

Transportation Offer - 02000256

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Jul-02 08:27 AM
Offer Number	02000256	Posted	25-Jul-02 10:35 AM
Status	Approved	Award	29-Jul-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Aug-02	Term End	01-Sep-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	25-Jul-02 01:00 PM	Bid End Date	29-Jul-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.18980	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	50.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000

Transportation Offer - 02000255

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Jul-02 08:24 AM
Offer Number	02000255	Posted	25-Jul-02 10:35 AM
Status	Approved	Award	29-Jul-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Aug-02	Term End	01-Sep-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	25-Jul-02 01:00 PM	Bid End Date	29-Jul-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.09740	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	50.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
013745	195	13023	KS CITY, MO	USG	10000

Transportation Offer - 02000294

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	07-Aug-02 02:21 PM
Offer Number	02000294	Posted	07-Aug-02 02:31 PM
Status	Approved	Award	29-Aug-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Sep-02	Term End	01-Oct-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	08-Aug-02 01:00 PM	Bid End Date	29-Aug-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.18980	Minimum Rate -Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000

Transportation Offer - 02000295

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	07-Aug-02 02:24 PM
Offer Number	02000295	Posted	07-Aug-02 02:31 PM
Status	Approved	Award	29-Aug-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Sep-02	Term End	01-Oct-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	08-Aug-02 01:00 PM	Bid End Date	29-Aug-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.09740	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
013745	195	13023	KS CITY, MO	USG	10000

Transportation Offer - 02000354

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	09-Sep-02 03:27 PM
Offer Number	02000354	Posted	09-Sep-02 03:40 PM
Status	Approved	Award	26-Sep-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Oct-02	Term End	01-Nov-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	10-Sep-02 01:00 PM	Bid End Date	26-Sep-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.09740	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
013745	195	13023	KS CITY, MO	USG	10000

Transportation Offer - 02000355

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	09-Sep-02 03:31 PM
Offer Number	02000355	Posted	09-Sep-02 03:40 PM
Status	Approved	Award	26-Sep-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Oct-02	Term End	01-Nov-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	10-Sep-02 01:00 PM	Bid End Date	26-Sep-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.18980	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000

Transportation Offer - 02000414

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	16-Oct-02 02:43 PM
Offer Number	02000414	Posted	16-Oct-02 02:53 PM
Status	Approved	Award	30-Oct-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Nov-02	Term End	01-Dec-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	17-Oct-02 01:00 PM	Bid End Date	30-Oct-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.18980	Minimum Rate -Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000

Transportation Offer - 02000415

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	16-Oct-02 02:46 PM
Offer Number	02000415	Posted	16-Oct-02 02:56 PM
Status	Approved	Award	30-Oct-02 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 8249	Pre Arranged?	N
Contact	Sandy Ready	Phone #	(512) 370-8317
Fax #	(512) 476-4966	E-Mail	sready@sugas.com
Term Information			
Term Begin	01-Nov-02	Term End	01-Dec-02
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	10000	Quantity Indicator	1 - DTH
Min. Volume Quantity	10000		
Min Vol Commitment %	100.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	N	Quantity Minimum	0
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	17-Oct-02 01:00 PM	Bid End Date	30-Oct-02 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Percent
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.09740	Minimum Rate - Volumetric	
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	20.00000
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	N - Not Recallable	Rpl Cap Ind	No
Recall Terms			
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand) Excludes aca, fuel, Commodity, COM. Balancing GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	10000
Delivery Points					
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity
013745	195	13023	KS CITY, MO	USG	10000