

Cancelling P.S.C. MO. No. 1

{Original} SHEET NO.

{Revised}

**Atmos Energy Corporation**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

ATMOS ENERGY CORPORATION

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

Atmos Energy Corporation – P.S.C. MO. No. 1

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

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## TARIFF VOLUME

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## SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is *less than* 2,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$20.61	\$13.92	\$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

## ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately \$165,000) to be used for the energy efficiency and conservation program.

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**MEDIUM FIRM GENERAL SERVICE**AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 2,000 Ccf per year but less than 75,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$75.00	\$75.00	\$75.00
Distribution Commodity Rate (per Ccf)	\$.11954	\$.12395	\$.157120

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

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**LARGE FIRM GENERAL SERVICE**AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$350.00	\$350.00	\$350.00
Distribution Commodity Rate (per Ccf)	\$.06879	\$.09667	\$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

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## INTERRUPTIBLE LARGE VOLUME SERVICE (CONT'D)

INTERFERING EQUIPMENT

Whenever any of the Customer's utilization equipment, such as compressors and furnaces, has characteristics which will cause interference with service to any other Customer or interfere with proper metering, suitable facilities shall be provided at the Customer's expense to preclude such interference.

INTERRUPTION PROCEDURES:

Notice of interruption of service hereunder shall be given by the Company by telephone or otherwise not less than one-half (1/2) hours from the time of interruption. Upon receipt of such notice, the Customer shall immediately proceed to discontinue the use of service at the time and to the extent of the notice. The Company shall notify the Customer by telephone or otherwise when service hereunder is to be restored and the Customer shall not resume service until such time as stated in the restoration notice. Company personnel shall read the Customer meters at the beginning and the end of each interruption period for the determination of the non-compliance with required interruptions and for the purpose of billing the following penalties.

OVER RUN PENALTY:

Volumes of gas taken at any time in excess of the amount specified by the Company in the interruption notice as being available to Customer shall constitute overrun gas. If the Customer causes the Company to incur pipeline supplier penalties, those penalties will be assessed to the Customer causing such overrun penalties. Penalty of \$2.50 per Ccf **OR** 150% of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service of such overrun volumes shall be paid by Customer in addition to all other charges payable hereunder. After the third instance within three years of a Customer taking overrun gas, neither interruptible service and transportation service shall be available to the Customer, and the Customer shall be automatically transferred to a firm rate schedule. The Company shall have the right to waive any portion of the overrun penalties, excluding overrun penalties assessed to the Company by the pipeline supplier, on a non-discriminatory basis for good cause. An example of good cause in this instance would be an emergency situation where the Customer cannot immediately comply with the curtailment directed by the Company through no intentional act by the Customer.

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**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****1. Computation of RPGA Factors:**

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

**III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:**

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. However, the initial ACA period following the effective date of this tariff shall be the fifteen (15) month period from June 2006 through August 2007 for the Northeast area and the West area (excluding Butler) and shall be the twelve (12) month period ending August 2007 for the Southeast area, the Kirksville area and the West area (Butler only). ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

**IV. REFUNDS**

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

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**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
West Area:			
Firm Sales	\$ 0.86930	\$ (0.13540)	\$ 0.74340
Firm Sales (a)	\$ 0.86930	\$ 0.30500	\$ 1.15290
Interruptible Sales	\$ 0.82210	\$ (0.13000)	\$ 0.69640
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 0.90290	\$ (0.21690)	\$ 0.68600
Interruptible Sales	\$ 0.80810	\$ (0.18270)	\$ 0.62540
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 0.93070	\$ (0.09000)	\$ 0.84070
Interruptible Sales	\$ 0.85500	\$ (0.06070)	\$ 0.79430
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 1.00210	\$ (0.05970)	\$ 0.95130
Firm Sales (b)	\$ 1.00210	\$ 0.16550	\$ 1.17790
Interruptible Sales	\$ 0.87090	\$ 0.28940	\$ 1.21840
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division

(b) Old Neelyville Division

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**MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)**TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):**3. Cash-Out of Monthly Imbalances**

a. Meters for all customers within a Pool Group will be read on the same meter reading cycle. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.

b. Define by pipe. The cash-out rate will be calculated by applying the applicable pipeline's maximum firm transportation commodity rate and fuel charges to the pipeline's applicable cash-out rate as published at the end of each month.

c. The cash-out charge or credit will be calculated by multiplying the Monthly imbalance by the cash-out rate.

d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.

