



October 20, 2005

FEDERAL EXPRESS

Ms. Colleen M. Dale  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison, Suite 220  
Jefferson City, MO 65101

**FILED**<sup>2</sup>

OCT 21 2005

**Missouri Public  
Service Commission**

Dear Ms. Dale:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Areas B, K and S. As a result of this filing, a typical residential customer would expect an increase in their bill from Atmos of approximately 51% in **Area S**, 57% in **Area K** and 50% in **Area B** during this winter season compared to last year's winter heating season. The changes in the factors are reflected on the "Adjustment Statement", 7<sup>th</sup> Revised Sheet No. 149 which cancels 6<sup>th</sup> Revised Sheet No. 149 for Area S, 7<sup>th</sup> Revised Sheet No. 81 which cancels 6<sup>th</sup> Revised Sheet No. 81 for Area K, and 7<sup>th</sup> Revised Sheet No. 37 which cancels 6<sup>th</sup> Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of October 20, 2005, and an effective date of November 4, 2005. An early review and approval would be greatly appreciated.

Sincerely,

*Judy Dunlap*  
Judy Dunlap *sg dm*  
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel  
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b><u>Area B</u></b>								
<b>OLD BUTLER DISTRICT: (A)</b>								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area K</u></b>								
<b>OLD KIRKSVILLE DISTRICT: (B)</b>								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area S</u></b>								
<b>OLD SEMO DISTRICT: (C)</b>								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005ISSUED BY Particia D. Childers  
Name of OfficerVice President-Rates and Regulatory Affairs  
TitleFranklin, TN  
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b><u>Area B</u></b>								
<b>OLD BUTLER DISTRICT: (A)</b>								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area K</u></b>								
<b>OLD KIRKSVILLE DISTRICT: (B)</b>								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area S</u></b>								
<b>OLD SEMO DISTRICT: (C)</b>								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005ISSUED BY Particia D. Chidlers  
Name of OfficerVice President-Rates and Regulatory Affairs  
TitleFranklin, TN  
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b><u>Area B</u></b>								
<b>OLD BUTLER DISTRICT: (A)</b>								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area K</u></b>								
<b>OLD KIRKSVILLE DISTRICT: (B)</b>								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area S</u></b>								
<b>OLD SEMO DISTRICT: (C)</b>								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005ISSUED BY Patricia D. Childers  
Name of OfficerVice President-Rates and Regulatory Affairs  
TitleFranklin, TN  
Address

Atmos Energy Corporation  
 PGA Filing Effective November 1, 2005  
 Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 <sup>th</sup> Revised Sheet 37	\$1.27161	\$1.27501	\$0.00000
6 <sup>th</sup> Revised Sheet 37	\$0.82889	\$0.82327	(\$0.00018)
Increase/(Decrease)	\$0.44272	\$0.45174	\$0.00018
Annual Ccf Usage	26,944,383	2,993,338	23,132,014
Annualized Increase/(Decrease)	\$11,928,817	\$1,352,211	\$4,164
Total District	<u>\$13,285,192</u>		

	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 <sup>th</sup> Revised Sheet 37	\$1.29187	\$1.11689	\$0.00000
6 <sup>th</sup> Revised Sheet 37	\$0.71950	\$0.53283	\$0.00000
Increase/(Decrease)	\$0.57237	\$0.58406	\$0.00000
Annual Ccf Usage	5,985,301	1,057,386	2,709,757
Annualized Increase/(Decrease)	\$3,425,807	\$617,577	\$0
Total District	<u>\$4,043,384</u>		

	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
7 <sup>th</sup> Revised Sheet 37	\$1.17153	\$1.08426	\$0.00000
6 <sup>th</sup> Revised Sheet 37	\$0.67289	\$0.64757	\$0.00000
Increase/(Decrease)	\$0.49864	\$0.43669	\$0.00000
Annual Ccf Usage	3,309,431	593,533	303,987
Annualized Increase/(Decrease)	\$1,650,215	\$259,190	\$0
Total District	<u>\$1,909,405</u>		

Atmos Energy Corporation  
RPGA History

		Area S - Southeast Missouri District			
Revision	Effective	Firm	Interruptible		
<b>RPGA History - Sheet 149</b>					
7 <sup>th</sup>	11/1/2005	\$1.27161	\$1.27501		
6 <sup>th</sup>	11/1/2004	\$0.82889	\$0.82327	7th vs. 6th	\$0.44272 \$0.45174
5 <sup>th</sup>	4/1/2004	\$0.75555	\$0.70709	6th vs. 5th	\$0.07334 \$0.11618
4 <sup>th</sup>	11/1/2003	\$0.75107	\$0.70261	5th vs. 4th	\$0.00448 \$0.00448
3 <sup>rd</sup>	4/1/2003	\$0.79763	\$0.59300	4th vs. 3rd	(\$0.04656) \$0.10961
2 <sup>nd</sup>	1/1/2003	\$0.58264	\$0.37801	3rd vs. 2nd	\$0.21499 \$0.21499
1 <sup>st</sup>	11/1/2002	\$0.52746	\$0.32130	2nd vs.1st	\$0.05518 \$0.05671
Original	11/1/2001	\$0.43643	\$0.32162	1st vs. Original	\$0.09103 (\$0.00032)
		Area K - Kirksville District			
Revision	Effective	Firm	Interruptible		
<b>RPGA History - Sheet 81</b>					
7 <sup>th</sup>	11/1/2005	\$1.29187	\$1.11689		
6 <sup>th</sup>	11/1/2004	\$0.71950	\$0.53283	7th vs. 6th	\$0.57237 \$0.58406
5 <sup>th</sup>	4/1/2004	\$0.77224	\$0.58798	6th vs. 5th	(\$0.05274) (\$0.05515)
4 <sup>th</sup>	11/1/2003	\$0.76776	\$0.58350	5th vs. 4th	\$0.00448 \$0.00448
3 <sup>rd</sup>	4/1/2003	\$0.81632	\$0.66729	4th vs. 3rd	(\$0.04856) (\$0.08379)
2 <sup>nd</sup>	1/1/2003	\$0.60133	\$0.45230	3rd vs. 2nd	\$0.21499 \$0.21499
1 <sup>st</sup>	11/1/2002	\$0.54598	\$0.39782	2nd vs.1st	\$0.05535 \$0.05448
Original	11/1/2001	\$0.33272	\$0.27037	1st vs. Original	\$0.21326 \$0.12745
		Area B - Butler District			
Revision	Effective	Firm	Interruptible		
<b>RPGA History - Sheet 37</b>					
7 <sup>th</sup>	11/1/2005	\$1.17153	\$1.08426		
6 <sup>th</sup>	11/1/2004	\$0.67289	\$0.64757	7th vs. 6th	\$0.49864 \$0.43669
5 <sup>th</sup>	4/1/2004	\$0.71608	\$0.67561	6th vs. 5th	(\$0.04319) (\$0.02804)
4 <sup>th</sup>	11/1/2003	\$0.71160	\$0.67113	5th vs. 4th	\$0.00448 \$0.00448
3 <sup>rd</sup>	4/1/2003	\$0.68356	\$0.64870	4th vs. 3rd	\$0.02804 \$0.02243
2 <sup>nd</sup>	1/1/2003	\$0.46857	\$0.43371	3rd vs. 2nd	\$0.21499 \$0.21499
1 <sup>st</sup>	11/1/2002	\$0.41322	\$0.37761	2nd vs.1st	\$0.05535 \$0.05610
Original	11/1/2001	\$0.25183	\$0.25547	1st vs. Original	\$0.16139 \$0.12214

ATMOS ENERGY CORPORATION  
CALCULATION OF ACA BALANCE  
SOUTHEASTERN MISSOURI DISTRICT (AREA S)  
SEPTEMBER 1, 2004 TO AUGUST 30, 2005

