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SECTION 5 - RULES AND REGULATONS

DATE OF ISSUE <u>AugustMay 172, 20202</u> DATE EFFECTIVE <u>S</u>
ISSUED BY <u>Sheri RichardCharlotte Emery</u>, Director Rates and Regulatory Affairs, Joplin, MO SeptemberJune 16, 20202

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BASIC CHOICE RESIDENTIAL_SERVICERATE PLAN SCHEDULE RG-BC								

Prior to October 15, 2022, Ithis schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of sSchedule RG-TC. T—This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE: Summer Season Winter Season Customer Access Charge 13.00 13.00 The first 600-kWh, per kWh..... 0.125350.13582 0.125350.13582 \$ \$ 0.125350.13582 0.100930.10938 Additional kWh, per kWh..... \$ \$

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045_0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.50.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

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8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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	TIM	IE CHOICE RESIDER SCHEDULE		TE PLAN		
		CONEDULE	110-10			
AVAILABILITY:						
This schedule is available family dwellings within	<u>able beginning Octo</u> n a single building so	ober 15, 2022 to existing erved by an automated	g or new res metering inf	<u>idential custome</u> rastructure (AMI)	e <u>rs in single-family du</u> device This sched	wellings or in mu dule is not availa
		or more separate buildi				
New customers and e	existing customers v	vith an AMI device will b	ne placed on	this rate at the b	beginning of the nex	t bill cycle after t
rate becomes availab	le. Customers may	elect to receive service				
rates and can return t	o this rate at any tir	ne.				
MONTHLY RATE:			Summe	r Season	Winter Season	
Customer Access Ch	arge		\$ 13	3.00	\$ 13.00	
The first 600-kWh, pe	r kWh			0.14031	\$ 0.14031	
Additional kWh, per k	Wh		\$ (0.14031	\$ 0.11651	
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DATE EFFECTIVE June 1, 2022

DATE OF ISSUE May 2, 2022

ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

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			SCHEDULE	RG-TC				
CONDIT	IONS OF SERVICE:							
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2.	Service will be furnis					listributed or submetered, di	irectly or	
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5.	Welding, X-ray, or ot	her equipment cha	aracterized by seve	re or fluctuatin	ng demands, will	not be served.		
6. 7.	Intermittent or seaso Bills for service will b			the Company.	. however, the m	eters may be read bimonthly	with the	
	bill for the alternate n	nonth based upon	an estimated kWh	consumption.				
8.	The Company Rules	and Regulations,	P.S.C. Mo. No. 5, 8	section 5, are	a part of this scr	edule.		
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P.S.C. Mo. No.	6	Sec.	1	<u>1st</u>	Original Revised Shee	et No. <u>3</u>
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For ALL TERRITOR	Υ					
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This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

RATE:

	Summer	<u>Winter</u>
Customer Access Charge	<u>\$13.00</u>	\$13.00
On-Peak, per kWh	<u>\$0.28793</u>	\$0.28793
Off-Peak, per kWh	<u>\$0.08569</u>	\$0.08569

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY de a LIBERTY

Summer	June 1 through September 30	Winter	All other months
<u>On-Peak</u>	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
<u>Off-Peak</u>	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall

For ALL TERRITORY TIME CHOICE PLUS RESIDENTIAL RATE PLAN SCHEDULE RG-TP remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-colls.	P.S.C. Mo. No.	6	Sec.	1	1st	Original Revised Sheet No.
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or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the
 meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
 - 4. Service is not eligible for master-metered operators.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

RESERVED FOR FUTURE USE

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DATE OF ISSUE <u>August 17, 2020 May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020 June 1, 2022</u>
ISSUED BY <u>Sheri RichardCharlotte Emery</u>, Director, Rates and Regulatory Affairs, Joplin, MO

P.S.C. Mo. No. 6 Sec. 2 1st Original Sheet No. 1 Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1 For ALL TERRITORY COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE GBSG-BC intrough a single meter and billied under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules. Formatted: Tab stops: 6.73*, Left Formatted: Tab	Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1 Formatted: Tab stops: 6.73", Left COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.	THE EMPIRE DISTRICT ELECTRIC CON	IPANY d.b.a. LIBERTY			
For ALL TERRITORY COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Alignment:	For ALL TERRITORY COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.	P.S.C. Mo. No6	Sec. <u>2</u>	1st Original Revised S	Sheet No. 1	
For ALL TERRITORY COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.2	For ALL TERRITORY COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.					
COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations+ through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Alignment:	COMMERCIAL SERVICE BASIC CHOICE GENERAL SERVICE RATE PLAN SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations+ through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.	Zanceling P.S.C. Mo. No6	Sec. <u>2</u>	Original Sheet No	1_	Formatted: Tab stops: 6.73", Left
SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.2	SCHEDULE CBSG-BC 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.	or ALL TERRITORY				
through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Alignment at: 0.2	through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.	COMMERCIA	L SERVICE BASIC CHOICE GE SCHEDULE CBSC	ENERAL SERVICE RATE PLAN G-BC		
		through a single meter and billed ur	der this or other applicable comme	rcial industrial rates. Living guarters deta	ner with these operations ched from commercial or	Formatted: Numbered + Level: 1 + Numbering Style: 1 3, + Start at: 1 + Alignment: Left + Aligned at: 0.25" Tab after: 0.5" + Indent at: 0.5"

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 1a	
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No. <u>1a</u>	
For ALL TERRITO)RY					
	BASIC CHOI		COMMERCI/	LSERVICE RAT	TE PLAN	

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 2
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No2
For ALL TERRITO	RY				
	SMALL HE	ATING <u>TIME CHC</u> SCHEI	DULE SHSG-		RATE PLAN
AVAILABILITY:					
This schedule is available					customer on the lines of the Company whos who are conveying electric service received t
others whose utilization o	f same is for res	idential purposes oth	er than transie	nt or seasonal,	within a single building served by an automate ide transient rooms and/or board service and/or
provide service to dwelling	gs on a transien	t or seasonal basis a	are not exclude	d from the use	of this rate. The Company reserves the right t
determine the applicability					
					ne beginning of the next bill cycle after the rat the terms and provisions of those rates and ca
return to this rate at any ti	me.				
MONTHLY RATE:			Summer S	Season-	Winter Season
Customer Access Cl	narge		. \$.23.97	\$	23.97
The first 700-kWh, p Additional kWh, per	<u>er kWh</u> kWh		. \$. 0.1389 . \$. 0.1389	9 <u>2 \$ </u>	<u>0.13892</u> 0.12624
Off-Peak kWh credit	per kWh		. \$0.020	00 \$	<u>-0.02000</u>
Off-Peak kWh i	ncludes all kWh o	consumed between '	10 PM and 6 Al	<u>// daily.</u>	
The Summer Season will eight monthly billing perio			ods billed on a	nd after June 1	6, and the Winter Season will be the remainin
FUEL ADJUSTMENT CLAUSE					
		amount provided by t	he terms and p	rovisions of the	Fuel Adjustment Clause, Rider FAC.
ENERGY EFFICIENCY COST					
The above charges will Company's energy efficie					tomers who have not declined to participate i
DEMAND SIDE INVESTMEN					
The above charges will	be adjusted in a		by the terms	and provisions	of the Demand Side Investment Mechanism
Rider DSIM for non-resident	dential service.				
PAYMENT: Rills will be due on or before	ore twenty-one (2	21) days after the dat	e thereof If no	t naid the abov	re rate plus 5% then applies.
	-		e thereor. If the	t paid, the abov	e rate plus 676 then applies.
	he Customer's	bill, as a separate i			proportionate part of any license, occupation
					by any municipality or any other governments assed upon a flat sum payment, a percentage of
gross receipts, net receip	ts, or revenues fr	om the sale of electr	ic service rend	ered by the Con	npany to the Customer. When such tax or fee
					h Customer's bill shall be determined by relatin ovided by this tariff within the jurisdiction of th
					ounts shall be converted to a fixed amount per jurisdiction of the governmental body, will equa
the amount of the flat sun	n(s). The fixed ar	mount per customer	shall be divided	by 12 and app	lied to each monthly bill as a separate line item
to the new flat sum. The	amount shall be	modified prospective	ely by the Com	pany anytime it	ody, in which case this process shall be adjuste appears, on an annual basis, that the Compan
is either over-collecting of increased in the proportion					percent (5%) on an annual basis. Bills will ble.
	ato amount offi	, 0017100 G1000 WI	.c.o caon tax of	.σο ισ αρριισαρί	<u></u>
CONDITIONS OF SERVICE: 1. The voltage, phase a	and frequency of	energy supplied will	be as approved	d by the Compa	<u>ny.</u>
					outed or submetered, directly or indirectly.

