



October 20, 2005

VIA FEDERAL EXPRESS

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²

OCT 21 2005

Dear Ms. Dale:

**Missouri Public
Service Commission**

Please find enclosed the original and three copies of the filing for P.S.C. Mo. No. 1, Sixth Revised Sheet No. 49, which cancels P.S.C. Mo. No. 1, Fifth Revised Sheet No. 49. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (972) 855-3115.

This filing is made to comply with Public Service Commission Rules and Atmos Energy Corporation tariffs. Included in this filing are Exhibits I, II and II-C, which calculates the new Regular Purchased Gas Adjustment (RPGA) for Atmos Energy Corporation's Area G Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculation on Exhibit I has the effect of increasing the RPGA. For a typical residential customer this filing reflects an increase in their bill from Atmos of 45-57% for this heating season versus last year's heating season.

Atmos Energy Corporation requests that this Revised Tariff P.S.C. Mo. No. 1, Sixth Revised Sheet No. 49, become effective with all billings on or after November 4, 2005.

Sincerely,

Judy Dunlap
Judy Dunlap *by Jmt*
Rate Analyst, Rate Administration

Enclosures

pc: Public Counsel (2)

Form No. 13 P.S.C. MO. No. 1 Sixth (Revised) Sheet No. 49

Cancelling P.S.C. MO. No. 1 Fifth (Revised) Sheet No. 49

Atmos Energy Corporation For: Area G
Name of Issuing Corporation Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u> (\$/CCF)	<u>Actual Cost</u> <u>Adjustment</u> (\$/CCF)	<u>Refund</u> (\$/CCF)	<u>Net PGA</u> (\$/CCF)	
1.1457	0.1732	0.0000	1.3189	+

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: October 20, 2005
month day year

DATE EFFECTIVE: November 4, 2005
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates & Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation
Missouri Area G

Exhibit I

Regular PGA filing pursuant to change in Southern Star Central
Pipeline Tariffs (Sheet Nos.10 and 11)
and Purchases from Alternative Suppliers.

PGA Computation:	<u>Mcf</u>	<u>\$/Dth</u>	<u>Cost</u>
<u>Southern Star Central Pipeline: TSS-M</u>			
No-Notice Fee	8,400	x	\$0.0006 \$5
Reservation: FSS - Deliverability	5,040	x	0.0218 110
Reservation: FSS - Capacity	99,600	x	0.0010 100
Reservation: FTS - P	3,432	x	0.1974 677
Reservation: FTS - M	8,400	x	0.1139 957
Reservation: GRI Demand (P & M)	8,400	x	0.0000 0
Injection - FSS	94,620	x	0.0077 729
Fuel Reimbursement - Injection	0	x	0.0000 0
Withdrawal - FSS	94,620	x	0.0077 729
Commodity: FTS - P	44,621	x	0.0065 290
Fuel Reimbursement	1,321	x	0.0000 0
Commodity: FTS - M	43,300	x	0.0050 217
Commodity: GRI funding	43,300	x	0.0000 0
Commodity: ACA funding	43,300	x	0.0019 <u>82</u>
Subtotal Southern Star Central			\$3,896
Southern Star Central Pipeline	35,415	x	\$ 12.0434 \$ 426,517
Estimated Storage Withdrawal	<u>7,885</u>	x	\$ 6.0449 <u>47,664</u>
	43,300		

Estimated Total Dollar Cost of Purchased Gas ("P") **\$478,077**

Divided by PGA Sales (CCF) ("V") **417,264**

Equals: Regular Purchased Gas Adjustment (RPGA) **\$1,1457**

1) Assumed that an Mcf is equivalent to a Dth (BTU Factor = 1000).

ATMOS ENERGY CORPORATION
CALCULATION OF ACA FACTOR
RICH HILL / HUME, MISSOURI (AREA G)
JUNE 1, 2004 TO MAY 31, 2005

1. Invoiced Cost (Exhibit II-A)	\$340,606.59
2. ACA Balance for the period June 1, 2004 to May 31, 2005	\$18,997.11
3. Costs Recovered (Exhibit II-B)	(\$295,720.42)
4. Interest on Under/(Over) Recovery	<u>\$1,460.55</u>
5. Under/(Over)-Recovery	<u>\$65,343.83</u>
6. Total Sales	<u>377,251</u>
7. ACA (Item 5 divided by Item 6)	<u>\$0.1732</u>

EXHIBIT II-A

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
RICH HILL / HUME, MISSOURI (AREA G)
JUNE 1, 2004 TO MAY 31, 2005