1. Invoiced Cost from Firm Sales (Exhibit II-A, Pages 1-4)	\$22,085,450.15
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$1,969,305.16)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$21,668,188.36)
4. Interest on Firm Under/(Over) Recovery (Exhibit II-C)	<u>(\$55,236.96)</u>
5. Firm Under/(Over)-Recovery	<u>(\$1,607,280.32)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A, Pages 1-4)	\$2,306,816.83
7. ACA Balance for the period September 1, 2003 to August 31, 2004	\$149,466.61
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$2,276,243.85)
9. Interest on Firm Under/(Over) Recovery (Exhibit II-C)	<u>\$8,290.81</u>
10. Interruptible Under/(Over)-Recovery	<u>\$188,330.40</u>
11. Firm Sales	<u>26,944.383</u>
12. Firm ACA (Item 5 divided by Item 11)	<u>(\$0.05970)</u>
13. Interruptible Sales	<u>2,993.338</u>
14. Interruptible ACA (Item 10 divided by Item 13)	<u>\$0.06290</u>

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (AREA S)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

INTERCONNECTED

MONTH	FIRM DEMAND		INTERRUPTIBLE DEMAND		COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
	DEMAND	ALLOCATION	DEMAND	ALLOCATION								
SEPTEMBER 2004	\$282,627.39	\$277,455.31	\$5,172.08	\$637,664.21	(\$256,092.22)	\$3,913.67	\$406.45	\$385,892.11	\$247,193.39	\$138,698.72	\$668,519.50	
OCTOBER	\$280,709.39	\$275,572.41	\$5,136.98	\$1,251,034.61	(\$234,425.52)	\$26,806.92	\$73.71	\$1,043,489.72	\$728,205.05	\$315,284.67	\$1,324,199.11	
NOVEMBER	\$281,858.03	\$276,700.03	\$5,158.00	\$891,307.02	(\$141,288.30)	\$375,172.14	\$5,743.48	\$1,130,934.34	\$828,628.29	\$302,306.05	\$1,412,792.37	
DECEMBER	\$281,738.24	\$276,976.86	\$4,761.38	\$3,014,155.45	(\$106,915.61)	\$440,483.29	(\$13,721.99)	\$3,334,001.14	\$2,905,917.89	\$428,083.25	\$3,615,739.38	
JANUARY 2005	\$281,738.24	\$276,976.86	\$4,761.38	\$2,006,489.36	(\$270,393.10)	\$1,035,943.18	(\$5,518.00)	\$2,766,521.44	\$2,637,366.71	\$129,154.73	\$3,048,259.68	
FEBRUARY	\$281,592.61	\$276,833.69	\$4,758.92	\$1,480,611.05	(\$78,388.28)	\$539,031.87	\$20,776.67	\$1,962,031.31	\$1,882,242.96	\$79,788.35	\$2,243,623.92	
MARCH	\$213,057.71	\$209,457.03	\$3,600.68	\$734,409.22	\$0.00	\$1,067,251.02	(\$1,942.55)	\$1,799,717.69	\$1,717,103.79	\$82,613.90	\$2,012,775.40	
APRIL	\$276,479.91	\$271,807.40	\$4,672.51	\$1,123,727.26	(\$214,824.66)	\$108,132.10	\$5,826.75	\$1,022,861.45	\$967,379.86	\$55,481.59	\$1,299,341.36	
MAY	\$276,413.39	\$271,742.00	\$4,671.39	\$691,113.84	(\$217,382.69)	\$54,194.56	\$5,958.52	\$533,884.23	\$492,528.70	\$41,355.53	\$810,297.62	
JUNE	\$276,479.92	\$271,807.41	\$4,672.51	\$807,273.30	(\$454,957.54)	\$0.00	\$944.22	\$353,259.98	\$307,924.70	\$45,335.28	\$629,739.90	
JULY	\$270,286.28	\$265,718.44	\$4,567.84	\$1,061,696.84	(\$632,032.69)	\$0.00	\$1,018.78	\$430,682.93	\$369,491.38	\$61,191.55	\$700,969.21	
AUGUST	\$282,836.60	\$278,056.66	\$4,779.94	\$1,167,528.49	(\$686,546.69)	\$0.00	(\$831.41)	\$480,150.39	\$413,112.25	\$67,038.14	\$762,986.99	
TOTAL	\$3,285,817.71	\$3,229,104.12	\$56,713.59	\$14,867,010.65	(\$3,293,247.30)	\$3,650,928.75	\$18,734.63	\$15,243,426.73	\$13,497,094.97	\$1,746,331.76	\$18,529,244.44	

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

NATURAL GAS PIPELINE

MONTH	FIRM DEMAND		INTERRUPTIBLE DEMAND		COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL CASHOUTS	FIRM COMMODITY COSTS	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
	DEMAND	ALLOCATION	DEMAND	ALLOCATION							
SEPTEMBER 2004	\$85,094.53	\$84,328.68	\$765.85	\$209,493.45	(\$135,959.90)	\$0.00	\$210.97	\$73,744.52	\$47,239.00	\$26,505.52	\$158,839.05
OCTOBER	\$84,168.88	\$83,411.36	\$757.52	\$242,507.06	(\$123,124.74)	\$7,758.63	\$599.91	\$127,740.86	\$89,144.66	\$38,596.20	\$211,909.74
NOVEMBER	\$96,178.30	\$95,312.70	\$865.60	\$307,057.72	(\$59,845.71)	\$110,383.95	\$3,516.92	\$361,112.88	\$264,585.08	\$96,527.80	\$457,291.18
DECEMBER	\$82,598.30	\$82,061.41	\$536.89	\$494,264.54	(\$10,127.00)	\$225,123.96	(\$7,475.14)	\$701,786.36	\$611,677.52	\$90,108.84	\$784,384.66
JANUARY 2005	\$82,598.30	\$82,061.41	\$536.89	\$380,521.90	(\$26,138.07)	\$325,232.47	\$6,419.32	\$686,035.62	\$654,008.13	\$32,027.49	\$768,633.92
FEBRUARY	\$82,598.30	\$82,061.41	\$536.89	\$286,473.73	(\$24,316.68)	\$257,393.89	\$1,385.47	\$520,936.41	\$499,751.91	\$21,184.50	\$603,534.71
MARCH	\$82,598.30	\$82,061.41	\$536.89	\$218,457.82	(\$5,176.39)	\$252,780.53	(\$934.51)	\$465,127.45	\$443,776.33	\$21,351.12	\$547,725.75
APRIL	\$72,248.88	\$71,779.26	\$469.62	\$193,316.40	(\$57,148.45)	\$28,383.12	\$4,217.99	\$168,769.06	\$159,614.76	\$9,154.30	\$241,017.94
MAY	\$72,248.88	\$71,779.26	\$469.62	\$313,520.28	(\$180,122.35)	\$7,725.61	(\$33.32)	\$141,090.22	\$130,161.14	\$10,929.08	\$213,339.10
JUNE	\$72,248.88	\$71,779.26	\$469.62	\$276,017.22	(\$181,358.21)	\$0.00	\$1,196.99	\$95,856.00	\$83,554.41	\$12,301.59	\$168,104.88
JULY	\$71,808.05	\$71,341.30	\$466.75	\$321,964.13	(\$236,947.22)	\$0.00	\$146.57	\$85,163.48	\$73,063.43	\$12,100.05	\$156,971.53
AUGUST	\$71,808.05	\$71,341.30	\$466.75	\$348,749.83	(\$230,359.19)	\$0.00	\$440.30	\$118,830.94	\$102,239.88	\$16,591.06	\$190,638.99
TOTAL	\$956,197.65	\$949,318.76	\$6,878.89	\$3,592,344.08	(\$1,270,623.91)	\$1,214,782.16	\$9,691.47	\$3,546,193.80	\$3,158,816.25	\$387,377.55	\$4,502,391.45