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	6	Sec.		2	<u>1st</u>	Original Revised Sheet No. 2
Canceling P.S.C. Mo. No	6	Sec.	. <u> </u>	2		Original Sheet No. 2
For ALL TERRITOR	<u>RY</u>					
	SMALL HI		E CHOIC SCHEDU		ERAL SERVICE I SG-TC	RATE PLAN
AVAILABILITY:						
						whose average load is not consistently in urce of energy at the service location and the
						space-heating comfort requirements. Howeve
this schedule is not available to	those who are	conveying ele	ctric servi	ce receiv	ed to others whose	utilization of same is for residential purposes
						nt rooms and/or board service and/or provide e Company reserves the right to determine th
applicability or the availability of	this rate to an	y specific appli	cant for e	lectric se	rvice.	c company reserves the fight to determine th
MONTHLY RATE: Summer Se	oosoo Winte	or Soccon				
Customer Access Ch	arge	\$	22.69	\$	22.69	
The first 700-kWh, pe	er kWh	\$	0.12441		0.12441	
Additional kWh, per k	:vvn		0.12441	\$	0.09172	
The Summer Season	will be the firs	t four monthly b	oilling per	iods bille	d on and after June	16, and the Winter Season will be the
remaining eight monthly billing p	periods of the o	calendar year.				
FUEL AD HIOTMENT OF ALIOE						
The above charges w		in an amount r	provided b	ov the ten	ns and provisions o	of the Fuel Adjustment Clause, Rider FAC.
	,			.,		
ENERGY EFFICIENCY COST		to include a ch	arge of ¢	0 00045 1	oer kWh on all custo	omers who have not declined to participate in
	vill be adjusted					omers who have not declined to participate in
The above charges w Company's energy efficiency pr	vill be adjusted					omers who have not declined to participate in
The above charges w Company's energy efficiency pr PAYMENT:	vill be adjusted ograms under	P.S.C. Rule 4	CSR 240	-20.094(€	').	
The above charges w Company's energy efficiency pr PAYMENT:	vill be adjusted ograms under	P.S.C. Rule 4	CSR 240	-20.094(€	').	omers who have not declined to participate in above rate plus 5% then applies.
The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA	vill be adjusted ograms under before twenty	P.S.C. Rule 41 -one (21) days NCHISE TAXE	CSR 240 after the	-20.094(É	eof. If not paid, the	above rate plus 5% then applies.
The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPAThere will be added to	vill be adjusted to grams under before twenty. TION OR FRAI to the Custome	P.S.C. Rule 4one (21) days NCHISE TAXE r's bill, as a sep	CSR 240- after the S: parate ite	-20.094(€ date ther m, an am	eof. If not paid, the	above rate plus 5% then applies. Coportionate part of any license, occupation,
The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS-RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance,	rill be adjusted tograms under the before twenty. TION OR FRAI to the Custome the Custome the or tax now franchise, or contact the contac	P.S.C. Rule 41 -one (21) days NCHISE TAXE r's bill, as a serv or hereafter in otherwise, in wh	after the S: parate item nposed up nich the fo	date there m, an am pon the Cee or tax	eof. If not paid, the cunt equal to the pi company by any mu s based upon a flat	above rate plus 5% then applies. oportionate part of any license, occupation, inicipality or any other governmental authority sum payment, a percentage of gross receipts
The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from t	rill be adjusted tograms under the before twenty. TION OR FRAI to the Custome the custome franchise, or the sale of elections.	P.S.C. Rule 41 -one (21) days NCHISE TAXE r's bill, as a service reneration of the residence of the reneration of the residence of the reneration of the	after the S: parate ite nposed u nich the fo	date then m, an am pon the Coe or tax i	eof. If not paid, the ount equal to the property by any must based upon a flat pany to the Custom	above rate plus 5% then applies. reportionate part of any license, occupation, inicipality or any other governmental authority sum payment, a percentage of gross receipter. When such tax or fee is imposed on the
The above charges we Company's energy efficiency properties and the company's energy efficiency properties. Bills will be due on or GROSS RECEIPTS, OCCUPAThere will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from the Company as a flat sum or sums	rill be adjusted ograms under before twenty. TION OR FRAI to the Custome fee or tax now franchise, or the sale of elector, the proportion	P.S.C. Rule 41 -one (21) days NCHISE TAXE r's bill, as a set v or hereafter in otherwise, in whitric service renormate amount ap	after the S: parate item posed unich the fodered by poplicable	date then m, an am pon the Cee or tax i the Comp	eof. If not paid, the count equal to the pi company by any mu s based upon a flat bany to the Custom customer's bill shall	above rate plus 5% then applies. oportionate part of any license, occupation, inicipality or any other governmental authority sum payment, a percentage of gross receipter. When such tax or fee is imposed on the be determined by relating the annual total of
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The above charges we Company's energy efficiency preserved and the Company's energy efficiency preserved and the Company as a flat sum or sums such sum(s) to the Company's enumber of customers located we accumulated from all customers	rill be adjusted ograms under before twenty. TION OR FRAI of the Custome franchise, or of the sale of elections, the proportion total annual registric that jurisd swithin the geo	P.S.C. Rule 41 -one (21) days NCHISE TAXE r's bill, as a ser v or hereafter in otherwise, in white arrice service reneate amount apprended in the amount apprended from the diction. The amographic jurisdiction in the amographic jurisdiction.	after the S: parate iter nposed up ich the for dered by poplicable service prounts sho	date there m, an am pon the C et or tax it to each C provided to all be con the govern	eof. If not paid, the count equal to the pustompany by any must be based upon a flat band to the Custom sustomer's bill shall by this tariff within the verted to a fixed and mental body, will expense.	above rate plus 5% then applies. reportionate part of any license, occupation, inicipality or any other governmental authority sum payment, a percentage of gross receipteer. When such tax or fee is imposed on the be determined by relating the annual total of the jurisdiction of the governmental body and thount per customer, so that the amount, where the amount of the flat sum(s). The fixed
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P.S.C. Mo.	No	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 2a
Canceling F	P.S.C. Mo. No	6	Sec.	2		Original Sheet No. 2a
For	ALL TERRITOR	Υ				
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Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 3
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No. <u>3</u>
For ALL TERRITOR	RY				
	TIME CHO	<mark>DICE PLUS</mark> GENE SCHEI	RAL POWE DULE <u>SG-TF</u>		TE PLAN

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	\$23.97	\$23.97
On-Peak, per kWh	<u>\$0.32196</u>	<u>\$0.32196</u>
Off-Peak, per kWh	\$0.0836 <u>3</u>	\$0.08363

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

	6	Sec.	2	<u>1st</u>	_	Original Revised Sheet No.	·
Canceling P.S.C. Mo. No	6	Sec.	2		_ (Original Sheet No.	3
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——DEMAND CHARGE: ——Per kW of Billing Dem	and		\$	7.33	\$	5.71	
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P.S.C. Mo. No	6	Sec.	2	<u>1st</u>	Original Revised Shee	t No. <u>3a</u>
Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet No.	<u>3a</u>
For ALL TERRITOR	<u>/</u>					
	TIME CHO		ERAL -POWE I DULE <u>SG-TF</u>	R SERVICE <u>RAT</u> CGP	<u>E PLAN</u>	

- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

THE EMPIRE DISTRICT EL	ECTRIC COMP	PANY d.b.a. LI	BERTY				
P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>		Original Revised Sheet I	No. <u>4</u>
Canceling P.S.C. Mo. No.	6	Sec.	2			Original Sheet No	4
For ALL TERRITOR	RY						
LARG	E POWER SER		HOICE LAR	GE GENERAL SE _G-BC	RVI	CE RATE PLAN	
electric service. MONTHLY RATE: CUSTOMER ACCESS CH	Š		Sur	nmer Season 283.55 69.49	Wi	of this rate to any specific nter Season 283.5569.49	аррисанс тог
MONTHLY RATE: CUSTOMER ACCESS CH	IARGE						
DEMAND CHARGE: Per kW of Billing De FACILITIES CHARGE	mand		\$	15.69 8.93	\$	8.66 <u>6.96</u>	
per kW of Facilities [ENERGY CHARGE:				1.88 2.13	\$	1.882.13	
First 350-150 hours Next 200 hours use	of Metered Dem	and, per kWh	\$	0.06543 <u>0.08941</u> 0.06939	\$	0.05778 <u>0.07676</u> 0.06253	
All additional kWh,	per kWh		\$	0.03400 <u>0.06231</u>	\$	0.03270 <u>0.06198</u>	
The Summer Season wi remaining eight monthly				illed on and after .	June	16, and the Winter Seaso	n will be the
	r use by the Co	ompany to retr	ieve interval	metering data for	billi	ense, an analog telephon ng and load research pu each day.	
FUEL ADJUSTMENT CLAUSE The above charges will be		amount provid	led by the ter	ms and provisions	of the	Fuel Adjustment Clause,	Rider FAC.
	e adjusted in an	amount provid	ed by the ter	ms and provisions	of the	Fuel Adjustment Clause,	Rider FAC

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

DATE OF ISSUE	August 17, 2020 May 2, 2022	DATE EFFECTIVE	September 16, 2020June 1, 2022
ISSUED BY Sheri Ric	chard<u>Charlotte Emery</u>, Director Rates ar	nd Regulatory Affairs, Joplin, I	MÓ

P.S.C. Mo. No6	Sec.	2 <u>1st</u>	Original Revised Sheet No. 4	
Canceling P.S.C. Mo. No6	Sec.	<u>2</u>	Original Sheet No. 4	
For ALL TERRITORY				
LARGE POWER The above facilities charge does not	SCHE	DULE LP LG-BC	L SERVICE RATE PLAN	
METERING ADJUSTMENT:			·	
The above rate applies for servicilowatts and kilowatt-hours will be incre			s metered at secondary voltage, metered watts and kilowatt-hours by 1.0237.	Formatted: Normal, Level 1
		tered kilowatts and kilow	att-hours will be reduced prior to billing by	Formatted: Normal, Level 1, Line spacing: single
multiplying kilowatts and kilowatt-hours l	э у 0.9756.			Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacingle
				Con.g.c

THE EMPIRE DISTRICT ELE	ECTRIC COMPAN	NY d.b.a. LIBEF	RTY					
P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 4a			
Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet No. 4a			
For ALL TERRITORY	<u>Y</u>							
BASIC CHOICE LARGE GENERAL SERVICE RATE PLAN								
SCHEDULE LG-BC								
LARGE POWER SERVICE								

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

SCHEDULE LP

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company.
- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

September 16, 2020June 1, 2022

- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT E	ELECTRIC COM	PANY d.b.a. LIE	BERTY			
P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No.	5
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No.	<u>5</u>
For <u>ALL TERRITO</u>	RY					
	TIME C		GENERAL S HEDULE LG-	SERVICE RATE F	PLAN	

This schedule is available beginning October 15, 2022 for electric service to any general service Ccustomer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season			
Customer Access Charge	\$	69.49	\$	69.49			
DEMAND CHARGE:							
Per kW of Billing Demand	\$	8.93	\$	6.96			
FACILITIES CHARGE							
Per kW of Facilities Demand	\$	2.13	\$	2.13			
ENERGY CHARGE:							
First 150 hours use of Metered Demand, per kWh	\$	0.08998	\$	0.07793			
Next 200 hours use of Metered Demand, per kWh	\$	0.07091	\$	0.06436			
All additional kWh, per kWh	\$	0.06417	\$	0.06385			
Off-Peak kWh credit, per kWh	\$	-0.00500	\$	-0.00500			
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.							