<u>MONTH</u>	<u>TENASKA</u>			<u>STORAGE</u>			<u>HEDGING</u> <u>COSTS</u>	<u>TOTAL</u> <u>VOLUMES</u>	<u>TOTAL GAS</u> <u>COST</u>
	<u>PURCHASED</u> <u>VOLUMES</u>	<u>RATE</u>	<u>GAS</u> <u>COSTS</u>	<u>STORAGE</u> <u>VOLUMES</u>	<u>STORAGE</u> <u>COST</u>				
JUNE, 2004	2,134	\$7.89	\$16,831.72	778	(\$4,724.68)		\$0.00	1,356	\$12,107.04
JULY	1,953	\$7.83	\$15,282.56	744	(\$4,339.84)		\$0.00	1,209	\$10,942.72
AUGUST	1,606	\$8.12	\$13,034.83	549	(\$3,126.61)		\$0.00	1,057	\$9,908.22
SEPTEMBER	2,146	\$6.60	\$14,171.88	685	(\$3,266.39)		\$0.00	1,461	\$10,905.49
OCTOBER	3,882	\$5.68	\$22,042.55	1,656	(\$7,790.55)		\$0.00	2,226	\$14,252.00
NOVEMBER	4,776	\$8.24	\$39,371.70	242	(\$1,745.55)		(\$2,054.91)	4,534	\$35,571.24
DECEMBER	6,206	\$7.04	\$43,712.91	1,606	\$8,509.15		(\$2,540.60)	4,600	\$49,681.46
JANUARY, 2005	6,579	\$6.54	\$43,031.96	2,747	\$14,557.19		\$2,655.49	3,832	\$60,244.64
FEBRUARY	6,816	\$6.37	\$43,417.32	617	(\$3,580.14)		\$2,566.08	6,199	\$42,403.26
MARCH	4,250	\$6.83	\$29,037.99	1,085	\$5,761.68		\$2,011.63	3,165	\$36,811.30
APRIL	5,179	\$7.52	\$38,923.82	2,550	(\$17,069.70)		\$0.00	2,629	\$21,854.12
MAY	2,991	\$0.00	\$24,281.02	1,377	\$11,644.08		\$0.00	1,614	\$35,925.10
TOTAL	48,518	\$78.66	343,140		(\$5,171.36)		\$2,637.69	33,882	\$340,606.59

EXHIBIT II-B

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 RICH HILL / HUME, MISSOURI (AREA G)
 JUNE 1, 2004 TO MAY 31, 2005

<u>MONTH</u>	RICH <u>HILL</u>	HUME	RURALS	TOTAL SALES	REGULAR PGA	ACA	TOTAL <u>RECOVERIES</u>
JUNE, 2004	8,791	1,085	615	10,491	\$0.6062	\$0.0029	\$6,390.07
JULY	5,878	827	538	7,243	\$0.6062	\$0.0029	\$4,412.32
AUGUST	5,747	746	450	6,943	\$0.6062	\$0.0029	\$4,228.98
SEPTEMBER	6,157	716	441	7,314	\$0.6062	\$0.0029	\$4,454.96
OCTOBER	8,235	989	561	9,785	\$0.6062	\$0.0029	\$5,960.04
NOVEMBER	16,589	2,478	1,108	20,175	\$0.6062	\$0.0029	\$12,288.59
DECEMBER	44,140	6,450	3,300	53,880	\$0.7716	\$0.0466	\$44,084.62
JANUARY, 2005	67,790	9,790	4,810	82,390	\$0.7716	\$0.0466	\$67,411.50
FEBRUARY	59,970	9,830	4,920	74,710	\$0.7716	\$0.0466	\$61,127.72
MARCH	40,890	5,790	3,380	50,060	\$0.7716	\$0.0466	\$40,959.09
APRIL	29,580	4,820	2,340	36,740	\$0.7716	\$0.0466	\$30,060.67
MAY	14,240	2,060	1,220	17,520	\$0.7716	\$0.0466	\$14,334.86
ADJ TO BOOKS	<u>0</u>	0	<u>0</u>	0	\$0.0000	\$0.0000	<u>\$7.00</u>
TOTAL	<u>308,007</u>	<u>45,581</u>	<u>23,683</u>	<u>377,251</u>			<u>\$295,720.42</u>

Atmos Energy Corporation**Exhibit II-C**

Missouri Area G

Ccf Sales And Dollar Sales Comparison
Of New ACA To Become Effective November 1, 2005

Month	Ccf Sales			
	Rich Hill	Hume	Rurals	Totals
JUNE, 2004	8,791	1,085	615	10,491
JULY	5,878	827	538	7,243
AUGUST	5,747	746	450	6,943
SEPTEMBER	6,157	716	441	7,314
OCTOBER	8,235	989	561	9,785
NOVEMBER	16,589	2,478	1,108	20,175
DECEMBER	44,140	6,450	3,300	53,880
JANUARY, 2005	67,790	9,790	4,810	82,390
FEBRUARY	59,970	9,830	4,920	74,710
MARCH	40,890	5,790	3,380	50,060
APRIL	29,580	4,820	2,340	36,740
MAY	<u>14,240</u>	<u>2,060</u>	<u>1,220</u>	<u>17,520</u>
Total	308,007	45,581	23,683	377,251

