# MISSOURI PUBLIC SERVICE COMMISSION

# STAFF REPORT COST OF SERVICE REVENUE REQUIREMENT

# **APPENDIX 2**

Support for Staff
Cost of
Capital Recommendations

UNION ELECTRIC COMPANY
d/b/a Ameren Missouri

CASE NO. ER-2014-0258

Jefferson City, Missouri December 2012

# AN ANALYSIS OF THE COST OF CAPITAL

# **FOR**

# Union Electric Company d/b/a Ameren Missouri

Case No. ER-2014-0258 SCHEDULES

### BY

### **DAVID MURRAY**

# REGULATORY REVIEW DIVISION - UTILITY SERVICES

# MISSOURI PUBLIC SERVICE COMMISSION

**DECEMBER 2014** 

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#### Federal Reserve Discount Rates Changes and Federal Reserve Funds Rates Changes

	Federal Reserve	Federal Reserve		Federal Reserve	Federal Reserve
Date	Discount Rate	Funds Rate .	Date	Discount Rate	Funds Rate
01/01/83	8.50%		06/30/99	4.50%	5.00%
12/31/83	8.50%		08/24/99	4.75%	5.25%
04/09/84	9.00%		11/16/99	5.00%	5.50%
11/21/84	8.50%		02/02/00	5.25%	5.75%
12/24/84	8.00%		03/21/00	5.50%	6.00%
05/20/85	7.50%		05/19/00	6.00%	6.50%
03/07/86	7.00%		01/03/01	5.75%	6.00%
04/21/86	6.50%		01/04/01	5.50%	6.00%
07/11/86	6.00%		01/31/01	5.00%	5.50%
08/21/86	5.50%		03/20/01	4.50%	5.00%
09/04/87	6.00%		04/18/01	4.00%	4.50%
08/09/88	6.50%		05/15/01	3.50%	4.00%
02/24/89	7.00%		06/27/01	3.25%	3.75%
07/13/90		8.00%	* 08/21/01	3.00%	3.50%
10/29/90		7.75%	09/17/01	2.50%	3.00%
11/13/90		7.50%	10/02/01	2.00%	2.50%
12/07/90		7.25%	11/06/01	1.50%	2.00%
12/18/90		7.00%	12/11/01	1.25%	1.75%
12/19/90	6.50%	7.0070	11/06/02	0.75%	1.25%
01/09/91	- 0,0070	6.75%	01/09/03	2.25%**	1.25%
02/01/91	6.00%	6.25%	06/25/03	2.00%	1.00%
03/08/91	0.0070	6.00%	06/30/04	2.25%	1.25%
04/30/91	5.50%	5.75%	08/10/04	2.50%	1.50%
08/06/91	J.50 /0	5.50%	09/21/04	2.75%	1.75%
09/13/91	5.00%		11/10/04		
10/31/91	3.0076	5.25% 5.00%	12/14/04	3.00% 3.25%	2.00% 2.25%
11/06/91	4.50%	4.75%	02/02/05	3.50%	2.50%
12/06/91	4.50%				
12/20/91	3.50%	4.50% 4.00%	03/22/05	3.75%	2.75%
04/09/92	3.30%	3.75%	05/03/05	4.00%	3.00%
	2 000/		06/30/05	4.25%	3.25%
07/02/92	3.00%	3.25%	08/09/05	4.50%	3.50%
09/04/92		3.00%	09/20/05	4.75%	3.75%
01/01/93	No Changes	Na Channa	11/01/05	5.00%	4.00%
12/31/93	No Changes	No Changes	12/13/05	5.25%	4.25%
02/04/94		3.25%	01/31/06	5.50%	4.50%
03/22/94		3.50%	03/28/06	5.75%	4.75%
04/18/94	2 500/	3.75%	05/10/06	6.00%	5.00%
05/17/94	3.50%	4.25%	06/29/06	6.25%	5.25%
08/16/94	4.00%	4.75%	08/17/07	5.75%	5.25%
11/15/94	4.75%	5.50%	09/18/07	5.25%	4.75%
02/01/95	5.25%	6.00%	10/31/07	5.00%	4.50%
07/06/95		5.75%	12/11/07	4.75%	4.25%
12/19/95		5.50%	01/22/08	4.00%	3.50%
01/31/96	5.00%	5.25%	01/30/08	3.50%	3.00%
03/25/97	F 800/	5.50%	03/16/08	3.25%	
12/12/97	5.00%		03/18/08	2.50%	2.25%
01/09/98	5.00%		04/30/08	2.25%	2.00%
03/06/98	5.00%		10/08/08	1.75%	1.50%
09/29/98	. ===:	5.25%	10/28/08	1.25%	1.00%
10/15/98	4.75%	5.00%	12/30/08	0.50%	0%25%
11/17/98	4.50%	4.75%	02/19/10	0.75%	

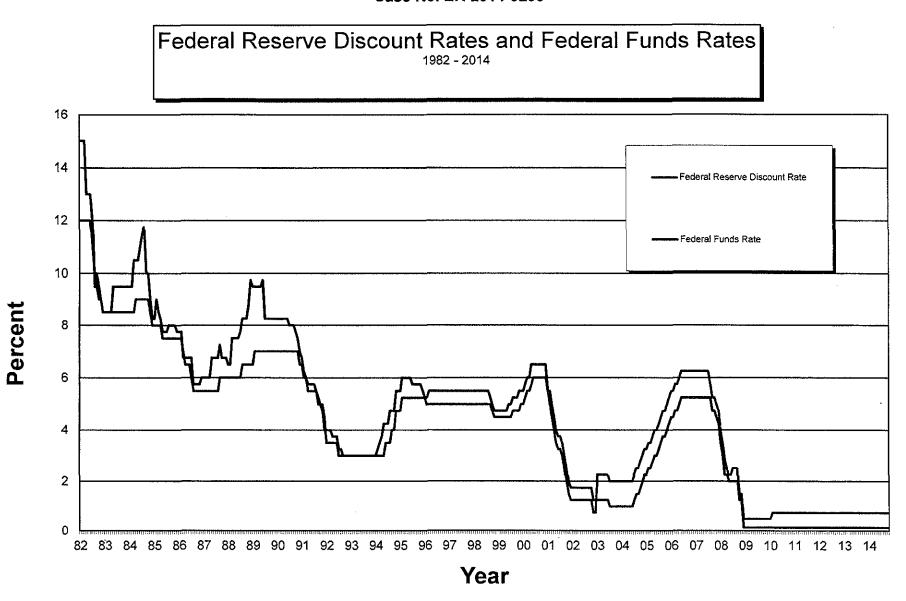
<sup>\*</sup> Staff began tracking the Federal Funds Rate.

#### Source:

Federal Reserve Discount rate Federal Reserve Funds rate http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html

Note: Interest rates as of December 31 for each year are underlined.

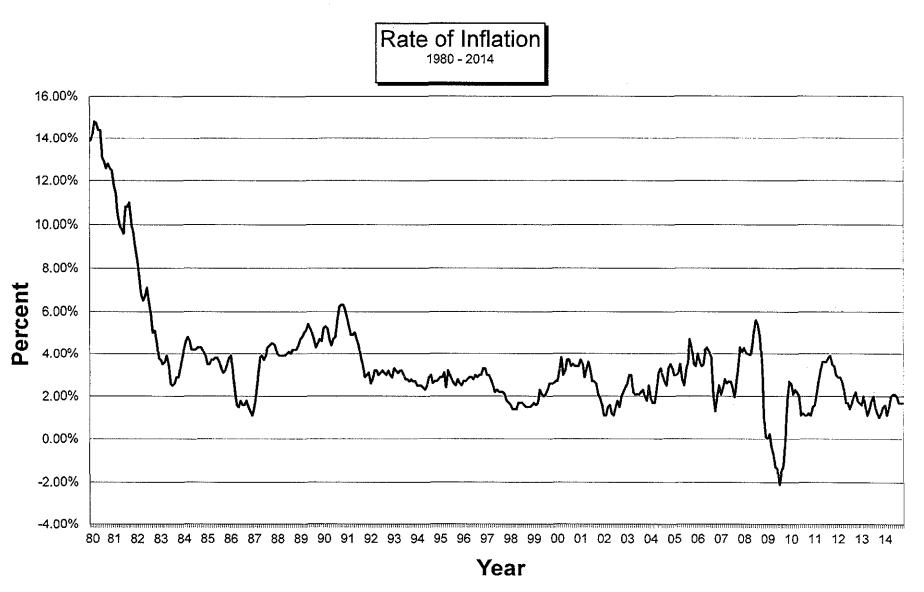
<sup>\*\*</sup>Revised discount window program begins. Reflects rate on primary credit. This revised discount window policy results in incomparability of the discount rates after January 9, 2003 to discount rates before January 9, 2003.



