly Savings in kW Monthly Savings in kWh for each Program shall be def MS = (MAS _{CM} + CAS _{PM} - R	ease resulting in new rates is MEEIA Cycle 2. In the e ctive during the accrual and ient shall include each and d shape percent for each p ues for each class are provi is 0.85. (h, for a given month, for a ermined by the formula:	becoming effective vent more than one d collection of TD\$ every prior Rebasing rogram, (attached as ded on Tariff Sheet	
DATE OF ISSUE: December 2, 2022	DATE	muary 1, 2023	Deleted: March 16, 2016

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

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For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3) Schedule DSIM (Continued)

1st

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07456	\$0.07657	\$0.07819	\$0.08327	\$0.08223	\$0.12457	\$0.12737	\$0.12795	\$0.12783	\$0.07473	\$0.08461	\$0.08103
SGS Margin less fuel	\$0.06732	\$0.06752	\$0.06919	\$0.07286	\$0.07645	\$0.09968	\$0.09271	\$0.09129	\$0.09086	\$0.07230	\$0.07545	\$0.07085
MGS Margin less fuel	\$0.04390	\$0.04431	\$0.04553	\$0.04858	\$0.05194	\$0.07229	\$0.06762	\$0.06708	\$0.06682	\$0.04758	\$0.05052	\$0.04687
LGS Margin less fuel	\$0.02709	\$0.02731	\$0.02807	\$0.03017	\$0.03136	\$0.04403	\$0.04097	\$0.04120	\$0.03987	\$0.02782	\$0.03058	\$0.02850
LPS Margin less fuel	\$0.00803	\$0.01082	\$0.01068	\$0.01026	\$0.01040	\$0.01285	\$0.01111	\$0.01208	\$0.01164	\$0.00957	\$0.00990	\$0.01004

				PY1 Cur MWh	nulative /MW	PY1 Cumu	lative EO \$		mulative n/MW	PY2 Cumu	llative EO \$	PY3 Cur MWh	nulative /MW	PY3 Cumu	lative EO \$		umulative /MW	Cycle 3 Cu	mulative EO \$
Proposed Metric	<u>Unit</u>	<u>\$/unit</u>	Cumulative Cap	Target	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	Target	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	Target	<u>Cap</u>
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%			\$115,000	\$115,000			\$230,000	\$230,000			\$345,000	\$345,000		-	\$345,000	\$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%			\$10,000	\$10,000	-	-	\$20,000	\$20,000		-	\$30,000	\$30,000		-	\$30,000	\$30,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend >85% of budget	Program Year	\$66,666.66	130%		-	\$66,667	\$86,667	-	-	\$133,333	\$173,333		-	\$200,000	\$260,000		-	\$400,000	\$520,000
Energy MWh (excluding HER & Multi- Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812	\$337,588	\$438,864	95,719	124,435	\$795,427	\$1,034,055	155,873	202,635	\$1,295,302	\$1,683,893	155,873	202,635	\$1,295,302	\$1,683,893
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30	\$635,151	\$952,727	13.34	20.02	\$1,531,190	\$2,296,785	22.02	33.03	\$2,526,855	\$3,790,283	22.02	33.03	\$2,526,855	\$3,790,283
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34	\$817,591	\$1,226,386	19.28	28.91	\$1,772,256	\$2,658,383	31.05	46.58	\$2,854,815	\$4,282,223	31.05	46.58	\$2,854,815	\$4,282,223
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81	\$152,053	\$228,080	30.47	45.70	\$304,691	\$457,037	45.76	68.63	\$457,550	\$686,325	45.76	68.63	\$457,550	\$686,325
Note: 1. Targets based on Cumulative Saving 2. EO Targets and Caps for PY 4 - PY 3. See MEEIA 3 Report for additional d	6 are the s	ame values as P				\$2,134,049	\$3,057,723			\$4,786,897	\$6,869,593			\$7,709,523	\$11,077,723			\$7,909,523	\$11,337,723

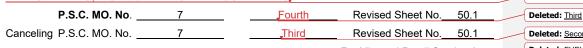
Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Public

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,



For Missouri Retail Service Area

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Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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" FPA = 95% * ((ANEC – B) * J) + T + I + P¶ ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R) FC = Fuel Costs Incurred to Support Sales:¶

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501: ¶ Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance

recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts. \P Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native

load;¶ Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales; \P

Subaccount 501300; fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions; ¶

Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.¶

¶ The following costs reflected in FERC Account Number 518: ¶ Subaccount 518000: nuclear fuel commodity and ¶ Subaccount 518201: nuclear fuel waste disposal expense; ¶ Subaccount 518100: nuclear fuel oil.