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

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line feeding to such location, a					service at the voltage of the Company's primary
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THE EMPIRE DISTRICT ELECTRIC COM	IPANY d.b.a. LIBERTY								
P.S.C. Mo. No. 6 5a	Sec. <u>2</u>	<u>1st</u>	Original Revised Origin	nal Sheet No.					
Canceling P.S.C. Mo. No	Sec. <u>2</u>		Original Sheet No.	<u> </u>					
For <u>ALL TERRITORY</u>									
TIME	TIME CHOICE LARGE GENERAL SERVICE RATE PLAN SCHEDULE LG-TC								

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
 - More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
 of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
 each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
 - 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution

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DATE OF 1000E	August 17, 2020 May 2, 2022		Ocptember 10, 2020 Julie 1, 2022
ISSUED BY Sheri Rick	hardCharlotte Emery, Director Rates an	nd Regulatory Affairs, Joplin,	MO

THE EMPIRE DISTRICT ELE	ECTRIC COMPAN	Y d.b.a. LIBER	ΓΥ				
P.S.C. Mo. No	6 5a	Sec	2	<u>1st</u>	Original RevisedOriginal SI	heet No.	
Canceling P.S.C. Mo. No	6	Sec	<u>2</u>		Original Sheet No.	5	
For <u>ALL TERRITORY</u>	<u>(</u>						
	TIME CHOICE LARGE GENERAL SERVICE RATE PLAN SCHEDULE LG-TC						

transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

RESERVED FOR FUTURE USE

THE EMPIRE DISTRICT ELE	ECTRIC COMPAN	NY d.b.a. LIBI	ERTY					
P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 6			
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No6			
For ALL TERRITOR	<u> </u>							
FEED MILL AND GRAIN ELEVATOR SERVICE BASIC CHOICE SMALL PRIMARY SERVICE RATE PLAN								
SCHEDULE PEM SP-BC								

Prior to October 15, 2022,this schedule is available for electric service to any general service Ccustomer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of sSchedule SP-TC. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for

This schedule is available for electric service to any custom feed mill or grain elevator.

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The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045_00028_per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

GROSS RECEIPTS OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's Formatted: Font: 8 pt

P.S.C. Mo. No.	<u>6</u>	Sec.	2	<u>1st</u>	Original Revised Sheet No. 6
Canceling P.S.C. Mo. I	No. <u>6</u>	Sec.	2		Original Sheet No <u>6</u>
For ALL TERR	RITORY				

total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY								
P.S.C. Mo. No6	Sec.	2		Original Sheet No. <u>6a</u>				
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.				
For ALL TERRITORY								
FEED MILL AND GRAIN ELEVATOR SERVICEBASIC CHOICE SMALL PRIMARY SERVICE RATE PLAN SCHEDULE PEM SP.RC								

separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.

 Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.

 The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- No new customers will be accepted on this rate.

P.S.C. Mo. No.	6	Sec.	2	1st	Original-Revised Sheet No. 7
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No7
For ALL TERRITOR	RY				
TOTAL	ELECTRIC BU	· · · · · · · · · · · · · · · · · · ·	HOICE SMAL DULE <u>SP-TC</u>		RVICE <u>RATE PLAN</u>

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

This schedule is available beginning October 15, 2022 for electric service to any general service Coustomer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
Customer Access Charge	\$	69.49	\$	69.49
DEMAND CHARGE:				
Per kW of Billing Demand	\$	8.75	\$	6.82
FACILITIES CHARGE				
Per kW of Facilities Demand	\$	2.08	\$	2.08
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.08823	\$	0.07641
Next 200 hours use of Metered Demand, per kWh	\$	0.06953	\$	0.06311
All additional kWh, per kWh	\$	0.06292	\$	0.06261
Off-Peak kWh credit, per kWh	\$	-0.00490	\$	-0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and	6 AM	daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

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	nardCharlotte Emery, Director Rates ar		

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Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No.	7
For <u>ALL TERRITOR</u>	RY					
TOTAL	L ELECTRIC BI		<u>HOICE SMA</u> DULE <u>SP-TO</u>		SERVICE RATE PLAN	
This schedule is available	to any general s	services customers	on the lines	of the Company	y for total electric service except thosential purposes other than transient	e custor
Motels, hotels, inns, etc.,	and others who	provide transient r	room and/or re	oom and board	service and/or provide service to dw	vellings (
transient or seasonal basi availability of this rate to a				Company rese	erves the right to determine the applic	ability o
MONTHLY RATE:			Sumr	ner Season	Winter Season	
CUSTOMER ACCESS CH	HARGE			69.49		
——DEMAND CHARGE: Per kW of Billing Der	mand		\$	3.50	\$ 2.88	
FACILITIES CHARGE				0.40	0.40	
per kW of Facilities DENERGY CHARGE:	Jemand			2.13	\$ 2.13	
First 150 hours use of Next 200 hours use of				0.10453 0.08098	\$ 0.07897 \$ 0.06324	
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All additional kWh, portion of the Summer Season will eight monthly billing perion \$248.77.	be the first four ds of the calenda	monthly billing peri ar year. If an inter	iods billed on val data recor	and after June der is required	16, and the Winter Season will be the for billing purposes, the Customer Ch	harge w
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P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original-Revised Sheet No7a					
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For ALL TERRIT	ORY									
TOT	TOTAL ELECTRIC BUILDING TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN SCHEDULE SP-TCTER									

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS. OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
 - 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
 - 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the

o.S.C.	Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Shee	t No. <u>7a</u>
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	TOTA	AL ELECTRIC B		CHOICE SMAL		ERVICE <u>RATE PLAN</u>	
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- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
 - The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY d.b.a. LIBE	RTY					
P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised	Sheet N	No.	3
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Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet N	lo	Ω	
Canceling 1 .5.6. IVIO. IVO	<u> </u>	Gec.		-	_ Original Oriect N			-
For ALL TERRITOR	RY							
		LARGE	POWER SEF	RVICE				
			HEDULE LP					
				-				
AVAILABILITY:								
This schedule is availab	le for electric s	ervice to any gen	eral service €	customer exc	cept those who are conv	eying ele	ectric se	vice
received to others whos								
resorts, etc., and others								
transient or seasonal be applicability or the availa						int to de	etermine	tne
	ibility of timo rate	e to any specific a						
MONTHLY RATE: CUSTOMER ACCESS	S CHARGE			er Season	Winter Season \$ 283.55			
DEMAND CHARGE:	O CHANGE		Ψ Z(33.33	Ψ 200.55			
Per kW of Billing De	mand		\$	18.61	\$ 10.27			
FACILITIES CHARGE								
per kW of Facilities D ENERGY CHARGE:	emand		\$	1.88	\$ 1.88			
First 350 hours use of	of Metered Dem	and, per kWh	\$	0.06790	\$ 0.05995			
All additional kWh,					\$ 0.03394			
Rider DSIM for residentia DETERMINATION OF BILLING The monthly Metered De month by a suitable den greater. DETERMINATION OF MONTH The monthly Facilities D	vailable to the C in the adjusted in an	company between a amount provided a charge of as under P.S.C. Rul a mamount provided etermined from th a monthly Billing DEMAND: determined by a	the hours of the h	and provision kWh on all ci 20.094(6). and provision en minute int be the month	6:00am each day. Is of the Fuel Adjustment sustomers who have not do as of the Demand Side Im- egrated kilowatt demand by Metered Demand, or 1 t month's metered demand	Clause, Flectined to	Rider FA to partici	C. pate nism, the er is
demand recorded in eac previous months will be 1000 kW, whichever is gr TRANSFORMER OWNERSHIP If the Company supplies demand will apply, other SUBSTATION FACILITIES CRE The above facilities charg	ch of the previoused. The moreater. a standard transwise, Rider XC versions.	us 11 months. If hthly Facilities Den nsformer and seco will apply, unless (there are less nand will be to condary facilities Customer sup	s than 11 pre the maximum es, a seconda plies their ow	vious months of data, al demand as determined b ry facility charge of \$0.38 n secondary facilities.	l availabl by this co	le data i emparisc	from on or
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		RESERVED	FOR FUTU	JRE USE				

DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022
ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT E	ELECTRIC COMPA	NY d.b.a. LIE	BERTY			
P.S.C. Mo. No.	6	Sec.	2		Original Sheet No.	8a
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For ALL TERRITO	DRY					
		LARGE	POWER SE	RVICE		
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METERING ADJUSTMEN	<u>T:</u>					
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kilowatts and kilowatt-	hours will be increa	ased prior to b	oilling by mult	<u>iplying metered</u>	kilowatts and kilowatt-hours	by 1.0237.
			netered kilow	atts and kilowa	tt-hours will be reduced price	or to billing by
multiplying kilowatts a	nd kilowatt-hours b	y 0.9756.				
MINIMUM MONTHLY DIL	i e					
MINIMUM MONTHLY BIL		endered the	minimum m	onthly hill will h	e the Customer Charge plus	s the Demand
Charge plus the Facili		endered, the	minimum me	DITITITY DITE WITE D	e the Customer Charge plus	s the Demand
orial go place the racin	tioo ondigo:					
PAYMENT:						
		<u>paid on or be</u>	fore fourteen	(14) days after	the date thereof. If not so p	aid, the above
rate plus 5% then app	<u>lies.</u>					
GROSS RECEIPTS, OCC	LIPATION OR ERA	NCHISE TAX	(ES:			
				an amount equa	al to the proportionate part of	of any license
					upon the Company by any	
					therwise, in which the fee o	
					s from the sale of electric se	
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					the governmental body and	
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CONDITIONS OF SERVICE						
	nd frequency of ser				uency, if separately metere	ad will not be
combined for billi		s to characte	er or voitage	, priase or fred	deficy, if separately metere	ed, will flot be
		ingle meter u	nless otherw	ise authorized b	y the Company. The point of	of delivery and
location of the me	eter will be at the b	uilding wall u	nless otherwi	se specifically d	esignated and approved in a	dvance by the
Company for each						
	rnished for the sole	e use of the C	Customer and	l will not be reso	old, redistributed or submete	red, directly or
<u>indirectly.</u> 5. The term of servi	ce will not be less t	han one (1) v	ear Intermit	ent or seasonal	service will not be provided.	
	rill be rendered mor		ear. Intermiti	ent or seasonar	Service will flot be provided.	
	lles and Regulation		No. 5, Section	on 5, are a part	of this schedule.	