#### Rate of Inflation

Mo/Year Jan 1980	Rete (%)	Mo/Year Jan 1984	Rate (%) 4.20	Mo/Year Jan 1988	Rate (%) 4.00	Mo/Year Jan 1992	Rate (%) 2.60	Mo/Year Jan 1996	Rate (%) 2,70	Mo/Year Jan 2000	Rate (%) 2.70	Mo/Year Jan 2004	Rate (%)	Mo/Year Jan 2008	Rate (%) 4.30	Mo/Year Jan 2012	Rate (%) 2.90
Feb	14,20	Feb	4.60	Feb	3,90	Feb	2.80	Feb	2.70	Feb	3,20	Feb	1,70	Feb	4.00	Feb	2,90
Mer	14.80	Mar	4.80	Mar	3.90	Mar	3,20	Mar	2,60	Mar	3.70	Mar	1.70	Mar	4.00	Mar	2,70
Apr	14.70	Apr	4.60	Apr	3,90	Apr	3,20	Apr	2.90	Apr	3,00	Арг	2.30	Apr	3,90	Apr	2.30
May	14.40	May	4,20	May	3,90	May	3,00	May	2,90	May	3.20	May	3.10	May	4,20	May	1.70
Jun	14.40	Jun	4,20	Jun	4.00	Jun	3,10	Jun	2.80	Jun	3.70	Jun	3.30	Jun	5.00	Jun	1.70
Jul	13,10	Jul	4.20	Jul	4.10	Jul	3.20	Jul	3.00	Jul	3.70	Jul	3.00	Jul	5,60	Jul	1.40
-																	
Aug	12.90	Aug	4,30	Aug	4.00	Aug	3,10	Aug	2.90	Aug	3.40	Aug	2.70	Aug	5.40	Aug	1.70
Sep	12.60	Sep	4,30	Sep	4,20	Sep	3.00	Sep	3.00	Sep	3.50	Sep	2,50	Sep	4.90	Sep	2.00
Oct	12,80	Oct	4,30	Oct	4,20	Oct	3,20	Oct	3,00	Oct	3,40	Oct	3.30	Oct	3,70	Oct	2.20
Nov	12,60	Nov	4.10	Nov	4.20	Nov	3.00	Nov	3,30	Nov	3.40	Nov	3,50	Nov	1.10	Nov	1.80
Dec	12.50	Dec	3,90	Dec	4.40	Dec	2.90	Dec	3.30	Dec	3.40	Dec	3,30	Dec	0.10	Dec	1,70
Jan 1981	11.80	Jan 1985	3.50	Jan 1989	4.70	Jan 1993	3.30	Jan 1997	3.00	Jan 2001	3.70	Jan 2005	3.00	Jan 2009	0.00	Jan 2013	1,60
Feb	11.40	Feb	3.50	Feb	4,80	Feb	3.20	Feb	3.00	Feb	3.50	Feb	3.00	Feb	0.20	Feb	2.00
Mar	10,50	Mar	3,70	Mar	5.00	Mar	3,10	Mar	2,80	Mar	2.90	Mar	3.10	Mar	-0.40	Mar	1.50
Apr	10.00	Apr	3.70	Apr	5.10	Apr	3.20	Apr	2.50	Apr	3.30	Apr	3.50	Apr	-0.70	Арг	1,10
Мау	9.80	May	3.80	May	5.40	May	3.20	May	2,20	May	3.60	May	2.80	May	~1.28	May	1.40
Jun	9,60	Jun	3.80	Jun	5,20	Jun	3.00	Jun	2.30	Jun	3,20	Jun	2.50	Jun	-1.40	Jun	1.80
ابال	10.80	Jul	3.60	انداب	5,00	ابال	2.80	Jul	2.20	Jul	2.70	Jul	3.20	Jul	-2.10	Jul	2.00
Aug	10,80	Aug	3.30	Aug	4.70	Aug	2.80	Aug	2.20	Aug	2,70	Aug	3.60	Aug	-1.50	Aug	1.50
Sep	11.00	Sep	3.10	Sep	4.30	Sep	2.70	Sep	2.20	Sep	2.60	Sep	4.70	Sep	-1.30	Sep	1.20
Oct	10.10	Oct	3.20	Oct	4.50	Oct	2.80	Oct	2.10	Oct	2.10	Oct	4.30	Oct	-0.20	Oct	1.00
Nov	9.60	Nov	3.50	Nov	4,70	Nov	2.70	Nov	1.80	Nov	1.90	Nov	3.50	Nov	1,80	Nov	1.20
Dec	8.90	Dec	3.80	Dec	4,60	Dec	2.70	Dec	1.70	Dec	1.60	Dec	3,40	Dec	2.70	Dec	1.50
Jan 1982	8.40	Jan 1986	3.90	Jan 1990	5.20	Jan 1994	2,50	Jan 1998	1,60	Jan 2002	1.10	Jan 2006	4.00	Jan 2010	2.60	Jan 2014	1.60
Feb	7.60	Feb	3,10	Feb	5,30	Feb	2.50	Feb	1.40	Feb	1.10	Feb	3.60	Feb	2.10	Feb	1.10
Mar	6.80	Mar	2.30	Mar	5.20	Mar	2.50	Mar	1.40	Mar	1.50	Mar	3.40	Mar	2.30	Mar	1.50
Apr	6.50 6.70	Арг Мау	1,60 1.50 ·	Apr	4.70	Apr	2.40 2.30	Apr	1.40 1.70	Apr May	1,60 1,20	Apr	3.50 4.20	April	2,20	Apr	2.00
May Ju⊓	7.10	Jun	1.80	May Jun	4.40 4.70	May Jun	2.50	May Jun	1.70	Jun	1.10	May June	4,20	May Jun	2.00	May	2.10
Jul	6.40	Jul	1.60	Jul	4.80	Jul	2.90	Jul	1.70	Jul	1.50	July	4.10	Jul	1.10 1.20	Jun Jul	2.10 2.00
Aug	5.90	Aug	1.60	Aug	5.60	Aug	3.00	Aug	1.60	Aug	1.80	Aug	3.80	Aug	1,10		
Sep	5.00	Sep	1.80	Sep	6.20	Sep	2.60	Sep	1.50	Sep	1.50	Sep	2,10	Sep	1,10	Aug Sep	1.70 1.70
Oct	5.10	Oct	1.50	Oct	6.30	Oct	2.70	Oct	1.50	Oct	2.00	Oct	1.30	Oct	1,20	Oct .	1.70
Nov	4.60	Nov	1.30	Nov	6.30	Nov	2.70	Nov	1.50	Nov	2.20	Nov	2.00	Nov	1,10	001	1.70
Dec	3.80	Dec	1,10	Dec	6.10	Dec	2.80	Dec	1.60	Dec	2,40	Dec	2.50	Dec	1,50		
Jan 1983	3.70	Jan 1987	1.50	Jan 1991	5.70	Jan 1995	2.90	Jan 1999	1.70	Jan 2003	2.60	Jan 2007	2.10	Jan 2011	1.60		
Feb	3.50	Feb	2.10	Feb	5.30	Feb	2,90	Feb	1,60	Feb	3.00	Feb	2,40	Feb	2,10		
Mar	3.60	Mar	3.00	Mar	4,90	Mar	3,10	Mar	1.70	Mar	3.00	Mar	2.80	Mar	2.70		
Apr	3,90	Арг	3.80	Apr	4,90	Apr	2,40	Apr	2,30	Apr	2.20	Apr	2.60	Apr	3,20		
May	3,50	May	3.90	May	5,00	May	3,20	May	2,10	May	2.10	May	2.70	May	3,60		
Jun	2.60	Jun	3.70	Jun	4.70	Jun	3.00	Jun	2.00	Jun	2.10	Jun	2.70	Jun	3.60		
Jul	2.50	Jul	3.90	Jul	4,40	Jul	2.60	Jul	2.10	Jut	2.10	Jul	2.40	Jul	3,60		
Aug	2.60	Aug	4.30	Aug	3,80	Aug	2.60	Aug	2.30	Aug	2.20	Aug	2.00	Aug	3.80		
Sep	2.90	Sep	4.40	Sep	3.40	Sep	2.50	Sep	2.60	Sep	2.30	Sep	2.80	Sep	3.90		
Oct	2,90	Oct	4.50	Oct	2,90	Oct	2.80	Oct	2.60	Oct	2.00	Oct	3.50	Oct	3.50		
Nov	3.30	Nov	4.50	Nov	3.00	Nov	2.60	Nov	2,60	Nov	1.80	Nov	4.30	Nov	3.40		
Dec	3.80	Dec	4,40	Dec	3.10	Dec	2.50	Dec	2,70	Dec	1.90	Dec	4,10	Dec	3.00		

