

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 20th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. A 19th Revised Sheet No. 1
Which was issued 08-29-03TABLE OF
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 12th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 1 11th Revised Sheet No. 1
Which was issued 11-15-02RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 15.00	\$ 15.00
The first 600-kWh, per kWh	0.0835	0.0835
Additional kWh, per kWh	0.0606	0.0531

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE / FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge/Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 9th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 8th Revised Sheet No. 2
Which was issued 09-26-01

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 1
Which was issued 11-15-02COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 25.00	\$ 25.00
The first 700-kWh, per kWh.....	0.0970	0.0970
Additional kWh, per kWh	0.0731	0.0656

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 2
Which was issued 11-15-02SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 25.00	\$ 25.00
The first 700-kWh, per kWh	0.0970	0.0970
Additional kWh, per kWh	0.0662	0.0588

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 3
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for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 3
Which was issued 11-15-02GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 75.00	\$ 75.00
DEMAND CHARGE:		
Per Kw of Billing Demand.....	8.50	8.50
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0450	0.0377
Next 200 hours use of Metered Demand, per kWh.....	0.0430	0.0357
All additional kWh, per kWh.....	0.0416	0.0343

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$191.00.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.245 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 4
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for the purpose of cancelling this tariff.Sec. 2 11th Revised Sheet No. 4
Which was issued 11-15-02LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 260.00	\$ 260.00
DEMAND CHARGE:		
Per Kw of Billing Demand.....	11.00	11.00
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	0.0380	0.0308
All additional kWh, per kWh.....	0.0265	0.0192

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day. If the customer chooses to have the Company provide the telephone line there will be a interval metering charge as shown below.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.238 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

INTERVAL METERING CHARGE:

The interval metering charge when the Company supplies the phone will be \$30.00 per month.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 5
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for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 5
Which was issued 11-15-02ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MONTHLY RATE:

Per kilowatt-hour.....\$ 0.0601

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.
2. Voltage and frequency of service will be as approved by the Company.
3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 6
Which was issued 11-15-02FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 35.00	\$ 35.00
The first 700-kWh, per kWh.....	0.1299	0.1225
Additional kWh, per kWh.....	0.1199	0.1125

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

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for the purpose of cancelling this tariff.Sec. 2 10th Revised Sheet No. 7
Which was issued 11-15-02TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 75.00	\$ 75.00
DEMAND CHARGE:		
Per Kw of Billing Demand.....	7.00	7.00
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0465	0.0392
Next 200 hours use of Metered Demand, per kWh.....	0.0440	0.0367
All additional kWh, per kWh.....	0.0429	0.0356

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$200.73.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.245 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

DATE OF ISSUE April 30, 2004
ISSUED BY David W. Gibson, Vice Presiden, Joplin, MODATE EFFECTIVE May 30, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 6th Revised Sheet No. 9
Which was issued 11-15-02SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 230.00	\$ 230.00
ON-PEAK DEMAND CHARGE, per Kw	15.00	11.00
SUBSTATION FACILITIES CHARGE, per Kw	0.35	0.35
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0277	0.0207
Shoulder Period	0.0247	
Off-Peak Period	0.0260	0.0178

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

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DATE EFFECTIVE May 30, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 13
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 5th Revised Sheet No. 13
Which was issued 11-15-02SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 230.00	\$ 230.00
PEAK DEMAND CHARGE, per Kw.....	15.00	11.00
SUBSTATION FACILITIES CHARGE, per Kw.....	0.35	0.35
ENERGY CHARGE, per kWh:		
Peak Period	0.0277	0.0207
Shoulder Period	0.0247	
Off-Peak Period	0.0260	0.0178