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY										
P.S.C. Mo. No. <u>6</u>	Sec. 2	Original Sheet No. 8a								
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For ALL TERRITORY										
	LARGE POWER SERVICE									
	SCHEDULE LP									
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P.S.C. Mo. No.	6	Sec.	2	1st	<u>O</u>	riginal Revised She	et No. <u>9</u>
							
Canceling P.S.C. Mo. No	6	Sec.	2		Or	riginal Sheet No.	9
For ALL TERRITOR	Y						
		L-TRANSMISSIO	N SEDVICE	CONTRACT	· DDAVAI	9	
	OPEGIA		EDULE SC-		. PRAAAII	- -	
AVAILABILITY:	£	to DDAVAID	INC			2t	-11
This schedule is available contract with Liberty. The	ne Company s	shall supply, sell a	and deliver	electric power	at transmis	ssion or substation v	oltage, and the
Customer shall take and between THE EMPIRE D							or power service
MONTHLY RATE:	IOTATOT ELEC	STRIC COMI AIVI	(Company)	and i www.	1140. (1110	contract).	
				er Season	Winter S		
CUSTOMER ACCESS CON-PEAK DEMAND CHA			\$ 25	9.01 <u>275.00</u>	\$ 259 .	01 <u>275.00</u>	
Per kW of Billing Der	mand		\$ 2	5.160 <u>27.06</u>	\$ 17.	<u>10_18.39</u>	
SUBSTATION FACILITIE Per kW of Facilities [Demand		\$	0.500 <u>0.53</u>	\$ 0.	<u>500</u> <u>0.53</u>	
ENERGY CHARGE, per I On-Peak Period			\$	0.05198 0.055	94 \$ O	03614 0.03890	
Shoulder Period Off-Peak Period			\$	0.04150 0.044 0.03147 0.033	67		
The Summer Season wil						02956 0.03181	
p.m. through 7:00 p.m. du will be weekends from 12 p.m. during the Summer Day, Labor Day, Thanksg	2:00 p.m. throu Season. All diving Day, and	igh 9:00 p.m. and other hours are Of	weekdays fr ff-Peak. Ho	om 9:00 a.m. t lidays include	hrough 12:0 New Year's	00 p.m. and 7:00 p.n Day, Memorial Day	n. through 10:00 , Independence
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ENERGY EFFICIENCY COST The above charges will I participate in Company's	oe adjusted to	include a charge	of \$0. 0004 r P.S.C. Rul	5- <u>00028</u> per k\ e 4 CSR 240-2	Wh on all o 0.094(6).	customers who have	not declined to
DEMAND SIDE INVESTMENT	MECHANISM	1					
The above charges will b	e adjusted in a		d by the tern	ns and provisio	ns of the D	emand Side Investm	ent Mechanism,
		-D ID)					
DETERMINATION OF DEMAI An appropriate level of d Schedule. This Custome during a peak period, or a and agreed upon between	emand at the er Peak Dema a calculated ar	time of the Compa nd ("CPD") shall b nount based upon	e either PR conditions in	AXAIR's Custo	omer's actu	al maximum measu	red kW demand
CURTAILMENT LIMITS: Unless otherwise provide Year shall be no more tha and no more than one o hours of curtailment per hours of interruption for t number of hours of interr Contract Year shall be No	an thirteen (13) ccurrence will Customer shal he November uption after No). Each Curtailmer be required per d I not exceed fifty (1, 2016 to October evember 1, 2017 w	nt Event sha lay unless n 50) hours th r 31, 2017 c	Il be no less th eeded to addr rough October ontract year wi	an two or n ess a syste 31, 2016, Il be seven	o more than eight co em reliability event. after which the maxi ty five (75) hours, ar	onsecutive hours The cumulative mum number of nd the maximum
DETERMINATION OF BILLIN The monthly "On-Peak D by a suitable demand me 6000 kW or Customer's amendments thereto.	emand" shall beter during the	peak hours as sta	ted above.	In no event sh	all the Peal	k Demand be less th	nan the lesser of

DETERMNATION OF MONTHLY FACILITIES DEMAND:

P.S.C. Mo. No	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 9
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No9
For ALL TERRITORY	·				
SPECIAL-TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P TS					

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt hours will be increased prior to billing by multiplying metered kilowatts and kilowatt hours by 1.0086.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 9a		
	_						
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No. 9a		
For ALL TERRITORY							
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR							
SCHEDINE SC PTS							

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR Customer can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR Customer shall be specified in the contract. The MFD shall be the level of demand which <u>PRAXAIR Customer</u> agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, <u>PRAXAIR Customer</u> shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIRCustomer

Praxair_Customer_shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR <u>Customer</u> by telephone or other agreed upon means. The Company shall give <u>PRAXAIR_Customer</u> a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR_The customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this

The failure of PRAXAIR Customer during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption:
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-2.
- The foregoing changes shall be effective prospectively for the remainder of that contract term; Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

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P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 9b
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No9b
For ALL TERRITOR	Y				
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC.P. TS					

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

<u>Unless otherwise provided for in the Customer's curtailment or service contract, Aa</u> monthly credit of \$4.01_on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

- 1. The minimum ID shall be at least 5600 kW.
- 2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
- 3. The Company may request a demand reduction on any day.
- 4. This schedule, SC-PTS, is available for service to <u>customers Praxair, Inc.</u> only in the event there is a contract for power service in effect between the Company and <u>Praxaircustomer, Inc.</u> New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

THE EMPIR	RE DISTRIC	CT ELEC	CTRIC CO	OMPAN	Y d.b.a.	LIBER	TY							
P.S.C. Mo. I	No.		6		Sec.	_	3		1st	_	Original _.	Revise	d Sheet No.	1
Canceling P	P.S.C. Mo.	No	6		Sec.	_	3	_		_	Original	Sheet I	No	1
For	ALL TERF	RITORY												
					MUNIC			LIGHTI ULE SPI	NG SER	VICE				
term of	hedule is	than ter	1 (10) ye	ars, for	outdoo	r lighti	ng for s	streets,	alleys, p	arks a	nd public	c place	es under the	having an origing provisions of the
	TREET LIG escent Lam 100 lumen .	np Sizes	(No New	Installa						P(Annual Charge er Lamp <u>62.7167</u>	<u>.46</u>	Annual kWh 1,088	Watts
7,0 11, 20,	y-Vapor La 000 lumen . ,000 lumer ,000 lumer ,000 lumer	 1 1								4 4	85.16 <u>91</u> 102.21 <u>10</u> 146.33 <u>15</u> 246.88 <u>26</u>	9.95 7.41	784 1,186 1,868 4,475	175 250 400 1000
6,0 70 16, 27, 50,	ressure So 000 lumen ,000 lumer ,500 lumer ,000 lumer	1 1 1								 4	79.80 <u>8</u> _99.90 <u>10</u> 30.01 <u>13</u> 85.28 <u>19</u>	7.46 9.85 9.31	694 1,271 1,880	374 150 250 400
Metal H 12, 20, 36,	0,000 lume Halide Lam ,000 lumer ,500 lumer ,000 lumer 0,000 lume	p Sizes:									124.89 <u>13</u> 124.89 <u>13</u> 153.05 <u>16</u> 204.74 <u>23</u> 452.44 <u>5</u>	34.35 64.64 20.24	4,313 696 1,020 1,620 4,056	175 250 400 1000
FUEL ADJU		CLAUSE	Ē:					terms a	nd provis	sions of	f the Fue	l Adjus	tment Clause	e, Rider FAC.
		y for ea	ch type							the an	nual kW	h listed	d above, by	the monthly usag
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 mo	
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.	00

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DATE OF ISSUE <u>August 17, 2020May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Sheri RichardCharlotte Emery</u>, Director Rates and Regulatory Affairs, Joplin, MO

