



October 20, 2005

FEDERAL EXPRESS

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²

OCT 21 2005

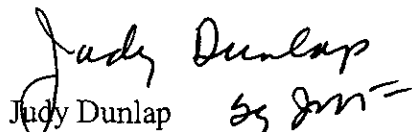
**Missouri Public
Service Commission**

Dear Ms. Dale:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Areas B, K and S. As a result of this filing, a typical residential customer would expect an increase in their bill from Atmos of approximately 51% in **Area S**, 57% in **Area K** and 50% in **Area B** during this winter season compared to last year's winter heating season. The changes in the factors are reflected on the "Adjustment Statement", 7th Revised Sheet No. 149 which cancels 6th Revised Sheet No. 149 for Area S, 7th Revised Sheet No. 81 which cancels 6th Revised Sheet No. 81 for Area K, and 7th Revised Sheet No. 37 which cancels 6th Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of October 20, 2005, and an effective date of November 4, 2005. An early review and approval would be greatly appreciated.

Sincerely,


Judy Dunlap *by Jm*
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Atmos Energy Corporation
PGA Filing Effective November 1, 2005
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 th Revised Sheet 37	\$1.27161	\$1.27501	\$0.00000
6 th Revised Sheet 37	\$0.82889	\$0.82327	(\$0.00018)
Increase/(Decrease)	\$0.44272	\$0.45174	\$0.00018
Annual Ccf Usage	26,944,383	2,993,338	23,132,014
Annualized Increase/(Decrease)	\$11,928,817	\$1,352,211	\$4,164
Total District	\$13,285,192		
Description	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 th Revised Sheet 37	\$1.29187	\$1.11689	\$0.00000
6 th Revised Sheet 37	\$0.71950	\$0.53283	\$0.00000
Increase/(Decrease)	\$0.57237	\$0.58406	\$0.00000
Annual Ccf Usage	5,985,301	1,057,386	2,709,757
Annualized Increase/(Decrease)	\$3,425,807	\$617,577	\$0
Total District	\$4,043,384		
Description	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 th Revised Sheet 37	\$1.17153	\$1.08426	\$0.00000
6 th Revised Sheet 37	\$0.67289	\$0.64757	\$0.00000
Increase/(Decrease)	\$0.49864	\$0.43669	\$0.00000
Annual Ccf Usage	3,309,431	593,533	303,987
Annualized Increase/(Decrease)	\$1,650,215	\$259,190	\$0
Total District	\$1,909,405		

Atmos Energy Corporation
RPGA History

Area S - Southeast Missouri District

<u>Revision</u>	<u>Effective</u>	<u>Firm</u>	<u>Interruptible</u>
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RPGA History - Sheet 149

7 th	11/1/2005	\$1.27161	\$1.27501
6 th	11/1/2004	\$0.82889	\$0.82327
5 th	4/1/2004	\$0.75555	\$0.70709
4 th	11/1/2003	\$0.75107	\$0.70261
3 rd	4/1/2003	\$0.79763	\$0.59300
2 nd	1/1/2003	\$0.58264	\$0.37801
1 st	11/1/2002	\$0.52746	\$0.32130
Original	11/1/2001	\$0.43643	\$0.32162

Winter 2006

	<u>Firm</u>	<u>Interruptible</u>
7th vs. 6th	\$0.44272	\$0.45174
6th vs. 5th	\$0.07334	\$0.11618
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	(\$0.04656)	\$0.10961
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05518	\$0.05671
1st vs. Original	\$0.09103	(\$0.00032)

Area K - Kirksville District

<u>Revision</u>	<u>Effective</u>	<u>Firm</u>	<u>Interruptible</u>
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RPGA History - Sheet 81

7 th	11/1/2005	\$1.29187	\$1.11689
6 th	11/1/2004	\$0.71950	\$0.53283
5 th	4/1/2004	\$0.77224	\$0.58798
4 th	11/1/2003	\$0.76776	\$0.58350
3 rd	4/1/2003	\$0.81632	\$0.66729
2 nd	1/1/2003	\$0.60133	\$0.45230
1 st	11/1/2002	\$0.54598	\$0.39782
Original	11/1/2001	\$0.33272	\$0.27037

Winter 2006

	<u>Firm</u>	<u>Interruptible</u>
7th vs. 6th	\$0.57237	\$0.58406
6th vs. 5th	(\$0.05274)	(\$0.05515)
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	(\$0.04856)	(\$0.08379)
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05448
1st vs. Original	\$0.21326	\$0.12745

Area B - Butler District

<u>Revision</u>	<u>Effective</u>	<u>Firm</u>	<u>Interruptible</u>
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RPGA History - Sheet 37

7 th	11/1/2005	\$1.17153	\$1.08426
6 th	11/1/2004	\$0.67289	\$0.64757
5 th	4/1/2004	\$0.71608	\$0.67561
4 th	11/1/2003	\$0.71160	\$0.67113
3 rd	4/1/2003	\$0.68356	\$0.64870
2 nd	1/1/2003	\$0.46857	\$0.43371
1 st	11/1/2002	\$0.41322	\$0.37761
Original	11/1/2001	\$0.25183	\$0.25547

Winter 2006

	<u>Firm</u>	<u>Interruptible</u>
7th vs. 6th	\$0.49864	\$0.43669
6th vs. 5th	(\$0.04319)	(\$0.02804)
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	\$0.02804	\$0.02243
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05610
1st vs. Original	\$0.16139	\$0.12214

EXHIBIT II

ATMOS ENERGY CORPORATION
CALCULATION OF ACA BALANCE
SOUTHEASTERN MISSOURI DISTRICT (AREA S)
SEPTEMBER 1, 2004 TO AUGUST 30, 2005

1. Invoiced Cost from Firm Sales (Exhibit II-A, Pages 1-4)	\$22,085,450.15
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$1,969,305.16)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$21,668,188.36)
4. Interest on Firm Under/(Over) Recovery (Exhibit II-C)	<u>(\$55,236.96)</u>
5. Firm Under/(Over)-Recovery	<u>(\$1,607,280.32)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A, Pages 1-4)	\$2,306,816.83
7. ACA Balance for the period September 1, 2003 to August 31, 2004	\$149,466.61
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$2,276,243.85)
9. Interest on Firm Under/(Over) Recovery (Exhibit II-C)	<u>\$8,290.81</u>
10. Interruptible Under/(Over)-Recovery	<u>\$188,330.40</u>
11. Firm Sales	<u>26,944.383</u>
12. Firm ACA (Item 5 divided by Item 11)	<u>(\$0.05970)</u>
13. Interruptible Sales	<u>2,993.338</u>
14. Interruptible ACA (Item 10 divided by Item 13)	<u>\$0.06290</u>

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEASTERN MISSOURI DISTRICT (AREA S)
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