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

MRT ENERGY

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2004	\$0.00	\$0.00	\$0.00	\$133,825.52	(\$106,121.08)	\$0.00	\$27,704.44	\$17,746.81	\$9,957.63	\$27,704.44
OCTOBER	\$0.00	\$0.00	\$0.00	\$184,409.23	(\$130,597.04)	\$0.00	\$53,812.19	\$37,553.13	\$16,259.06	\$53,812.19
NOVEMBER	\$570.00	\$551.65	\$18.35	\$80,472.37	\$0.00	\$51,503.25	\$131,975.62	\$96,697.69	\$35,277.93	\$132,545.62
DECEMBER	\$11,243.08	\$10,999.11	\$243.97	\$120,966.11	\$0.00	\$137,938.44	\$258,904.55	\$225,661.40	\$33,243.15	\$270,147.63
JANUARY 2005	\$15,740.56	\$15,398.99	\$341.57	\$81,996.27	\$0.00	\$144,458.21	\$226,454.48	\$215,882.48	\$10,572.00	\$242,195.04
FEBRUARY	\$12,899.04	\$12,619.13	\$279.91	\$74,686.20	\$0.00	\$97,515.87	\$172,202.07	\$165,199.27	\$7,002.80	\$185,101.11
MARCH	\$17,057.44	\$16,687.29	\$370.15	\$23,687.69	\$0.00	\$131,143.84	\$154,831.53	\$147,724.17	\$7,107.36	\$171,888.97
APRIL	\$0.00	\$0.00	\$0.00	\$36,632.95	\$0.00	\$31,891.32	\$68,524.27	\$64,807.41	\$3,716.86	\$68,524.27
MAY	\$0.00	\$0.00	\$0.00	\$47,196.07	\$0.00	\$0.00	\$47,196.07	\$43,540.19	\$3,665.88	\$47,196.07
JUNE	\$0.00	\$0.00	\$0.00	\$128,031.38	(\$97,927.78)	\$0.00	\$30,103.60	\$26,240.28	\$3,863.32	\$30,103.60
JULY	\$0.00	\$0.00	\$0.00	\$158,699.93	(\$139,138.10)	\$0.00	\$19,561.83	\$16,782.48	\$2,779.35	\$19,561.83
AUGUST	\$0.00	\$0.00	\$0.00	\$179,536.01	(\$140,891.37)	\$0.00	\$38,644.64	\$33,249.11	\$5,395.53	\$38,644.64
TOTAL	<u>\$57,510.12</u>	<u>\$56,256.17</u>	<u>\$1,253.95</u>	<u>\$1,250,139.73</u>	<u>(\$614,675.37)</u>	<u>\$594,450.93</u>	<u>\$1,229,915.29</u>	<u>\$1,091,084.42</u>	<u>\$138,830.87</u>	<u>\$1,287,425.41</u>

EXHIBIT II-A  
Page 4 of 4

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

<u>MONTH</u>	<u>HEDGING COSTS</u>	<u>FIRM HEDGING ALLOCATION</u>	<u>INTERRUPTIBLE HEDGING ALLOCATION</u>
SEPTEMBER 2004	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00
NOVEMBER	(\$79,029.52)	(\$57,904.42)	(\$21,125.10)
DECEMBER	(\$193,400.71)	(\$168,568.20)	(\$24,832.51)
JANUARY 2005	\$162,776.44	\$155,177.24	\$7,599.20
FEBRUARY	\$115,572.78	\$110,872.87	\$4,699.91
MARCH	\$67,286.69	\$64,197.97	\$3,088.72
APRIL	\$0.00	\$0.00	\$0.00
MAY	\$0.00	\$0.00	\$0.00
JUNE	\$0.00	\$0.00	\$0.00
JULY	\$0.00	\$0.00	\$0.00
AUGUST	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL	\$73,205.68	\$103,775.47	(\$30,569.79)

**ATMOS ENERGY CORPORATION**  
**COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS**  
**SOUTHEASTERN MISSOURI DISTRICT (AREA S)**  
**SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

<u>MONTH</u>	<u>FIRM SALES</u>	<u>FIRM RATE</u>	<u>FIRM RECOVERIES</u>	<u>INTERRRUPTIBLE SALES</u>	<u>INTERRUPTIBLE RATE</u>	<u>INTERRUPTIBLE RECOVERIES</u>	<u>SCHOOL PILOT PROGRAM SALES</u>	<u>AGGREGATION &amp; BALANCING FACTOR</u>	<u>SCHOOL PILOT PROGRAM RECOVERIES</u>	<u>TOTAL SALES</u>	<u>TOTAL RECOVERIES</u>
SEPTEMBER 2004	718,336	\$0.75555	\$542,738.76	407,320	\$0.70709	\$243,602.38	7,603	\$0.0040	\$30.41	1,133,259	\$786,371.55
OCTOBER	804,009	\$0.75555	\$607,469.00	352,586	\$0.70709	\$249,310.03	10,350	\$0.0040	\$41.40	1,166,945	\$856,820.43
NOVEMBER	1,248,134	\$0.75555	\$943,027.64	465,492	\$0.70709	\$329,144.74	27,791	\$0.0040	\$111.16	1,741,417	\$1,272,283.54
DECEMBER	3,446,340	\$0.82889	\$2,856,636.76	528,300	\$0.82327	\$434,933.54	139,870	\$0.0040	\$559.48	4,114,510	\$3,292,129.78
JANUARY 2005	5,762,260	\$0.82889	\$4,776,279.69	288,070	\$0.82327	\$237,159.39	120,190	\$0.0040	\$480.76	6,170,520	\$5,013,919.84
FEBRUARY	4,828,860	\$0.82889	\$4,002,593.77	208,790	\$0.82327	\$171,890.54	96,590	\$0.0040	\$386.36	5,134,240	\$4,174,870.67
MARCH	3,943,510	\$0.82889	\$3,268,736.00	194,040	\$0.82327	\$159,747.31	89,550	\$0.0040	\$358.20	4,227,100	\$3,428,841.51
APRIL	2,553,560	\$0.82889	\$2,116,620.35	147,850	\$0.82327	\$121,720.47	24,360	\$0.0040	\$97.44	2,725,770	\$2,238,438.26
MAY	1,234,600	\$0.82889	\$1,023,347.59	104,670	\$0.82327	\$86,171.67	11,980	\$0.0040	\$47.92	1,351,250	\$1,109,567.18
JUNE	682,720	\$0.82889	\$565,899.78	101,330	\$0.82327	\$83,421.95	5,530	\$0.0040	\$22.12	789,580	\$649,343.85
JULY	615,290	\$0.82889	\$510,007.73	102,680	\$0.82327	\$84,533.36	4,720	\$0.0040	\$18.88	722,690	\$594,559.97
AUGUST	561,410	\$0.82889	\$465,347.13	92,210	\$0.82327	\$75,913.73	6,820	\$0.0040	\$27.28	660,440	\$541,288.14
ADJ TO BOOKS	0		(\$12,697.26)	0		(\$1,305.26)					(\$14,002.50)
TOTAL	26,399,029		\$21,666,006.94	2,993,338		\$2,276,243.85	545,354		\$2,181.42	29,937,721	\$23,944,432.23

**ATMOS ENERGY CORPORATION**  
**CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE**  
**SOUTHEASTERN MISSOURI DISTRICT (AREA S)**  
**SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$1,902,124.99)	(\$4,359.67)	\$118,284.86	\$271.11
October 31, 2004	(\$1,533,506.74)	(\$3,514.80)	\$150,395.52	\$344.71
November 30, 2004	(\$949,517.76)	(\$2,373.79)	\$258,699.41	\$646.75
December 31, 2004	(\$124,373.74)	(\$336.80)	\$352,884.35	\$955.61
January 31, 2005	\$50,802.36	\$137.57	\$376,046.35	\$1,018.33
February 28, 2005	(\$804,672.60)	(\$2,347.23)	\$323,148.75	\$942.62
March 31, 2005	(\$1,579,299.93)	(\$4,935.31)	\$275,795.18	\$861.86
April 30, 2005	(\$2,157,705.06)	(\$6,742.83)	\$231,148.20	\$722.34
May 31, 2005	(\$2,454,422.17)	(\$8,180.59)	\$194,494.49	\$648.25
June 30, 2005	(\$2,371,608.33)	(\$8,400.24)	\$179,063.22	\$634.24
July 31, 2005	(\$2,133,232.12)	(\$7,555.91)	\$169,261.93	\$599.53
August 31, 2005	(\$1,767,297.25)	<u>(\$6,627.36)</u>	\$172,122.02	<u>\$645.46</u>
	<b>Total Interest</b>	<b>(\$55,236.96)</b>		<b>\$8,290.81</b>

