

LETTER OF TRANSMITTAL

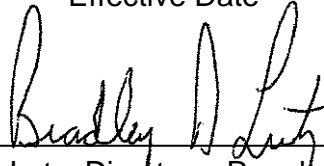
Evergy Missouri West, Inc. d/b/a Evergy Missouri West
February 24, 2021

To the Missouri Public Service Commission, State of Missouri, Jefferson City:

Accompanying schedules issued by the Evergy Missouri West are sent to you for filing in compliance with the requirements of the Missouri Public Service Commission Law.

P.S.C. MO. No. 1 Original Sheets No. 158 – 158.1
P.S.C. MO. No. 1 Original Sheets No. 159 – 159.1
P.S.C. MO. No. 1 Original Sheets No. 160 – 160.6

Effective Date

A handwritten signature in black ink, appearing to read "Bradley D. Lutz", is written over a horizontal line.

Bradley D. Lutz, Director – Regulatory Affairs

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 158

Canceling P.S.C. MO. No. 1

Sheet No. _____

For Missouri Retail Service Area

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILITY:

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION:

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE:

A. Customer Charge (Per Month)		\$ 72.26
B. Facility Charge (Per kW of Billing Demand per month)		\$ 2.211
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak Period	\$ 0.17422	\$ 0.10699
Off-Peak Period	\$ 0.06969	\$ 0.06294
Super Off-Peak Period	\$ 0.04625	\$ 0.04177
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.00250

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 158.1

Canceling P.S.C. MO. No. 1

Sheet No. _____

For Missouri Retail Service Area

**BUSINESS EV CHARGING SERVICE
Schedule BEVCS**

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS:

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
- Super Off-Peak 12 a.m. – 6 a.m., every day
- Off- Peak Period: All other hours

HOLIDAYS:

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND:

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 159

Canceling P.S.C. MO. No. 1

Sheet No. _____

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

AVAILABILITY:

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION:

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE:

A. Customer Charge (Per Month)		\$ 72.26
B. Facility Charge (Per kW of Billing Demand per month)		\$ 2.211
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
On-Peak Period	\$ 0.14612	\$ 0.10683
Off-Peak Period	\$ 0.04625	\$ 0.04177
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.00250

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 159.1

Canceling P.S.C. MO. No. 1

Sheet No. _____

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS:

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
- Off- Peak Period: All other hours

HOLIDAYS:

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND:

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

ADJUSTMENTS AND SURCHARGES:

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- Fuel Adjustment Clause (FAC)
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- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

PURPOSE:

The purpose of the Transportation Electrification Pilot Program (Program) is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in residential and commercial settings.

PROGRAM INCENTIVES:

The Program is comprised of three incentives:

- Residential Customer EV Outlet Rebate,
- Residential Developer EV Outlet Rebate, and
- Commercial EV Charger Rebate.

AVAILABILITY:

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

DEFINITIONS:

BUILDER – A business entity that constructs residential dwellings.

DEVELOPER – A business entity that develops land through construction of residential dwellings.

DIRECT CURRENT FAST CHARGING (DCFC) – A level of electric vehicle charging that supplies power (50-350 kW) at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

EV SERVICE PROVIDER (EVSP) – A company that produces and operates EV charging networks.

EV OUTLET – A dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet intended for Level 2 charging.

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

FLEET – A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

HIGHWAY CORRIDOR – A non-residential site intended to provide EV charging service along interstate highways, state highways or other thoroughfares that connect and provide long-distance travel between population centers.

HOME CHARGING – EVSE that is located at a residential dwelling, typically mounted in a garage, intended to provide EV charging service for the homeowner or renter.

LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

MAKE-READY INFRASTRUCTURE – Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

MULTIFAMILY – A residential development with multiple leased or owned dwelling units intended to provide charging service to tenants and visitors, but not to the general public.

PORT – EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

PUBLIC – A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

QUALIFIED EVSE – EVSE that meet Evergy requirements and have been approved by Evergy.

SITE – The property owned or occupied by the Customer where the EVSE will be installed.

SITE HOST – The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for Evergy that will be responsible for paying the corresponding electric bill.

WORKPLACE – A non-residential site intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

TERM:

The Program will begin February 1, 2022, and shall continue for a period of five years, terminating on January 31, 2027. The Company may begin accepting applications prior to February 1, 2022, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or January 31, 2027.