INTERCONNECTED

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2004	\$282,627.39	\$277,455.31	\$5,172.08	\$637,664.21	(\$256,092.22)	\$3,913.67	\$406.45	\$385,892.11	\$247,193.39	\$138,698.72	\$668,519.50
OCTOBER	\$280,709.39	\$275,572.41	\$5,136.98	\$1,251,034.61	(\$234,425.52)	\$26,806.92	\$73.71	\$1,043,489.72	\$728,205.05	\$315,284.67	\$1,324,199.11
NOVEMBER	\$281,858.03	\$276,700.03	\$5,158.00	\$891,307.02	(\$141,288.30)	\$375,172.14	\$5,743.48	\$1,130,934.34	\$828,628.29	\$302,306.05	\$1,412,792.37
DECEMBER	\$281,738.24	\$276,976.86	\$4,761.38	\$3,014,155.45	(\$106,915.61)	\$440,483.29	(\$13,721.99)	\$3,334,001.14	\$2,905,917.89	\$428,083.25	\$3,615,739.38
JANUARY 2005	\$281,738.24	\$276,976.86	\$4,761.38	\$2,006,489.36	(\$270,393.10)	\$1,035,943.18	(\$5,518.00)	\$2,766,521.44	\$2,637,366.71	\$129,154.73	\$3,048,259.68
FEBRUARY	\$281,592.61	\$276,833.69	\$4,758.92	\$1,480,611.05	(\$78,388.28)	\$539,031.87	\$20,776.67	\$1,962,031.31	\$1,882,242.96	\$79,788.35	\$2,243,623.92
MARCH	\$213,057.71	\$209,457.03	\$3,600.68	\$734,409.22	\$0.00	\$1,067,251.02	(\$1,942.55)	\$1,799,717.69	\$1,717,103.79	\$82,613.90	\$2,012,775.40
APRIL	\$276,479.91	\$271,807.40	\$4,672.51	\$1,123,727.26	(\$214,824.66)	\$108,132.10	\$5,826.75	\$1,022,861.45	\$967,379.86	\$55,481.59	\$1,299,341.36
MAY	\$276,413.39	\$271,742.00	\$4,671.39	\$691,113.84	(\$217,382.69)	\$54,194.56	\$5,958.52	\$533,884.23	\$492,528.70	\$41,355.53	\$810,297.62
JUNE	\$276,479.92	\$271,807.41	\$4,672.51	\$807,273.30	(\$454,957.54)	\$0.00	\$944.22	\$353,259.98	\$307,924.70	\$45,335.28	\$629,739.90
JULY	\$270,286.28	\$265,718.44	\$4,567.84	\$1,061,696.84	(\$632,032.69)	\$0.00	\$1,018.78	\$430,682.93	\$369,491.38	\$61,191.55	\$700,969.21
AUGUST	\$282,836.60	\$278,056.66	\$4,779.94	\$1,167,528.49	(\$686,546.69)	\$0.00	(\$831.41)	\$480,150.39	\$413,112.25	\$67,038.14	\$762,986.99
TOTAL	\$3,285,817.71	\$3,229,104.12	\$56,713.59	\$14,867,010.65	(\$3,293,247.30)	\$3,650,928.75	\$18,734.63	\$15,243,426.73	\$13,497,094.97	\$1,746,331.76	\$18,529,244.44

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEASTERN MISSOURI DISTRICT (SEMO)
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

NATURAL GAS PIPELINE

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2004	\$85,094.53	\$84,328.68	\$765.85	\$209,493.45	(\$135,959.90)	\$0.00	\$210.97	\$73,744.52	\$47,239.00	\$26,505.52	\$158,839.05
OCTOBER	\$84,168.88	\$83,411.36	\$757.52	\$242,507.06	(\$123,124.74)	\$7,758.63	\$599.91	\$127,740.86	\$89,144.66	\$38,596.20	\$211,909.74
NOVEMBER	\$96,178.30	\$95,312.70	\$865.60	\$307,057.72	(\$59,845.71)	\$110,383.95	\$3,516.92	\$361,112.88	\$264,585.08	\$96,527.80	\$457,291.18
DECEMBER	\$82,598.30	\$82,061.41	\$536.89	\$494,264.54	(\$10,127.00)	\$225,123.96	(\$7,475.14)	\$701,786.36	\$611,677.52	\$90,108.84	\$784,384.66
JANUARY 2005	\$82,598.30	\$82,061.41	\$536.89	\$380,521.90	(\$26,138.07)	\$325,232.47	\$6,419.32	\$686,035.62	\$654,008.13	\$32,027.49	\$768,633.92
FEBRUARY	\$82,598.30	\$82,061.41	\$536.89	\$286,473.73	(\$24,316.68)	\$257,393.89	\$1,385.47	\$520,936.41	\$499,751.91	\$21,184.50	\$603,534.71
MARCH	\$82,598.30	\$82,061.41	\$536.89	\$218,457.82	(\$5,176.39)	\$252,780.53	(\$934.51)	\$465,127.45	\$443,776.33	\$21,351.12	\$547,725.75
APRIL	\$72,248.88	\$71,779.26	\$469.62	\$193,316.40	(\$57,148.45)	\$28,383.12	\$4,217.99	\$168,769.06	\$159,614.76	\$9,154.30	\$241,017.94
MAY	\$72,248.88	\$71,779.26	\$469.62	\$313,520.28	(\$180,122.35)	\$7,725.61	(\$33.32)	\$141,090.22	\$130,161.14	\$10,929.08	\$213,339.10
JUNE	\$72,248.88	\$71,779.26	\$469.62	\$276,017.22	(\$181,358.21)	\$0.00	\$1,196.99	\$95,856.00	\$83,554.41	\$12,301.59	\$168,104.88
JULY	\$71,808.05	\$71,341.30	\$466.75	\$321,964.13	(\$236,947.22)	\$0.00	\$146.57	\$85,163.48	\$73,063.43	\$12,100.05	\$156,971.53
AUGUST	\$71,808.05	\$71,341.30	\$466.75	\$348,749.83	(\$230,359.19)	\$0.00	\$440.30	<u>\$118,830.94</u>	\$102,239.88	\$16,591.06	<u>\$190,638.99</u>
TOTAL	<u>\$956,197.65</u>	<u>\$949,318.76</u>	<u>\$6,878.89</u>	<u>\$3,592,344.08</u>	<u>(\$1,270,623.91)</u>	<u>\$1,214,782.16</u>	<u>\$9,691.47</u>	<u>\$3,546,193.80</u>	<u>\$3,158,816.25</u>	<u>\$387,377.55</u>	<u>\$4,502,391.45</u>

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
SOUTHEASTERN MISSOURI DISTRICT (SEMO)
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

MRT ENERGY

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2004	\$0.00	\$0.00	\$0.00	\$133,825.52	(\$106,121.08)	\$0.00	\$27,704.44	\$17,746.81	\$9,957.63	\$27,704.44
OCTOBER	\$0.00	\$0.00	\$0.00	\$184,409.23	(\$130,597.04)	\$0.00	\$53,812.19	\$37,553.13	\$16,259.06	\$53,812.19
NOVEMBER	\$570.00	\$551.65	\$18.35	\$80,472.37	\$0.00	\$51,503.25	\$131,975.62	\$96,697.69	\$35,277.93	\$132,545.62
DECEMBER	\$11,243.08	\$10,999.11	\$243.97	\$120,966.11	\$0.00	\$137,938.44	\$258,904.55	\$225,661.40	\$33,243.15	\$270,147.63
JANUARY 2005	\$15,740.56	\$15,398.99	\$341.57	\$81,996.27	\$0.00	\$144,458.21	\$226,454.48	\$215,882.48	\$10,572.00	\$242,195.04
FEBRUARY	\$12,899.04	\$12,619.13	\$279.91	\$74,686.20	\$0.00	\$97,515.87	\$172,202.07	\$165,199.27	\$7,002.80	\$185,101.11
MARCH	\$17,057.44	\$16,687.29	\$370.15	\$23,687.69	\$0.00	\$131,143.84	\$154,831.53	\$147,724.17	\$7,107.36	\$171,888.97
APRIL	\$0.00	\$0.00	\$0.00	\$36,632.95	\$0.00	\$31,891.32	\$68,524.27	\$64,807.41	\$3,716.86	\$68,524.27
MAY	\$0.00	\$0.00	\$0.00	\$47,196.07	\$0.00	\$0.00	\$47,196.07	\$43,540.19	\$3,655.88	\$47,196.07
JUNE	\$0.00	\$0.00	\$0.00	\$128,031.38	(\$97,927.78)	\$0.00	\$30,103.60	\$26,240.28	\$3,863.32	\$30,103.60
JULY	\$0.00	\$0.00	\$0.00	\$158,699.93	(\$139,138.10)	\$0.00	\$19,561.83	\$16,782.48	\$2,779.35	\$19,561.83
AUGUST	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$179,536.01</u>	<u>(\$140,891.37)</u>	<u>\$0.00</u>	<u>\$38,644.64</u>	<u>\$33,249.11</u>	<u>\$5,395.53</u>	<u>\$38,644.64</u>
TOTAL	<u>\$57,510.12</u>	<u>\$56,256.17</u>	<u>\$1,253.95</u>	<u>\$1,250,139.73</u>	<u>(\$614,675.37)</u>	<u>\$594,450.93</u>	<u>\$1,229,915.29</u>	<u>\$1,091,084.42</u>	<u>\$138,830.87</u>	<u>\$1,287,425.41</u>