EXHIBIT II

ATMOS ENERGY CORPORATION  
CALCULATION OF ACA BALANCE  
KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$4,614,426.48
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$708,239.86)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$4,246,896.97)
4. Interest on Firm Under/(Over) Recovery	<u>(\$18,084.50)</u>
5. Firm Under/(Over)-Recovery	<u>(\$358,794.85)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$697,499.83
7. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$201,465.91)
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$577,484.98)
9. Interest on Firm Under/(Over) Recovery	<u>(\$4,625.00)</u>
10. Interruptible Under/(Over)-Recovery	<u>(\$86,076.05)</u>
11. Firm Sales	<u>5,985,301</u>
12. Firm ACA (Item 4 divided by Item 9)	<u>(\$0.05990)</u>
13. Interruptible Sales	<u>1,057,386</u>
14. Interruptible ACA (Item 8 divided by Item 11)	<u>(\$0.08140)</u>

ATMOS ENERGY CORPORATION  
 INVOICED COST OF GAS  
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
 SEPTEMBER 1, 2004 TO AUGUST 31, 2005

## ANR PIPELINE

MONTH	FIRM DEMAND		INTERRUPTIBLE DEMAND		COMMODITY COST	HEDGING COSTS	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COSTS
	DEMAND	ALLOCATION	DEMAND	ALLOCATION									
SEPTEMBER 2004	\$89,346.01	\$85,959.80	\$3,386.21	\$419,362.93	\$0.00	(\$346,771.29)	\$2,854.58	(\$453.09)	\$74,993.13	\$53,946.96	\$21,046.17	\$164,339.14	
OCTOBER	\$85,979.11	\$82,720.50	\$3,258.61	\$95,098.64	\$0.00	(\$7,914.68)	\$100,718.12	(\$611.38)	\$187,290.70	\$130,479.31	\$56,811.39	\$273,269.81	
NOVEMBER	\$113,167.83	\$108,878.77	\$4,289.06	\$379,481.06	(\$22,994.20)	(\$31,167.30)	\$137,999.11	\$2,466.43	\$465,785.10	\$392,547.89	\$73,237.21	\$578,952.93	
DECEMBER	\$112,988.22	\$109,191.82	\$3,796.40	\$252,094.86	(\$12,835.22)	(\$1,222.42)	\$465,423.24	(\$5,269.02)	\$698,191.44	\$564,026.42	\$134,165.02	\$811,179.66	
JANUARY 2005	\$111,791.30	\$108,035.11	\$3,756.19	\$328,164.83	\$21,351.69	(\$33,419.36)	\$554,196.01	(\$7,288.23)	\$863,004.94	\$774,226.33	\$88,778.61	\$974,796.24	
FEBRUARY	\$112,636.89	\$108,852.29	\$3,784.60	\$228,380.65	\$14,224.90	(\$42,957.65)	\$351,800.11	(\$2,127.52)	\$549,320.49	\$493,089.03	\$56,231.46	\$661,957.38	
MARCH	\$112,777.72	\$108,968.39	\$3,789.33	\$139,875.04	\$10,959.80	(\$35,886.66)	\$400,943.36	(\$7,274.66)	\$508,616.88	\$447,948.26	\$60,668.62	\$821,394.60	
APRIL	\$82,679.35	\$79,901.32	\$2,778.03	\$536,733.08	\$0.00	(\$302,312.61)	\$31,914.20	(\$2,125.90)	\$264,208.77	\$231,630.53	\$32,578.24	\$346,888.12	
MAY	\$84,576.39	\$81,734.62	\$2,841.77	\$462,123.55	\$0.00	(\$297,865.16)	\$39,403.70	(\$2,118.88)	\$201,543.21	\$166,650.38	\$34,892.83	\$286,119.60	
JUNE	\$82,899.17	\$80,113.76	\$2,785.41	\$463,894.50	\$0.00	(\$376,439.63)	\$146.27	(\$395.17)	\$87,205.97	\$66,461.84	\$20,744.13	\$170,105.14	
JULY	\$84,743.01	\$81,895.64	\$2,847.37	\$477,666.34	\$0.00	(\$399,158.43)	\$36,382.10	\$863.13	\$115,753.14	\$88,226.06	\$27,527.08	\$200,496.15	
AUGUST	\$84,788.16	\$81,939.28	\$2,848.88	\$451,510.28	\$0.00	(\$332,160.16)	\$17,768.10	\$521.16	\$137,639.38	\$86,982.15	\$50,657.23	\$222,427.54	
TOTAL	\$1,158,373.16	\$1,118,211.30	\$40,161.86	\$4,234,385.76	\$10,706.97	(\$2,207,275.35)	\$2,139,548.90	(\$23,813.13)	\$4,153,553.15	\$3,496,215.17	\$657,337.98	\$5,311,926.31	

## EXHIBIT II-B

**ATMOS ENERGY CORPORATION**  
**COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS**  
**KIRKSVILLE DISTRICT, MISSOURI (AREA K)**  
**SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

<u>MONTH</u>	<u>FIRM SALES</u>	<u>FIRM RATE</u>	<u>FIRM RECOVERIES</u>	<u>INTERRRUPTIBLE SALES</u>	<u>INTERRUPTIBLE RATE</u>	<u>INTERRUPTIBLE RECOVERIES</u>	<u>SCHOOL PILOT PROGRAM SALES</u>	<u>AGGREGATION &amp; BALANCING FACTOR</u>	<u>SCHOOL PILOT PROGRAM RECOVERIES</u>	<u>TOTAL SALES</u>	<u>TOTAL RECOVERIES</u>
SEPTEMBER 2004	115,105	\$0.77224	\$88,888.69	45,719	\$0.58798	\$26,881.86	2,085	\$0.0040	\$8.34	162,909	\$115,778.89
OCTOBER	195,055	\$0.77224	\$150,629.27	87,186	\$0.58798	\$51,263.62	5,186	\$0.0040	\$20.74	287,427	\$201,913.63
NOVEMBER	344,611	\$0.77224	\$266,122.40	66,120	\$0.58798	\$38,877.24	9,789	\$0.0040	\$39.16	420,520	\$305,038.79
DECEMBER	786,560	\$0.71950	\$565,929.92	193,700	\$0.53283	\$103,209.17	27,750	\$0.0040	\$111.00	1,008,010	\$669,250.09
JANUARY 2005	1,346,470	\$0.71950	\$968,785.17	157,630	\$0.53283	\$83,989.99	28,200	\$0.0040	\$112.80	1,532,300	\$1,052,887.96
FEBRUARY	1,038,170	\$0.71950	\$746,963.32	120,520	\$0.53283	\$64,216.67	18,660	\$0.0040	\$74.64	1,177,350	\$811,254.63
MARCH	871,460	\$0.71950	\$627,015.47	120,670	\$0.53283	\$64,296.60	19,510	\$0.0040	\$78.04	1,011,640	\$691,390.11
APRIL	551,080	\$0.71950	\$396,502.06	78,380	\$0.53283	\$41,763.22	6,200	\$0.0040	\$24.80	635,660	\$438,290.08
MAY	293,200	\$0.71950	\$210,957.40	62,250	\$0.53283	\$33,168.67	4,110	\$0.0040	\$16.44	359,560	\$244,142.51
JUNE	125,560	\$0.71950	\$90,340.42	39,630	\$0.53283	\$21,116.05	1,410	\$0.0040	\$5.64	166,600	\$111,462.11
JULY	102,890	\$0.71950	\$74,029.36	32,380	\$0.53283	\$17,253.04	890	\$0.0040	\$3.56	136,160	\$91,285.96
AUGUST	89,890	\$0.71950	\$64,675.86	53,201	\$0.53283	\$28,347.09	1,460	\$0.0040	\$5.84	144,551	\$93,028.79
ADJ TO BOOKS	0		(\$4,443.37)	0		\$3,101.76				0	(\$1,341.62)
<b>TOTAL</b>	<b>5,860,051</b>		<b>\$4,246,395.97</b>	<b>1,057,386</b>		<b>\$577,484.98</b>	<b>125,250</b>		<b>\$501.00</b>	<b>7,042,687</b>	<b>\$4,824,381.94</b>

