P.S.C. Mo. No. <u>6</u> Sec			4	43	<u>sthrd</u>	Revised Sheet No. 17q	
Cance	eling P.S.C. Mo. No	6	Sec.	4	<u>3r</u>	d <u>2nd</u>	Original Sheet No. 17q
For	ALL TERRITORY						
				POWER AD RIDER FAC d after Decem			
	Accumulation Peric	Accumulation Period Ending					MarchAugust 31 <u>February</u> 28
1	Total Energy Cost (otal Energy Cost (TEC) = (FC + PP + E – OSSR - REC)					<u>81,351,161</u> 106,487,909
2	Net Base Energy Cost (B)					-	<u>58,580,484</u> 59,399,579
	2.1 Base Factor (Bl	F)					0.02338
	2.2 Accumulation P	Period NSI (S	Sap)				2,5 <u>05</u> 40, <u>581</u> 615,000
3	(TEC-B)	TEC-B)					<u>22,770,677</u> 47,088,330
4	Missouri Energy Ratio (J)					*	8 <u>7</u> 8. <u>85</u> 43
5	(TEC - B) * J						<u>20,003,926</u> 41,638,809
6	Fuel Cost Recovery					*	95.00%
7	(TEC - B) * J * 0.95						<u>19,003,730</u> 39,556,868
8	Deferred Amount						<u>8,632,928(23,644,805)</u>
9	True-Up Amount (T	-)				+	<u>413,876(523,943)</u>
10	Prudence Adjustme	ent Amount ((P)			+	
11	Interest (I)					+	<u>45,403</u> 7,024
12	Fuel and Purchased Power Adjustment (FPA)					Ш	<u>28,095,937</u> 15,395,144
13	Forecasted Missou	ri NSI (S _{RP})				÷	2,6 <u>22,850,000</u> 03,350,000
14	Current Period Fue	l Adjustmen	t Rate (FAR)	1		=	.0 <u>1220</u> 0671
15	Current Period FAF	R _{PRIM} = FAR	X VAF _{PRIM}				.0 <u>1273</u> 0699
16	Current Period FAF	R _{SEC} = FAR >					.0 <u>1297</u> 0712
17	VAF _{PRIM} = 1.04 <u>29</u> 64	4					1.0429
18	VAF _{SEC} = 1.06 <u>25</u> 5	7					1.0625

¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.