ALL TERRITORY PRIVATE LIGHTING SERVICE SCHEDULE PL VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	25.5027.44 -48.8852.59	Monthly 65	<u>Watts</u>	
PRIVATE LIGHTING SERVICE SCHEDULE PL VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
This schedule is available for outdoor lighting service to any retail Customer. ONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
ONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	25.5027.44 -48.8852.59		175	
6,800 lumen 20,000 lumen 54,000 lumen Sodium-Vapor Lamp Sizes:	25.5027.44 -48.8852.59		175	
20,000 lumen	25.5027.44 -48.8852.59	156		
Sodium-Vapor Lamp Sizes:			400	
		373	1000	Formatted: Tab stops: 5.38", Decimal aligned + Not
		31	70	5.5"
16,000 lumen	20.59 22.14	58	150	
27,500 lumen	29.76 32.02 34.5237.14	106 157	250 400	
Metal Halide Lamp Sizes:				
12,000 lumen	23.87 <u>25.67</u>	59 85	175	
20,500 lumen	31.86 <u>34.27</u> 35.74 <u>38.44</u>	135	250 400	
LED:				
7,500-9,500 lumen	14.15 <u>15.22</u> 20.5922.14	31 48	92 143	Formatted: Not Highlight
10,000-10,000 Idillol1	20.00,22.14		140	Formatted: Not Highlight
STANDARD FLOOD LIGHTING CONSTRUCTION:				
Mercury-Vapor Lamp Sizes (No new installations allowed): 20,000 lumen	35.74 38.44	156	400	
54,000 lumen	59.01 63.47	373	1000	
Sodium-Vapor Lamp Sizes:				
27,500 lumen	34.6237.25 47.4951.09	106 157	250 400	
140,000 lumen	69.39 74.65	359	1000	
Metal Halide Lamp Sizes:				
12,000 lumen	24.76 26.63 32.79 35.27	59 85	175 250	
36,000 lumen	48.3452.00	135	400	
110,000 lumen	70.64 <u>75.99</u>	338	1000	
LED: 16,000-19,000 lumen	34.62 37.25		51	
50	04.0E <u>07.20</u>		31	
28,000-32,000 lumen	4 7.49 51.09	74	218	
Additional Charge for installations requiring additions to, or rearrangement of, existing facilities	es:			
Regular wood pole, per month	\$ 1.97 <u>2.03</u>			
Transformer	1.97 2.03			
Guy and anchor, per month	1.97<u>.</u>2.0 0.02	<u>ა</u>		
Other (miscellaneous) per month	1.5% of	the estimated	d installed	
	cos	st thereof		
For installations requiring a large expenditure for additions to, or rearrangements of existing	facilities the total	al additional	charge may be	
computed at 1.5% of the estimated installed cost thereof per month. Such estimated installe	d cost excludes	the estimate	d installed cost of	
materials required for standard construction (see Conditions of Service, No. 1, below).				
JEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the	e Fuel Adjustme	nt Clause, R	ider FAC.	
ETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:				
The monthly energy (kWh) for each type and size of lamp is listed above.				
. 57.4 , 21				

P.S.C. Mo. No6	Sec. <u>3</u> <u>1st</u>	Original-Revised Sheet No. 2a				
Canceling P.S.C. Mo. No6	Sec. <u>3</u>	Original Sheet No. <u>2a</u>				
For ALL TERRITORY						
PRIVATE LIGHTING SERVICE						

SCHEDULE PL

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 4.5.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- 2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- 4. The facilities installed by the Company will remain the property of the Company.
- 5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT E	ECTRIC COM	MDANV d b a TIBI	EDTV			
P.S.C. Mo. No.	6	Sec.	3	<u>1st</u>	Original <u>Revise</u>	ed Sheet No. <u>3</u>
Canceling P.S.C. Mo. No.	6	Sec.	3		Original Sheet	No. <u>3</u>
For <u>ALL TERRITOI</u>	RY					
			LIGHTING S CHEDULE LS			
AVAILABILITY: This schedule is availa seasonal use. MONTHLY RATE: For the first 1,000 kWh use.	used, per kWh				\$ <u>0.168380</u> .	1 <u>8113</u>
MINIMUM: The net monthly minimu FUEL ADJUSTMENT CLAUS The above charges will I	m charge for an	ny month during wh	nich electrical e	energy is used w	ill be \$46.66.	t Clause Pider EAC
CONSUMPTION: Service will normally be circumstances would no clock in place of primary the sport field by using t installation and at such Unmetered dusk to daw consumed.	delivered and n rmally make it n metering facili he customer's c subsequent tim	netered hereunder necessary to meter ties to measure the connected load. Thes as the Compa	at the second the service at e hours-use on the connected l my may deem	lary voltage avai primary voltage f the service and load used for the necessary by a	lable at the service lo the Company may a compute the kilowat calculation will be, do ctual load check of tl	cation. Where physical t its option install a time t-hours' consumption of etermined at the time of he customer's facilities.
INSTALLATION CHARGE: In addition to the above special facilities necess supervision and all other	ary to provide	service. Such ne	et cost will in	clude the Comp	oany's total expendit	ure for labor, material,
PAYMENT: Bills will be due on or be	fore twenty-one	e (21) days after the	e date thereof			
GROSS RECEIPTS, OCCUP There will be added to the franchise, gross or othe governmental authority, payment, a percentage Customer. When such Customer's bill shall be service provided by this jurisdiction. The amouncustomers within the general service provided by the purisdiction.	ne Customer's ler similar fee whether imposof gross receipt tax or fee is im determined by a tariff within the shall be co	bill, as a separate in tax now or he sed by ordinance, it is, net receipts, or it is posed on the Composed on the composed in the annual purisdiction of the proverted to a fixed	item, an amouereafter impos franchise, or revenues from npany as a flau lat total of su the government amount per	sed upon the Cotherwise, in who is the sale of elect sum or sums, ich sum(s) to the tall body and the customer, so the	company by any mu ich the fee or tax is stric service rendered the proportionate amount of custom at the amount, where	nicipality or any other based upon a flat sum by the Company to the bunt applicable to each mual revenue from the ters located within that a accumulated from all

customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. Sec. 3 1st Original Revised Sheet No. 4 Original Sheet No. Canceling P.S.C. Mo. No. 6 Sec. ALL TERRITORY MISCELLANEOUS SERVICE SCHEDULE MS AVAILABILITY: This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use. MONTHLY RATE: Customer charge\$ 19.5120.98 For all energy used, per kWh.....\$ 0.099400.10692

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

P.S.C. Mo. No.	6	Sec	3	Original Shee	t No. <u>10</u>
Canceling P.S.C. Mo. No		Sec		Original Shee	t No
or ALL TERRITOR	Υ				
	RESIDE	NTIAL SMART	CHARGE DI	LOT PROGRAM	
	REGIDE				
		SCHEDUL	E RG-SCPI	2K	
AVAILABILITY: This Schedule RG-SCPPR is availy residence or a multi-family tharging equipment to the particle Agreement. Participation in this ive years. This schedule is availy sustomers who remain on time-RG-TC). New installations under the customers must remain on one customers over the course of the	y (e.g. duplex) cipant's EV(s) program will b lable beginning varying rates for this program of the time-var	residence that the only, provided that e limited to a total g October 15, 202 or their household shall not be available.	e Company d t they have be of five hundr 2 to existing classing of consumption able during pr	eems suitable for the purposes een invited to and executed the ed (500) participants and will b or new residential customers, a (e.g. Time Choice Residential ogram Year 5. To maintain elig	s of limiting access to the e program Participation e available for a term of and is only available for Rate Plan – Schedule gibility for this program,
	- p g			Summer Season	Winter Season
MONTHLY RATES: Customer Access Charge				\$13.00	\$13.00
RSCPP Operations Fee				\$11.71	\$11.71
additional RSCPP Financing Fe	ee (if applicable	e to Participant)		\$8.20	\$8.20
he first 600-kWh, per kWh				\$0.14031	\$0.14031
Additional kWh, per kWh				\$0.14031	\$0.11651
Off Peak Discount Rider				(\$0.02000)	(\$0.02000)
COMPANY-APPROVED CHAR he billing period.	GER USAGE:	applicable to the	volume of co	nsumption recorded through a	Company-Approved Charge Winter Season
Гime-Based "Peak" Energy Cha	arge: 12 p.m. to	o 10 p.m			\$0.24554
ime-Based "Shoulder" Energy	-				\$0.17539
ime-Based "Off-Peak" Energy	-				\$ 0.03508
Consumption recorded through t Peak Discount Rider.	he Company <i>-l</i>	Approved EV Chai	ger during the	Time-Based "Off-Peak" period	l is not eligible for the Off-
The Summer Season will be the eight monthly billing periods of the			illed on and at	ter June 16, and the Winter Sea	ason will be the remaining
FUEL ADJUSTMENT CLAUSE: The above charges will be adjus		unt provided by th	ne terms and _l	provisions of the Fuel Adjustme	ent Clause, Rider FAC.
ENERGY EFFICIENCY COST I The above charges will be adjust n Company's energy efficiency	sted to include				t declined to participate
DEMAND SIDE INVESTMENT The above charges will be adjust Rider DSIM for Residential serv	sted in an amo	unt provided by th	ne terms and _l	provisions of the Demand Side	Investment Mechanism,
PAYMENT: fills will be due on or before two harge of 0.25% on the unpaid			e thereof. If no	t paid on or before the due dat	te, a late payment
GROSS RECEIPTS, OCCUPAT			ın amount edi	ual to the proportionate part of	any license, occupation

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY							
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No10a	_			
Canceling P.S.C. Mo. No.		Sec	Original Sheet No	_			
For ALL TERRITO	PRY						
RESIDENTIAL SMART CHARGE PILOT PROGRAM							
SCHEDULE RG-SCPPR							

payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this SCPPR tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT ELECTRIC COMPANY 0/D/a LIBERTY						
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No. 11			
Canceling P.S.C. Mo. No.		Sec	Original Sheet No			
For ALL TERRITO	RY					
READY CHARGE PILOT PROGRAM						
SCHEDULE RCPP						

AVAILABILITY:

This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

THE EMPIRE DICTRICT ELECTRIC COMPANY JULIE LIBERTY

<u>Service</u>	Monthly Rate
SG-BC, SG-TC	\$23.97
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49

RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	\$40.83
DCFC Charger 50 kW	\$215.25
DCFC Charger 150 kW	\$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08