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 12th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 11th Revised Sheet No. 1
Which was issued 11-15-02MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 46.20	1,088	
10,000 lumen	95.05	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	62.70	784	175
11,000 lumen	75.35	1,186	250
20,000 lumen	107.80	1,868	400
53,000 lumen	181.85	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	58.80	374	70
16,000 lumen	73.65	694	150
27,500 lumen	95.75	1,271	250
50,000 lumen	136.50	1,880	400
130,000 lumen	220.25	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	92.20	696	175
20,500 lumen	112.75	1,020	250
36,000 lumen	150.80	1,620	400
110,000 lumen	333.25	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 16th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 15th Revised Sheet No. 2
Which was issued 11-15-02PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 11.10	65	175
20,000 lumen.....	18.50	156	400
54,000 lumen.....	35.50	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	10.30	31	70
16,000 lumen.....	14.95	58	150
27,500 lumen.....	21.60	106	250
50,000 lumen.....	25.05	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	17.35	59	175
20,500 lumen.....	23.10	85	400
36,000 lumen.....	25.95	135	1000
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	25.95	156	400
54,000 lumen.....	42.85	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	25.15	106	250
50,000 lumen.....	34.45	157	400
140,000 lumen.....	50.35	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	17.80	59	175
20,500 lumen.....	23.80	85	250
36,000 lumen.....	35.10	135	400
110,000 lumen.....	51.30	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.43
Transformer	1.43
Guy and anchor, per month.....	1.43
Overhead conductor, three wire, per foot, per month014
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 11th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 10th Revised Sheet No. 3
Which was issued 11-15-02SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1207
For all additional kWh used, per kWh 0.0943

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$32.88.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 11th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 10th Revised Sheet No. 4
Which was issued 11-15-02MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge	\$	14.30
For all energy used, per kWh	\$	0.0694

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge / Fuel Adjustment charge will be added to each customer's bill as shown on the Interim Energy Rider / Fuel Adjustment Rider tariff sheet.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 3rd Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 3 2nd Revised Sheet No. 5
Which was issued 11-15-02CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d).....	\$ 25.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 30.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 30.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 1st Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
-for the purpose of cancelling this tariff.Sec. 3 Original Sheet No. 6
Which was issued 11-13-95OTHER SALES AND SERVICES
SCHEDULE OS

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

METER TREATER:

The Company will provide a surge suppressor service to qualified residential customers with 150 and/or 200 amp bases that meet Empire's standards for Meter Treater installation. The customer will agree to the terms shown on the Application for Surge Suppressor Service, shown as tariff sheet 6a and 6b, Schedule OS – MT. This application describes the terms of the service. A 10 year warranty, shown on page 6b, is supplied by the company providing the surge suppressor, Meter-Treater, Inc. The surge protector unit will be replaced every ten (10) years in order for this warranty to remain in effect.

The surge protector warranty covers damage to residential appliances that are motor driven such as washers, dryers, refrigerators, ect. from powerline disturbance caused by a transient voltage/surge current. Electronic equipment is excluded from warranty as well as bodily injury or structural damages. See "the warranty" for details.

The charge shall be.....\$7.00 per month.

See application section 3, sheet 6b.

See warranty section 3, sheet 6c.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 7
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. _____ Revised Sheet No. _____
Which was issued _____OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER APPLICATION /AGREEMENT FOR SURGE SUPPRESSOR SERVICE

Name: _____

Location of Surge Suppressor Service: _____

Mailing Address for billing purposes: _____

Account Number: _____

Directions to home: _____

The undersigned customer requests The Empire District Electric Company to furnish surge suppressor service at the above-specified location. Empire's acceptance shall be evidenced by the installation of the surge suppressor. The customer agrees to pay Empire for the surge suppressor service for a minimum of twelve (12) months, commencing with the installation of the surge suppressor. Service may be terminated at any time, by either customer or Empire, upon thirty (30) days written notice. However, if customer terminates this service within the initial twelve (12) month period, customer shall incur a removal fee equal to the charges remaining in the initial twelve (12) month period. After the initial twelve (12) month period, there shall be no removal fee for termination and the surge suppressor service shall be provided on a month to month basis pursuant to such terms and conditions as Empire may establish.

The meter based surge suppressor is covered by an express manufacturer's warranty found on Section 3, page 6b. If you believe you have a claim, Meter Treater, Inc. must be given notice of connected equipment damage within five days at 1-800-638-3788. If the surge suppressor suffers damage, Empire will replace the surge suppressor at no charge to the customer. The manufacturer's warranty and the suppressor replacement described above are the only warranties to which the surge suppressor is subject. Empire is not offering any express or implied warranties with respect to the surge suppressor or any customer owned equipment which may be damaged as the result of a failure of the surge suppressor. Empire makes no implied warranty of merchant ability and there is no warranty that the surge suppressor will be fit for a particular purpose.