PROGRAM FUNDING:

Total Company-supplied budget for the Program shall not exceed \$4.5 million including approximately \$600,000 allocated for customer education and program administrative expenses but not including funds made available from other sources such as private, federal or state grants or programs. Each incentive is also subject to an individual budget estimated as follows:

<u>Category</u>	<u>Budget</u>
Residential Customer EV Outlet Rebate	\$ 350,000
Residential Developer EV Outlet Rebate	\$ 56,250
Commercial EV Charger Rebate	\$ 3,500,000
Customer Education & Program Administration	<u>\$ 586,000</u>
Total	\$ 4,493,000

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

RESIDENTIAL CUSTOMER EV OUTLET REBATE

PURPOSE:

The Residential Customer EV Outlet Rebate is designed to enable the residential customer's use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to residential customers to reduce the cost of installing a 240 volt (V) outlet needed to accommodate faster and more energy-efficient L2 charging.

AVAILABILITY:

This incentive is available, while funds remain, to residential customers being served under any residential rate schedule owning or renting an EV.

ELIGIBLE MEASURES AND INCENTIVES:

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet for EV charging.

Residential customers are eligible to receive a rebate for the lesser of 50% of eligible installation costs or \$500 per outlet with a maximum incentive of (1) one per premise.

PROGRAM PROVISIONS:

Customers must request a rebate by submitting an application through the Evergy website (www.evergy.com/). Rebates will be distributed on a first-come basis according to the date of the application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date as well as proof of ownership or lease of an EV registered at the address in which the outlet was installed. Rebates must be claimed within six (6) months of date of installation. Residential customers must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM Schedule TE

RESIDENTIAL DEVELOPER EV OUTLET REBATE

PURPOSE:

The Residential Developer EV Outlet Rebate is designed to enable future residential customer use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to builders and developers to install an EV outlet during construction.

AVAILABILITY:

This incentive is available to builders and developers for new residential construction projects while funds remain.

Third-party EVSE vendors or EVSPs are not eligible to apply for a Residential Developer EV Outlet Rebate.

ELIGIBLE MEASURES AND INCENTIVES:

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet during new residential construction.

Builders and developers are eligible to receive \$250 per outlet with a maximum incentive of (1) per premise.

PROGRAM PROVISIONS:

Builders and developers must request a rebate for a project by submitting an application through the Evergy website (www.evergy.com). Rebates will be distributed on a first-come basis according to the date of the application. Eligible applicants must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date. Rebates must be claimed within six (6) months of date of installation. Rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 160.5

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For Missouri Retail Service Area

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

COMMERCIAL EV CHARGING REBATE

PURPOSE:

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

AVAILABILITY:

This incentive is available to commercial customers being served under any commercial rate schedule while funds remain.

ELIGIBLE MEASURES AND INCENTIVES:

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at highway corridor, public, workplace, fleet, or multifamily sites. Both new construction projects and retrofit projects are eligible to apply.

Qualified L2 EVSE are eligible for a flat rebate of \$2,500 per port. Qualified DCFC EVSE are eligible for a rebate of \$20,000 per unit.

The maximum number of qualified EVSE ports at each site are as follows:

<u>Category</u>	<u>Level 2 Ports</u>	<u>DCFC Units</u>	<u>Maximum per Site</u>
Commercial Highway Corridor	2	2	\$45,000
Commercial Public	6	2	\$55,000
Commercial Workplace or Fleet	10	2 ⁽¹⁾	\$65,000
Commercial Multifamily	10	0	\$25,000

⁽¹⁾ Only available where EVSE will serve fleet operations

Notwithstanding the limits on incentives at each individual site, business entities who install at public, workplace, fleet or multifamily locations may not receive total incentives under the program of more than \$500,000.

PROGRAM PROVISIONS:

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and will make the list available on the Evergy website (www.evergy.com). Evergy will also develop and publish criteria for the individual site types: highway corridor, public, workplace, fleet, and multifamily.

**TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE**

COMMERCIAL EV CHARGING REBATE

PROGRAM PROVISIONS (cont.):

Customers must request a rebate for a project by submitting an application through the Evergy website (www.evergy.com). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer’s application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project’s final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Rebates must be claimed within six (6) months of date of installation. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

Payment will be made within sixty (60) days of completion of project and validation of customer's W-9 information.