DATE OF ISSUE _	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlotte	Emony Director of Botos	and Populatory Affaire Jonlin MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY				
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No11a	
Canceling P.S.C. Mo. No.		Sec	Original Sheet No	
For <u>ALL TERRITO</u>	RY			
READY CHARGE PILOT PROGRAM				
SCHEDULE RCPP				
ENERGY CHARGES				

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
00.00	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m	\$0.14000	\$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Char Facilities Demar	ge – per kW of id (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-TC	\$8.75	\$6.82	\$2.08	\$2.08

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY				
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No11b	
Canceling P.S.C. Mo. No.		Sec	Original Sheet No	
For ALL TERRITO	RY	-		
READY CHARGE PILOT PROGRAM				
SCHEDULE RCPP				
ENERGY CHARGES				

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$- 0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
	Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
-	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.	\$0.14000	\$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE and Regulatory Affairs, Joplin, MO	June 1, 2022
1330ED DT CHAHOUE	Emery, Director of Rates	and Negulatory Alians, Jopini, MO	

P.S.C. Mo. No.	6	Sec3	Original Sheet No. 11c	
Canceling P.S.C. Mo. No.		Sec	Original Sheet No	
ForALL TERRITO	RY			
READY CHARGE PILOT PROGRAM				
SCHEDULE RCPP				

PAYMENT:

For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT FLECTRIC COMPANY d/b/a LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity. 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

P.S.C. Mo. No.	6	Sec.	3	Original Sheet No12		
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No		
For ALL TERRITO	RY					
COMMERCIAL ELECTRIFICATION PILOT PROGRAM						
SCHEDULE CEPP						

AVAILABILITY:

This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice General Service	SG-BC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC
Large Power Service	LP

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
SG-BC, SG-TC	\$23.97
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49
LP	\$283.55

CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - Demand (if	per kW of Billing Applicable)		ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08
LP	\$18.61	\$10.27	\$1.88	\$1.88

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12a Canceling P.S.C. Mo. No. Sec. Original Sheet No. For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077
	First 350 hours use of Metered Demand, per kWh	\$0.06790	\$0.05995
LP	All additional kWh, per kWh	\$0.03528	\$0.03394

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m	10. p.m.	6 a.m	12. p.m.	10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
SG-BC	\$0.01343	\$0.01343	\$0.0000	\$0.0000	\$-0.10034	\$-0.10034
LG-BC	\$0.00894	\$0.00768	\$0.0000	\$0.0000	\$-0.05546	\$-0.04281
SP-BC	\$0.00877	\$0.00753	\$0.0000	\$0.0000	\$-0.05372	\$-0.04132
LP	\$0.00679	\$0.00600	\$0.0000	\$0.0000	\$-0.03395	\$-0.02600

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12b Canceling P.S.C. Mo. No. Sec. Original Sheet No. 12b For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - Demand (if	per kW of Billing Applicable)	Faculties Char Facilities Demar	ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$-0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
	Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
05.70	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlotte	Emery, Director of Rate	s and Regulatory Affairs, Joplin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12c Canceling P.S.C. Mo. No. Sec. Original Sheet No. 5 COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m	12 p.m 10. p.m.		6 a.m 12. p.m.		- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
SG-TC	\$0.01389	\$0.01389	\$0.0000	\$0.0000	\$-0.10497	\$-0.10497
LG-TC	\$0.00900	\$0.00779	\$0.0000	\$0.0000	\$-0.05603	\$-0.04398
SP-TC	\$0.00882	\$0.00764	\$0.0000	\$0.0000	\$-0.05428	\$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity. 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5. Section 5, are a part of this schedule.

THE EMPIRE DISTRICT I	THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY						
P.S.C. Mo. No.	6	Sec.	3	Original Sheet No. <u>12d</u>			
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No			
ForALL TERRITORY							
COMMERCIAL ELECTRIFICATION PILOT PROGRAM							
SCHEDULE CEPP							

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

AVAILABILITY:

This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
SG-BC, SG-TC	\$23.97
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49

CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$25
Per DCFC charger installed, per month....\$50

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - Demand (if	per kW of Billing Applicable)		ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13a Canceling P.S.C. Mo. No. Sec. Original Sheet No. For ALL TERRITORY ELECTRIC SCHOOL BUS PILOT PROGRAM SCHEDULE ESBPP ENERGY CHARGES

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		eak Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
SG-BC	\$0.02014	\$0.02014	\$0.01343	\$0.01343	\$-0.10034	\$-0.10034
LG-BC	\$0.01341	\$0.01151	\$0.00894	\$0.00768	\$-0.05546	\$-0.04281
SP-BC	\$0.01315	\$0.01129	\$0.00877	\$0.00753	\$-0.05372	\$-0.04132

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - Demand (if	per kW of Billing Applicable)	Faculties Char Facilities Deman	ge – per kW of nd (if Applicable)
=	Summer Season Winter Season		Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$8.75 \$6.82		\$2.08

DATE OF ISSUE _	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlatte	Emony Director of Botos	and Pagulatory Affaire Jonlin MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY						
P.S.C. Mo. No	6	Sec.	3	Original Sheet No.	13b	
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No.		
For ALL TERRITORY						
ELECTRIC SCHOOL BUS PILOT PROGRAM						
SCHEDULE ESBPP						

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$-0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
	Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
SG-TC	\$0.02084	\$0.02084	\$0.01389	\$0.01389	\$(0.10497)	\$(0.10497)
LG-TC	\$0.01350	\$0.01169	\$0.00900	\$0.00779	\$(0.05603)	\$(0.04398)
SP-TC	\$0.01323	\$0.01146	\$0.00882	\$0.00779	\$-0.05428	\$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE	June 1, 2022		
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO					

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
- 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT EL	ECTRIC CON	/IPANY d.b.a. LIB	ERTY			
P.S.C. Mo. No. No. <u>7</u>	6	Sec.	4	1	Original Revised Sheet	
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	RENEW	/ABLE ENERGY SCHEDU		ROGRAM	•	Formatted: Centered

PURPOSE:

The purpose of this REP Schedule ("Schedule") is to offer non-residential customers the opportunity to offset the carbon emissions of up to 100% of their electricity consumption through the purchase of renewable energy certificates ("RECs"). Except as otherwise provided herein, all RECs provided under this schedule will be associated with the renewable energy production of the Kings Point, North Fork Ridge, and Neosho Ridge wind facilities owned by the Company ("Wind Facilities").

AVAILABILITY:

This Schedule is available to any customer currently served on one of the following rate schedules and who purchases their electricity from the Company:

Service	Rate Schedules
Small General Service	SG-BC, SG-TC, SG-TP
Large General Service	LG-BC, LG-TC
Small Primary Service	SP-BC, SP-TC
Large Power Service	LP

Participation in this Schedule is limited to a maximum of 15% of the RECs expected from the Wind Facilities. If the total annual enrolled consumption of customers participating in this Schedule equals or exceeds the RECs available for purchase under this Schedule, this Schedule will be closed to new participants. The Company will provide an annual review of the demand and availability of RECs under this schedule and adjust the availability of RECs under this schedule accordingly. In an event, outside of the Company's control, that insufficient RECs are unavailable in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.

Each REC purchased is the equivalent of 1,000 kWh of electricity consumption. A customer may purchase RECs, in whole increments, equivalent to a percentage of their total monthly billed consumption. A customer may only purchase RECs in increments of 25%, 50%, 75%, or 100% of their total electricity consumption.

All RECs purchased through this Schedule will be retired by the Company on the customer's behalf. The Company will provide an annual attestation to each participant of all RECs retired on that customer's behalf. Such attestation will be provided to participants by February 1 and will reflect all RECs retired on the customers behalf during the previous calendar year.

RATE:

A customer taking service under this Schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule. All terms and conditions of the otherwise applicable rate schedule, including payment terms, must be adhered to.

The rate will be updated on an annual basis. The rate for the RECs supplied under this Schedule will be calculated as the average weighted price for the Company's REC sales for the previous calendar year, beginning 12-months ending December 31, 2021. Subsequent and updated REC rates will be submitted as revisions to this Schedule

DATE OF ISSUE August 17, 2020 May 2, 2022

DATE EFFECTIVE September 16, 2020

June 1, 2022

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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DATE EFFECTIVE September 16, 2020

DATE OF ISSUE <u>August 17, 2020</u>May 2, 2022

 ${\tt ISSUED~BY~\underline{Sheri~Richard}\underline{Charlotte~Emery},~Director~Rates~and~Regulatory~Affairs,~Joplin,~MO}\\$

June 1, 2022

THE EMPIRE DISTRICT ELEC	CTRIC COMPANY d.b.a. LI			
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REC Rate per 1,000 kWh

<u>\$4.55</u>

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

- A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
- 2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
- 3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
- 4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any up to all of its eligible accounts under a single REP service agreement with the Company.
- New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other
 customers under a single REP service agreement.

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DATE OF ISSUE <u>August 17, 2020</u>May 2, 2022

DATE EFFECTIVE September 16, 2020

June 1, 2022

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	and the Ousto	mer identified as	Tollows (Custoffie	<u>51). </u>	
Customer Name:					
Account Number:					
Service Address:					
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ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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June 1, 2022

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COM	PANY d.b.a. LIBERTY	
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For ALL TERRITORY		

The two six-month accumulation periods, the two six-month recovery periods and filing dates are set forth in the following table:

Accumulation Periods	Filing Dates	Recovery Periods	
September–February	By April 1	June-November	
March-August	By October 1	December-May	

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after <u>JuneSeptember 16</u>, 2020<u>2</u>

The Company will make a Fuel Adjustment Rate ("FAR") filling by each Filing Date. The new FAR rates for which a filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FAR filingsshall be accompanied by detailed workpapers with subaccount detail supporting the filing in an electronic format withall formulas intact.

DEFINITIONS

ACCUMULATION

PERIOD:

The six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purpose of determining the FAR.

