

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 11B

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Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11B

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For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF

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A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$ <u>122.14</u>
25-199 kW	\$ <u>122.14</u>
200-999 kW	\$ <u>122.14</u>
1000 kW or above	\$ <u>1,042.78</u>

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$2.897

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C. DEMAND CHARGE:

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$ <u>6.819</u>	\$ <u>3.669</u>

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D. ENERGY CHARGE:

First 180 Hours Use per month:
Next 180 Hours Use per month:
Over 360 Hours Use per month:

<u>Summer Season</u>	<u>Winter Season</u>
\$ <u>0.09584</u> per kWh	\$ <u>0.08802</u> per kWh
\$ <u>0.06597</u> per kWh	\$ <u>0.05070</u> per kWh
\$ <u>0.04250</u> per kWh	\$ <u>0.03586</u> per kWh

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Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 17C
Canceling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 17C
For Missouri Retail Service Area

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Small General Service – All Electric (FROZEN)
Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

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DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

Deleted: For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.¶

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28E
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28E

For Missouri Retail Service Area

STANDBY SERVICE RIDER
 Schedule SSR

RATES (Continued)

	LGS Secondary Voltage	LGS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$130.00	\$130.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.872	\$0.852
b) Winter	\$0.469	\$0.459
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.872	\$0.852
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.582	\$0.534
B. Maintenance (per KW)	\$0.291	\$0.267
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.394	\$0.350
B. Maintenance (per KW)	\$0.197	\$0.175
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09803	\$0.09584
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09008	\$0.08802

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P.S.C. MO. No. 7 12th Revised Sheet No. 35B

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Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35B

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Optional Equipment), 1MLS, 1MLL (continued)

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5. Optional Equipment: (continued)

- 5.1 Underground Service extension, under sod, not in excess of 200 feet. (OEUS) \$6.51
- 5.2 Underground Service extension under concrete, not in excess of 200 feet. (OEUC) \$24.82
- 5.3 Breakaway Base - available with underground service only. (OBAB) \$3.55

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RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

6. Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

		kWh/Mo	Rate/Mo
<u>(1)</u> Code CX [single]	(C16C)	67	\$5.56
<u>(2)</u> Code TCX [twin]	(C16T)	134	\$11.11

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

6.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.
⁽²⁾ Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

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⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

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P.S.C. MO. No. 7 ~~2nd~~ Revised Sheet No. 48B

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Canceling P.S.C. MO. No. 7 ~~1st~~ Revised Sheet No. 48B

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED

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REPLACEMENT OF UNITS

The standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

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This Program will be only available on existing street light locations. Overhead service shall be provided unless the existing local distribution system is underground.

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Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture.

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Fixtures installed under this Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

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BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

Deleted: EVALUATION AND PROGRAM RESULTS¶

¶ This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment. ¶

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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