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 SOUTHEASTERN MISSOURI DISTRICT (SEMO)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

<u>MONTH</u>	<u>HEDGING COSTS</u>	<u>FIRM HEDGING ALLOCATION</u>	<u>INTERRUPTIBLE HEDGING ALLOCATION</u>
SEPTEMBER 2004	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00
NOVEMBER	(\$79,029.52)	(\$57,904.42)	(\$21,125.10)
DECEMBER	(\$193,400.71)	(\$168,568.20)	(\$24,832.51)
JANUARY 2005	\$162,776.44	\$155,177.24	\$7,599.20
FEBRUARY	\$115,572.78	\$110,872.87	\$4,699.91
MARCH	\$67,286.69	\$64,197.97	\$3,088.72
APRIL	\$0.00	\$0.00	\$0.00
MAY	\$0.00	\$0.00	\$0.00
JUNE	\$0.00	\$0.00	\$0.00
JULY	\$0.00	\$0.00	\$0.00
AUGUST	<u>\$0.00</u>	<u>\$0.00</u>	\$0.00
TOTAL	\$73,205.68	\$103,775.47	(\$30,569.79)

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS
 SOUTHEASTERN MISSOURI DISTRICT (AREA S)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

MONTH	FIRM SALES	FIRM RATE	FIRM RECOVERIES	INTERRRUPTIBLE SALES	INTERRUPTIBLE RATE	INTERRUPTIBLE RECOVERIES	SCHOOL PILOT PROGRAM SALES	AGGREGATION & BALANCING FACTOR	SCHOOL PILOT PROGRAM RECOVERIES	TOTAL SALES	TOTAL RECOVERIES
SEPTEMBER 2004	718,336	\$0.75555	\$542,738.76	407,320	\$0.70709	\$243,602.38	7,603	\$0.0040	\$30.41	1,133,259	\$786,371.55
OCTOBER	804,009	\$0.75555	\$607,469.00	352,586	\$0.70709	\$249,310.03	10,350	\$0.0040	\$41.40	1,166,945	\$856,820.43
NOVEMBER	1,248,134	\$0.75555	\$943,027.64	465,492	\$0.70709	\$329,144.74	27,791	\$0.0040	\$111.16	1,741,417	\$1,272,283.54
DECEMBER	3,446,340	\$0.82889	\$2,856,636.76	528,300	\$0.82327	\$434,933.54	139,870	\$0.0040	\$559.48	4,114,510	\$3,292,129.78
JANUARY 2005	5,762,260	\$0.82889	\$4,776,279.69	288,070	\$0.82327	\$237,159.39	120,190	\$0.0040	\$480.76	6,170,520	\$5,013,919.84
FEBRUARY	4,828,860	\$0.82889	\$4,002,593.77	208,790	\$0.82327	\$171,890.54	96,590	\$0.0040	\$386.36	5,134,240	\$4,174,870.67
MARCH	3,943,510	\$0.82889	\$3,268,736.00	194,040	\$0.82327	\$159,747.31	89,550	\$0.0040	\$358.20	4,227,100	\$3,428,841.51
APRIL	2,553,560	\$0.82889	\$2,116,620.35	147,850	\$0.82327	\$121,720.47	24,360	\$0.0040	\$97.44	2,725,770	\$2,238,438.26
MAY	1,234,600	\$0.82889	\$1,023,347.59	104,670	\$0.82327	\$86,171.67	11,980	\$0.0040	\$47.92	1,351,250	\$1,109,567.18
JUNE	682,720	\$0.82889	\$565,899.78	101,330	\$0.82327	\$83,421.95	5,530	\$0.0040	\$22.12	789,580	\$649,343.85
JULY	615,290	\$0.82889	\$510,007.73	102,680	\$0.82327	\$84,533.36	4,720	\$0.0040	\$18.88	722,690	\$594,559.97
AUGUST	561,410	\$0.82889	\$465,347.13	92,210	\$0.82327	\$75,913.73	<u>6,820</u>	\$0.0040	<u>\$27.28</u>	<u>660,440</u>	<u>\$541,288.14</u>
ADJ TO BOOKS	<u>0</u>		<u>(\$12,697.26)</u>	<u>0</u>		<u>(\$1,305.26)</u>					<u>(\$14,002.50)</u>
TOTAL	<u>26,399,029</u>		<u>\$21,666,006.94</u>	<u>2,993,338</u>		<u>\$2,276,243.85</u>	<u>545,354</u>		<u>\$2,181.42</u>	<u>29,937,721</u>	<u>\$23,944,432.23</u>

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 SOUTHEASTERN MISSOURI DISTRICT (AREA S)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$1,902,124.99)	(\$4,359.67)	\$118,284.86	\$271.11
October 31, 2004	(\$1,533,506.74)	(\$3,514.80)	\$150,395.52	\$344.71
November 30, 2004	(\$949,517.76)	(\$2,373.79)	\$258,699.41	\$646.75
December 31, 2004	(\$124,373.74)	(\$336.80)	\$352,884.35	\$955.61
January 31, 2005	\$50,802.36	\$137.57	\$376,046.35	\$1,018.33
February 28, 2005	(\$804,672.60)	(\$2,347.23)	\$323,148.75	\$942.62
March 31, 2005	(\$1,579,299.93)	(\$4,935.31)	\$275,795.18	\$861.86
April 30, 2005	(\$2,157,705.06)	(\$6,742.83)	\$231,148.20	\$722.34
May 31, 2005	(\$2,454,422.17)	(\$8,180.59)	\$194,494.49	\$648.25
June 30, 2005	(\$2,371,608.33)	(\$8,400.24)	\$179,063.22	\$634.24
July 31, 2005	(\$2,133,232.12)	(\$7,555.91)	\$169,261.93	\$599.53
August 31, 2005	(\$1,767,297.25)	<u>(\$6,627.36)</u>	\$172,122.02	<u>\$645.46</u>
Total Interest		(\$55,236.96)		\$8,290.81

EXHIBIT II

ATMOS ENERGY CORPORATION
CALCULATION OF ACA BALANCE
KIRKSVILLE DISTRICT, MISSOURI (AREA K)
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$4,614,426.48
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$708,239.86)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$4,246,896.97)
4. Interest on Firm Under/(Over) Recovery	<u>(\$18,084.50)</u>
5. Firm Under/(Over)-Recovery	<u>(\$358,794.85)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$697,499.83
7. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$201,465.91)
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$577,484.98)
9. Interest on Firm Under/(Over) Recovery	<u>(\$4,625.00)</u>
10. Interruptible Under/(Over)-Recovery	<u>(\$86,076.05)</u>
11. Firm Sales	<u>5,985,301</u>
12. Firm ACA (Item 4 divided by Item 9)	<u>(\$0.05990)</u>
13. Interruptible Sales	<u>1,057,386</u>
14. Interruptible ACA (Item 8 divided by Item 11)	<u>(\$0.08140)</u>

