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**FILED**<sup>3</sup>

JAN 14 2000

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Missouri Public  
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OF COUNSEL  
RICHARD T. CIOTTONI

January 14, 2000

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

**RECEIVED**<sup>3</sup>  
JAN 14 2000  
Records  
Public Service Commission

**RE: Case No. GR-2000-425, Missouri Gas Energy**

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of P.S.C. MO. No. 1, Thirteenth Revised Sheet No. 24.7, canceling Twelfth Revised Sheet No. 24.7. This tariff sheet bears an issue date of January 14, 2000, and a proposed effective date of February 1, 2000.

By this filing MGE proposes to make an unscheduled winter adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 15 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.) and Refund Factor.

The new PGA Rate proposed in this filing is \$0.34911 per Ccf; the PGA Rate currently in effect is \$0.41724. The proposed change in the PGA Rate reflects a decrease of \$0.06813 per Ccf. The proposed PGA Rate reflects a change in the C.C.G. of (\$0.05823) per Ccf, from the current amount of \$0.43266 to the proposed amount of \$0.37443.

The proposed PGA Rate also reflects a change to the refund factor of (\$0.00990) per Ccf, from the current Refund factor of (\$0.02280) to the proposed Refund Factor of (\$0.03270).

The proposed adjustment to the PGA Rate has the net effect of decreasing revenues in MGE's service area by approximately \$45,544,987 annually. This represents an overall 16.33% decrease in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under separate cover letter to the Commission's staff and the Office of the Public Counsel.

**200000633**

Mr. Dale Hardy Roberts  
January 14, 2000  
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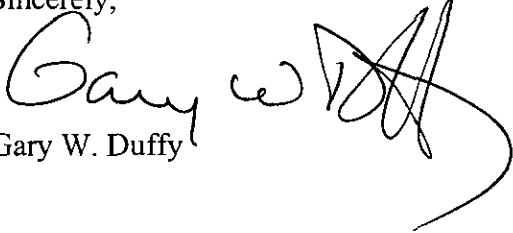
Please forward copies of any commission order or notice associated with this filing to:

Robert J. Hack  
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Thank you in advance for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

  
Gary W. Duffy

GWD/rhg

Enclosures

cc: Office of Public Counsel  
Mike Langston  
Jay Cummings  
Rob Hack  
Charley Hernandez

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. 1

Thirteenth Revised  
Twelfth Revised

SHEET No. 24.7  
SHEET No. 24.7

Missouri Gas Energy,  
a Division of Southern Union Company  
Name of Issuing Corporation

For: All Missouri Service Areas  
Community, Town or City

PURCHASED GAS COST ADJUSTMENT  
PGA

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A. Rate</u>
Residential	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Small General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Unmetered Gas Light (1)	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large Volume Sales (3)	\$0.37443	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.38181
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: January 14, 2000  
month day year

DATE EFFECTIVE: February 1, 2000  
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs  
Missouri Gas Energy, Kansas City, MO. 64111