Source: U.S. Dept of Labor, Bureau of Labor Statistics, Consumer Price Index - Atl Urban Consumers, Change for 12-Month Period, Bureau of Labor Statistics, <a href="http://www.bls.gov/schadufe/archives/cpl">http://www.bls.gov/schadufe/archives/cpl</a> nr.htm.



#### Union Electric Company d/b/a Ameren Missouri Case No. ER-2014-0258 Average Yields on AA, A and BBB Public Utility Bonds

Mo/Year Jan 1980	Rate (%)	Mo/Year Jan 1984	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)
Feb	13.48	Jan 1984 Feb	13,40 13,50	Jan 1988	10,75	Jan 1992	8,67	Jan 1996	7,20	Jan 2000	8.22	Jan 2004	6.23	Jan 2008	6.08	Jan 2012	4.97
Mar	14.33	Mar	14.03	Feb Mar	10.11 10.11	Feb Mar	8.77 8.84	Feb Mar	7.37 7.72	Feb Mar	8.10	Feb	6.17	Feb	6.28	Feb	4.99
Apr	13.50	Apr	14.30	Apr	10.11	Apr	8.79	Apr	7.88	Apr	8,14 B.14	Mar	6,01	Mar	6,29	Mar	5,13
May	12.17	May	14,95	May	10.75	May	8.72	May	7.99	May	8.55	Apr May	6.38 6.68	Apr May	6.36 6.38	Apr May	5,05 4,84
Jun	11,87	Jun	15.16	Jun	10.71	Jun	8.64	Jun	8,07	Jun	B.22	Jun	6.53	Jun	6.50	Jun	4.64 4.67
Jul	12.12	Jul	14.92	Juf	10,96	Jul	8,46	Jul	8,02	Jul	8.17	Jul	6.34	Jul	6,50	Jul	4,56
Aug	12.82	Aug	14.29	Aug	11.09	Aug	8.34	Aug	7.84	Aug	8,05	Aug	6.18	Aug	6.48	Aug	4.71
Sep	13,29	Sep	14.04	Sep	10.58	Sep	8.32	Sep	8,01	Sep	8.16	Sep	6.01	Sep	6.59	Sep	4.75
Oct	13.53	Oct	13.68	Oct	9.92	Oct	8.44	Oct	7.76	Oct	8.08	Oct	5.95	Oct	7.70	Oct	4,69
Nov	14.07	Nov	13,15	Nov	9.89	Nov	8.53	Nov	7.48	Nov	8,03	Nov	5.97	Nov	7,80	Nov	4,53
Dec	14,48	Dec	12.96	Dec	10.02	Dec	8.36	Dec	7.58	Dec	7,79	Dec	5,93	Dec	6,87	Dec	4.28
Jan 1981	14.22	Jan 1985	12.88	Jan 1989	10.02	Jan 1993	8.23	Jan 1997	7.79	Jan 2001	7.76	Jan 2005	5.80	Jan 2009	6.77	Jan 2013	4.45
Feb	14.84	Feb	13,00	Feb	10.02	Feb	8.00	Feb	7.68	Feb	7.69	Feb	5.64	Feb	6.72	Feb	4.49
Mer	14.86	Mar	13,66	Mar	10,16	Mar	7.85	Mar	7.92	Mar	7,59	Mar	5,86	Mar	6,85	Mar	4.45
Apr	15.32	Apr	13.42	Apr	10,14	Apr	7.75	Apr	8,08	Apr	7,81	Apr	5,72	Apr	6,90	Apr	4.19
May	15.84	May	12,89	May	9,92	Мау	7.78	May	7,94	May	7.88	May	5,60	May	6,83	May	4.36
Jun	15.27	Jun	11.91	Jun	9.49	Jun	7.68	Jun	7.77	Jun	7,75	Jun	5.39	June	6.54	Jun	4.70
Jul	15,87	Jul	11,88	Jul	9.34	Jul	7.53	Jul	7.52	Jul	7,71	Jul	5.50	July	6.15	Jul	4.90
Aug	16.33	Aug	11,93	Aug	9.37	Aug	7.21	Aug	7.57	Aug	7.57	Aug	5.51	Aug	5.80	Aug	5.00
Sep	16.89	Sep	11.95	Sep	9.43	Sep	7.01	Sep	7.50	Sep	7.73	Sep	5.54	Sep	5.60	Sep	5.05
Oct	16.76	Oct	11.84	Oct	9.37	Oct	6.99	Oct	7.37	Oct	7.64	Oct	5.79	Oct	5.84	Oct	4.94
Nov	15.50	Nov	11.33	Nov	9.33	Nov	7.30	Nov	7.24	Nov	7.61	Nov	5.88	Nov	5.71	Nov	4.94 5.04
Dec	15.77	Dec	10.82	Dec	9.31	Dec	7,33	Dec	7.16	Dec	7,86	Dec	5.83	Dec	5.86	Dec	5.04
Jan 1982	16.73	Jan 1986	10.66	Jan 1990	9,44	Jan 1994	7,31	Jan 1998	7,03	Jan 2002	7.69	Jan 2006	5.77	Jan 2010	5.83	Jan 2014	4.91
Feb	16,72	Feb	10.16	Feb	9,66	Feb	7,44	Feb	7.09	Feb	7.82	Feb	5.83	Feb	5.94	Feb	4.79
Mar	16.07	Mar	9,33	Mar	9.75	Маг	7.83	Mar	7.13	Mar	7.83	Mar	5,98	Mar	5.90	Mar	4.74
Apr	15.82	Apr	9.02	Apr	9.87	Арг	8.20	Apr	7.12	Apr	7.74	Apr	6.28	Apr	5.87	Apr	
May	15.60	May	9,52	May	9,89	May	8,32	May	7.11	May	7.76	May	6.39	May	5.59	i i	4.52
Jun	16.18	Jun	9,51	Jun	9.69	Jun	8,31	Jun	6.99	Jun	7.67	June	6.39	June	5,62	May	4.46
Jul	16,04	Jul	9.19	Jul	9.66	Jul	8,47	Jul	6,99	Jul	7.54	July	6.37	July	5,41	Jun	4.48
Aug	15.22	Aug	9.15	Aug	9.84	Aug	9.41	Aug	6.96	Aug	7.34	Aug	6.20	-		Jul	4.37
Sep	14,58	Sep	9.42	Sep	10.01	Sep	8.65	Sep	6.88	Sep	7.23	Sep		Aug	5,10	Aug	4.29
Oct	13,68	Oct	9,39	Oct	9,94	Oct	8,88	Oct	6,88	Oct	7.43	Oct	8.03	Sep	5.10	Sep	4.37
Nov	13,58	Nov	9.15	Nov	9,76	Nov	9,00	Nov	6.96	Nov	7,43 7,31		6.01	Oct	5.20	Oct	4.20
Dec	13,55	Dec	8.96	Dec	9.57	Dec	8.79	Dec	6.84	Dec		Nov	5,82	Nov	5.45		
Jan 1983	13,46	Jan 1987	8.77	Jan 1991	9,56	Jan 1995	8.77	Jan 1999	6.87	Jan 2003	7.20	Dec	5.83	Dec	5.61		
Feb	13.60	Feb	8.81	Feb	9.31	Feb	8.56	Feb			7.13	Jan 2007	5.96	Jan 2011	5.69		
Mar	13.26	Mar	8.75	Mar	9.39	Mar		Mar	7.00	Feb	6.92	Feb	5.91	Feb	5.82		
Apr	13.03	Apr	9.30				B.41		7.18	Mar	6.80	Mar	5.87	Mar	5.74		
May	13.00	May	9.82	Apr	9,30	Apr	B.30	Apr	7.16	Apr	6.68	Apr	6,01	Apr	5.78		
Jun	13.17	Jun	9.87	May	9.29	May	7.93	May	7.42	May	6.35	May	6.03	May	5.57		
Jul Jul	13.28	Jul	10.01	Jun tu	9.44	Jun	7.62	Jun	7.70	Jun	6.21	June	6.34	June	5.52		
				lut.	9.40	Jul	7.73	Jul	7,66	Jul	6.54	July	6.28	July	5.61		
Aug	13.50	Aug	10.33	Aug	9.16	Aug	7.86	Aug	7,86	Aug	6,78	Aug	6.28	Aug	5.26		
Sep	13.35	Sep	11,00	Sep	9.03	Sep	7.62	Sep	7.87	Sep	6,58	Sep	6.24	Sep	5.01		
Oct	13.19	Oct	11.32	Oct	8.99	Oct	7.48	Oct	8.02	Oct	6.50	Oct	6.17	Oct	5.11		
Nov	13.33	Nov	10.82	Nov	8.93	Nov	7.40	Nov	7,86	Nov	6.44	Nov	6.04	Nov	5,00		
Dec	13.48	Dec	10,99	Dec	8,76	Dec	7.21	Déc	8.04	Dec	5,35	Dec	6.23	Dec	4.96		