RECOVERY PERIOD:

The billing months during which a FAR is applied to retail customer usage on a per kilowatt-hour ("kWh") basis.

BASE ENERGY COST:

Base energy cost is ordered by the Commission in the last rate case consistent with the costs and revenues included in the calculation of the Fuel and Purchase Power Adjustment ("FPA").

BASE FACTOR ("BF"):

The base factor is the base energy cost divided by net generation kWh determined by the Commission in the lastgeneral rate case. BF = \$0.023380870 per kWh for each accumulation period.

DATE OF ISSUE MayAugust 217, 20202 DATE EFFECTIVE SeptemberJune 162, 20202

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. 6 Sec. Original Revised Sheet No. 17i Canceling P.S.C. Mo. No. 6 Sec. Original Sheet No. 17j Formatted: Underline

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 116, 20202

APPLICATION

FUEL & PURCHASE POWER ADJUSTMENT

FPA = {[(FC + PP + E - OSSR - REC - B) * J] * 0.95} + T + I + P

Where:

FC = Fuel <u>cCosts</u>, <u>excluding decommissioning and retirement costs</u>, <u>il</u>ncurred to S<u>s</u>upport S<u>s</u>ales <u>and revenues</u> associated with the Company's in-service generating plants, consisting of the following

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Accounts 501 and 506: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, and bio-fuel), fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments assessed by coal suppliers, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems ("AQCS") operation, such as ammonia, lime, limestone, and powdered activated carbon, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

The following costs reflected in FERC Accounts 547 and 548: natural gas generation costs related to commodity, oil, transportation, fuel losses, hedging costs for natural gas and oil, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees.

PP = Purchased Power Costs:

1. Costs and revenues for purchased power reflected in FERC Account 555, excluding 1) all charges under Southwest Power Pool ("SPP") Schedules 1a and 12, and 2) amounts associated with energy purchased from the SPP market to serve research and development projects of the Company. Such costs include:

DATE OF ISSUE MayAugust 217, 20202 DATE EFF ISSUED BY Sheri RichardCharlotte Emery, Director Rates and Regulatory DATE EFFECTIVE SeptemberJune 162, 20202

THE EMPIRE DISTRICT E	LECTRIC COM	IPANY				
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ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 116, 20202

- A. SPP costs or revenues for SPP's energy and operating market settlement charge types and market settlement clearing costs or revenues including:
 - Energy;
 - Ancillary Services;
 - a. Regulating Reserve Service
 - b. Energy Imbalance Service
 - c. Spinning Reserve Service
 - d. Supplemental Reserve Service
 - Revenue Sufficiency;
 - Revenue Neutrality;
 - Demand Reduction;
 - Grandfathered Agreements;
 - Virtual Energy including Transaction Fees;
 - _Pseudo-tie;

Combined Interest Resource Adjustments:

- viii.x.Ramp Products; and
- ix.xi. Miscellaneous;
- B. Non-SPP costs or revenue as follows:
 - i. If received from a centrally administered market (e.g. PJM / MISO), costs or revenues of an equivalent nature to those identified for the SPP costs or revenues specified in sub part A of part 1 above;
 - ii. If not received from a centrally administered market:
 - a. Costs for purchases of energy; and
 - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

SeptemberJune 1216, 20202

- C. Settlements, insurance recoveries, and subrogation recoveries for purchased power expenses.
- 2. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.
- 3. Transmission service costs reflected in FERC Account 565:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
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ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 161, 20202

- A. Thirty-fourNineteen point three nine percent (3419.39%) of SPP costs associated with Network Transmission Service:
 - i. SPP Schedule 2- Reactive Supply and Voltage Control from Generation or Other Sources Service:
 - ii. SPP Schedule 3 Regulation and Frequency Response Service; and
 - iii. SPP Schedule 11 Base Plan Zonal Charge and Region-wide Charge.
- B. Fifty percent (50%) of Mid-Continent Independent System Operator ("MISO") costs
 - Network transmission service;
 - ii. Point-to-point transmission service;
 - iii System control and dispatch: and
 - iv. Reactive supply and voltage control.
- Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue. The list of sub-accounts included will be provided in the FAC Monthly Reports.
 - The Company may include the new charge type cost or revenue in its FAR filings if the Company believes the new charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below:
 - The Company will make a filing with the Commission giving the Commission notice of the new charge type no later than 60 days prior to the Company including the new charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements;
 - The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new charge type costs or revenues by amount, description and location within the monthly reports;
 - The Company shall account for the new charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFEC ISSUED BY Charlotte T. EmerySheri Richard, Director Rates and Regulatory DATE EFFECTIVE September 16, 2020 June 1, 2022

THE EMPIRE DISTRICT E	LECTRIC COM	PANY d.b.a	. LIBERTY			
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For ALL TERRITORY	-					
FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC						

For service on and after June September 16, 20202

- If the Company makes the filing provided for by B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filling. To challenge the inclusion of a new charge type, a party shall make a filing with the Commission based upon the contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. A party wishing to challenge the inclusion of a charge type shall include in its filing the reasons why it believes the Company did not show that the new charge type possesses the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and
- A party other than the Company may seek the inclusion of a new charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing. Such a filing shall give the Commission notice that such party believes the new charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new charge type in the FAR filing or delay approval of the FAR filling. To challenge the inclusion of a new charge type, the challenging party shall make a filling with the Commission based upon that party's contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new charge type does not possess the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new charge type. In the event of a timely challenge, the party seeking the inclusion of the new charge type shall bear the burden of proof to support its contention that the new charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

THE EMPIRE DISTRICT ELECTRIC CON	MPANY d.b.a. LIBERTY	
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For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after SeptemberJune 16, 20202

E = Net Emission Costs: The following costs and revenues reflected in FERC Accounts 509 and 411 (or any other account FERC may designate for emissions expense in the future): emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging.

OSSR = Revenue from Off-System Sales (Excluding revenue from full and partial requirements sales to municipalities, with the exception of the revenue received net of cost from the sale of energy to the Southwest Missouri Power Electric Pool for service from the effective date of new rates in ER-2021-0312June 1, 2020 through—May 31, 2025):

The following revenues or costs reflected in FERC Account 447: all revenues from off-system sales and SPP energy and operating market including (see Note A. below):

- i. Energy
- ii. Capacity Charges associated with Contracts shorter than 1 year;
- iii. Ancillary Services including;
 - a. Regulating Reserve Service
 - b. Energy Imbalance Service
 - c. Spinning Reserve Service
 - d. Supplemental Reserve Service
- iv. Revenue Sufficiency;
- v. Losses;
- vi. Revenue Neutrality;
- vii. Demand Reduction;
- viii. Grandfathered Agreements;
- ix. Pseudo-tie;
- x. Miscellaneous; and
- xi. Hedging.

REC = Renewable Energy Credit Revenue reflected in FERC Account 456 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings: provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue.

HEDGING COSTS:

Hedging costs are defined as realized losses and costs (including broker commission fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the-counter or exchanged traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars and swaps.

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Charlotte T, EmeryShert Richard</u>, Director Rates and Regulatory

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY With respect to the Company's North Fork Ridge, Neosho Ridge, and Kings Point wind projects, costs associated with the wind projects and revenue generated from the wind projects shall not be passed through to customers via the Fuel Adjustment Clause before the wind projects' revenue requirements are included in rates.—

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For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after SeptemberJune 16, 20202

Should FERC require any item covered by factors FC, PP, E, REC or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E, REC or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues_that flow through this Rider FAC are to be recorded in the account.

B = Net base energy cost is calculated as follows:

 $B = (S_{AP} * \$0.023380870)$

S_{AP} = Actual net system input ("NSI), excluding the energy used by Company research and development projects, at the generation level for the accumulation period.

J = <u>Missouri retail kWh sales</u> Total system kWh sales

Where Total system kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

- T = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. Adjustments by Commission order pursuant to any prudence review shall also be placed in the FPA for collection unless a separate refund is orderedby the Commission.
- I = Interest applicable to (i) the difference between Total energy cost (FC + PP + E OSSR REC) and Net base energy costs ("B") multiplied by the Missouri energy ratio ("J") for all kWh of energy supplied during an AP until those costs have been billed; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence disallowance amount, if any, as defined below.

FUEL ADJUSTMENT RATE

The FAR is the result of dividing the FPA by estimated recovery period S_{RP} kWh, rounded to the nearest \$0.00000. The FAR shall be adjusted to reflect the differences in line losses that occur at primary and secondary voltage by multiplying the average cost at the generator by the voltage adjustment factors ("VAF") of 1.0429 and 1.0625, respectively. Any FAR authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effectivedate of the FAR. The formula for the FPA is displayed below

FAR = FPA

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Charlotte T, EmerySheri Richard</u>, Director Rates and Regulatory

September 16, 2020 June 1, 2022

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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Where:

Forecasted Missouri NSI kWh for the recovery period excluding energy projected to be used by Company research and development projects.

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after June 1, 2022 September 16,

Forecasted total system NSI * Forecasted Missouri retail kWh sales Forecasted total system kWh sales

Where Forecasted total system NSI kWh sales includes kWh sales to municipalities that are associated with Empire and excludes off-system sales and energy projected to be used by Company research and development projects.

GENERAL RATE CASE/PRUDENCE REVIEW

The following shall apply to this FAC, in accordance with Section 386.266.5, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266,

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

TRUE-UP OF FPA

In conjunction with an adjustment to its FAR, the Company will make a true-up filing with an adjustment to its FAC on the first Filing Date that occurs after completion of each Recovery Period. The true-up adjustment shall be the difference between the FPA revenues billed and the FPA revenues authorized for collection during the true-up recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item T above and shall include interest calculated as provided for in item I above.