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						Deleted: Subaccount 547020: the allocation of the allo costs in the 547000 and 547300 accounts attributed to 1 load; [¶] Subaccount 547300: the allocation of the allowed costs 547000 and 547300 accounts attributed to off system set Subaccount 547300: fuel additives.¶ 1 E = Net Emission Costs; 1 The following costs and revenues reflected in FERC Acc Number 509: 1 Subaccount 509000: NOx and SO ₂ emission allowance and broker company to facilitate transactions between bu and sellers) 1 1 PP = Purchased Power Costs; 1 The following costs or revenues reflected in FERC Accc Number 555: 1 Subaccount 555005: capacity charges for capacity purc one year or less in duration; 1 Subaccount 555000: purchased power costs, energy ch from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased p expenses, broker company to facilitate transactions betwe buyers and sellers), charges and credits related to the S Integrated Marketplace ("IW") including, energy, revenu neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, over collected losses payments and distributions, transmission Congestion Rights ("TCR") a Auction Revenue Rights ("ARR") settlements, virtual ener transaction is a hedge in support of physical operations related to a generating resource or load, load/export cht ancillary services including non-performance and distrib payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or on Subaccount 555001: the allocation of the allowed costs 555000 account attributed to intercompany purchases fo native load; 1 Subaccount attributed to purchases for of system \$
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		₹₹	For Missouri Retail Ser	rvice Area	Deleted: ADJUSTMENT CLAUSE – Rider FAC¶ FUEL AND PURCHASE POWER ADJUSTMENT ELECTI (Applicable to Service Provided September 29, 2015 Thro June 7, 2017)
	Reserve	d for Future Use			Deleted: FORMULAS AND DEFINITIONS OF COMPONENTS (continued)[TC = Transmission Costs: ¶ The following costs reflected in FERC Account Number 56 Subaccount 565000: non-SPP transmission used to serve system sales or to make purchases for load and 7.3% of t SPP transmission service costs which includes the schedul listed below as well as any adjustments to the charges in 1 schedule 8 – Non Firm Point to Point Transmission Service Schedule 8 – Non Firm Point to Point Transmission Service Schedule 8 – Non Firm Point to Point Transmission Service¶ Schedule 8 – Non Firm Point to Point Transmission Service¶ Schedule 9 – Network Integration Transmission Service¶ Schedule 11 – Base Plan Zonal Charge and Region Wide Charge¶ Subaccount 565020: the allocation of the allowed costs in 565000 account attributed to transmission demad charge Subaccount 565030: the allocation of the allowed costs in account 565030: attributed to frasmission demad charge Subaccount 447020: all revenues from off-system sales.¶ The following revenues or costs reflected in FERC Accourn Number 447: ¶ Subaccount 447020: all revenues from off-system sales.¶ The following revices, revue sufficiency (such as m whole payments and out of merit payments and distribution revenue neutrality payments and distributions, over collect losses payments and distributions, TCR and ARR settlem demand reductions, virtual energy transaction is a hedg support of physical operations related to a generating resource or load, generation/export charges, ancillary ser including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities th are served through bilateral contracts in excess of one year shall be excluded from OSSR component.¶ Subaccount 447020 not attributed to re
					Renewable Energy Standard.¶ ¶ Any cost identified above which is a Missouri-only cost st be grossed up by the current kWh energy factor, included the ANEC calculation and allocated as indicated in
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					Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge typ under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need no be detailed in Factors PP or OSSR for the costs or revenue to be considered specifically detailed in Factors PP or OSS and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC: ¶ #-The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in below and also subject to another party's right to challenge
					the inclusion as outlined in E. below;¶ ¶ <#>The Company will make a filing with the Commission giving the Commission notice of the new schedule or charg type no later than 60 days prior to the Company including ti- new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and of the nature of, the costs or revenues listed in factors PP, or OSSR as the case may be, and identify the preexisting schedule or charge type replaces or supplements; ¶
					rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports; ¶ ¶ <#>The Company shall account for the new schedule, char type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; ¶
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,



For Missouri Retail Service Area

Reserved for Future Use

Issued: December 2, 2022, Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

Internal Use Only

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COMPONENTS (continued)

I. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and¶

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP. TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event q