	Actual Sales	Cost Percent	Change
Rich Hill	308,007	81.65%	170,576
Hume	45,581	12.08%	25,243
Rurals	23,683	6.28%	13,116
Total	377,251	100.01%	208,935

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (11/1/04)	417,264	0.8182	341,405	
New Rate (11/1/05)	417,264	1.3189	<u>550,329</u>	
			<u>\$208,924</u>	<u>61.20%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
 120 North 7th Street
 Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
 P. O. Box 191
 Hume, Missouri 64752

EXHIBIT II-D

ATMOS ENERGY CORPORATION
CALCULATION OF INTEREST ON UNDER/(OVER) ACA BALANCE
RICH HILL / HUME, MISSOURI (AREA G)
JUNE 1, 2004 TO MAY 31, 2005

Average of Ending and Beginning Balances Plus Interest as of:

	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average</u>	<u>Interest</u>
June 30, 2004	\$20,107.00	\$25,823.66	\$22,965.33	\$43.06
July 31, 2004	\$25,823.66	\$32,354.30	\$29,088.98	\$54.54
August 30, 2004	\$32,354.30	\$38,033.73	\$35,194.02	\$73.31
September 30, 2004	\$38,033.73	\$44,484.36	\$41,259.05	\$94.57
October 31, 2004	\$44,484.36	\$52,776.64	\$48,630.50	\$111.46
November 30, 2004	\$52,776.64	\$75,483.42	\$64,130.03	\$160.33
December 31, 2004	\$75,483.42	\$81,656.77	\$78,570.10	\$212.77
January 31, 2005	\$81,656.77	\$69,176.33	\$75,416.55	\$204.23
February 28, 2005	\$69,176.33	\$55,751.93	\$62,464.13	\$182.21
March 31, 2005	\$55,751.93	\$51,602.76	\$53,677.35	\$167.74
April 30, 2005	\$51,602.76	\$43,402.17	\$47,502.47	\$148.45
May 31, 2005	\$43,402.17	\$63,883.28	\$53,642.73	\$178.79
TOTALS				\$1,460.55



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Market		Open	High	Low	Last	Change	Time
NGX5	Nov 2005	13.270	13.470	13.060	13.103	0.000	set 14:47
NGZ5	Dec 2005	13.760	13.940	13.600	13.663	0.000	set 14:30
NGF6	Jan 2006	14.190	14.350	14.000	14.129	0.000	set 14:46

Quotes

- Portfolio
- All Futures
- Open Futures
- Symbol List
- Market Summary
- Extreme Futures

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NGG6	Feb 2006	14.040	14.200	13.900	13.989	0.000	set 14:28
NGH6	Mar 2006	13.630	13.770	13.450	13.584	0.000	set 14:29
NGJ6	Apr 2006	10.740	10.800	10.650	10.704	0.000	set 14:27
NGK6	May 2006	10.270	10.350	10.250	10.299	0.000	set 14:13
NGM6	Jun 2006	10.350	10.350	10.290	10.306	0.000	set 14:16
NGN6	Jul 2006	10.375	10.375	10.320	10.336	0.000	set 14:46
NGQ6	Aug 2006	10.400	10.410	10.350	10.371	0.000	set 13:02
NGU6	Sep 2006	10.370	10.380	10.350	10.346	0.000	set 12:29
NGV6	Oct 2006	10.350	10.420	10.340	10.376	0.000	set 14:26
NGX6	Nov 2006	10.750	10.840	10.750	10.791	0.000	set 13:52
NGZ6	Dec 2006	11.230	11.240	11.200	11.206	0.000	set 14:20
NGF7	Jan 2007	11.500	11.540	11.500	11.516	0.000	set 14:20
NGG7	Feb 2007	11.450	11.460	11.450	11.426	0.000	set 14:20
NGH7	Mar 2007	11.100	11.130	11.100	11.116	0.000	set 14:21
NGJ7	Apr 2007	8.950	8.970	8.950	8.956	0.000	set 14:21
NGK7	May 2007	8.470	8.470	8.470	8.561	0.000	set 14:24
NGM7	Jun 2007	8.650	8.650	8.650	8.594	0.000	set 14:21
NGN7	Jul 2007	8.500	8.450	8.450	8.627	0.000	set 10:37
NGQ7	Aug 2007	8.675	8.675	8.675	8.660	0.000	set 11:28
NGU7	Sep 2007	8.700	8.700	8.700	8.640	0.000	set 14:21
NGV7	Oct 2007	8.750	8.750	8.750	8.674	0.000	set 14:22
NGX7	Nov 2007	9.250	9.250	9.250	9.139	0.000	set 14:22
NGZ7	Dec 2007	9.600	9.600	9.580	9.594	0.000	set 14:20
NGF8	Jan 2008	10.050	10.050	10.050	9.939	0.000	set 14:22
NGG8	Feb 2008	9.970	9.970	9.970	9.859	0.000	set 14:22