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFEC ISSUED BY Charlotte T. EmerySheri Richard, Director Rates and Regulatory DATE EFFECTIVE September 16, 2020 June 1, 2022

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FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after December 1, 2021

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		106,487,909 0
2	Net Base Energy Cost (B)	-	59,399,579 0
	2.1 Base Factor (BF)		0. 02338 <u>00870</u>
	2.2 Accumulation Period NSI (SAP)		2,540,615,000 0
3	(TEC-B)		47,088,330 0
4	Missouri Energy Ratio (J)	*	88.43 ¹
<u>54</u>	Sum of Monthly (TEC - B) * J		41,638,809 ² 0
6 <u>5</u>	Fuel Cost Recovery	*	95.00%
<u>76</u>	Sum of Monthly (TEC - B) * J * 0.95		39,556,868 <u>0</u>
<u>87</u>	Deferred Amount		
<u>98</u>	True-Up Amount (T)	+	(523,943) 0
10 9	Prudence Adjustment Amount (P)	+	<u>,0</u>
11 <u>10</u>	Interest (I)	+	7,02 4 <u>0</u>
1 <u>1</u>	Fuel and Purchased Power Adjustment (FPA)	=	15,395,144 0
1 <u>2</u> 3	Forecasted Missouri NSI (S _{RP})	÷	2,603,350,0 <u>0</u> 00
1 <u>3</u> 4	Current Period Fuel Adjustment Rate (FAR)	=	<u>0</u> . 00671 00000
1 <u>4</u> 5	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		<u>0</u> .00 <u>000</u> 699
1 <u>5</u> 6	Current Period FAR _{SEC} = FAR x VAF _{SEC}		<u>0</u> .00 <u>000</u> 712
1 <u>6</u> 7	VAF _{PRIM} = 1. <u>0464<u>0429</u></u>		1.0429
1 <u>7</u> 8	VAF _{SEC} = 1. <u>0657<u>0625</u></u>		1.0625

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²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four-

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

DATE OF ISSUE September 30, 2021May 2, 2022 December June 1, 20212022 April 1, 2021 June 1, 2021 DATE EFFECTIVE

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	DEMAND	-SIDE INVESTME	ENT MECHAN	NISM RIDER		

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (RG-BC, RG-TC, RG-TP) and (2) non-Residential Service, which includes: (a) Commercial-Small General Service (CBSG-BC, SG-TC and SG-TP), (b) Small Heating Service (SH), (be) Large General Power-Service (GPLG-BC and LG-TC), (dc) Tetal Electric BuildingSmall Primary Service (TESSP-BC and SP-TC), (e) Feed Mill and Grain Elevator Service (PFM) and (df) Large Power Service (LP) and (e) Transmission Service (TS).

SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

- Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
 - Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
 - ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
 - Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans that is expected to begin recovery in January 1, 2022.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be \$369,289 if 100% achievement of the planned targets are met. EO is capped at \$ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

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ISSUED BY Timothy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

THE EMPIRE D	ISTRICT E	LECTRIC COM	PANY d.b.a. LIE	BERTY		
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			SIDE INVESTM SCHEDL For MEEIA Cycl	JLE DSIM		
NOA =	Net Orde	ered Adjustment	for the applicab	ole EP as define	ed below,	
			NOA	A = OA + OAR		
OA =	result of		ws and/or corre	ctions under th	nis Rider DSIM	dered by the Commission as a M. Such amounts shall include
OAR =	revenues ordered t the end o	s billed during th by the Commiss of the previous E	e previous EP reion through the e P due to timing o	esulting from the end of the previ of adjustments)	ne application of the second in the second i	ence, if any, between the NOA of the DSIM and the actual OA I will reflect projections through its shall include monthly interest ort-Term Borrowing Rate.
PE =		d Energy, in kW luring the applic		o be delivered	to the custom	ners to which the Rider DSIM
The DSIM complex series \$0.0000		d total DSIM a	pplicable to the	individual Ser	vice Classifica	ations shall be rounded to the
Allocation of ME allocated as out			sts, TD and EO	for each rate s	schedule for th	ne MEEIA Cycle 1 Plan will be
This Rider DSIN 393.1075.7, RSI						rovisions contained in Section
CALCULATION	OF TD:					
(1) Residential S	ervice (RG	BC, RG-TC, R	G-TP): (2) Comi	mercial Small C	General Service	n for all programs applicable to e (CBSGBC, SG-TC and SG- LG-TCGP), (54) Total Electric

BuildingSmall Primary Service (SP-BC and SP-TCTEB); (6) Feed Mill and Grain Elevator Service (PFM); and (75) Large Power Service (LP)-; and (6) Transmission Service (TS)

The TD for each Service Classification shall be determined by the following formula:

$TD = [MS \times TBR \times NTGF]$

Where:

- TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service
- MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.
- TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

November 23, 2021May DATE EFFECTIVE DATE OF ISSUE January June 1, 2022

ISSUED BY Timothy N. WilsonCharlotte Emery, VP Director of Electric OperationsRates and Regulatory Affairs, JOPLIN, MO

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	DEMAND-SIDE	INVESTMENT	MECHANISM	RIDER		

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan._The cumulative EO will not go below \$0. The EO target at 100% is \$\$369,289. The EO cannot go above \$480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2022, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan

FILING

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each January 1 and July 1 under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

DISCONTINUING THE DSIM

The Company reserves the right to discontinue the entire MEEIA Cycle 1 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DATE OF ISSUE NovemberMay 23, DATE EFFECTIVE JanuaryJune 1, 2022

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		SIDE INVESTME SCHEDUL For MEEIA Cycle	LE DSIM		

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2022 DSIM Components (MEEIA Cycle 1 2022 Plan)

Service Class	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00080	\$0.00007	n/a	n/a	\$0.00087
CB SG Commercial Service Small General Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
SH – Small Heating Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
GP LG Large General Power Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
TEB <u>SP</u> – Total Electric Building <u>Small</u> Primary Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
PFM – Feed Mill and Grain Elevator Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
LP Large Power Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
TS - Transmission Service	<u>\$0.00115</u>	<u>\$0.00115</u>	<u>n/a</u>	<u>n/a</u>	\$0.00130

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DATE OF ISSUE

November 23, 2021May DATE EFFECTIVE

January June 1, 2022

ISSUED BY Timothy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

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COMMUNITY SOLAR PILOT PROGRAM
SCHEDULE CSPP
AVAILABILITY This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules RG_BC, RG-TC, RG-TP, SG-BC, SG-TC, SG-TP, LG-BC, LG-TC, SP-BC, SP-TC, CB, SH, GP, TEB, and LP. Customers must execute a Participant Agreement and have an account that is not delinquent or in default at the time of subscription.
Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but not enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additional Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.
A minimum of 1/2 of the Solar Blocks available from each Solar Resource shall be reserved for residential class customers ("Residential Solar Resource Minimum"); provided that, if after the first three months of the availability of a new Solar Resource such Residential Solar Resource Minimum

Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.

is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.

Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipal Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

DATE OF ISSUE <u>September 15, 2020May 2, 2022</u> DATE EFFECTIVE <u>October 15, 2020June</u> 1, 2022

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		charges associated with CC, TEBSP-BC, SP-TC o			
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 Solar Facil 	ity Charge will b	be finalized based on the	actual cost of each	Solar Resource	
		cluded in this Schedule			
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		ering estimate, customers			
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Solar	Number of	Pre-Construction Solar	Final Solar	Expected	
Resource	Solar Blocks	Facility Charge	Facility Charge	Annual Energy	
Increment		Estimate per Block	per Block	per Block	
	4,500	\$5.72			
CSPP-I	1,500	\$3.72	\$5.36	941,700	
				941,700	
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 ${\sf ISSUED~BY~} {\color{red}\underline{\bf Sheri~Richard}} {\color{red}\underline{\bf Charlotte~Emerv}}, {\color{blue}{\bf Director~Rates~and~Regulatory~Affairs}, {\color{blue}{\bf Joplin}}, {\color{blue}{\bf MO}}$

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COMMUNITY SOLAR PILOT PROGRAM								
SCHEDULE CSPP								

MONTHLY BILLING

For Participants served under the Company's RG-BC, RG-TC, RG-TP, SG-BC, SG-TC, SG TP, CB, and SH rate schedules:

- 1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
- 2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the LG-BC, LG-TC, SP-TCGP, TEB, and LP rate schedules

- 4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
- 5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
- 6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the Participant's standard rate schedule. No demand credit will be applied to the

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PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan								

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule RGRG-BC, RG-TC and RG-TP.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$358,201.

 $\label{eq:program} Period-As \ approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.$

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

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B. Low-Income Multi-Family program

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PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the RG, CB, or SHRG-BC, RG-TC, RG-TP, SG-BC, SG-TC or SG-TP. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

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DATE OF ISSUE <u>Alevember 23, 2021May 2, 2022</u> DATE EFFECTIVE <u>January 1, 2022 June 1, 2022</u>
ISSUED BY <u>Timothy N. Wilson Charlotte Emery</u>, <u>VP-Director</u> of <u>Electric Operations Rates and Regulatory Affairs</u>, JOPLIN, MO

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C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RGRG-BC, RG-TC and RG-TP, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

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HVAC rebates will range from \$100 to \$550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

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D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RGRG-BC, RGTC and RG-TP.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters,

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ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

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E. Small Business Direct Install Program

PURPOSE:

The Small Business Direct Install Program is designed to promote the installation of energy efficient technologies in small businesses. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule CB or SHSG-BC, SG-TC or SG-TP.

Funds - The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:

Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

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F. Commercial and Industrial ("C&I") Rebate Program

PURPOSE:

The C&I Rebate Program is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans CB, SH, CP, PFM, TEB, or LP, SG-BC, SG-TC, SG-TP, LG-BC, LG-TC, SP-BC, SP-TC, LP or TS which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$1,465,977.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

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