Source

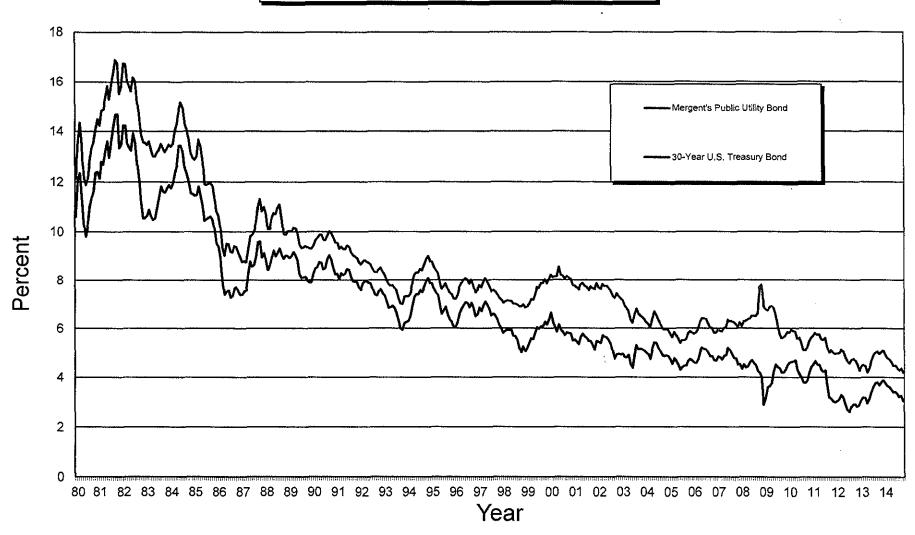
Mergent Bond Record (through November 2010); BondsOnline (December 2010 to present)