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

ANR PIPELINE

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	HEDGING COSTS	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COSTS
SEPTEMBER 2004	\$89,346.01	\$85,959.80	\$3,386.21	\$419,362.93	\$0.00	(\$348,771.29)	\$2,854.58	(\$453.09)	\$74,993.13	\$53,946.96	\$21,046.17	\$164,339.14
OCTOBER	\$85,979.11	\$82,720.50	\$3,258.61	\$95,098.64	\$0.00	(\$7,914.68)	\$100,718.12	(\$611.38)	\$187,290.70	\$130,479.31	\$56,811.39	\$273,269.81
NOVEMBER	\$113,167.83	\$108,878.77	\$4,289.06	\$379,481.06	(\$22,994.20)	(\$31,167.30)	\$137,999.11	\$2,466.43	\$465,785.10	\$392,547.89	\$73,237.21	\$578,952.93
DECEMBER	\$112,988.22	\$109,191.82	\$3,796.40	\$252,094.86	(\$12,835.22)	(\$1,222.42)	\$465,423.24	(\$5,269.02)	\$698,191.44	\$564,026.42	\$134,165.02	\$811,179.66
JANUARY 2005	\$111,791.30	\$108,035.11	\$3,756.19	\$328,164.83	\$21,351.69	(\$33,419.36)	\$554,196.01	(\$7,288.23)	\$863,004.94	\$774,226.33	\$88,778.61	\$974,796.24
FEBRUARY	\$112,636.89	\$108,852.29	\$3,784.60	\$228,380.65	\$14,224.90	(\$42,957.65)	\$351,800.11	(\$2,127.52)	\$549,320.49	\$493,089.03	\$56,231.46	\$661,957.38
MARCH	\$112,777.72	\$106,988.39	\$3,789.33	\$139,875.04	\$10,959.80	(\$35,886.66)	\$400,943.36	(\$7,274.66)	\$508,616.88	\$447,948.26	\$60,668.62	\$621,394.60
APRIL	\$82,679.35	\$79,901.32	\$2,778.03	\$536,733.08	\$0.00	(\$302,312.61)	\$31,914.20	(\$2,125.90)	\$264,208.77	\$231,630.53	\$32,578.24	\$346,888.12
MAY	\$84,576.39	\$81,734.62	\$2,841.77	\$462,123.55	\$0.00	(\$297,865.16)	\$39,403.70	(\$2,118.88)	\$201,543.21	\$166,650.38	\$34,892.83	\$286,119.60
JUNE	\$82,899.17	\$80,113.76	\$2,785.41	\$463,894.50	\$0.00	(\$376,439.63)	\$146.27	(\$395.17)	\$87,205.97	\$66,461.84	\$20,744.13	\$170,105.14
JULY	\$84,743.01	\$81,895.64	\$2,847.37	\$477,666.34	\$0.00	(\$399,158.43)	\$36,382.10	\$863.13	\$115,753.14	\$88,226.06	\$27,527.08	\$200,496.15
AUGUST	<u>\$84,788.16</u>	<u>\$81,939.28</u>	<u>\$2,848.88</u>	<u>\$451,510.28</u>	<u>\$0.00</u>	<u>(\$332,160.16)</u>	<u>\$17,768.10</u>	<u>\$521.16</u>	<u>\$137,639.38</u>	<u>\$86,982.15</u>	<u>\$50,657.23</u>	<u>\$222,427.54</u>
TOTAL	<u>\$1,158,373.16</u>	<u>\$1,118,211.30</u>	<u>\$40,161.86</u>	<u>\$4,234,385.76</u>	<u>\$10,706.97</u>	<u>(\$2,207,275.35)</u>	<u>\$2,139,548.90</u>	<u>(\$23,813.13)</u>	<u>\$4,153,553.15</u>	<u>\$3,496,215.17</u>	<u>\$657,337.98</u>	<u>\$5,311,926.31</u>

EXHIBIT II-B

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

MONTH	FIRM SALES	FIRM RATE	FIRM RECOVERIES	INTERRRUPTIBLE SALES	INTERRUPTIBLE RATE	INTERRUPTIBLE RECOVERIES	SCHOOL PILOT PROGRAM SALES	AGGREGATION & BALANCING FACTOR	SCHOOL PILOT PROGRAM RECOVERIES	TOTAL SALES	TOTAL RECOVERIES
SEPTEMBER 2004	115,105	\$0.77224	\$88,888.69	45,719	\$0.58798	\$26,881.86	2,085	\$0.0040	\$8.34	162,909	\$115,778.89
OCTOBER	195,055	\$0.77224	\$150,629.27	87,186	\$0.58798	\$51,263.62	5,186	\$0.0040	\$20.74	287,427	\$201,913.63
NOVEMBER	344,611	\$0.77224	\$266,122.40	66,120	\$0.58798	\$38,877.24	9,789	\$0.0040	\$39.16	420,520	\$305,038.79
DECEMBER	786,560	\$0.71950	\$565,929.92	193,700	\$0.53283	\$103,209.17	27,750	\$0.0040	\$111.00	1,008,010	\$669,250.09
JANUARY 2005	1,346,470	\$0.71950	\$968,785.17	157,630	\$0.53283	\$83,989.99	28,200	\$0.0040	\$112.80	1,532,300	\$1,052,887.96
FEBRUARY	1,038,170	\$0.71950	\$746,963.32	120,520	\$0.53283	\$64,216.67	18,660	\$0.0040	\$74.64	1,177,350	\$811,254.63
MARCH	871,460	\$0.71950	\$627,015.47	120,670	\$0.53283	\$64,296.60	19,510	\$0.0040	\$78.04	1,011,640	\$691,390.11
APRIL	551,080	\$0.71950	\$396,502.06	78,380	\$0.53283	\$41,763.22	6,200	\$0.0040	\$24.80	635,660	\$438,290.08
MAY	293,200	\$0.71950	\$210,957.40	62,250	\$0.53283	\$33,168.67	4,110	\$0.0040	\$16.44	359,560	\$244,142.51
JUNE	125,560	\$0.71950	\$90,340.42	39,630	\$0.53283	\$21,116.05	1,410	\$0.0040	\$5.64	166,600	\$111,462.11
JULY	102,890	\$0.71950	\$74,029.36	32,380	\$0.53283	\$17,253.04	890	\$0.0040	\$3.56	136,160	\$91,285.96
AUGUST	89,890	\$0.71950	\$64,675.86	53,201	\$0.53283	\$28,347.09	<u>1,460</u>	\$0.0040	<u>\$5.84</u>	144,551	\$93,028.79
ADJ TO BOOKS	<u>0</u>		<u>(\$4,443.37)</u>	<u>0</u>		<u>\$3,101.76</u>				<u>0</u>	<u>(\$1,341.62)</u>
TOTAL	<u>5,860,051</u>		<u>\$4,246,395.97</u>	<u>1,057,386</u>		<u>\$577,484.98</u>	<u>125,250</u>		<u>\$501.00</u>	<u>7,042,687</u>	<u>\$4,824,381.94</u>

EXHIBIT II-C

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$690,611.51)	(\$1,582.88)	(\$198,567.16)	(\$455.12)
October 31, 2004	(\$633,828.58)	(\$1,452.74)	(\$195,388.69)	(\$447.83)
November 30, 2004	(\$484,920.18)	(\$1,212.30)	(\$171,660.97)	(\$429.15)
December 31, 2004	(\$313,656.93)	(\$849.38)	(\$136,519.23)	(\$369.69)
January 31, 2005	(\$303,249.61)	(\$821.20)	(\$116,427.73)	(\$315.29)
February 29, 2005	(\$418,948.85)	(\$1,222.07)	(\$114,255.34)	(\$333.28)
March 31, 2005	(\$526,441.87)	(\$1,645.13)	(\$116,274.14)	(\$363.36)
April 30, 2005	(\$602,253.27)	(\$1,882.04)	(\$119,391.64)	(\$373.10)
May 31, 2005	(\$624,163.60)	(\$2,080.34)	(\$120,309.25)	(\$400.99)
June 30, 2005	(\$576,834.65)	(\$2,043.15)	(\$116,819.27)	(\$413.77)
July 31, 2005	(\$500,693.26)	(\$1,773.46)	(\$109,050.49)	(\$386.26)
August 30, 2005	(\$400,792.99)	<u>(\$1,519.81)</u>	(\$89,908.14)	<u>(\$337.16)</u>
Total Interest		(\$18,084.50)		(\$4,625.00)