**4. Overrun Charges**

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per Mcf. Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

**5. Assignment of Stranded Cost**

a. The Peak Day Need is defined as the Daily Average of the highest use month for each of the two most recent years for each participant.

b. Company will release firm pipeline capacity on the applicable pipeline(s) equal to the Peak Day Needs for all customers in aggregate to the Pool Operator. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

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## MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):**8. Terms of Payment**

Bills are delinquent if unpaid after the twenty-first (**21st**) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

**9. Rules and Regulations**

Service will be furnished in accordance with Company's Standard Rules and Regulations.

**10. Reporting Requirements**

The Company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PCS Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMO section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

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## BILLING AND PAYMENT (continued)

In the event of an undercharge: An adjustment shall be made for the entire period that the undercharge can be shown to have existed, not to exceed twelve consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

Customers Other than Residential:

In the event of an overcharge: An adjustment shall be made for the entire period that the overcharge existed, not to exceed sixty consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

In the event of an undercharge: An adjustment shall be made for the entire period that the undercharge existed, not to exceed twelve consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

- (a) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00
  - (b) Where, upon test, a meter error is found to be within the limits prescribed by 4 CSR 240-10.030 (18) as within the range of plus or minus 2%, no billing adjustment will be made.
  - (c) When evidence of tampering is found, or there are misrepresentations of the use of service by the Customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
  - (d) When the Customer has been undercharged, except as provided in (d) above, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment is made.
- (2) Proration of Delivery Charges – In the event the meter has not been in service for the entire billing period, the monthly Delivery Charge shall be prorated by dividing the number of days the meter was in service by the number of days in the billing period.

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## DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

## COLD WEATHER MAINTENANCE OF SERVICE

## APPLICABLE FOR RESIDENTIAL HEAT-RELATED UTILITY SERVICE FROM NOVEMBER 1 THROUGH MARCH 31 IN CONFORMANCE WITH 4 CSR:240-13.055:

6. Notice Requirements: From November 1 through March 31, prior to discontinuance of service due to nonpayment, the Company shall:
- Notify the Customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped Customer, the additional party listed on the Customer's registration form, of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice;
  - Make further attempts to contact the Customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in (a) above, or a door hanger, or at least two (2) telephone call attempts to the Customer;
  - Attempt to contact the Customer at the time of the discontinuance of service in the manner specified in Paragraph 2 (c) above.
  - Make a personal contact on the premises with a registered elderly or handicapped Customer or some member of the family above the age of fifteen (15) years at the time of the discontinuance of service; and
  - Ensure that all of the notices and contacts required in this section shall describe the terms for provision of service under this rule, including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.
7. Weather Provisions: Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating at the residence shall not occur:
- On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m., for the following twenty-four (24) hours predicts that the temperature will drop below thirty-two degrees Fahrenheit (32° F); and

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FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

## DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- b. On any day when Company personnel will not be available to reconnect gas service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty-two degrees Fahrenheit (32° F).
8. Discontinuance of Service: From November 1 through March 31, the Company will not discontinue heat-related residential gas service due to nonpayment of a delinquent bill or account provided:
- The Customer contacts the Company and states Customer's inability to pay in full;
  - The Customer applies for financial assistance in paying Customer's heat-related gas bill from any federal, state, local or other heating payment fund program for which Customer may be eligible;
  - The Company receives an initial payment and the Customer enters into a payment agreement both of which are in compliance with section (11) below;
  - The Customer complies with the Company's requests for information regarding the Customer's monthly or annual income; and
  - There is no other lawful reason for discontinuance of gas service.
9. Deposit Provisions: The Company will not assess a new deposit or bill deposits that were previously assessed during or after the winter period to those Customers who enter into a payment agreement and make timely payments in accordance with that agreement.
10. Reconnection Provisions: If the Company has discontinued heat-related gas service to a residential Customer due to nonpayment of a delinquent account, the Company, from November 1 through March 31, shall reconnect service to that Customer without requiring a deposit, provided:
- The Customer contacts the Company, requests the Company to reconnect service and states an inability to pay in full;
  - The Customer applies for financial assistance in paying Customer's heat-related gas bill from any federal, state, local or other heating payment fund program for which Customer may be eligible;
  - The Company receives an initial payment and the Customer enters into a payment agreement both of which are in compliance with section (11) below;

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name of officerVice President-Rates and Regulatory Affairs  
titleFranklin, TN  
address