# Union Electric Company d/b/a Ameren Missouri Case No. ER-2014-0258 Average Yields on Thirty-Year U.S. Treasury Bonds

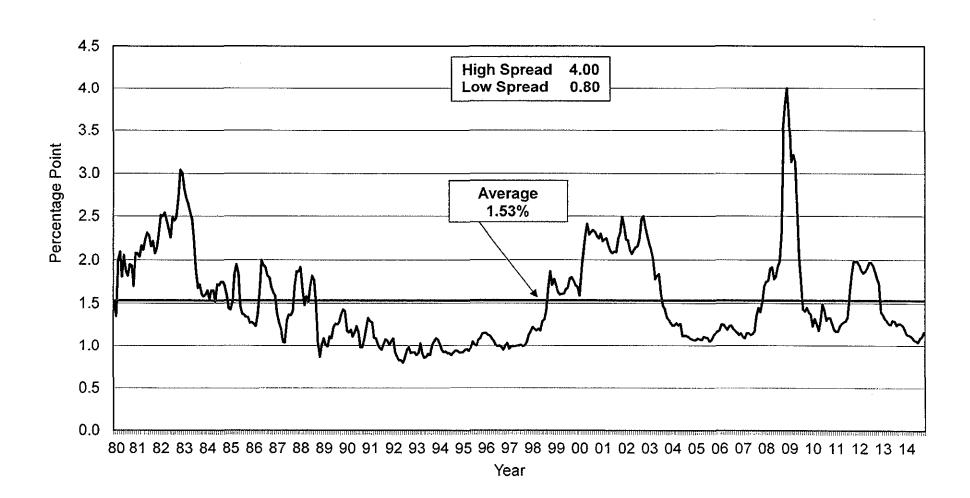
Mo/Yest	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo/Year	Rate (%)	Mo∕Year	Rate (%)
Jan 1980	10.60	Jan 1954	11.75	Jan 1988	8.83	Jan 1992	7,58	Jan 1996	8.05	Jan 2000	6.63	Jan 2004	4.99	Jan 2008	4.33	Jan 2012	3.03
Feb	12.13	Feb	11.95	Feb	8,43	Feb	7.65	Feb	5.24	Feb	5.23	Feb	4.93	Feb	4.52	Feb	3.11
Mar	12.34	Маг	12.38	Mar	8.63	Mar	7.97	Mar	8.60	Маг	6.05	Mar	4.74	Mar	4.39	Mor	3.28
Apr	11.40	Apr	12.65	Арг	8,95	Apr	7.96	Apr	6.79	Apr	5,85	Apr	5.14	Apr	4,44	Apr	3.18
May	10.36	May	13,43	May	9,23	May	7.89	May	6.93	May	6,15	May	5.42	May	4.60	May	2.93
Jun	9.81	Jun	13.44	Jun	9.00	Jun	7.84	Jun	7.06	Jun	5.93	Jun	5.41	Jun	4.69	Jun	2.70
Jul	10.24	Jul	13.21	Jul	9,14	Jul	7.60	Jul	7,03	Jul	5.85	Jul	5,22	Jul	4.57	Ju‡	2.59
Aug	11.00	Aug	12.54	Aug	9,32	Aug	7,39	Aug	6.84	Aug	5.72	Aug	5.08	Aug	4.50	Aug	2.77
Sep	11,34	Sep	12,29	Sep	9.08	Sep	7.34	Sop	7.03	Sec	5,83	Sop	4.90	Sop	4.27	Sop	2.88
Oct	11,59	Oct	11.98	Oct	8.59	Oct	7,53	Oct	8.81	Oct	5.80	Oct	4.86	Oct	4.17	Oct	2,90
Nov	12.37	Nov	11.56	Nov	9.02	Nov	7,61	Nov	6,48	Nov	5.78	Nov	4.89	Nov	4.00	Nov	2.80
Doc	12.40	Doc	11.52	Dec	9.01	Dec	7.44	Dec	6,55	Dec	5.49	Dec	4,86	Doc	2.87	Dec	2.88
Jan 1981	12,14	Jan 1985	11.45	Jan 1989	8.93	Jan 1993	7.34	Jan 1997	6.83	Jan 2001	5,54	Jan 2005	4.73	Jan 2009	3,13	Jan 2013	3.08
Feb	12.80	Feb	11.47	Feb	9,01	Feb	7.09	Feb	6,69	Feb	5.45	Feb	4.55	Feb	3.59	Feb	3.17
Mar	12.69	Mor	11.81	Mar	9.17	Mar	6.82	Mar	5.93	Mor	5.34	Mar	4.78	Mar	3.64	Mar	3,16
Apr	13.20	Apr	11.47	Apr	9.03	Apr	6,85	Apr	7.09	Apr	5.65	Apr	4.65	Apr	3.76	Apr	2,93
May	13,60	May	11.05	May	8.83	May	6,92	May	8.94	May	5.78	May	4.49	May	4.23	May	3,11
Jun Jul	12.95 13.59	Jun	10,44	Jun	8,27	Jun	6.81	Jun	6,77	Jun	5,67	Jun	4.29	Jun	4,52	Jun	3,40
	14.17	Jul	10,50 10.58	Jul	8.08	Jul	6.63	Jul	6.51	Jul	5.61	Jul	4,41	July	4.41	Jul	3.61
Aug Sep	14.67	Aug Sep	10.51	Aug Sep	8.12 8.15	Aug Sap	6.32 6.00	Aug Sep	6.58 6.50	Aug	5.48	Aug	4.46	Aug	4.37	Aug	3.76
Oct	14.68	Oct	10.50	Oct	8.00	Oct	5,94	Oct	6.33	Sep Oct	5.48	Sep	4.47	Sep	4.19	Sep	3.79
Nov	13.35	Nov	10,08	Nov	7.90	Nov	6.21		6.33 6.11	Nov	5.32 5.12	Oct	4.67	Oct	4.1B	Oct	3.68
Doc	13.45	Dec	9,54	Dec	7,90	Doc	6,25	Nov Dec	5,99	Dec	5.12	Nov	4.73	Nov	4.31	Nov	3,80
Jan 1982	14.22	Jan 1986	9,40	Jan 1990	8.26	Jan 1994	6.29	Jan 1998	5.81	Jan 2002		Dec	4.66	Dec	4.49	Dec	3,89
Feb	14.22	Feb	8,93	Feb	8,50	Feb	6.49	Feb	5.89	Fob	5.44	Jan 2006	4.59	Jan 2010	4,50	Jan 2014	3.77
Mar	13.53	Mar	7,98	Mar	8,56	Mar	6,91	Mar	5,95		5,39	Feb	4.58	Feb	4.52	Fob	3.66
Apr	13.37	ngA	7.39				7.27		5.92	Mar	5,71	Mar	4.73	Mar	4.84	Mar	3.62
May	13.24	May	7.52	Apr	8,76 8,73	Apr	7.41	Apr		Apr	5,67	Apr	5.06	Apr	4.69	Apr	3.52
Jun	13.92		7.57	May	8.48	May	7.40	May	5.93	May	5.64	May	5.20	May	4.29	May	3.39
Jul	13.55	Jun Jul	7.27	Jun		Jun		Jun	5.70	Jun	5.52	Jun	5.16	Jun	4.13	Jun	3.42
	12.77			Jul	8.50	Jul	7.58	Jul	5,68	Jul	5.38	July	5.13	July	3.99	Jul	3.33
Aug		Aug	7.33	Aug	8.86	Aug	7.49	Aug	5,54	Aug	5.08	Aug	5.00	Aug	3.80	Aug	3.20
Sep	12.07	Sep	7.62	Sep	9.03	Sep	7.71	Sop	5,20	Sep	4.76	Sep	4,85	Sep	3,77	Sep	3.26
Oct	11,17 10,54	Oct	7.70	Oct	5,86	Oct	7.94	Oct	5.01	Oct	4,93	Oct	4,85	Oct	3.87	Oct	3,04
Nov		Nov	7.52	Nov	8,54	Nov	8,08	Nov	5,25	Nov	4,95	Nov	4.69	Nov	4.19		
Dec Jan 1983	10.54	Dec	7.37	Doc	8.24	Dec	7,87	Dec	5,08	Doc	4.92	Dec	4.68	Dec	4,42		
	10.63	Jan 1987	7,39	Jan 1991	8.27	Jan 1995	7.85	Jan 1999	5,16	Jan 2003	4.94	Jan 2007	4.85	Jan 2011	4.52		
Feb	10.88	Fob	7.54	Feb	9.03	Feb	7.61	Feb	5.37	Feb	4.81	Fob	4.82	Fob	4.65		
Mar	10.63	Mor	7.55	Mar	8.29	Mar	7.45	Mar	5.58	Mar	4.80	Mar	4.72	Mar	4.51		
Apr	10,48	Apr	8.25	Арг	8.21	Apr	7.36	Apr	5.55	Apr	4.90	Apr	4.86	Apr	4.50		
May	10.53	May	8,78	May	8.27	May	6.95	May	5,81	May	4,53	May	4,80	May	4.29		
Jun	10.93	Jun	8,57	Jun	8.47	Jun	8.57	Jun	6.04	Jun	4.37	Jun	5.20	Jun	4.23		
Jul	11,40	Jul	8.64	Jul	8.45	Jul	6.72	Jul	5.98	Jul	4.93	July	5,11	Jul	4,27		
Aug	11,82	Aug	6.97	Aug	8.14	Aug	6,86	Aug	6.07	Aug	5.30	Aug	4.93	Aug	3,65		
Sap	11.63	Sop	9,59	Sep	7.95	Sop	5.55	Sep	6.07	Son	5.14	Sep	4.79	Sop	3.18		
Oct	11.58	Oct	9.61	Oct	7.93	Oct	6.37	Oct	6.26	Oct.	5.16	Oct	4.77	Oct	3.13		
Nov	11.75	Nov	8.95	Nov	7.92	Nov	8.26	Nov	8.15	Nov	5.13	Nov	4.52	Nov	3.02		
Doc	11.88	Doc	9.12	Dec	7.70	Dec	8,06	Dec	6,35	Dec	5,08	Dec	4.53	Dec	2.98		

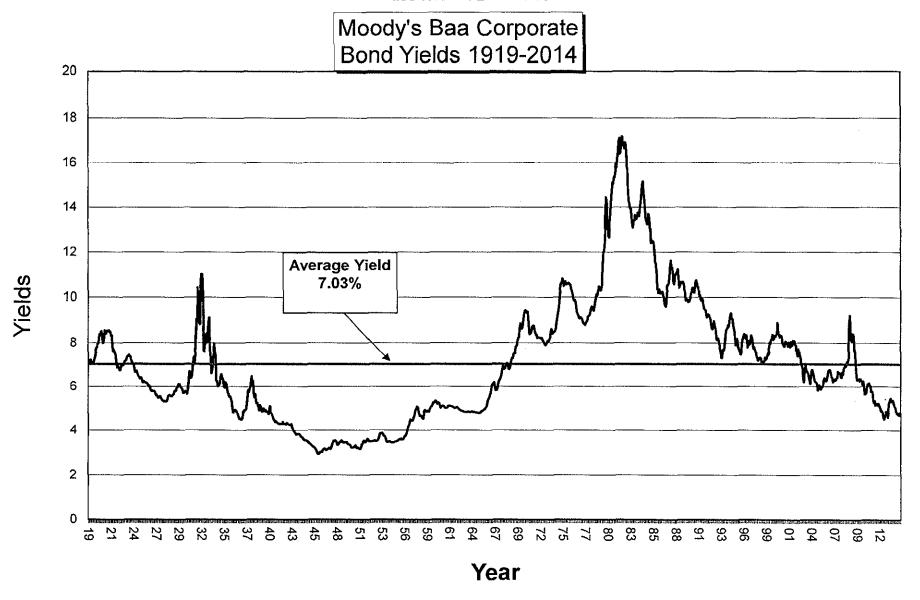
Sources: http://finance.vehoo.com/g/hp?s=^TYX http://research.stioussed.org/fred2/deta/GS30.txt