EXHIBIT II

**ATMOS ENERGY CORPORATION
CALCULATION OF ACA FACTOR
BUTLER DISTRICT, MISSOURI (AREA B)
SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$2,384,935.92
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$325,716.74)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$2,237,883.79)
4. Interest on Firm Under/(Over) Recovery	<u>(\$4,801.15)</u>
5. Firm Under/(Over)-Recovery	<u>(\$183,465.76)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$397,620.55
7. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$71,316.52)
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$388,514.61)
9. Interest on Interruptible Under/(Over) Recovery	<u>(\$819.83)</u>
10. Interruptible Under/(Over)-Recovery	<u>(\$63,030.41)</u>
11. Firm Sales	<u>3,309,431</u>
12. Firm ACA (Item 5 divided by Item 11)	<u>(\$0.05540)</u>
13. Interruptible Sales	<u>593,533</u>
14. Interruptible ACA (Item 10 divided by Item 13)	<u>(\$0.10620)</u>

EXHIBIT II-A

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 BUTLER DISTRICT, MISSOURI (AREA B)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

PANHANDLE EASTERN PIPELINE COMPANY

<u>MONTH</u>	<u>DEMAND</u>	<u>FIRM DEMAND ALLOCATION</u>	<u>INTERRUPTIBLE DEMAND ALLOCATION</u>	<u>COMMODITY COST</u>	<u>HEDGING COSTS</u>	<u>STORAGE INJECTIONS</u>	<u>STORAGE WITHDRAWALS</u>	<u>TOTAL COMMODITY COSTS</u>	<u>FIRM COMMODITY ALLOCATION</u>	<u>INTERRUPTIBLE COMMODITY ALLOCATION</u>	<u>TOTAL GAS COST</u>
SEPTEMBER 2004	\$13,413.30	\$13,217.47	\$195.83	\$147,549.01	\$0.00	(\$96,555.57)	\$0.00	\$50,993.44	\$38,515.31	\$12,478.13	\$64,406.74
OCTOBER	\$13,413.47	\$13,217.63	\$195.84	\$143,482.03	\$0.00	(\$65,836.74)	\$680.53	\$78,325.82	\$53,856.98	\$24,468.84	\$91,739.29
NOVEMBER	\$13,413.47	\$13,217.63	\$195.84	\$239,661.76	(\$12,996.33)	(\$17,734.10)	\$70,470.89	\$279,402.22	\$206,125.97	\$73,276.25	\$292,815.69
DECEMBER	\$13,413.47	\$13,154.59	\$258.88	\$343,434.01	(\$14,959.48)	(\$9,476.60)	\$126,906.39	\$445,904.32	\$438,038.23	\$7,866.09	\$459,317.79
JANUARY 2005	\$13,413.47	\$13,154.59	\$258.88	\$292,879.46	\$17,237.48	(\$3,299.28)	\$250,605.40	\$557,423.06	\$512,745.90	\$44,677.16	\$570,836.53
FEBRUARY	\$13,413.47	\$13,154.59	\$258.88	\$169,892.21	\$9,407.84	(\$249.40)	\$173,463.50	\$352,514.15	\$327,150.18	\$25,363.97	\$365,927.62
MARCH	\$13,413.47	\$13,154.59	\$258.88	\$170,148.24	\$11,176.11	(\$370.92)	\$152,697.79	\$333,651.22	\$297,249.79	\$36,401.43	\$347,064.69
APRIL	\$13,413.47	\$13,154.59	\$258.88	\$183,065.98	\$0.00	(\$26,733.02)	\$31,782.27	\$188,115.23	\$149,770.55	\$38,344.68	\$201,528.70
MAY	\$13,413.47	\$13,154.59	\$258.88	\$171,096.52	\$0.00	(\$64,558.87)	\$8,493.14	\$115,030.79	\$79,814.97	\$35,215.82	\$128,444.26
JUNE	\$13,413.47	\$13,154.59	\$258.88	\$232,848.73	\$0.00	(\$160,271.72)	\$0.00	\$72,577.01	\$44,015.41	\$28,561.60	\$85,990.48
JULY	\$13,413.47	\$13,154.59	\$258.88	\$269,600.15	\$0.00	(\$195,419.78)	\$0.00	\$74,180.37	\$42,669.61	\$31,510.76	\$87,593.84
AUGUST	\$13,413.47	\$13,154.59	\$258.88	\$241,935.89	\$0.00	(\$160,060.59)	\$0.00	<u>\$81,875.30</u>	\$43,036.80	\$38,838.50	<u>\$95,288.77</u>
TOTAL	<u>\$160,961.47</u>	<u>\$158,044.04</u>	<u>\$2,917.43</u>	<u>\$2,605,593.99</u>	<u>\$9,865.62</u>	<u>(\$800,566.59)</u>	<u>\$815,099.91</u>	<u>\$2,629,992.93</u>	<u>\$2,232,989.70</u>	<u>\$397,003.23</u>	<u>\$2,790,954.40</u>

EXHIBIT II-B

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM FIRM CUSTOMERS
 BUTLER DISTRICT, MISSOURI (AREA B)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

<u>MONTH</u>	<u>FIRM SALES</u>	<u>FIRM RATE</u>	<u>FIRM RECOVERIES</u>	<u>INTERRRUPTIBLE SALES</u>	<u>INTERRUPTIBLE RATE</u>	<u>INTERRUPTIBLE RECOVERIES</u>	<u>TOTAL SALES</u>	<u>TOTAL RECOVERIES</u>
SEPTEMBER 2004	62,819	\$0.71608	\$44,983.43	20,352	\$0.67561	\$13,750.01	83,171	\$58,733.44
OCTOBER	92,829	\$0.71608	\$66,472.99	42,175	\$0.67561	\$28,493.85	135,004	\$94,966.84
NOVEMBER	175,773	\$0.71608	\$125,867.53	62,486	\$0.67561	\$42,216.17	238,259	\$168,083.70
DECEMBER	485,590	\$0.67289	\$326,748.66	8,720	\$0.64757	\$5,646.81	494,310	\$332,395.47
JANUARY 2005	743,460	\$0.67289	\$500,266.80	64,780	\$0.64757	\$41,949.58	808,240	\$542,216.38
FEBRUARY	638,720	\$0.67289	\$429,788.30	49,520	\$0.64757	\$32,067.67	688,240	\$461,855.97
MARCH	450,430	\$0.67289	\$303,089.84	55,160	\$0.64757	\$35,719.96	505,590	\$338,809.80
APRIL	311,730	\$0.67289	\$209,760.00	79,810	\$0.64757	\$51,682.56	391,540	\$261,442.56
MAY	161,870	\$0.67289	\$108,920.70	71,420	\$0.64757	\$46,249.45	233,290	\$155,170.15
JUNE	76,360	\$0.67289	\$51,381.88	49,550	\$0.64757	\$32,087.09	125,910	\$83,468.97
JULY	58,390	\$0.67289	\$39,290.05	43,120	\$0.64757	\$27,923.22	101,510	\$67,213.27
AUGUST	51,460	\$0.67289	\$34,626.92	46,440	\$0.64757	\$30,073.15	97,900	\$64,700.07
ADJ TO BOOKS	<u>0</u>		<u>(\$3,313.30)</u>	<u>0</u>		<u>\$655.09</u>	<u>0</u>	<u>(\$2,658.20)</u>
TOTAL	<u>3,309,431</u>		<u>\$2,237,883.79</u>	<u>593,533</u>		<u>\$388,514.61</u>	<u>3,902,964</u>	<u>\$2,626,398.41</u>