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					SPP IM charge/revenue types that are included in the FAC (continued)]] Day Ahead Grandfathered Agreement Carve Out Monthly Amount]] Grandfathered Agreement Carve Out Distribution Monthly Amount]] Day Ahead Grandfathered Agreement Carve Out Yearly Amount]] Day Ahead Grandfathered Agreement Carve Out Yearly Amount]] Day Ahead Make Whole Payment Amount]] Day Ahead Make Whole Payment Amount]] Day Ahead Make Whole Payment Distribution Amount]] Day Ahead Make Whole Payment Distribution Amount]] Miscellaneous Amount]] Reliability Unit Commitment Make Whole Payment Amount Real Time Out of Merit Amount]] Reliability Unit Commitment Make Whole Payment Distribution Amount]] Over Collected Losses Distribution Amount]] Real Time Quere Sharing Group Distribution Amount]] Real Time Reserve Sharing Group Distribution Amount]] Real Time Reserve Sharing Group Distribution Amount]] Real Time Peeudo Tie Congestion Amount]] Unused Regulation Down Mileage Make Whole Payment Amount]] Unused Regulation Down Mileage Make Whole Payment Amount]] B should FERC require any item covered by components FIE E, PP, TC, OSSR or R to be recorded in an account differ than the FERC accounts listed in such components, such items shall nevertheless be included in component FIE E, C, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow thro the Rider FAC to be recorded in the account.]] 1 3 B = Net base energy costs ordered by the Commission I the last general rate case consistent with the costs and revenues included in the calculated as shown below: 1 1 3 5 4 Net System input ('NSI') in kWh for the accountuation period!]]
					¶ BF = Company base factor costs per kWh: \$0.01186¶
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	τ			Deleted: ¶ J = Missouri Retail Energy Ratio = (MO Retail kWh sales MO Losses) / (MO Retail kWh Sales + MO Losses + KS Re KWh Sales + KS Losses + Sales for Resale, Municipals kW Sales [includes border customers] + Sales for Resale, Municipals Losses = 121% ; KS Losses = 6.298% ; Sales for Resale, Municipals Losses = 21.50% ¶ T = True-up amount as defined below.¶ T = True-up amount as defined below.¶ I = Interest applicable to (i) the difference between Misso Retail ANEC and B for all kWh of energy supplied during ar AP until those costs have been recovered; (ii) refunds duet prudence reviews ("P"), if any; and (iii) all under- or over- recovery balances created through operation of this FAC, a determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-terr debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.¶ FAR = FPA/S _{RP} ¶ Single Accumulation Period Secondary Voltage FAR _{Sec} = FAR * VAF _{Sec} ¶ Single Accumulation Period Primary Voltage FAR _{Prim} = FAR VAF _{Prim} ¶ I Annual Secondary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FAR _{Set} still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Expansion factor for lower than primary voltage customers¶ VAF _{prim} = Expansion factor for primary and higher voltage customers¶
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					If After completion of each RP, the Company shall make a tru up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above. If true-up adjustment will be included in component "I" above. If true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing. If PRUDENCE REVIEWS[I] Prudence reviews of the costs subject to this Rider FAC she occur no less frequently than every eighteen months, and a such costs which are determined by the Commission to hav been imprudently incurred or incurred in violation of the term of this Rider FAC shall be included in the FAR calculation in component "P" above unless a separate refund is ordered be the Commission. Interest on the prudence adjustment will be included in component "I" above.[]
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FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided June 8, 2017 through <u>December 5, 2018</u>)						Deleted: the Effective Date of This Tariff Sheet