Average Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2014)



Monthly Spreads Between Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2014)





Source: St. Louis Federal Reserve Website: http://stlouisfed.org

#### Historical Consolidated Capital Structures for Union Electric Company

#### (Millions of Dollars)

Capital Components	2009	2010	2011	2012	2013	9/30/2014
Common Equity	\$3,944.0	\$4,073.0	\$3,957.0	\$3,974.0	\$3,913.0	\$4,041.0
Preferred Stock	\$113	80.0	80.0	80.0	80.0	80.0
Long-Term Debt	4,022.0 *	3,954.0 *	4,022.0 *	4,006.0	3,910.0	4,004.0
Short-Term Debt	0.0	0.0	0.0	0.0	105.0	65.0
Total	\$8,079.0	\$8,107.0	\$8,059.0	\$8,060.0	\$8,008.0	\$8,190.0

#### **Historical Consolidated Capital Structures for Ameren**

### (Millions of Dollars)

Capital Components	2009	2010	2011	2012	2013	9/30/2014
Common Equity	\$7,865.0	\$7,742.0	\$7,926.0	\$6,625.0	\$6,544.0	\$6,774.0
Preferred Stock	195.0	142.0	142.0	142.0	142.0	142.0
Long-Term Debt	7,317.0 *	7,008.0	6,856.0 *	6,157.0	6,038.0	5,944.0
Short-Term Debt	20.0	269.0	148.0	0.0	368.0	753.0
Total	\$15,397.0	\$15,161.0	\$15,072.0	\$12,924.0	\$13,092.0	\$13,613.0

Source: Ameren's Annual SEC 10-K Filings and 9/30/2014 10-Q Filing.

Note: \*Includes current maturities of long-term debt.

#### Historical Consolidated Capital Structures for Union Electric Company

(in Percentages)

Capital Components	2009	2010	2011	2012	2013	9/30/2014	Average
Common Equity	48.82%	50.24%	49.10%	49.31%	48.86%	49.34%	49.28%
Preferred Stock	1.40%	0.99%	0.99%	0.99%	1.00%	0.98%	1.06%
Long-Term Debt	49.78% *	48.77% *	49.91% *	49.70% *	48.83% *	48.89%	49.31%
Short-Term Debt	0.00%	0.00%	0.00%	0.00%	1.31%	0.79%	0.35%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

#### **Historical Consolidated Capital Structures for Ameren**

(in Percentages)

Capital Components	2009	2010	2011	2012	2013	9/30/2014	Average
Common Equity	51.08%	51.07%	52.59%	51.26%	49.98%	49.76%	50.96%
Preferred Stock	1,27%	0.94%	0.94%	1.10%	1.08%	1.04%	1.06%
Long-Term Debt	47.52%	46.22%	45.49%	47.64%	46.12%	43.66%	46.11%
Short-Term Debt	0.13%	1.77%	0.98%	0.00%	2.81%	5.53%	1.87%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Sources: Ameren's 10-K Filings and 9/30/2014 10-Q Filing.

## Capital Structure as of March 31, 2014 Union Electric Company

Dollar Amount	Percentage of Capital
\$ 3.882.655.029	52.96%
\$ 81,827,509	1.12%
\$ 3,366,400,947	45.92%
\$	0.00%
\$ 7,330,883,485	100.00%
	\$ 3,882,655,029 \$ 81,827,509 \$ 3,366,400,947 \$ -

Source: Page 6 Company Witness Ryan J. Martin's Direct Testimony.

						Comparable Electric Utilit					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(01)	(11)	(12)
		Stock	Regulated	At least 50% of Plant from	At lenst 25% of	At Least 80% of Income	No Reduced	At Least Investment Grade Credit	L- T Growth Coverage from at least 2 equity analysts in last	No Announced	Comparable Company
SNI. Financial		Publicly	Unlity	Electric	Electric Plant	from Regulated	Dividend	Rating	90 days and Current	Merger or	Met All
Power Companies AES Corporation	Ticker AES	Tradod Yes	(EBI) NA	Unility	Generation	Utility Operations	Since 2011	(2 of 3 agencies)	1T Growth Availabl	Acquisition	Criteria
ALLETE, Inc	ALE	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No		** ******
Allient Energy Corporation	LNT	Yes Frank	Yes	Yes	Yes	Yes	Yes	Υ.,	Yes	Yes	Yes
Ameren Corporation	AET	regalija <b>Yes</b> saass	Yes	Yes	Yes	Yes Yes	Yes to sign	Yes 4	at well to Yes in the co	Yes	Yes
American Electric Power Compan- Atlantic Power Corporation	AEP	onesia Ves ta est Yes	Yes NA	Yes Yes	Yes	Yes Yes	Ye*	Yes	Yes	Yes	Yes
Avista Corporation	AVA	Yes	Yes	Yes	Yes	Yes	Yex	Yes	No		
Black Hills Corporation	BKH	Yes	Yes	No							
Culpine Corporation	CPN	You	NA								
CenterPoint Energy, Inc Chesapeake Utilities Corporation	CNP	Yes Yes	No NA							<del></del>	
Cleco Corporation	CNL	Yes	Yes	Yes	Yes	Yex	Yes	Yes	No		<del></del>
CMS Energy Corporation		e de York de	Yes	Yer	Yes	gorin-for Yellsayson i jan	au, sall Version in	Yes		Yer	Yes
Consolidated Edison, Inc	ED	Yes	Yes	Yes	No						
Covanta Holding Corporation	CVA D	Yes	NA NA								
Dominion Resources, Inc. DTE Energy Company	DIE	Yes California Yes contains	No Yes	Yes Yes	and a Yes	agger of the <b>Year</b> through the same	Session Yperson	grados yes and the	West Control Yes	Yei	en e
Duke Energy Corporation	DUK	Yes	Yes	Yes	Yex	No	E Pro-	3 22	E E E E	2138	3 day
Dynegy Inc.	DYN	Yes	NA								
Edisor International	EIX	Yes	Yes	Yex	Nο						
El Paso Electric Company Empire District Electric Company	EDE	Yes Yes	Yes Yes	Yes Yes	Yes Yes	Yes Yes	Yes Yes	Yes Yes	No No		
Entergy Corporation	ETR	Yes	Yes	Yes	Yes	No No	104	1 09	140		
Exclos Corporation	EXC	Yes	No								
FirstEnergy Corp.	FE	Yes	No								
Great Plains Energy Inc.	GXP HE	Yes	You	Yes	Yes	Ver	Yes	Yes	Yes	Yei	Yes
Hawanan Electric Industries, Inc. IDACORP, Inc	1DA	Yes Yes	No Yes	Yes	Yex	Yex	Yeu	Yes	No		
Integrya Energy Group, Inc.	TEG	Yea	Yen	No					110		
ITC Holdings Corp.	ITC	Yes	NA								
MDU Resources Group, Inc	MDU	Yes	No						<del></del>		
MOE Energy, Inc NextEra Energy Partners, LP	NEP	Yes	No NA								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NextEra Energy, Inc.	NEE	Yes	No								
NiSource Inc	NI	Yes	No								
Northeast Utilities	NU	Yes	Yes	Yeя	No						
NorthWestern Corporation NRG Energy, Inc.	NWE NRG	Yes Yes	Yes NA	Yes	No		·····	······································			<del> </del>
NRO Yield, Inc	NYI.D	Yes	NA.								
OGE Energy Corp.	OGE	Yes	Yes	Уен	Yes	resoluti i r $oldsymbol{Y_{oldsymbol{0}}}$ (algebrasia):	yer on the	Yes	Yes	Yeı	Уез
Ormat Technologies, Inc	ORA	Yes	NΛ								
Otter Tail Corporation Pattern Energy Group Inc	OTTR PEGI	Yes Yes	Yas	Yes	Yes	No				****	
Pepco Holdings, Inc.	POM	Yes	Yes	Yes	No						
PG&E Corporation	PCG	<b>У</b> ен	Yes	Yes	No						
Pinnacie West Capital Corporation	PNW	Yes	Yes	Yeı	Yes	Yes .	Yes .	Yes	Yes	Y+i	Yes
PNM Resources, Inc. Portland General Electric Compan	PNM POR	Yeı Y⇔	Yes Yes	You Yes	You Yes	Yes	Yes	Yes	Yes Yes	You You	Yes Yes
PPI. Corporation	PPI.	Yes	No	101	340			51,7 c. 101 5-1	res .	IPI .	744
Public Service Enterprise Group Inco	PEG	Yes	No								
SCANA Corporation	SCG	Yes	No				····	···			
Sempra Energy Southern Company	SRE	Yen	No Yes	Yes	Yes of the	or in the Year the Art.	Contract Year Strough	Yes	og lab et per <b>Yei</b> l all ander	Yes	Yes
	SPKE	Yes	NΛ								112
Spurk Energy, Inc. TRCO Energy, Inc.	12	Yes	Yen	Yes	s of the <b>You</b> nders.	Yes	Yer	Ум	Maria da You de Bar	Yes	Yes
Terraliorm Power, Inc. DOI Corporation	TERP	Yes Yes	NA NA				· · · · · · · · · · · · · · · · · · ·	<del></del>			
UIL Holdings Corporation	UIL	Yes	Yes	Yen	No		·	<del></del>	· · · · · · · · · · · · · · · · · · ·	······	
Unitil Corporation	titi,	Yes	Yes	No							
UNS Energy Corporation	NΛ	No									
Voctren Corporation Wester Energy, Inc.	WR	Yes.	No Yaa	Yes	Yes	war er <b>Yer</b> estation	Yes	. Aryo as as <b>v</b> z	nigger seen grow with the company of the		Sample of the following and the
Wisconsin Energy Corporation	WEC	Yes	Yes	Yes	Yes	No.	KOL	Yes	Yes	You	Yes
Xcel Energy Inc.	XEL	Vos (20)	Yan		Yes	e/ija. • Ye∎ aei, i ei	The ter You the state	Ves	Yes	Yes	Ye.
Sources: Columns 1, 2, 3, 4, 5, 6, 7, 8	9. 10 and										