EXHIBIT II-C

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 BUTLER DISTRICT, MISSOURI (AREA B)
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$254,013.10)	(\$582.20)	(\$34,201.65)	(\$78.39)
October 31, 2004	(\$250,349.17)	(\$573.80)	(\$36,654.50)	(\$84.01)
November 30, 2004	(\$206,375.75)	(\$515.94)	(\$24,091.33)	(\$60.23)
December 31, 2004	(\$99,542.09)	(\$269.56)	(\$8,248.82)	(\$22.34)
January 31, 2005	(\$23,533.94)	(\$63.73)	(\$5,389.46)	(\$14.59)
February 29, 2005	(\$55,421.58)	(\$161.66)	(\$7,116.53)	(\$20.76)
March 31, 2005	(\$95,905.97)	(\$299.71)	(\$9,868.06)	(\$30.84)
April 30, 2005	(\$115,072.65)	(\$359.60)	(\$16,390.81)	(\$51.22)
May 31, 2005	(\$146,437.50)	(\$488.08)	(\$28,771.94)	(\$95.90)
June 30, 2005	(\$151,405.86)	(\$536.28)	(\$35,793.14)	(\$126.78)
July 31, 2005	(\$140,157.40)	(\$496.44)	(\$35,504.83)	(\$125.76)
August 31, 2005	(\$121,106.23)	<u>(\$454.15)</u>	(\$29,070.49)	<u>(\$109.01)</u>
Total Interest		(\$4,801.15)		(\$819.83)

Atmos Energy Corporation
Calculation of RPGA Factors
Effective November 1, 2005

Line No.		AREA S		AREA K		AREA B	
		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,232,601	\$66,928	\$1,132,105	\$29,267	\$157,080	\$3,876
3	Estimated Annual Ccf Sales	29,898,358	2,991,050	6,469,501	1,357,605	3,582,786	527,977
4	Demand RPGA	\$0.14157	\$0.02238	\$0.17499	\$0.02156	\$0.04384	\$0.00734
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$26,948,910	\$2,158,686	\$5,832,457	\$982,964	\$3,294,493	\$329,458
7	Estimated Ccf Sales for Winter Period	22,651,062	1,814,437	4,956,288	835,333	2,784,660	278,465
8	Commodity RPGA	\$1.18974	\$1.18973	\$1.17678	\$1.17673	\$1.18309	\$1.18312
9	Total RPGA	\$1.33131	\$1.21211	\$1.35177	\$1.19829	\$1.22693	\$1.19046

Atmos Energy Corporation
Allocation of Annual Demand Costs
Effective November 1, 2005

No.		Allocation Factors	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	Total
1	Southeast Missouri (AREA S)														
2	Interconnected Costs		281,738	281,593	213,058	276,480	276,413	276,480	270,286	282,837	282,627	280,709	281,858	281,738	3,285,818
3	Demand Allocation														
4	Firm	98.30%	276,949	276,806	209,436	271,780	271,714	271,780	265,691	278,028	277,823	275,937	277,066	276,949	3,229,959
5	Interruptible	1.70%	4,790	4,787	3,622	4,700	4,699	4,700	4,595	4,808	4,805	4,772	4,792	4,790	55,860
6	Total Allocated		281,739	281,593	213,058	276,480	276,413	276,480	270,286	282,836	282,628	280,709	281,858	281,739	3,285,819
7	NGPL Area Costs		82,598	82,598	82,598	72,249	72,249	72,249	71,808	71,808	85,095	84,169	96,178	82,598	956,198
8	Demand Allocation														
9	Firm	98.90%	81,690	81,690	81,690	71,454	71,454	71,454	71,018	71,018	84,158	83,243	95,120	81,690	945,679
10	Interruptible	1.10%	909	909	909	795	795	795	790	790	936	926	1,058	909	10,521
11	Total Allocated		82,599	82,599	82,599	72,249	72,249	72,249	71,808	71,808	85,094	84,169	96,178	82,599	956,200
12	MRT Area Costs		15,741	12,899	17,057	0	0	0	0	0	0	0	570	11,243	57,510
13	Demand Allocation														
14	Firm	99.05%	15,591	12,776	16,895	0	0	0	0	0	0	0	565	11,136	56,963
15	Interruptible	0.95%	150	123	162	0	0	0	0	0	0	0	5	107	547
16	Total Allocated		15,741	12,899	17,057	0	0	0	0	0	0	0	570	11,243	57,510
17	Total SEMO Demand Costs														
18	Firm		374,230	371,272	308,021	343,234	343,168	343,234	336,709	349,046	361,981	359,180	372,751	369,775	4,232,601
19	Interruptible		5,849	5,819	4,693	5,495	5,494	5,495	5,385	5,598	5,741	5,698	5,855	5,806	66,928
20	Total		380,079	377,091	312,714	348,729	348,662	348,729	342,094	354,644	367,722	364,878	378,606	375,581	4,299,529
21	Kirksville (AREA K)														
22	Demand Costs		111,791	112,637	112,778	82,679	84,576	82,899	84,743	87,788	89,346	85,979	113,168	112,988	1,161,373
23	Demand Allocation														
24	Firm	97.48%	108,974	109,798	109,936	80,596	82,445	80,810	82,607	85,576	87,094	83,812	110,316	110,141	1,132,105
25	Interruptible	2.52%	2,817	2,838	2,842	2,084	2,131	2,089	2,136	2,212	2,252	2,167	2,852	2,847	29,267
26	Total Allocated		111,791	112,636	112,778	82,680	84,576	82,899	84,743	87,788	89,346	85,979	113,168	112,988	1,161,372
27	Butler (AREA B)														
28	Demand Costs		13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,961
29	Demand Allocation														
30	Firm	97.59%	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	157,080
31	Interruptible	2.41%	323	323	323	323	323	323	323	323	323	323	323	323	3,876
32	Total Allocated		13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,956

Atmos Energy Corporation
Allocation of Commodity Costs
Effective November 1, 2005