EXHIBIT II-C

ATMOS ENERGY CORPORATION  
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE  
KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$690,611.51)	(\$1,582.88)	(\$198,567.16)	(\$455.12)
October 31, 2004	(\$633,828.58)	(\$1,452.74)	(\$195,388.69)	(\$447.83)
November 30, 2004	(\$484,920.18)	(\$1,212.30)	(\$171,660.97)	(\$429.15)
December 31, 2004	(\$313,656.93)	(\$849.38)	(\$136,519.23)	(\$369.69)
January 31, 2005	(\$303,249.61)	(\$821.20)	(\$116,427.73)	(\$315.29)
February 29, 2005	(\$418,948.85)	(\$1,222.07)	(\$114,255.34)	(\$333.28)
March 31, 2005	(\$526,441.87)	(\$1,645.13)	(\$116,274.14)	(\$363.36)
April 30, 2005	(\$602,253.27)	(\$1,882.04)	(\$119,391.64)	(\$373.10)
May 31, 2005	(\$624,163.60)	(\$2,080.34)	(\$120,309.25)	(\$400.99)
June 30, 2005	(\$576,834.65)	(\$2,043.15)	(\$116,819.27)	(\$413.77)
July 31, 2005	(\$500,693.26)	(\$1,773.46)	(\$109,050.49)	(\$386.26)
August 30, 2005	(\$400,792.99)	<u>(\$1,519.81)</u>	(\$89,908.14)	<u>(\$337.16)</u>
	<b>Total Interest</b>		<b>(\$18,084.50)</b>	
				<b>(\$4,625.00)</b>

EXHIBIT II

ATMOS ENERGY CORPORATION  
CALCULATION OF ACA FACTOR  
BUTLER DISTRICT, MISSOURI (AREA B)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$2,384,935.92
2. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$325,716.74)
3. Costs Recovered from Firm Sales (Exhibit II-B)	(\$2,237,883.79)
4. Interest on Firm Under/(Over) Recovery	<u>(\$4,801.15)</u>
5. Firm Under/(Over)-Recovery	<u>(\$183,465.76)</u>
6. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$397,620.55
7. ACA Balance for the period September 1, 2003 to August 31, 2004	(\$71,316.52)
8. Costs Recovered from Interruptible Customers (Exhibit II-B)	(\$388,514.61)
9. Interest on Interruptible Under/(Over) Recovery	<u>(\$819.83)</u>
10. Interruptible Under/(Over)-Recovery	<u>(\$63,030.41)</u>
11. Firm Sales	<u>3,309.431</u>
12. Firm ACA (Item 5 divided by Item 11)	<u>(\$0.05540)</u>
13. Interruptible Sales	<u>593.533</u>
14. Interruptible ACA (Item 10 divided by Item 13)	<u>(\$0.10620)</u>

**ATMOS ENERGY CORPORATION**  
**INVOICED COST OF GAS**  
**BUTLER DISTRICT, MISSOURI (AREA B)**  
**SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

**PANHANDLE EASTERN PIPELINE COMPANY**

MONTH	FIRM DEMAND		INTERRUPTIBLE DEMAND		COMMODITY COST	HEDGING COSTS	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION		INTERRUPTIBLE COMMODITY ALLOCATION		TOTAL GAS COST
	DEMAND	ALLOCATION	DEMAND	ALLOCATION						COMMODITY ALLOCATION	COMMODITY ALLOCATION	COMMODITY ALLOCATION	COMMODITY ALLOCATION	
SEPTEMBER 2004	\$13,413.30	\$13,217.47	\$195.83	\$147,549.01	\$0.00	(\$96,555.57)	\$0.00	\$50,993.44	\$38,515.31	\$12,478.13	\$64,406.74			
OCTOBER	\$13,413.47	\$13,217.63	\$195.84	\$143,482.03	\$0.00	(\$65,836.74)	\$680.53	\$78,325.82	\$53,856.98	\$24,468.84	\$91,739.29			
NOVEMBER	\$13,413.47	\$13,217.63	\$195.84	\$239,661.76	(\$12,996.33)	(\$17,734.10)	\$70,470.89	\$279,402.22	\$206,125.97	\$73,276.25	\$292,815.69			
DECEMBER	\$13,413.47	\$13,154.59	\$258.88	\$343,434.01	(\$14,959.48)	(\$9,476.60)	\$126,906.39	\$445,904.32	\$438,038.23	\$7,866.09	\$459,317.79			
JANUARY 2005	\$13,413.47	\$13,154.59	\$258.88	\$292,879.46	\$17,237.48	(\$3,299.28)	\$250,605.40	\$557,423.06	\$512,745.90	\$44,677.16	\$570,836.53			
FEBRUARY	\$13,413.47	\$13,154.59	\$258.88	\$169,892.21	\$9,407.84	(\$249.40)	\$173,463.50	\$352,514.15	\$327,150.18	\$25,363.97	\$365,927.62			
MARCH	\$13,413.47	\$13,154.59	\$258.88	\$170,148.24	\$11,176.11	(\$370.92)	\$152,697.79	\$333,651.22	\$297,249.79	\$36,401.43	\$347,064.69			
APRIL	\$13,413.47	\$13,154.59	\$258.88	\$183,065.98	\$0.00	(\$26,733.02)	\$31,782.27	\$188,115.23	\$149,770.55	\$38,344.68	\$201,528.70			
MAY	\$13,413.47	\$13,154.59	\$258.88	\$171,096.52	\$0.00	(\$64,558.87)	\$8,493.14	\$115,030.79	\$79,814.97	\$35,215.82	\$128,444.26			
JUNE	\$13,413.47	\$13,154.59	\$258.88	\$232,848.73	\$0.00	(\$160,271.72)	\$0.00	\$72,577.01	\$44,015.41	\$28,561.60	\$85,990.48			
JULY	\$13,413.47	\$13,154.59	\$258.88	\$269,600.15	\$0.00	(\$195,419.78)	\$0.00	\$74,180.37	\$42,669.61	\$31,510.76	\$87,593.84			
AUGUST	\$13,413.47	\$13,154.59	\$258.88	\$241,935.89	\$0.00	(\$160,060.59)	\$0.00	\$81,875.30	\$43,036.80	\$38,838.50	\$95,288.77			
TOTAL	<b>\$160,961.47</b>	<b>\$158,044.04</b>	<b>\$2,917.43</b>	<b>\$2,605,593.99</b>	<b>\$9,865.62</b>	<b>(\$800,566.59)</b>	<b>\$815,099.91</b>	<b>\$2,629,992.93</b>	<b>\$2,232,969.70</b>	<b>\$397,003.23</b>	<b>\$2,790,954.40</b>			

## EXHIBIT II-B

**ATMOS ENERGY CORPORATION**  
**COST RECOVERIES FROM FIRM CUSTOMERS**  
**BUTLER DISTRICT, MISSOURI (AREA B)**  
**SEPTEMBER 1, 2004 TO AUGUST 31, 2005**