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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 FC = Fuel Costs Incurred to Support Sales: The following costs reflected in FERC Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of fozer coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts. Subaccount 5010302: the allocation of the allowed costs in the 501000, 501300, and 501400 acc	PA =	95% * ((ANEC -	– B) * J) + T + I + P				
The following costs reflected in FERC Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including dued or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, palpicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts. Subaccount 5011020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load; Subaccount 501300; the allocation of the allowed costs for Air Quality Control Systems ('A	NEC =	Actual Net Ener	rgy Costs = (FC + E +	PP + TC – OSSR - R)			
The following costs reflected in FERC Account Number 518: Subaccount 518000: nuclear fuel commodity and hedging costs; Subaccount 518201: nuclear fuel waste disposal expense; Subaccount 518100: nuclear fuel oil.		The following cc Subaccount 50 agents, dust mi [additional crew for movement, removal of frc administration f diversion of loa additional milea held in transit, detention, origi movement, pick cars on railroad shipper supplie addition of cars unit train maint fuel adjustment (fees charged I sellers), oil cost inventory adjustr for increased fu Subaccount 50 accounts attribu Subaccount 50 accounts attribu Subaccount 50 ("AQCS") opera sulfur, and RES Subaccount 511 Subaccount 511	osts reflected in FERC 1000: coal commodity titgation agents, acces , closing hopper railca completion of unloadi ozen coal, destinatio ee, holding charges, a ded coal trains, divers ge fee or out-of-route hold charge, locomo n re-designation, out- cup of locomotive pow I supplied tracks, place d tracks, railcar storau, storage charges, swi sincluded in commod by an agent, or agent s included in commod by an agent, or agent s for commodity, trans nents, and insurance rn el expenses in the 501 1020: the allocation of uted to off system sale (1300: fuel additives Fond, or other consur 400: residual costs and nd revenues including of tosts reflected in FERC 8000: nuclear fuel com	Account Number 501 and transportation, si isorial charges as delin r doors, completion of ng of a unit train and n detention, diversion and out-of-route charges ion of loaded unit train charges which may inc of-route charges (incl ver, placement and pick-up of lo ge, release of locomot ching, trainset position oplicable taxes, natural ity and transportation of 's company to facilitate portation, storage, tax ecoveries, subrogation Accounts. If the allowed costs in s; and consumable cost a, hydrated lime, lime, nables which perform a revenues associated w ontractors, materials and Account Number 518 modity and hedging co	ide release and freeze con neated in railroad accessor loading of a unit train and its its release for movement, or on of empty unit train (its swhich may include fuel sur n fees (including administra lude fuel surcharge), fuel su neous handling of coal car uding fuel surcharge), fuel su neous handling of coal car uding fuel surcharge), out k-up of loaded or empty private coal ive power, removal, rotatio ing, trainset storage, and w gas costs, fuel quality adju costs, broker commissions a e transactions between buy es, fees, and fuel losses, co recoveries and settlement p the 501000, 501300, and the 501000, 501300, and the for Air Quality Control limestone, powder activated similar functions; <i>v</i> ith combustion product, slag d other miscellaneous expense posts;	ial tariffs s release delay for including (ccharge), tition fee, ircharge, s, origin -of-route vate coal l cars on n and/or eighing], stments, and fees yers and wal and oil proceeds 501400 Systems d carbon, a and ash ses.	Deleted: 1 1 Deleted: 5 Deleted: 102018
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				For Missouri Retail Se	rvice Area	
	FUEL	ADJUSTMENT	CLAUSE – Rider	FAC		
<i>.</i>			ER ADJUSTMEN			
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JRIMULAS AND DEP			Snunuea)			
The fo	llowing costs re	flected in FERC A	count Number 547:			
				, transportation, storage, ta		
				overies, subrogation reco		
			nmissions and fees (i en buyers and sellei	fees charged by an agent,	or agent's	
				the 547000 and 547300	accounts	
	ted to native loa					
			the allowed costs in	the 547000 and 547300	accounts	
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Subac	count 547300:	iuei additives.				
= Net Er	nission Costs:					
		nd revenues reflect				
				s and revenue amortization s, and broker commission		
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sellers					.,	
= Purch	ased Power Cos	sts:				
			d in FERC Account I			
Subac	count 555000:	purchased power	costs, energy charg	es from capacity purchas s for purchased power e	es of any	