Line No.		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	Total	Winter Period Nov. - Mar.
1	Southeast Missouri (AREA S)														
2	Net Commodity Costs	7,409,349	7,342,436	5,390,265	3,169,045	1,506,183	992,261	898,847	873,867	1,156,435	1,493,794	2,724,717	5,539,630	38,496,828	28,406,397
3	Storage Withdrawals	<u>204,175</u>	<u>120,660</u>	<u>194,214</u>	<u>22,475</u>	<u>7,970</u>	<u>0</u>	<u>0</u>	<u>594</u>	<u>527</u>	<u>4,753</u>	<u>72,706</u>	<u>109,446</u>	<u>737,519</u>	<u>701,200</u>
		7,613,523	7,463,096	5,584,479	3,191,521	1,514,153	992,261	898,847	874,461	1,156,962	1,498,547	2,797,423	5,649,075	39,234,347	29,107,597
4	Allocation Factors														
5	Firm	95.09%	96.25%	95.74%	94.52%	91.01%	87.18%	85.96%	85.86%	73.09%	72.26%	77.12%	88.90%		
6	Interruptible	4.91%	3.75%	4.26%	5.48%	8.99%	12.82%	14.04%	14.14%	26.91%	27.74%	22.88%	11.10%		
7		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
8	Allocated Commodity costs														
9	Firm	7,239,699	7,183,230	5,346,580	3,016,625	1,378,030	865,053	772,649	750,812	845,623	1,082,850	2,157,373	5,022,028	35,660,552	26,948,910
10	Interruptible	<u>373,824</u>	<u>279,866</u>	<u>237,899</u>	<u>174,895</u>	<u>136,122</u>	<u>127,208</u>	<u>126,198</u>	<u>123,649</u>	<u>311,338</u>	<u>415,697</u>	<u>640,050</u>	<u>627,047</u>	<u>3,573,793</u>	<u>2,158,686</u>
11	Total	7,613,523	7,463,096	5,584,479	3,191,520	1,514,152	992,261	898,847	874,461	1,156,961	1,498,547	2,797,423	5,649,075	39,234,345	29,107,596
12	Kirksville (AREA K)														
13	Net Commodity Costs	1,703,380	1,654,592	1,289,147	781,656	446,634	217,146	199,678	182,320	228,768	349,960	696,886	1,217,949	8,968,117	6,561,954
	Storage Withdrawals	<u>73,149</u>	<u>46,981</u>	<u>52,421</u>	<u>4,144</u>	<u>5,064</u>	<u>18</u>	<u>293</u>	<u>1,982</u>	<u>499</u>	<u>15,762</u>	<u>18,831</u>	<u>62,085</u>	<u>281,231</u>	<u>253,466</u>
		1,776,529	1,701,573	1,341,568	785,801	451,698	217,164	199,972	184,302	229,267	365,722	715,717	1,280,034	9,249,347	6,815,421
14	Allocation Factors														
15	Firm	86.51%	87.74%	86.10%	85.10%	73.89%	79.23%	66.27%	65.89%	61.39%	65.87%	81.25%	83.28%		
16	Interruptible	13.49%	12.26%	13.90%	14.90%	26.11%	20.77%	33.73%	34.11%	38.61%	34.13%	18.75%	16.72%		
17		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
18	Allocated Commodity costs														
19	Firm	1,536,875	1,492,960	1,155,090	668,717	333,760	172,059	132,521	121,437	140,747	240,901	581,520	1,066,012	7,642,599	5,832,457
20	Interruptible	<u>239,654</u>	<u>208,613</u>	<u>186,478</u>	<u>117,084</u>	<u>117,938</u>	<u>45,105</u>	<u>67,450</u>	<u>62,865</u>	<u>88,520</u>	<u>124,821</u>	<u>134,197</u>	<u>214,022</u>	<u>1,606,747</u>	<u>982,964</u>
21	Total	1,776,529	1,701,573	1,341,568	785,801	451,698	217,164	199,971	184,302	229,267	365,722	715,717	1,280,034	9,249,346	6,815,421
22	Butler (AREA B)														
23	Net Commodity Costs	903,917	950,931	677,200	432,646	220,074	131,869	104,425	111,537	101,557	151,167	349,249	647,477	4,782,048	3,528,774
24	Storage Withdrawals	<u>30,775</u>	<u>21,293</u>	<u>18,743</u>	<u>3,901</u>	<u>1,026</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>84</u>	<u>8,723</u>	<u>15,642</u>	<u>100,187</u>	<u>95,177</u>
		934,692	972,224	695,944	436,547	221,100	131,869	104,425	111,537	101,557	151,251	357,972	663,119	4,882,235	3,623,950
24	Allocation Factors														
25	Firm	91.10%	91.77%	89.49%	84.12%	77.92%	70.73%	68.54%	60.13%	71.85%	75.39%	86.53%	93.23%		
26	Interruptible	8.90%	8.23%	10.51%	15.88%	22.08%	29.27%	31.46%	39.87%	28.15%	24.61%	13.47%	6.77%		
27		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
28	Allocated Commodity costs														
29	Firm	851,504	892,210	622,800	367,223	172,281	93,271	71,573	67,067	72,969	114,028	309,753	618,226	4,252,905	3,294,493
30	Interruptible	<u>83,188</u>	<u>80,014</u>	<u>73,144</u>	<u>69,324</u>	<u>48,819</u>	<u>38,598</u>	<u>32,852</u>	<u>44,470</u>	<u>28,588</u>	<u>37,223</u>	<u>48,219</u>	<u>44,893</u>	<u>629,332</u>	<u>329,458</u>
31	Total	934,692	972,224	695,944	436,547	221,100	131,869	104,425	111,537	101,557	151,251	357,972	663,119	4,882,237	3,623,951

Exhibit CDAF-MO

Atmos Energy Corporation
Class Demand Allocation Factors for 2005/2006
Interconnected Supply Area (SEMO District - AREA S)

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	1,952,862	89.20%	14.08%	37,999	100.00%	84.21%	98.30%
Interruptible sales	236,526	10.80%	1.70%		0.00%	0.00%	1.70%
Total sales	<u>2,189,388</u>			<u>37,999</u>			<u>100.00%</u>

Total sales/365	5,998
Design peak	37,999
Load factor	15.79%
1 minus Load factor	84.21%

Description	Mcf Sales	LNG	Net
Firm sales	1,952,862	0	1,952,862
Interruptible sales	236,526		236,526
Total sales	<u>2,189,388</u>	<u>0</u>	<u>2,189,388</u>

<u>Capacity</u>			
LNG (Peaking)	0	0	0
Other peaking service	3,500		3,500
TETC CDS	9,826		9,826
TETC SS-1 (Max W/D)	11,303		11,303
Ozark	13,370		13,370
	<u>37,999</u>	<u>0</u>	<u>37,999</u>

Exhibit CDAF-MO

**Atmos Energy Corporation
Class Demand Allocation Factors for 2005/2006
NGPL Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	590,163	94.37%	18.36%	8,807	100.00%	80.55%	98.90%
Interruptible sales	35,189	5.63%	1.10%		0.00%	0.00%	1.10%
Total sales	<u>625,352</u>			<u>8,807</u>			<u>100.00%</u>
Total sales/365	1,713						
Design peak	8,807						
Load factor	19.45%						
1 minus Load factor	80.55%						
<u>Capacity</u>							
FTS 110767	4,077						
FTS 110759	2,200						
DSS 110646	2,530						
	<u>8,807</u>						

Exhibit CDAF-MO

**Atmos Energy Corporation
Class Demand Allocation Factors for 2005/2006
MRTC Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	166,975	93.27%	13.14%	3,482	100.00%	85.91%	99.05%
Interruptible sales	12,057	6.73%	0.95%		0.00%	0.00%	0.95%
Total sales	<u>179,032</u>			<u>3,482</u>			<u>100.00%</u>
Total sales/365	490						
Design peak	3,482						
Load factor	14.09%						
1 minus Load factor	85.91%						
<u>Capacity</u>							
FTS 973	348						
SCT 450	<u>3,134</u>						
	<u>3,482</u>						

Exhibit CDAF-MO

**Atmos Energy Corporation
Class Demand Allocation Factors for 2005/2006
Kirksville District - AREA K**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	598,530	84.99%	14.26%	11,500	100.00%	83.22%	97.48%
Interruptible sales	105,739	15.01%	2.52%		0.00%	0.00%	2.52%
Total sales	<u>704,269</u>			<u>11,500</u>			<u>100.00%</u>
Total sales/365	1,930						
Design peak	11,500						
Load factor	16.78%						
1 minus Load factor	83.22%						
<u>Capacity</u>							
ETS 00001	3,850						
ETS 00050	3,850						
FTS-1 18450	<u>3,800</u>						
	<u>11,500</u>						

Exhibit CDAF-MO

**Atmos Energy Corporation
Class Demand Allocation Factors for 2005/2006
Butler District - AREA B**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	336,391	82.71%	11.52%	8,000	100.00%	86.07%	97.59%
Interruptible sales	70,314	17.29%	2.41%		0.00%	0.00%	2.41%
Total sales	<u>406,705</u>			<u>8,000</u>			<u>100.00%</u>
Total sales/365	1,114						
Design peak	8,000						
Load factor	13.93%						
1 minus Load factor	86.07%						
<u>Capacity</u>							
PEPL SCT # 11867	<u>8,000</u>						
	<u>8,000</u>						