<u>MONTH</u>	<u>FIRM SALES</u>	<u>FIRM RATE</u>	<u>FIRM RECOVERIES</u>	<u>INTERRRUPTIBLE SALES</u>	<u>INTERRUPTIBLE RATE</u>	<u>INTERRUPTIBLE RECOVERIES</u>	<u>TOTAL SALES</u>	<u>TOTAL RECOVERIES</u>
SEPTEMBER 2004	62,819	\$0.71608	\$44,983.43	20,352	\$0.67561	\$13,750.01	83,171	\$58,733.44
OCTOBER	92,829	\$0.71608	\$66,472.99	42,175	\$0.67561	\$28,493.85	135,004	\$94,966.84
NOVEMBER	175,773	\$0.71608	\$125,867.53	62,486	\$0.67561	\$42,216.17	238,259	\$168,083.70
DECEMBER	485,590	\$0.67289	\$326,748.66	8,720	\$0.64757	\$5,646.81	494,310	\$332,395.47
JANUARY 2005	743,460	\$0.67289	\$500,266.80	64,780	\$0.64757	\$41,949.58	808,240	\$542,216.38
FEBRUARY	638,720	\$0.67289	\$429,788.30	49,520	\$0.64757	\$32,067.67	688,240	\$461,855.97
MARCH	450,430	\$0.67289	\$303,089.84	55,160	\$0.64757	\$35,719.96	505,590	\$338,809.80
APRIL	311,730	\$0.67289	\$209,760.00	79,810	\$0.64757	\$51,682.56	391,540	\$261,442.56
MAY	161,870	\$0.67289	\$108,920.70	71,420	\$0.64757	\$46,249.45	233,290	\$155,170.15
JUNE	76,360	\$0.67289	\$51,381.88	49,550	\$0.64757	\$32,087.09	125,910	\$83,468.97
JULY	58,390	\$0.67289	\$39,290.05	43,120	\$0.64757	\$27,923.22	101,510	\$67,213.27
AUGUST	51,460	\$0.67289	\$34,626.92	46,440	\$0.64757	\$30,073.15	97,900	\$64,700.07
ADJ TO BOOKS	<u>0</u>		<u>(\$3,313.30)</u>	<u>0</u>		<u>\$655.09</u>	<u>0</u>	<u>(\$2,658.20)</u>
TOTAL	<u>3,309,431</u>		<u>\$2,237,883.79</u>	<u>593,533</u>		<u>\$388,514.61</u>	<u>3,902,964</u>	<u>\$2,626,398.41</u>

EXHIBIT II-C

ATMOS ENERGY CORPORATION  
CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE  
BUTLER DISTRICT, MISSOURI (AREA B)  
SEPTEMBER 1, 2004 TO AUGUST 31, 2005

Ending Balance as of:

	<u>Firm</u>	<u>Interest</u>	<u>Interruptible</u>	<u>Interest</u>
September 30, 2004	(\$254,013.10)	(\$582.20)	(\$34,201.65)	(\$78.39)
October 31, 2004	(\$250,349.17)	(\$573.80)	(\$36,654.50)	(\$84.01)
November 30, 2004	(\$206,375.75)	(\$515.94)	(\$24,091.33)	(\$60.23)
December 31, 2004	(\$99,542.09)	(\$269.56)	(\$8,248.82)	(\$22.34)
January 31, 2005	(\$23,533.94)	(\$63.73)	(\$5,389.46)	(\$14.59)
February 29, 2005	(\$55,421.58)	(\$161.66)	(\$7,116.53)	(\$20.76)
March 31, 2005	(\$95,905.97)	(\$299.71)	(\$9,868.06)	(\$30.84)
April 30, 2005	(\$115,072.65)	(\$359.60)	(\$16,390.81)	(\$51.22)
May 31, 2005	(\$146,437.50)	(\$488.08)	(\$28,771.94)	(\$95.90)
June 30, 2005	(\$151,405.86)	(\$536.28)	(\$35,793.14)	(\$126.78)
July 31, 2005	(\$140,157.40)	(\$496.44)	(\$35,504.83)	(\$125.76)
August 31, 2005	(\$121,106.23)	<u>(\$454.15)</u>	(\$29,070.49)	<u>(\$109.01)</u>
<b>Total Interest</b>		<b>(\$4,801.15)</b>		<b>(\$819.83)</b>

**Atmos Energy Corporation**  
**Calculation of RPGA Factors**  
**Effective November 1, 2005**

Line No.	AREA S		AREA K		AREA B	
	Southeast Missouri		Kirksville		Butler	
	Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1 <u>Calculation of Demand RPGA:</u>						
2 Annual Demand Cost	\$4,232,601	\$66,928	\$1,132,105	\$29,267	\$157,080	\$3,876
3 Estimated Annual Ccf Sales	29,898,358	2,991,050	6,469,501	1,357,605	3,582,786	527,977
4 Demand RPGA	\$0.14157	\$0.02238	\$0.17499	\$0.02156	\$0.04384	\$0.00734
5 <u>Calculation of Commodity RPGA:</u>						
6 Commodity Cost for Winter Period	\$26,948,910	\$2,158,686	\$5,832,457	\$982,964	\$3,294,493	\$329,458
7 Estimated Ccf Sales for Winter Period	22,651,062	1,814,437	4,956,288	835,333	2,784,660	278,465
8 Commodity RPGA	\$1.18974	\$1.18973	\$1.17678	\$1.17673	\$1.18309	\$1.18312
9 Total RPGA	\$1.33131	\$1.21211	\$1.35177	\$1.19829	\$1.22693	\$1.19046

Atmos Energy Corporation  
Allocation of Annual Demand Costs  
Effective November 1, 2005

No.	Allocation Factors	Allocation												Total
		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	
1	Southeast Missouri (AREA S)													
2	Interconnected Costs	281,738	281,593	213,058	276,480	276,413	276,480	270,286	282,837	282,627	280,709	281,858	281,738	3,285,818
3	Demand Allocation													
4	Firm	276,949	276,806	209,436	271,780	271,714	271,780	265,691	278,028	277,823	275,937	277,066	276,949	3,229,959
5	Interruptible	4,790	4,787	3,622	4,700	4,699	4,700	4,595	4,808	4,805	4,772	4,792	4,790	55,860
6	Total Allocated	281,739	281,593	213,058	276,480	276,413	276,480	270,286	282,836	282,628	280,709	281,858	281,739	3,285,819
7	NGPL Area Costs	82,598	82,598	82,598	72,249	72,249	72,249	71,808	71,808	85,095	84,169	96,178	82,598	956,198
8	Demand Allocation													
9	Firm	81,690	81,690	81,690	71,454	71,454	71,454	71,018	71,018	84,158	83,243	95,120	81,690	945,679
10	Interruptible	909	909	909	795	795	795	790	790	936	926	1,058	909	10,521
11	Total Allocated	82,599	82,599	82,599	72,249	72,249	72,249	71,808	71,808	85,094	84,169	96,178	82,599	956,200
12	MRT Area Costs	15,741	12,899	17,057	0	0	0	0	0	0	0	570	11,243	57,510
13	Demand Allocation													
14	Firm	15,591	12,776	16,895	0	0	0	0	0	0	0	565	11,136	56,963
15	Interruptible	150	123	162	0	0	0	0	0	0	0	5	107	547
16	Total Allocated	15,741	12,899	17,057	0	0	0	0	0	0	0	570	11,243	57,510
17	Total SEMO Demand Costs													
18	Firm	374,230	371,272	308,021	343,234	343,168	343,234	336,709	349,046	361,981	359,180	372,751	369,775	4,232,601
19	Interruptible	5,849	5,819	4,693	5,495	5,494	5,495	5,385	5,598	5,741	5,698	5,855	5,806	66,928
20	Total	380,079	377,091	312,714	348,729	348,662	348,729	342,094	354,644	367,722	364,878	378,606	375,581	4,299,529
21	Kirksville (AREA K)													
22	Demand Costs	111,791	112,637	112,778	82,679	84,576	82,899	84,743	87,788	89,346	85,979	113,168	112,988	1,161,373
23	Demand Allocation													
24	Firm	108,974	109,798	109,936	80,596	82,445	80,810	82,607	85,576	87,094	83,812	110,316	110,141	1,132,105
25	Interruptible	2,817	2,838	2,842	2,084	2,131	2,089	2,136	2,212	2,252	2,167	2,852	2,847	29,267
26	Total Allocated	111,791	112,636	112,778	82,680	84,576	82,899	84,743	87,788	89,346	85,979	113,168	112,988	1,161,372
27	Butler (AREA B)													
28	Demand Costs	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,961
29	Demand Allocation													
30	Firm	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	157,080
31	Interruptible	323	323	323	323	323	323	323	323	323	323	323	323	3,876
32	Total Allocated	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,956