broker	commissions	and fees (fees cl	harded by an aden	t, or agent's company to	facilitate	
				edits related to the SPP I		
				neutrality, make whole a		
				ents and distributions, Trai		
				("ARR") settlements, virtu ransaction is a hedge in s		
				oad, load/export charges,		
servic	es including n	on-performance	and distribution pa	syments and charges a		
				ft charges or credits;		
				es one year or less in dura n the 555000 account att		
	ases for off syste					
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Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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FURMULAS A	ND DEFINITIONS (DF COMPONENTS	(continued)			
TC =	Subaccount 56500 for load and 20.91 below as well as a Schedule Schedule Schedule Subaccount 56500 native load; Subaccount 56500 transmission demo	ts reflected in FER 20: non-SPP transr 1% of the SPP transr any adjustment to ti 7 – Long Term Fin 8 – Non Firm Poin 9 – Network Integr 10 – Wholesale Di 11 – Base Plan Zc 20: the allocation o 27: the allocation o and charges;	smission service costs the charges in the sched m and Short Term Point t to Point Transmission of ation Transmission Sen stribution Service anal Charge and Region f the allowed costs in the f the allowed costs in the	system sales or to make p which includes the schedu ules below: to Point Transmission Ser Service vice	les listed vice d to d to	
OSSR =	Subaccount 44702 related to the SPF whole payments a distributions, over demand reduction transaction is a he generation/export payments and SP requirements sale year shall be excl Subaccount 4470	enues or costs refle 20: all revenues frc P IM including, ener and out of merit pay collected losses p s, virtual energy co adge in support of p charges, ancillary P uplift revenues o s to municipalities uded from OSSR c 12: capacity charge	rgy, ancillary services, re rments and distributions ayments and distributions osts and revenues and ro ohysical operations relat services including non-p r credits. Off-system sal that are served through omponent; se for capacity sales one	Number 447: is includes charges and created and creating resource and distributions and contracts in excest a year or less in duration; n account 447020 not attributed and created and contracts and created and contracts and created an	s make ents and nts, al energy e or load, n n partial is of one	
R =	Revenues reflecte	y Credit Revenue: ed in FERC accoun et the Renewable B		of Renewable Energy Cred	its that are	
included in the	ANEC calculation a	and allocated as inc		y the current kWh energy f below. Any cost identified		Deleted: ¶ ¶
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FORMULAS AND DEFINITIONS ()F COMPONENTS ((continued)			
Costs and revenues not specifical Company's FAR filings; provided h types under which SPP or anoth revenue need not be detailed in I detailed in Factors PP or OSSR; a (e.g. PJM or MISO) implement a n in TC: A. The Company may includ Company believes the new is of the nature of, the cos be, subject to the requirem and also subject to another	owever, in the case of er centrally administ Factors PP or OSSF and provided further, ew market settlemen de the new schedul w schedule, charge t sts or revenues listed tent that the Compan	of Factors PP, TC or C tered market (e.g., P. R for the costs or reve should the SPP or an it charge type not listed le, charge type cost or ype cost or revenue po d below or in the scher y make a filing with the	DSSR, the market settlement JM or MISO) bills/credits a enues to be considered sp other centrally administered below or a new schedule or revenue in its FAR filin ossesses the characteristic dules listed in TC, as the c e Commission as outlined in	nt charge a cost or pecifically d market not listed mgs if the s of, and case may	
B. The Company will make a or charge type no later tha or revenue in a FAR filing provide a description of th is of the nature of, the co identify the preexisting sch type replaces or supplement	in 60 days prior to th g. Such filing shall id e new charge type d ists or revenues liste nedule, or market set	e Company including dentify the proposed a lemonstrating that it po ed in factors PP, TC o	the new schedule, charge accounts affected by such ossesses the characteristic or OSSR as the case may	type cost change, s of, and v be, and	
C. The Company will also pro clause rules that identifies location within the monthly	the new schedule, o				
D. The Company shall account allows for the transparent				er which	
E. If the Company makes th challenge will not delay ap type, a party shall make a schedule, charge type cos possess the characteristic case may be. A party wish	proval of the FAR filin a filing with the Com sts or revenues at is s of the schedules, c	ng. To challenge the in imission based upon t sue should not have b osts or revenues listed	clusion of a new schedule of hat party's contention that been included, because the I in Factors PP, TC or OSS	or charge the new ey do not R, as the	