Customer Signature_____
DateDATE OF ISSUE April 30, 2004
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 8
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. Revised Sheet No.
Which was issuedOTHER SALES AND SERVICES
SCHEDULE OS - MTMETER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase or lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater, Inc. or its authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc. shall be the sole judge of failure.

WARRANTY APPLICATION AND PROCEDURES FOR SUBMITTING A WARRANTY CLAIM

If a transient voltage/surge current should pass through the Meter-Treater, Inc.'s meter based adapter causing it to fail and causing consequential damages to standard residential equipment or residential appliances located inside a single family residence, the following procedures will apply:

A. Definition of Standard Residential Equipment:

Examples of standard residential equipment include washers, dryers, refrigerators or other major appliances that are motor driven or mechanical in nature.

All standard residential equipment and residential fixtures must be plugged into a properly grounded outlet and must be operated in accordance with reasonable specifications determined by Meter-Treater, Inc., including installation and operational specifications as established by applicable codes such as NEC or CEC, in order for this Warranty to cover any damages thereto. The residence must also meet current local and national electric codes.

B. Claims Procedure:

If you believe you have a claim, Meter-Treater, Inc. must be given notice of connected equipment damaged within five (5) working days. At that time, a claim form will be forwarded to the claimant, which must be completed and filed within thirty (30) days. The claim form should be completed in its entirety and returned along with the failed surge suppression device. Further, a detailed description of the nature and extent of the repairs done and all damage which occurred should be attached to the claim form. If the repair has not been done at the time of the claim form is submitted, you must send an estimate of the needed repairs with the claim form. The electric utility company, electrician, Meter-Treater, Inc. or the authorized representative of Meter-Treater, Inc. reserves the right to inspect the damaged equipment parts, as well as the installation location. Damaged parts must remain available for inspection until the claim is finalized.

C. Payment on Claim:

Upon determination that you are entitled to compensation, you will either be given the fair market value of the damaged equipment immediately preceding the failure, reimbursed for repairs, or paid the cost of estimated repairs. The foregoing shall be at the election of Meter-Treater, Inc.

Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

DATE OF ISSUE April 30, 2004
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE May 30, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 9
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. Revised Sheet No.
Which was issued OTHER SALES AND SERVICES
SCHEDULE OS - MTMETER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS (CONTINUED)EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warranty therewith, any secondary consequential damages as a result of failure of the standard residential equipment, bodily injury to persons, defects caused by or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady over-voltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum of \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

DATE OF ISSUE April 30, 2004
ISSUED BY David W. Gibson, Vice President, Joplin, MODATE EFFECTIVE May 30, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 2nd Revised Sheet No. 8
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 4 1st Revised Sheet No. 8
Which was issued 8-26-93PROMOTIONAL PRACTICES
SCHEDULE PRO

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence - The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction - The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 4th Revised Sheet No. 17
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 4 3rd Revised Sheet No. 17
Which was issued 9-26-01INTERIM ENERGY CHARGE RIDER
RIDER IEC

APPLICATION:

This Interim Energy Charge Rider (IEC) is applicable to all electric service billed under any electric rate schedule, metered or unmetered, subject to the jurisdiction of the Missouri Public Service Commission (MPSC) as reflected separately on each rate schedule. The revenue from this rider will be collected on an interim and subject to true-up and refund basis under the terms ordered in Case ER-2004-_____.

RATE:

In addition to the charges which Empire makes for electric service set forth in its approved and effective rate schedules, the following amount will be added.

Per kwh..... .0040

The reduction to schedules PL and SPL, due to this Rider CIEC, will be calculated using assumed kwh usage for the various lamp sizes.

