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Missouri Public Service Commission

December 10, 1999

GORDON L. PERSINGER Acting Executive Director Director, Research and Public Affairs

> WESS A. HENDERSON Director, Utility Operations

ROBERT SCHALLENBERG Director, Utility Services

DONNA M. KOLILIS Director, Administration

DALE HARDY ROBERTS Secretary/Chief Regulatory Law Judge

DANA K. JOYCE General Counsel

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102

service Commission

RE: GR-99-315 - In the Matter of Laclede Gas Company's Tariff to Revise Natural Gas Rate Schedules

Dear Mr. Roberts:

Enclosed for filing in the above-captioned case are an original and fourteen (14) conformed copies of STAFF'S SCENARIOS.

This filing has been mailed or hand-delivered this date to all counsel of record.

Thank you for your attention to this matter.

Sincerely yours,

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Marc Poston Senior Counsel (573) 751-8701 (573) 751-9285 (Fax)

MP/jb Enclosure cc: Counsel of Record

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI Missouri Public Service Commission

In the Matter of Laclede Gas Company's) Tariff to Revise Natural Gas Rate) Schedules

Case No. GR-99-315

FILED

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STAFF'S SCENARIOS

The Staff of the Missouri Public Service Commission (Staff) submits the attached scenarios, labeled Attachment A, in response to the Commission's December 7, 1999 Order The Office of the Public Counsel concurs with the Staff's scenario Directing Scenarios. calculations.

Respectfully submitted,

DANA K. JOYCE General Counsel

Marc Poston Senior Counsel Missouri Bar No. 45722

Attorney for the Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102 (573) 751-8701 (Telephone) (573) 751-9285 (Fax)

Certificate of Service

I hereby certify that copies of the foregoing have been mailed or hand-delivered to all counsel of record as shown on the attached service list this 10th day of December, 1999.

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Revenue Requirement Under Scenario A.1. Assumptions (000)

Line

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1	Common Assumptions:		
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$	5,139
3	Short Term Debt is \$58 Million		1,154
4	Advertising Adjusted to Staff's Position		[1]
5	Depreciation on Gas Holders Calculated According to Staff Position		[1]
6	Off-system Sales Revenue Imputation of \$900,000		(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement		[1]
8	Scenario A.1. Return on Equity of 9.7%		960
9	Scenario A.1. Revenue Collection Lag of 25.4 Days		[1]
10	Scenario A.1. Depreciation Rates With Staff's Net Salvage Value	_	[1]
11	Revenue Requirement Reflecting Scenario A.1. Assumptions	\$	6,339

[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.

Scenario A.1.





Revenue Requirement Under Scenario A.2. Assumptions (000)

Line

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1	Common Assumptions:	
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$ 5,139
3	Short Term Debt is \$58 Million	1,154
4	Advertising Adjusted to Staff's Position	[1]
5	Depreciation on Gas Holders Calculated According to Staff Position	[1]
6	Off-system Sales Revenue Imputation of \$900,000	(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement	[1]
8	Scenario A.2. Return on Equity of 10.5%	4,650
9	Scenario A.2. Revenue Collection Lag of 25.4 Days	[1]
10	Scenario A.2. Depreciation Rates With Staff's Net Salvage Value	 [1]
11	Revenue Requirement Reflecting Scenario A.2. Assumptions	\$ 10,029

[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.

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Revenue Requirement Under Scenario A.3. Assumptions (000)

Line

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1	Common Assumptions:		
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$	5,139
3	Short Term Debt is \$58 Million		1,154
4	Advertising Adjusted to Staff's Position		[1]
5	Depreciation on Gas Holders Calculated According to Staff Position		[1]
6	Off-system Sales Revenue Imputation of \$900,000		(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement		[1]
8	Scenario A.3. Return on Equity of 12.75%		15,014
9	Scenario A.3. Revenue Collection Lag of 25.4 Days		[1]
10	Scenario A.3. Depreciation Rates With Staff's Net Salvage Value	_	[1]
11	Revenue Requirement Reflecting Scenario A.3. Assumptions	\$	20,393

[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.





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Laclede Gas Company Case No. GR-99-315

Revenue Requirement Under Scenario B.1. Assumptions (000)

Line

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1	Common Assumptions:	
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$ 5,139
3	Short Term Debt is \$58 Million	1,154
4	Advertising Adjusted to Staff's Position	[1]
5	Depreciation on Gas Holders Calculated According to Staff Position	[1]
6	Off-system Sales Revenue Imputation of \$900,000	(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement	[1]
8	Scenario B.1. Return on Equity of 9.7%	960
9	Scenario B.1. Revenue Collection Lag of 34.8 Days	1,140
10	Scenario B.1. Depreciation Rates With Company's Net Salvage Value	 2,162
11	Revenue Requirement Reflecting Scenario B.1. Assumptions	\$ 9,641

[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.

Scenario B.1.

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Revenue Requirement Under Scenario B.2. Assumptions (000)

Line

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1	Common Assumptions:	
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$ 5,139
3	Short Term Debt is \$58 Million	1,154
4	Advertising Adjusted to Staff's Position	[1]
5	Depreciation on Gas Holders Calculated According to Staff Position	[1]
6	Off-system Sales Revenue Imputation of \$900,000	(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement	[1]
8	Scenario B.2. Return on Equity of 10.5%	4,721
9	Scenario B.2. Revenue Collection Lag of 34.8 Days	1,140
10	Scenario B.2. Depreciation Rates With Company's Net Salvage Value	 2,162
11	Revenue Requirement Reflecting Scenario B.2. Assumptions	\$ 13,402

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[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.

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Revenue Requirement Under Scenario B.3. Assumptions (000)

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1	Common Assumptions:	
2	Staff Mid-range (9.5% Return on Equity) True-up Revenue Requirement Filed October 1, 1999	\$ 5,139
3	Short Term Debt is \$58 Million	1,154
4	Advertising Adjusted to Staff's Position	[1]
5	Depreciation on Gas Holders Calculated According to Staff Position	[1]
6	Off-system Sales Revenue Imputation of \$900,000	(914)
7	Customer Annualization in Accordance With The First Amended Stipulation and Agreement	[1]
8	Scenario B.3. Return on Equity of 12.75%	15,287
9	Scenario B.3. Revenue Collection Lag of 34.8 Days	1,140
10	Scenario B.3. Depreciation Rates With Company's Net Salvage Value	 2,162
11	Revenue Requirement Reflecting Scenario B.2. Assumptions	\$ 23,968

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[1] Assumption reflected in Staff Revenue Requirement on Line 2 above.

Scenario B.3.

SERVICE LIST FOR CASE NO: GR-99-315 December 10, 1999

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