Issued: December 1, 2022 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that

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FORMULAS AND DEFINITIONS	OF COMPONENTS	(continued)			Deleted: ¶
of August 1 or February new schedule or charge t the nature of, the costs or filing shall identify the pro- schedule or charge type of the schedules, costs or re preexisting schedule or ma or supplements. If a party Company) challenges the type in the FAR filing or d of a new schedule or cha upon that party's contention have been included, beca- listed in Factors PP, TC, challenging the inclusion a not possess the characte may be, within 30 days of of a timely challenge, the burden of proof to suppor Company's FAR filings. S	Commission no les Such a filing shall ype should be inclue revenues listed in fact arket settlement char ymakes the filing pr inclusion, such chall elay approval of the rge type, the challen on that the new sche use they do not poss or OSSR, as the d or bratting that seeks party seeking the in tits contention that t Should such challeng ained) through a fut ypes that are include on Down Service Amou	s than 60 days before f give the Commission ded because it possess actors PP, TC or OSSI ected by such change possesses the charac ors PP, TC or OSSR a ge type(s) which the ne ovided for by this para enge will not delay inclu FAR filing. To challeng uging party shall make edule or charge type co ess the characteristics case may be. The cha nos why it believes the revenues listed in Fac inclusion of the new sch he new schedule or ch ge be upheld by the C ure FAR filing in a mar ed in the FAC are listed nount tribution Amount nt	the Company's next FAR f notice that such party bel ses the characteristics of, R, as the case may be. Th , provide a description of teristics of, and is of the r s the case may be, and id w schedule or charge type graph F and a party (incl usion of the new schedule e the inclusion a filing with the Commissis sts or revenues at issue sl of the schedules, costs or lillenging party shall make new schedule or charge type. In the edule or charge type shall arge type should be includ ommission, any such cos inner consistent with that u	illing date ieves the and is of ne party's the new nature of, entify the replaces uding the or charge on based hould not revenues is the filing ype does the case the event bear the led in the ts will be	
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FORMULAS AND DEFINITIONS ((continued)			
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SPP IM charge/revenue type					
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Should I different compon account	Real Time Pseudo Ti Real Time Pseudo Ti Unused Regulation U Unused Regulation D Revenue Neutrality U FERC require any item than the FERC account ent FC, E, PP, TC, OS , the Company will file v	p Mileage Make Whole own Mileage Make Who plift Distribution Amoun covered by components ints listed in such com SR or R. In the month	Payment Amount ble Payment Amount FC, E, PP, TC, OSS ponents, such items that the Company b previous account nu	R or R to be recorded in ar s shall nevertheless be ind pegins to record items in a mber, the new account nur	cluded in different	
В	 Net base energy 	y costs ordered by the evenues included in the	Commission in the la	st general rate case consis PA. Net Base Energy cos		
	S _{AP} x B	ase Factor ("BF")				
SAP	= Net system inp	ut ("NSI") in kWh for the	accumulation period			
BF	= Company base	factor costs per kWh: \$	60.01542			
J	Losses + KS R border custome	etail kWh Sales + KS Lo ers] + Sales for Resale, I	sses + Sales for Res /lunicipals Losses)	Losses) / (MO Retail kWh S ale, Municipals kWh Sales sale, Municipals Losses = 6	includes	
т	= True-up amour	t as defined below.				
I	supplied during ("P"), if any; an as determined at a rate equal	an AP until those costs d (iii) all under- or over- in the true-up filings ("T"	have been recovered recovery balances cr) provided for herein. a interest paid on the	ail ANEC and B for all kWh ; (ii) refunds due to prudence eated through operation of Interest shall be calculate Company's short-term deb eding sentence.	e reviews this FAC, d monthly	
Ρ	= Prudence disal	owance amount, if any,	as defined in this tar	iff.		
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FPA = S _{RP} =		hased Power Adjustme	ent retail NSI in kWh, at the	generation level		
VAF =	Expansion fac	tor by voltage level b = Expansion factor for customers = Expansion factor for	or transmission/substat	ion and higher voltage leve trans/sub voltage level cus		
TRUE-UPS	<u> </u>					
true-up adju				filing date of its next FAR fi e true-up adjustment will be		
during the	RP as well as any	corrections identified		he revenues authorized for current FAR filing. Any co		
PRUDENC	E REVIEWS					
				equently than every eighteer n imprudently incurred or in		