CONDITIONS:

This interim rider shall be in effect from April 27, 2004 through April 27, 2009. This rider will be subject to an annual true-up audit to determine if any portion of the revenues collected exceed Empire's actual and prudently incurred cost for fuel and purchased power during the interim period, and refunds, if warranted will be issued. Empire shall refund the excess, if any above the greater of the actual or the base, plus interest. Interest will be equal to the prime rate in effect on the day the IEC expires annually and will be applied to any amount to be refunded. No refund will be made if Empire's actual and prudently incurred costs for fuel and purchased power during the IEC period equal or exceed the forecast amount.

Such refunds, if any shall be based upon the billing untis of the customer to which these amounts were applied. Any refund will appear as a one-time credit on the customer's bill.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 4th Revised Sheet No. 17
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 4 3rd Revised Sheet No. 17
Which was issued 9-26-01FUEL ADJUSTMENT
RIDER FA

To compensate for changes in the cost of fuel and purchased power required to meet the system electrical requirements of retail customers, the charges per kilowatt-hour for energy billed under the Company's tariffs subject to this Rider by reference will be adjusted monthly as follows:

$$\text{Fuel and Purchased Power Cost Adjustment} = ((F / S) - B) + OUF$$

$$OUF = (COU + (COU * ATWACC)) / S1$$

Where:

F = Total Fuel and Purchased Costs for Missouri (Cost Month)

S = KWH Sales (Cost Month)

B = Fuel Cost in Rate Base (\$0.026270)

COU = Total Cost to Date Over/(Under)

S1 = KWH Sales (Projected Billing Month Sales)

OUF = Over/(Under) Cost Factor Current Month

ATWACC = After Tax Weighted Cost of Capital

ADJ = Fuel Adjustment for Current Month

NOTE: The period referred to above is the second calendar month preceding the end of the billing period for which the Kwh usage is billed. (Cost Month)

Total Fuel Costs is the total of FERC Accounts 501, 547, and 555.

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For ALL TERRITORYNo supplement to this rate schedule will be issued except
for the purpose of cancelling this rate schedule.RULES AND
REGULATIONS

2. Meter Installation:

In general, self-contained meters will be used on installations supplied at 277 volts to ground and less, and requiring 200 amperes and less for polyphase service, and for installations requiring 400 ampere single phase service or less. Self-contained meters will be placed in the service entrance ahead of the entrance switch and fuses or the circuit breaker. Installations involving more than six meters on a single building require a full rated main disconnect installed ahead of the meter sockets. Current transformers in conjunction with the meter will be used where the installation requires more than 200 amperes with polyphase phase and more than 400 amperes with single phase service. The current transformers, likewise, shall be placed in the service entrance ahead of the entrance switch and fuses or circuit breaker, and shall be enclosed in a metal cabinet (with indoor metering or underground service) or mounted on a metal frame (with outdoor metering). Outdoor frames will be supplied by the Company and installed by the customer's wireman. The metal cabinets will be provided by the customer and installed by the customer's wireman. In all cases, the current transformers will be provided by the Company and installed by the customer's wireman.

Meters which require both current and potential transformers, commonly called instrument transformers, will be used on installations supplied at voltages in excess of 277 volts to ground. It is necessary that the customer consult with a representative of the Company concerning location and mounting of the instrument transformers and meter before proceeding with plans for the service entrance. On indoor locations of this type, a disconnecting switch must be connected ahead of Company's metering equipment.

Meters shall be placed in a location which is readily accessible to the Company's inspectors and meter readers without inconvenience to the customer or Company's personnel. For self-contained meters, normally this will be on the exterior of an outer wall of customer's house or other building, on a central service pole, or other outdoor support. An exception would be in business or factory districts where the buildings extend out to the alleys or thoroughfares, thus exposing the meter to damage by trucks or other traffic. In these cases, an interior location accessible to Company personnel shall be provided. In any case, the meter support must be located in an environment free from excessive vibration, dust, corrosive gases, and magnetic interference or any other harmful conditions.

Self-contained polyphase meters will, in general, be socket type and will be installed outdoors.

Meter mountings must be arranged so that the top of the meter is not more than six (6) feet nor less than four (4) feet above ground or floor level. A level unobstructed work space of seventy-five (75) inches in height and eighteen (18) inches on either side of the metering equipment or enclosure, and four (4) feet in front of the meter is required to allow for accessing the metering equipment.