ATMOS ENERGY CORPORATION
Transition Cost Factor 2
2005/2006 ACA

	<u>SEMO</u>
Transition cost balance at Aug. 31, 2005	\$ (4,199.14)
Factor 2 Transition costs billed Sept. 04 - Aug. 05	0.00
Sales and transportation Ccf usage billed for usage before Nov. 1, 2005	5,972,016
Transition Cost Factor 2	<u>\$ -</u>
Transition costs recovered	<u>\$ -</u>
Sales Ccf usage billed for usage after Nov. 1, 2005	27,637,517
Transportation Ccf usage billed for usage after Nov. 1, 2005	<u>19,460,210</u>
Total Ccf usage billed for usage after Nov. 1, 2005	<u>47,097,727</u>
Sales Transition Cost Factor 2	<u>\$ -</u>
Transportation Transition Cost Factor 2	<u>\$ -</u>
Transition costs recovered	<u>\$ (3,502.85)</u>
Total transition cost recovered Sept. 04- Aug. 05	<u>\$ (3,502.85)</u>
(Over)/Under recovered transition costs for current ACA period:	\$ (696.29)
Expected costs: 9/1/04 - 9/30/05	\$ -
Refunds of costs previously billed	<u>\$ -</u>
Total costs to recover before write-off	\$ (696.29)
Expected Firm Sales (Ccf) for Sept. 04 - Aug. 05	26,944,383
Expected Interruptible Sales (Ccf) for Sept. 04 - Aug. 05	2,993,338
Expected Transportation Sales (Ccf) for Sept. 04- Aug. 05	<u>23,132,022</u>
Total Expected Sales (Ccf)	<u>53,069,743</u>
Firm Costs to recover	\$ -
Interruptible Costs to recover	\$ -
Transportation Costs to recover	<u>\$ (696.29)</u>
	<u>\$ (696.29)</u>
Transportation Write-off	<u>\$ (696.29)</u>
Total Costs to be included in ACA calculation	<u><u>\$ -</u></u>

ATMOS ENERGY CORPORATION
Transition Cost Factor 1
2005/2006 ACA

	<u>SEMO</u>
Factor 1 Transition cost balance at Aug. 31, 2005	\$ (4,199.14)
Factor 1 Transition costs billed Sept. 04 - Aug. 05	\$0.00
Transition costs recovered	<u>(\$3,502.85)</u>
Total costs to recover	\$ (696.29)
Expected Ccf sales : Sept. 04 - Aug. 05	<u>23,132,022</u>
TC Factor 1 per Ccf	<u><u>\$0.00000</u></u>

Atmos Energy Corporation
Summary of SEMO Transition Costs and Recovery

Month	SEMO Transition Costs	Volumes				Firm/Int Rate	Trans Rate	Recovery				Balance
		Firm	Interr.	Trans	Total			Firm	Interr	Trans	Total	
Beginning Balance												\$ (4,199.14)
Sep-04	\$0.00	725,939	407,320	1,782,801	2,916,060	0.00000	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	(4,199.14)
Oct-04	0.00	814,359	352,586	1,889,011	3,055,956	0.00000	0.00000	\$0.00	\$0.00	0.00	0.00	(4,199.14)
Nov-04	0.00	1,275,925	465,492	1,874,151	3,615,568	0.00000	0.00000	\$0.00	\$0.00	0.00	0.00	(4,199.14)
Dec-04	0.00	3,586,210	528,300	2,104,224	6,218,734	0.00000	(0.00018)	\$0.00	\$0.00	(716.11)	(716.11)	(3,483.03)
Jan-05	0.00	5,882,450	288,070	2,274,520	8,445,040	0.00000	(0.00018)	\$0.00	\$0.00	(409.41)	(409.41)	(3,073.62)
Feb-05	0.00	4,925,450	208,790	1,984,385	7,118,625	0.00000	(0.00018)	\$0.00	\$0.00	(357.19)	(357.19)	(2,716.43)
Mar-05	0.00	4,033,060	194,040	2,190,410	6,417,510	0.00000	(0.00018)	\$0.00	\$0.00	(394.29)	(394.29)	(2,322.14)
Apr-05	0.00	2,577,920	147,850	1,922,620	4,648,390	0.00000	(0.00018)	\$0.00	\$0.00	(346.07)	(346.07)	(1,976.07)
May-05	0.00	1,246,580	104,670	1,821,630	3,172,880	0.00000	(0.00018)	\$0.00	\$0.00	(327.89)	(327.89)	(1,648.18)
Jun-05	0.00	688,250	101,330	1,794,930	2,584,510	0.00000	(0.00018)	\$0.00	\$0.00	(323.09)	(323.09)	(1,325.09)
Jul-05	0.00	620,010	102,680	1,681,226	2,403,916	0.00000	(0.00018)	\$0.00	\$0.00	(302.62)	(302.62)	(1,022.47)
Aug-05	0.00	568,230	92,210	1,812,114	2,472,554	0.00000	(0.00018)	\$0.00	\$0.00	(326.18)	(326.18)	(696.29)
Total	0.00	26,944,383	2,993,338	23,132,022	53,069,743			\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	\$ (696.29)
Total Sept. - Dec. 04												\$ (716.11)
Nov-04 Prorated Usage												
Usage Bef 11/1		1,540,298	759,906	3,671,812	5,972,016	0.00000	0.00000	\$ -	\$ -	\$0.00	\$0.00	
Usage Beg 11/1		25,404,085	2,233,432	19,460,210	47,097,727	0.00000	0.00000	\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	
		26,944,383	2,993,338	23,132,022	53,069,743			\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	



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Market		Open	High	Low	Last	Change	Time
NGX5	Nov 2005	13.270	13.470	13.060	13.103	0.000	set 14:47
NGZ5	Dec 2005	13.760	13.940	13.600	13.663	0.000	set 14:30
NGF6	Jan 2006	14.190	14.350	14.000	14.129	0.000	set 14:46

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NGG6	Feb 2006	14.040	14.200	13.900	13.989	0.000	set 14:28
NGH6	Mar 2006	13.630	13.770	13.450	13.584	0.000	set 14:29
NGJ6	Apr 2006	10.740	10.800	10.650	10.704	0.000	set 14:27
NGK6	May 2006	10.270	10.350	10.250	10.299	0.000	set 14:13
NGM6	Jun 2006	10.350	10.350	10.290	10.306	0.000	set 14:16
NGN6	Jul 2006	10.375	10.375	10.320	10.336	0.000	set 14:46
NGQ6	Aug 2006	10.400	10.410	10.350	10.371	0.000	set 13:02
NGU6	Sep 2006	10.370	10.380	10.350	10.346	0.000	set 12:29
NGV6	Oct 2006	10.350	10.420	10.340	10.376	0.000	set 14:26
NGX6	Nov 2006	10.750	10.840	10.750	10.791	0.000	set 13:52
NGZ6	Dec 2006	11.230	11.240	11.200	11.206	0.000	set 14:20
NGF7	Jan 2007	11.500	11.540	11.500	11.516	0.000	set 14:20
NGG7	Feb 2007	11.450	11.460	11.450	11.426	0.000	set 14:20
NGH7	Mar 2007	11.100	11.130	11.100	11.116	0.000	set 14:21
NGJ7	Apr 2007	8.950	8.970	8.950	8.956	0.000	set 14:21
NGK7	May 2007	8.470	8.470	8.470	8.561	0.000	set 14:24
NGM7	Jun 2007	8.650	8.650	8.650	8.594	0.000	set 14:21
NGN7	Jul 2007	8.500	8.450	8.450	8.627	0.000	set 10:37
NGQ7	Aug 2007	8.675	8.675	8.675	8.660	0.000	set 11:28
NGU7	Sep 2007	8.700	8.700	8.700	8.640	0.000	set 14:21
NGV7	Oct 2007	8.750	8.750	8.750	8.674	0.000	set 14:22
NGX7	Nov 2007	9.250	9.250	9.250	9.139	0.000	set 14:22
NGZ7	Dec 2007	9.600	9.600	9.580	9.594	0.000	set 14:20
NGF8	Jan 2008	10.050	10.050	10.050	9.939	0.000	set 14:22
NGG8	Feb 2008	9.970	9.970	9.970	9.859	0.000	set 14:22