Sources: Columns 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 and 11 = SML Financial.

Column 4 = Edison Electric Institute 2013 Financial Review

NA = Not available.

# Comparable Electrical Utility Companies for Union Electric Company d/b/a Ameren Missouri

				S&P
				Corporate
	Ticker			Credit
Number	Symbol	Company Name		Rating
1	LNT	Alliant Energy		A-
2	AEE	Ameren Corp.		BBB+
3	AEP	American Electric Power		BBB
4	CMS	CMS Energy Corporation		BBB
5	DTE	DTE Energy Company		BBB+
6	GXP	Great Plains Energy		BBB+
7	OGE	OGE Energy Corp.		A-
8	PNW	Pinnacle West Capital		A-
9	PNM	PNM Resources, Inc.		BBB
10	POR	Portland General Electric Company		BBB
11	SO	Southern Company		Α
12	TE	TECO Energy, Inc.		BBB+
13	WR	Westar Energy, Inc.		BBB+
14	XEL	Xcel Energy		A-
			Average	BBB+
		Ameren and Union Electric		BBB+

# Dividends Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Alliant Energy	2.32	2.19	2.04	1.88	1,80	1.70	1.58	1.50	1.40	0.95	1.47	1.05	1.01	1.00	2.00	2.00
Ameren Corp.	1.75	1.67	1.62	1.60	1.60	1.56	1.54	1.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54
American Electric Power	2,23	2,13	2.03	1.95	1,88	1.85	1.71	1.64	1.64	1.58	1.50	1.42	1.40	1.65	2.40	2.40
CMS Energy Corp.	1.23	1.15	1.08	1.02	0.96	0.84	0.66	0.50	0.36	0.20	0.00	0.00	0.00	0.00	1.09	1.46
DTE Energy Company	2,99	2.85	2.71	2.59	2.42	2,32	2.18	2.12	2.12	2.12	2.08	2.06	2.06	2.06	2.06	2.06
Great Plains Energy	1.07	1.00	0.94	0.88	0.86	0.84	0.83	0.83	1.66	1.66	1.66	1.66	1.66	1,66	1,66	1.70
OGE Energy Corp.	1.12	1.04	0.93	0.85	0.80	0,76	0.73	0.71	0.70	0.68	0.67	0.67	0.67	0.67	0.67	0.67
Pinnacle West Capital	2.53	2,42	2.32	2.23	2.67	2.10	2.10	2.10	2.10	2.10	2.03	1.93	1.83	1.73	1.63	1.53
PNM Resources, Inc.	0.92	0.81	0.74	0.68	0.58	0.50	0.50	0.50	0,61	0.92	0.88	0.79	0.67	0.61	0.59	0.53
Portland General Electric Company	1.30	1.20	1.12	1.10	1.08	1.06	1.04	1.01	0.97	0.93	0.68 N	4 N	ia n	NA N	IA N	NΑ
Southern Company	2.22	2,15	2.08	2.01	1.94	1.87	1,80	1.73	1.66	1,60	1.54	1.48	1.42	1.39	1.36	1.34
TECO Energy, Inc.	0.91	0.90	0.89	0.88	0.88	0.85	0.82	0.80	0.80	0.78	0.76	0.76	0.76	0.93	1.41	1,37
Westar Energy, Inc.	1.54	1.45	1,40	1.36	1.32	1.28	1,24	1.20	1.16	1.08	1.00	0.92	0.80	0.76	1.20	1.20
Xcel Energy	1,31	1.25	1.19	1.11	1,07	1.03	1,00	0.97	0.94	0.91	0.88	0.85	0.81	0.75	1.13	1.50

	10-Year Historical	5-Year Historcal	3-Year Projected
Alliant Energy	0.74%	7,09%	7.33%
Ameren Corp.	-4.61%	-9.00%	3.09%
American Electric Power	-1.26%	3,77%	4.59%
CMS Energy Corp.	1.01%	38.17%	6.34%
DTE Energy Company	1.71%	3.00%	4.94%
Great Plains Energy	-6.46%	-12.38%	6.79%
OGE Energy Corp.	1.90%	3,25%	9.51%
Pinnacle West Capital	3.67%	2,35%	4.34%
PNM Resources, Inc.	0.15%	-6.05%	10.60%
Portland General Electric Company	NA	4,60%	5,92%
Southern Company	3.63%	3.99%	3.39%
TECO Energy, Inc.	-3.44%	2.30%	1.01%
Westar Energy, Inc.	2.28%	4.10%	4.29%
Xcel Energy	-0.49%	3.25%	5.68%
Average	-0.09%	3.46%	5.56%
Average without OGE and TECO	0.03%	3.57%	5.61%

# Earnings Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006_	2005	2004	2003	2002	2001
Alliant Energy	3,83	3.64	3.48	3.29	2.93	2.92	2.62	1.00	2.54	3.78	2.90	0.48	1.93	1.54	0.97	1,57
Ameren Corp.	2.71	2.56	2.36	2.11	2.13	1.79	0.58	2.78	2.88	2.98	2,66	3.13	2.84	3.14	2.61	3.46
American Electric Power	3.73	3,55	3.46	3.04	2.60	3,25	2.53	2.97	3.40	2.87	2.52	2.64	2.85	1.35	1,46	2.85
CMS Energy Corp.	2.00	1.88	1.77	1.71	1.43	1.65	1.50	0.87	1.25	-0.62	-0.66	-0.71	0.68	-0.30	-2,84	-1.79
DTE Energy Company	4,93	4.60	4.37	3.76	3.89	4.21	3,75	3.24	3.22	4.62	2.19	3.30	2.67	2.87	3.57	2.15
Great Plains Energy	1.84	1.68	1.59	1.62	1,36	1.27	1,55	1.16	1.16	1.41	1.74	2,18	2.39	2.72	2,10	-0.68
OGE Energy Corp.	2.28	2.11	1,97	1.96	1.80	1.75	1,52	1.34	1.25	1.33	1.24	0.90	0.84	0.83	0.52	0.60
Pinnacle West Capital	4.01	3.86	3.72	3.69	3.54	3.01	3.05	2.34	2.59	2.83	2,67 N	Α	2.70	2,47	2.79	3.86
PNM Resources, Inc.	1.81	1.54	1.47	1.26	1.32	1.98	-0.49	0.58	-3.66	0.77	1.55	1.00	1.45	0.99	1.09	2.55
Portland General Electric Company	2.37	2.28	2.17	1.36	1.87	1.95	1.66	1.31	1.39	2.33	1.14 N	ia n	A N	IA N	IA I	NΑ
Southern Company	2.98	2.87	2.80	1.88	2.70	2.57	2.37	2,07	2.26	2.29	2.12	2.14	2.07	2,03	1,86	1.62
TECO Energy, Inc.	1.17	1.11	1.03	0.92	1.14	1.17	1.12	00.1	0.77	1.90	1.18	1.02	-1.85	0.56	1.81	2.04
Westar Energy, Inc.	2.54	2.43	2.41	2.29	2,15	1.95	1.81	1.28	1.69	1.83	1.88	1.54	1,19	2.24	1,23	-0.56
Xcel Energy	2.20	2.09	2.00	1.91	1.86	1.72	1.62	1.49	1.47	1.38	1.39	1.23	1.30	1.31	1.37	2.14