and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

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DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales - all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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ancel	ing P	.S.C. MO. No	7		Original Sheet No. 50.22)
					For Missouri Retail Service A	rea
				NT CLAUSE – Rider	FAC	
				WER ADJUSTMEN		
<u>(App</u>	licable				ective Date of This Tariff Sheet)	
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ORML	ILAS A	ND DEFINITIONS (OF COMPONENTS			/*
PA	=	95% * ((ANEC – E	8) * J) + T + I + P			
NEC	=	Actual Net Energy	Costs = (FC + E +	PP + TC – OSSR - R)		
2	=	Fuel Costs Incurre	ed to Support Sales			
		The following cost	s reflected in FER	C Account Number 501		
					ide release and freeze conditionir ial charges as delineated in railroa	
					oors, completion of loading of a ur	
					ng of a unit train and its release fo	
					tention, diversion of empty unit tra oute charges which may include fu	
		surcharge), diver	sion of loaded co	al trains, diversion o	f loaded unit train fees (includir	g
					e charges which may include fu locomotive release, miscellaneou	
		handling of coal c	ars, origin detentio	n, origin re-designation	, out-of-route charges (including fu	el
					e power, placement and pick-up ks, placement and pick-up of loade	
					ilcar storage, release of locomotiv	
					arges, switching, trainset positionin	
					ses, taxes and depreciation, natur led in commodity and transportation	
					gent, or agent's company to facilitat	
					odity, transportation, storage, taxe d insurance recoveries, subrogatic	
					ises in the 501 Accounts.	
				of the allowed costs i	n the 501000, 501300, and 50140	0
		accounts attribute		of the allowed costs i	n the 501000, 501300, and 50140	0
		accounts attribute	d to off system sale	es;		
					ts for Air Quality Control System me, limestone, limestone inventor	
					e, sulfur, and RESPond, or othe	
			ch perform similar f			
					with combustion byproducts, slag ar s and other miscellaneous expenses.	d
		The following cost	s reflected in FER	C Account Number 518	:	
		Subaccount 5180	00: nuclear fuel co	mmodity and insuranc	e recoveries, subrogation recoverie	S
				d fuel expenses in the ste disposal expense;	518 Accounts	Deleted: ¶
			00: nuclear fuel oil.			I I
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sued:	-	<u>ember 2, 2022</u>)arrin R. Ives, Vice	<u> </u>		Effective: <u>January 1, 20</u> 200 Main, Kansas City, MO 641	Deleted: November 6, 2018

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,						Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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				For Missouri Retail Serv	vice Area	
(Applicable to s	FUEL AND	PURCHASE POW	T CLAUSE – Rider VER ADJUSTMEN 018 through the Effe		<u>Sheet)</u>	Poloted: (Applicable to Consiste Dravided the Effective Deter
		F COMPONENTS (Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)
Su an inc	baccount 54700 d fuel losses, a creased fuel exp	0: natural gas and o ind settlement proc enses, broker comn	eeds, insurance reco	, transportation, storage, tax overies, subrogation recove es charged by an agent, or 's);	eries for	
	baccount 54702 ributed to native		f the allowed costs ir	the 547000 and 547300 a	accounts	
	ibaccount 54703 ributed to off sys		f the allowed costs in	the 547000 and 547300 a	accounts	
				ts for Air Quality Control S es which perform similar fun		
Th Su ch	ibaccount 50900 arged by an age	and revenues refle 0: NOx and SO ₂ emi ent, or agent's comp	any to facilitate trans	t Number 509: 5, broker commissions and fe actions between buyers and f NOx and SO₂ emission allo	d sellers)	
Th Su du bro tra Ma me Co co co ph se mi the En of va Th NF	baccount 55500 ration, insurance ober commissior insactions betwee arketplace ("IM") erit payments and ongestion Rights sts, revenues ar ysical operation rvices including scellaneous SPF e amounts asso bergy Rider tariff the bilateral cont lue at the CNPP pen CNPPID node PPD.KCPL.JN11	s or revenues reflect 0: purchased powe e recoveries, and se and fees (fees en buyers and sell or other IMs, inclu d distributions, over a ("TCR") and Aucti d related fees when s related to a gene non-performance Integrated Market ciated with purchas and (2) the Missour tract for hydro energ ID nodes times the s are defined as NF , NPPD.KCPL.JN12	subrogation recoveries charged by an agen ers), charges and cru ding energy, revenue collected losses paym on Revenue Rights of re the virtual energy for and distribution pa charges including up sed power agreemen ri allocated portion of y purchased from CN amount of energy sol PD.KCPL.JFY1, NPF ;	es from capacity purchases is for purchased power ex- t, or agent's company to to adits related to the SPP In eneutrality, make whole an ents and distributions, Trans "ARR") settlements, virtual ransaction is a hedge in su- oad, load/export charges, a ayments and charges an lift charges or credits, exclu- ts associated with the Rei the difference between the PPID and the average mont d to the SPP at the CNPPID PD.KCPL.JFY2, NPPD.KCP	kpenses, facilitate tegrated do out of smission I energy upport of ancillary do other uding (1) newable amount thly LMP D nodes. 'L.JHN1,	
<mark>"Su</mark>	baccount 55503	30: the allocation of		es one year or less in duration the 555000 account attril		Deleted: ¶ Deleted: ¶
pu	rchases for off s	ystern sales.				1
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,							Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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				For Missouri Retail Ser	rvice Area		
For Missouri Retail Service Area FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided December 6. 2018 through the Effective Date of This Tariff Sheet) FORMULAS AND DEFINITIONS OF COMPONENTS (continued) TC = Transmission Costs: The following costs reflected in FERC Account Number 565: Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.40% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below: Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service Schedule 8 – Non Firm Point to Point Transmission Service							Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶ Deleted: ¶ Deleted: ¶
s s n s ti s	Schedule Schedule Schedule excluding amoun pecific customer Subaccount 5650 ative load; Subaccount 5650 ransmission dem	 9 – Network Integra 10 – Wholesale Dis 11 – Base Plan Zor ts associated with s under the Renewa 20: the allocation of 27: the allocation of and charges; 	ation Transmission Ser tribution Service nal Charge and Regior portions of purchase ble Energy Rider tariff the allowed costs in th the allowed costs in th	vice i Wide Charge d power agreements dedi	d to d to		
T S r P S V r d d a a a S S S	 R = Revenues from Off-System Sales: The following revenues or costs reflected in FERC Account Number 447: Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. Additional revenue will be adde at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price; Subaccount 447012: capacity charges for capacity sales one year or less in duration; Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales. 						
F	Revenues reflecte	y Credit Revenue: ed in FERC account et the Renewable E	its that are				
included in the Al	NEC calculation a	and allocated as indi		by the current kWh energy f below. Any cost identified		/	Deleted: ¶