**Atmos Energy Corporation**  
**Allocation of Commodity Costs**  
**Effective November 1, 2005**

Line No.														Winter Period Nov. - Mar.	
		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	Total	
1	Southeast Missouri (AREA S)														
2	Net Commodity Costs	7,409,349	7,342,436	5,390,265	3,169,045	1,506,183	992,261	898,847	873,867	1,156,435	1,493,794	2,724,717	5,539,630	38,496,828	28,406,397
3	Storage Withdrawals	204,175	120,660	194,214	22,475	7,970	0	0	594	527	4,753	72,706	109,446	737,519	701,200
		7,613,523	7,463,096	5,584,479	3,191,521	1,514,153	992,261	898,847	874,461	1,156,962	1,498,547	2,797,423	5,649,075	39,234,347	29,107,597
4	Allocation Factors														
5	Firm	95.09%	96.25%	95.74%	94.52%	91.01%	87.18%	85.96%	85.86%	73.09%	72.26%	77.12%	86.90%		
6	Interruptible	4.91%	3.75%	4.26%	5.48%	8.99%	12.82%	14.04%	14.14%	26.91%	27.74%	22.88%	11.10%		
7		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
8	Allocated Commodity costs														
9	Firm	7,239,699	7,183,230	5,346,580	3,016,625	1,378,030	865,053	772,649	750,812	845,623	1,082,850	2,157,373	5,022,028	35,660,552	26,948,910
10	Interruptible	373,824	279,866	237,899	174,895	136,122	127,208	126,198	123,649	311,338	415,697	640,050	627,047	3,573,793	2,158,686
11	Total	7,613,523	7,463,096	5,584,479	3,191,520	1,514,152	992,261	898,847	874,461	1,156,961	1,498,547	2,797,423	5,649,075	39,234,345	29,107,596
12	Kirksville (AREA K)														
13	Net Commodity Costs	1,703,380	1,654,592	1,289,147	781,656	446,634	217,146	199,678	182,320	228,768	349,960	696,886	1,217,949	8,968,117	6,561,954
	Storage Withdrawals	73,149	46,981	52,421	4,144	5,064	18	293	1,982	499	15,762	18,831	62,085	281,231	253,466
		1,776,529	1,701,573	1,341,568	785,801	451,698	217,164	199,972	184,302	229,267	365,722	715,717	1,280,034	9,249,347	6,815,421
14	Allocation Factors														
15	Firm	86.51%	87.74%	86.10%	85.10%	73.89%	79.23%	66.27%	65.89%	61.39%	65.87%	81.25%	83.28%		
16	Interruptible	13.49%	12.26%	13.90%	14.90%	26.11%	20.77%	33.73%	34.11%	38.61%	34.13%	18.75%	16.72%		
17		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
18	Allocated Commodity costs														
19	Firm	1,536,875	1,492,960	1,155,090	668,717	333,760	172,059	132,521	121,437	140,747	240,901	581,520	1,066,012	7,642,599	5,832,457
20	Interruptible	239,654	208,613	186,478	117,084	117,938	45,105	67,450	62,865	88,520	124,821	134,197	214,022	1,606,747	982,964
21	Total	1,776,529	1,701,573	1,341,568	785,801	451,698	217,164	199,971	184,302	229,267	365,722	715,717	1,280,034	9,249,346	6,815,421
22	Butler (AREA B)														
23	Net Commodity Costs	903,917	950,931	677,200	432,646	220,074	131,869	104,425	111,537	101,557	151,167	349,249	647,477	4,782,048	3,528,774
24	Storage Withdrawals	30,775	21,293	18,743	3,901	1,026	0	0	0	0	84	8,723	15,642	100,187	95,177
		934,692	972,224	695,944	436,547	221,100	131,869	104,425	111,537	101,557	151,251	357,972	663,119	4,882,235	3,623,950
25	Allocation Factors														
26	Firm	91.10%	91.77%	89.49%	84.12%	77.92%	70.73%	68.54%	60.13%	71.85%	75.39%	86.53%	93.23%		
27	Interruptible	8.90%	8.23%	10.51%	15.88%	22.08%	29.27%	31.46%	39.87%	28.15%	24.61%	13.47%	6.77%		
28		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
29	Allocated Commodity costs														
30	Firm	851,504	892,210	622,800	367,223	172,281	93,271	71,573	67,067	72,969	114,028	309,753	618,226	4,252,905	3,294,493
31	Interruptible	83,188	80,014	73,144	69,324	48,819	38,598	32,852	44,470	28,588	37,223	48,219	44,893	629,332	329,458
	Total	934,692	972,224	695,944	436,547	221,100	131,869	104,425	111,537	101,557	151,251	357,972	663,119	4,882,237	3,623,951

Exhibit CDAF-MO

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2005/2006**  
**Interconnected Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	1,952,862	89.20%	14.08%	37,999	100.00%	84.21%	98.30%
Interruptible sales	236,526	10.80%	1.70%		0.00%	0.00%	1.70%
Total sales	<u>2,189,388</u>			<u>37,999</u>			<u>100.00%</u>

Total sales/365 5,998  
 Design peak 37,999  
 Load factor 15.79%  
 1 minus Load factor 84.21%

Description	Mcf Sales	LNG	Net
Firm sales	1,952,862	0	1,952,862
Interruptible sales	236,526		236,526
Total sales	<u>2,189,388</u>	0	<u>2,189,388</u>

Capacity			
LNG (Peaking)	0	0	0
Other peaking service	3,500		3,500
TETC CDS	9,826		9,826
TETC SS-1 (Max W/D)	11,303		11,303
Ozark	13,370		13,370
	<u>37,999</u>	0	<u>37,999</u>

Exhibit CDAF-MO

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2005/2006**  
**NGPL Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	590,163	94.37%	18.36%	8,807	100.00%	80.55%	98.90%
Interruptible sales	35,189	5.63%	1.10%		0.00%	0.00%	1.10%
Total sales	<u>625,352</u>			<u>8,807</u>			<u>100.00%</u>
Total sales/365	1,713						
Design peak	8,807						
Load factor	19.45%						
1 minus Load factor	80.55%						
 <u>Capacity</u>							
FTS 110767	4,077						
FTS 110759	2,200						
DSS 110646	2,530						
	<u>8,807</u>						

Exhibit CDAF-MO

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2005/2006**  
**MRTC Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	166,975	93.27%	13.14%	3,482	100.00%	85.91%	99.05%
Interruptible sales	12,057	6.73%	0.95%		0.00%	0.00%	0.95%
Total sales	<u>179,032</u>			<u>3,482</u>			<u>100.00%</u>
Total sales/365	490						
Design peak	3,482						
Load factor	14.09%						
1 minus Load factor	85.91%						
<b>Capacity</b>							
FTS 973	348						
SCT 450	<u>3,134</u>						
	<u>3,482</u>						

Exhibit CDAF-MO

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2005/2006**  
**Kirksville District - AREA K**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	598,530	84.99%	14.26%	11,500	100.00%	83.22%	97.48%
Interruptible sales	105,739	15.01%	2.52%		0.00%	0.00%	2.52%
Total sales	<u>704,269</u>			<u>11,500</u>			<u>100.00%</u>
Total sales/365	1,930						
Design peak	11,500						
Load factor	16.78%						
1 minus Load factor	83.22%						
<u>Capacity</u>							
ETS 00001	3,850						
ETS 00050	3,850						
FTS-1 18450	<u>3,800</u>						
	<u>11,500</u>						

**Exhibit CDAF-MO**

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2005/2006**  
**Butler District - AREA B**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	336,391	82.71%	11.52%	8,000	100.00%	86.07%	97.59%
Interruptible sales	70,314	17.29%	2.41%		0.00%	0.00%	2.41%
Total sales	<u>406,705</u>			<u>8,000</u>			<u>100.00%</u>
Total sales/365	1,114						
Design peak	8,000						
Load factor	13.93%						
1 minus Load factor	86.07%						
<b>Capacity</b>							
PEPL SCT # 11867		8,000					
		<u>8,000</u>					

**ATMOS ENERGY CORPORATION**  
**Transition Cost Factor 2**  
**2005/2006 ACA**

	<u>SEMO</u>
Transition cost balance at Aug. 31, 2005	\$ (4,199.14)
Factor 2 Transition costs billed Sept. 04 - Aug. 05	0.00
Sales and transportation Ccf usage billed for usage before Nov. 1, 2005	5,972,016
Transition Cost Factor 2	<u>\$ -</u>
Transition costs recovered	<u>\$ -</u>
Sales Ccf usage billed for usage after Nov. 1, 2005	27,637,517
Transportation Ccf usage billed for usage after Nov. 1, 2005	19,460,210
Total Ccf usage billed for usage after Nov. 1, 2005	<u>47,097,727</u>
Sales Transition Cost Factor 2	<u>\$ -</u>
Transportation Transition Cost Factor 2	<u>\$ -</u>
Transition costs recovered	<u>\$ (3,502.85)</u>
Total transition cost recovered Sept. 04- Aug. 05	<u>\$ (3,502.85)</u>
(Over)/Under recovered transition costs for current ACA period:	\$ (696.29)
Expected costs: 9/1/04 - 9/30/05	<u>\$ -</u>
Refunds of costs previously billed	<u>\$ -</u>
Total costs to recover before write-off	\$ (696.29)
Expected Firm Sales (Ccf) for Sept. 04 - Aug. 05	26,944,383
Expected Interruptible Sales (Ccf) for Sept. 04 - Aug. 05	2,993,338
Expected Transportation Sales (Ccf) for Sept. 04- Aug. 05	23,132,022
Total Expected Sales (Ccf)	<u>53,069,743</u>
Firm Costs to recover	<u>\$ -</u>
Interruptible Costs to recover	<u>\$ -</u>
Transportation Costs to recover	<u>\$ (696.29)</u>
Transportation Write-off	<u>\$ (696.29)</u>
Total Costs to be included in ACA calculation	<u>\$ -</u>

**ATMOS ENERGY CORPORATION**  
**Transition Cost Factor 1**  
**2005/2006 ACA**

	<u>SEMO</u>
Factor 1 Transition cost balance at Aug. 31, 2005	\$ (4,199.14)
Factor 1 Transition costs billed Sept. 04 - Aug. 05	\$0.00
Transition costs recovered	<u>(\$3,502.85)</u>
Total costs to recover	\$ (696.29)
Expected Ccf sales : Sept. 04 - Aug. 05	<u>23,132,022</u>
TC Factor 1 per Ccf	<u>\$0.00000</u>

Atmos Energy Corporation  
Summary of SEMO Transition Costs and Recovery

Month	SEMO Transition Costs	Volumes				Firm/Int Rate	Trans Rate	Recovery				Balance
		Firm	Interr.	Trans	Total			Firm	Interr	Trans	Total	
Beginning Balance												\$ (4,199.14)
Sep-04	\$0.00	725,939	407,320	1,782,801	2,916,060	0.00000	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$ (4,199.14)
Oct-04	0.00	814,359	352,586	1,889,011	3,055,956	0.00000	0.00000	\$0.00	\$0.00	0.00	0.00	(4,199.14)
Nov-04	0.00	1,275,925	465,492	1,874,151	3,615,568	0.00000	0.00000	\$0.00	\$0.00	0.00	0.00	(4,199.14)
Dec-04	0.00	3,586,210	528,300	2,104,224	6,218,734	0.00000	(0.00018)	\$0.00	\$0.00	(716.11)	(716.11)	(3,483.03)
Jan-05	0.00	5,882,450	288,070	2,274,520	8,445,040	0.00000	(0.00018)	\$0.00	\$0.00	(409.41)	(409.41)	(3,073.62)
Feb-05	0.00	4,925,450	208,790	1,984,385	7,118,625	0.00000	(0.00018)	\$0.00	\$0.00	(357.19)	(357.19)	(2,716.43)
Mar-05	0.00	4,033,060	194,040	2,190,410	6,417,510	0.00000	(0.00018)	\$0.00	\$0.00	(394.29)	(394.29)	(2,322.14)
Apr-05	0.00	2,577,920	147,850	1,922,620	4,648,390	0.00000	(0.00018)	\$0.00	\$0.00	(346.07)	(346.07)	(1,976.07)
May-05	0.00	1,246,580	104,670	1,821,630	3,172,880	0.00000	(0.00018)	\$0.00	\$0.00	(327.89)	(327.89)	(1,648.18)
Jun-05	0.00	688,250	101,330	1,794,930	2,584,510	0.00000	(0.00018)	\$0.00	\$0.00	(323.09)	(323.09)	(1,325.09)
Jul-05	0.00	620,010	102,680	1,681,226	2,403,916	0.00000	(0.00018)	\$0.00	\$0.00	(302.62)	(302.62)	(1,022.47)
Aug-05	0.00	568,230	92,210	1,812,114	2,472,554	0.00000	(0.00018)	\$0.00	\$0.00	(326.18)	(326.18)	(696.29)
Total	0.00	26,944,383	2,993,338	23,132,022	53,069,743			\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	\$ (696.29)
										Total Sept. - Dec. 04		\$ (716.11)
Nov-04 Prorated Usage												
Usage Bef 11/1	1,540,298	759,906	3,671,812	5,972,016		0.00000	0.00000	\$ -	\$ -	\$0.00	\$0.00	
Usage Beg 11/1	25,404,085	2,233,432	19,460,210	47,097,727		0.00000	0.00000	\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	
	26,944,383	2,993,338	23,132,022	53,069,743				\$ -	\$ -	\$ (3,502.85)	\$ (3,502.85)	





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Market		Open	High	Low	Last	Change	Time
NGX5	Nov 2005	13.270	13.470	13.060	13.103	0.000	set 14:47
NGZ5	Dec 2005	13.760	13.940	13.600	13.663	0.000	set 14:30
NGF6	Jan 2006	14.190	14.350	14.000	14.129	0.000	set 14:46

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NGG6	Feb 2006	14.040	14.200	13.900	13.989	0.000	set 14:28
NHG6	Mar 2006	13.630	13.770	13.450	13.584	0.000	set 14:29
NGJ6	Apr 2006	10.740	10.800	10.650	10.704	0.000	set 14:27
NGK6	May 2006	10.270	10.350	10.250	10.299	0.000	set 14:13
NGM6	Jun 2006	10.350	10.350	10.290	10.306	0.000	set 14:16
NGN6	Jul 2006	10.375	10.375	10.320	10.336	0.000	set 14:46
NGQ6	Aug 2006	10.400	10.410	10.350	10.371	0.000	set 13:02
NGU6	Sep 2006	10.370	10.380	10.350	10.346	0.000	set 12:29
NGV6	Oct 2006	10.350	10.420	10.340	10.376	0.000	set 14:26
NGX6	Nov 2006	10.750	10.840	10.750	10.791	0.000	set 13:52
NGZ6	Dec 2006	11.230	11.240	11.200	11.206	0.000	set 14:20
NGF7	Jan 2007	11.500	11.540	11.500	11.516	0.000	set 14:20
NGG7	Feb 2007	11.450	11.460	11.450	11.426	0.000	set 14:20
NGH7	Mar 2007	11.100	11.130	11.100	11.116	0.000	set 14:21
NGJ7	Apr 2007	8.950	8.970	8.950	8.956	0.000	set 14:21
NGK7	May 2007	8.470	8.470	8.470	8.561	0.000	set 14:24
NGM7	Jun 2007	8.650	8.650	8.650	8.594	0.000	set 14:21
NGN7	Jul 2007	8.500	8.450	8.450	8.627	0.000	set 10:37
NGQ7	Aug 2007	8.675	8.675	8.675	8.660	0.000	set 11:28
NGU7	Sep 2007	8.700	8.700	8.700	8.640	0.000	set 14:21
NGV7	Oct 2007	8.750	8.750	8.750	8.674	0.000	set 14:22
NGX7	Nov 2007	9.250	9.250	9.250	9.139	0.000	set 14:22
NGZ7	Dec 2007	9.600	9.600	9.580	9.594	0.000	set 14:20
NGF8	Jan 2008	10.050	10.050	10.050	9.939	0.000	set 14:22
NGG8	Feb 2008	9.970	9.970	9.970	9.859	0.000	set 14:22