ssued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

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			For Missouri Retail Ser	vice Area		
FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided December 6, 2018 through the Effective Date of This Tariff Sheet)						Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

- Α. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 202 1200 Main, Kansas City, MO 64105

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FORMULAS AND DEFINITIONS C					Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter
of August 1 or February 1 new schedule or charge ty the nature of, the costs or filing shall identify the pro schedule or charge type d the schedules, costs or rev preexisting schedule or ma or supplements. If a party Company) challenges the i type in the FAR filing or de of a new schedule or char upon that party's contentio have been included, becau listed in Factors PP, TC, challenging the inclusion a not possess the character may be, within 30 days of of a timely challenge, the p burden of proof to support Company's FAR filings. S	Commission no les . Such a filing shal repeshould be inclu revenues listed in posed accounts at emonstrating that is renues listed in fac rket settlement cha makes the filing p nclusion, such chall and a proval of the ge type, the challen n that the new sch se they do not poss or OSSR, as the nd stating the reas stic of the costs of he filing that seeks party seeking the in its contention that hould such challen	ss than 60 days before Il give the Commission Ided because it posses factors PP, TC or OSS ffected by such change it possesses the charac tors PP, TC or OSSR a trige type(s) which the ne rovided for by this para llenge will not delay incli FAR filing. To challeng nging party shall make edule or charge type cc sess the characteristics case may be. The cha cons why it believes the r revenues listed in Fac is inclusion of the new sch the new schedule or cha nge be upheld by the C	the Company's next FAR fil notice that such party belie ses the characteristics of, a R, as the case may be. The p, provide a description of cteristics of, and is of the n is the case may be, and ide sw schedule or charge type agraph F and a party (inclu usion of the new schedule o	ling date eves the and is of e party's the new ature of, entify the replaces ding the r charge n based ould not evenues its filing pe does the case he event bear the ed in the s will be	Deleted: ¶
	n Down Service Ar n Down Service Di n Up Service Distri Reserve Amount Reserve Amount Reserve Distributic ental Reserve Distributic ental Reserve Deploy cy Reserve Deploy Service Deployme Down Service Distributic Non-Performance Non-Performance Up Service Amou Up Service Distributic Non-Performance	nount stribution Amount unt bution Amount on Amount unt ibution Amount ment Failure Amount ment Failure Distributio ent Adjustment Amount iount tribution Amount c Distribution nt	n Amount	<u>v 1. 2023</u>	Deleted: 5 Deleted: Deleted: Deleted: November 6, 2018
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FORMULAS AND DEFINITIONS	OF COMPONENTS (continued)			This Tariff Sheet and Thereafter
	\sim that are included in the EAC (as	untinued)		
	es that are included in the FAC (co serve Distribution Amount	nunuea)		
Real Time Supplementa				
	al Reserve Distribution Amount			
Day Ahead Asset Energ				
Day Ahead Non-Asset	Energy			
Day Ahead Virtual Ener				
Real Time Asset Energy				
Real Time Non-Asset E				
Real Time Virtual Energ				
	on Rights Funding Amount			
	on Rights Daily Uplift Amount	nt		
	on Rights Monthly Payback Amou on Rights Annual Payback Amour			
	on Rights Annual Closeout Amour			
	on Rights Auction Transaction Am			
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	gy Transaction Fee Amount			
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	red Agreement Carve Out Monthly			
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	red Agreement Carve Out Yearly			
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Day Ahead Make Whole	e Payment Amount			
Day Ahead Make Whole	e Payment Distribution Amount			
Miscellaneous Amount				
	ment Make Whole Payment Amou	nt		
Real Time Out of Merit				
	ment Make Whole Payment Distrik	oution Amount		
Over Collected Losses				
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Real Time Demand Rea				Deleted: ¶
	duction Distribution Amount			
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SF	Real Real Unus Unus	l Time Pseudo Ti l Time Pseudo Ti sed Regulation U sed Regulation D	pes that are included in e Congestion Amount e Losses Amount Ip Mileage Make Whole rown Mileage Make Who Iplift Distribution Amoun				
differen compor account	t than ient FC t, the C	the FERC accord c, E, PP, TC, OS ompany will file v	unts listed in such con SR or R. In the month	nponents, such items in that the Company b e previous account nur	R or R to be recorded in an shall nevertheless be inc egins to record items in a nber, the new account nun account.	luded in different	
В	=		evenues included in the		st general rate case consis PA. Net Base Energy cos		
		S _{AP} x E	Base Factor ("BF")				
SAP	=	Net system inp	ut ("NSI") in kWh for the	accumulation period			
BF	=	Company base	factor costs per kWh:	\$0.01675			
J	=	Losses + KS R border custome	etail kWh Sales + KS Lo ers] + Sales for Resale, I	osses + Sales for Resa Municipals Losses)	osses) / (MO Retail kWh S lle, Municipals kWh Sales [ale, Municipals Losses = 6	includes	
т	=	True-up amour	nt as defined below.				
I	=	supplied during ("P"), if any; an as determined at a rate equal	an AP until those costs d (iii) all under- or over- in the true-up filings ("T	have been recovered; recovery balances cre ') provided for herein. e interest paid on the	il ANEC and B for all kWh (ii) refunds due to prudence ated through operation of Interest shall be calculated Company's short-term deb eding sentence.	e reviews this FAC, d monthly	
Ρ	=	Prudence disal	lowance amount, if any,	as defined in this tarif	f.		
		ember <u>2</u> , 2022			Effective: Janua		Deleted: ¶ ¶ Deleted: 5 Deleted: 5
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FAR	=	FPA/S _{RP}					
		Single Accumu	lation Period Transmis	sion Voltage FAR _{Trans}	= FAR * VAF _{Trans}		
		Single Accumu	lation Period Substatio	on Voltage FAR _{Sub}	= FAR * VAF _{Sub}		
			llation Period Primary \ llation Period Seconda		= FAR * VAF _{Prim} = FAR * VAF _{Sec}		
			auon renou Seconda	ry vollage PARSec	- FAR VAFSec		
					ngle Accumulation Period		
			/oltage FARs still to be		gle Accumulation Period Su	ubstation	
			still to be recovered	gregation of the two Sin	gie Accumulation Fellou Su	ubstation	
		Annual Primary	/ Voltage FAR _{Prim} = Ag	gregation of the two Sir	gle Accumulation Period Pr	rimary	
		0	still to be recovered	- Aggregation of the tw	o Single Accumulation Perio	ad	
			tage FARs still to be re		Single Accumulation Felic	Ju	
Nhere:							
-PA	=	Fuel and Purch	nased Power Adjustme	nt			
Srp	=	Forecasted rec	overy period Missouri r	etail NSI in kWh, at the	generation level		
VAF	=	Expansion fact	or by voltage level				
		VAF _{Trans}	, ,	or transmission voltage	level customers		
		VAF _{Sub}			ssion voltage level custome		
				or between primary and or lower than primary vo	substation voltage level cus	stomers	
		VAF _{Sec}		n lower than primary vo	lage customers		
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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	Reserved	for Future Use			Deleted: DEFINITIONS¶
					ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six- month accumulation periods each year through September 30, 2019, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.¶ Accumulation Periods
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ssued: <u>December 2, 2022</u> ssued by: Darrin R. Ives, Vice F			Effective: <u>Januar</u> 00 Main, Kansas City, Mo	<u>y 1, 2023</u>	Deleted: June 27, 2017 Deleted: Deleted: 4

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- 6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives;
- 7. The Customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and
- 8. The Customer is otherwise qualified for service under the Company's, MGS, MGA, LGS, LPS, <u>LGA, or</u> <u>TRP</u> rate schedules.

APPLICABILITY

- 1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
- The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.
- 3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
- 4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
- 5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for one (1) year after the initial discount period ends if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2028.

Issued: Į	<u>December 2,</u>	2022	
Issued by	: Darrin R.	Ives,	Vice President

Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

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