	10-Year Historical	5-Year Historcal	3-Year Projected
Alliant Energy	8.40%	-0.17%	5,20%
Ameren Corp.	-4.15%	-6.68%	8.73%
American Electric Power	4.62%	0.23%	7.05%
CMS Energy Corp.	NM	NM	5.41%
DTE Energy Company	3.28%	3.41%	9.42%
Great Plains Energy	0.26%	-0.28%	4.42%
OGE Energy Corp.	10.95%	7.60%	5.13%
Pinnacle West Capital	1.17%	4.83%	2.85%
PNM Resources, Inc.	-0.15%	NM	12.88%
Portland General Electric Company	NA	1.28%	20.41%
Southern Company	2.64%	1.40%	16.57%
TECO Energy, Inc.	-3.07%	-3.45%	8.48%
Westar Energy, Inc.	8.18%	3.42%	3.56%
Xcel Energy	1.31%	5.30%	4.90%
Average	2.79%	1.41%	8.22%
Average without OGE and TECO	2.56%	1.27%	8.45%

# Book Value Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Alliant Energy	35.77	34.03	31.77	29.58	28.25	27,14	26,09	25.06	25,56	24,30	22,83	20.85	22.13	21,37	19.89	21,39
Ameren Corp.	28.65	28.10	27.13	26.97	27.27	32.64	32.15	33.09	32,80	32.41	31.86	31.09	29,71	26.73	24.93	24.26
American Electric Power	38.10	36.44	34.78	32.98	31.37	30,33	28.33	27.49	26.33	25.17	23.73	23.08	21.51	19.93	20.85	25.54
CMS Energy Corp.	15,34	14.45	13.61	12.98	12.10	11.92	11.19	11.42	10.94	9.46	10.03	10.53	10.63	9.84	7.48	15.32
DTE Energy Company	50.84	48,77	46,77	44.73	42.78	41.41	39.67	37.96	36,77	35.86	33.02	32.44	31.85	31.36	27.26	28.48
Great Plains Energy	24.62	23.87	23.21	22.58	21,75	21.74	21.26	20.62	21.39	18,18	16,70	16.51	15,35	13,82	13.58	12.59
OGE Energy Corp.	17.65	16.87	16.08	15.30	14.01	13.06	11.73	10.52	10,14	9.16	8.79	7.59	7.14	6,87	6.27	6.67
Pinnacle West Capital	43.46	41.29	39.79	38.07	36.20	34.98	33.86	32.69	34.16	35.15	34.48	34.58	32.14	30.97	29.40	29.46
PNM Resources, Inc.	23.49	22.54	21.72	21.01	20.19	19.76	17.73	19.03	19,03	22.03	22.24	18.89	18,19	17.84	16,60	17.25
Portland General Electric Company	26.82	26.02	24.06	23.29	22.87	22.07	21.14	20.50	21.64	21.05	19.58	19.15	29.91	27.69	26.40	25.49
Southern Company	24.69	23,81	23.04	21.43	21,09	20.34	19.21	18.15	17,08	16.23	15.24	14.42	13.86	13.13	12,16	11.43
TECO Energy, Inc.	11.68	11.43	11.27	10.74	10.58	10.50	10,10	9.75	9.43	9.56	8.25	7.64	6.43	8.93	14.85	14.12
Westar Energy, Inc.	27.68	26.92	25.34	23.88	22.89	22.03	21.25	20.59	20.18	19.14	17.61	16.31	16.13	13,98	13.41	25.60
Xcel Energy	22.17	21.20	20.33	19.21	18.19	17.44	16.76	15.92	15,35	14.70	14.28	13,37	12.99	12.95	11.70	17.95

	10-Year Historical	5-Year Historcal	3-Year Projected
Alliant Energy	3.54%	3.17%	6.54%
Ameren Corp.	0.64%	-2.19%	2.04%
American Electric Power	4.08%	4.71%	4.93%
CMS Energy Corp.	1.78%	3,99%	5.74%
DTE Energy Company	4.42%	4.06%	4.36%
Great Plains Energy	5.41%	3.27%	2.92%
OGE Energy Corp.	8.77%	8,57%	4.88%
Pinnacle West Capital	2,43%	1.03%	4.51%
PNM Resources, Inc.	2.00%	-0.75%	3.78%
Portland General Electric Company	-1.29%	1.85%	4.81%
Southern Company	5.76%	5.30%	4.83%
TECO Energy, Inc.	-1.61%	3.15%	2.84%
Westar Energy, Inc.	3.06%	3.86%	5,04%
Xcel Energy	3.07%	4,35%	4.89%
Average	3.00%	3,17%	4.44%
Average without OGE and TECO	2.91%	2.72%	4.53%

# Ten-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Fourteen Comparable Companies

	10-Year Annual Compound Growth Rates									
		To your remain compo		Average of 10 Year Annual Compound						
Company Name	DPS	EPS	BVPS	Growth Rates						
Alliant Energy	0.74%	8.40%	3,54%	4.23%						
Ameren Corp.	-4.61%	-4.15%	0.64%	-2.70%						
American Electric Power	-1.26%	4.62%	4.08%	2.48%						
CMS Energy Corp.	1.01%	NM	1.78%	1.39%						
DTE Energy Company	1,71%	3.28%	4.42%	3.14%						
Great Plains Energy	-6.46%	0.26%	5.41%	-0.26%						
OGE Energy Corp.	1.90%	10.95%	8.77%	7.20%						
Pinnacle West Capital	3.67%	1.17%	2.43%	2.42%						
PNM Resources, Inc.	0.15%	-0.15%	2.00%	0.67%						
Portland General Electric Company	NA	NA	-1,29%	-1.29%						
Southern Company	3.63%	2.64%	5.76%	4.01%						
TECO Energy, Inc.	-3.44%	-3.07%	-1.61%	-2.71%						
Westar Energy, Inc.	2.28%	8.18%	3.06%	4.51%						
Xcel Energy	-0.49%	1.31%	3.07%	1.29%						
Average	-0.09%	2.79%	3.00%	1.74%						
Average without OGE and TECO	0.03%	2.56%	2.91%	1.66%						

Source: SNL Energy.

# Ten-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Fourteen Comparable Companies

		5-Year Annual Compou	and Growth Rates	فعناها الأخاط كالمادة والمراجع م
				Average of
				5 Year
				Annual
				Compound
Company Name	DPS	EPS	BVPS	Growth Rates
Alliant Energy	7.09%	-0.17%	3.17%	3.36%
Ameren Corp.	-9.00%	-6.68%	-2.19%	-5.96%
American Electric Power	3.77%	0.23%	4.71%	2.90%
CMS Energy Corp.	38.17%	NM	3.99%	21.08%
DTE Energy Company	3.00%	3.41%	4.06%	3.49%
Great Plains Energy	-12.38%	-0.28%	3.27%	-3.13%
OGE Energy Corp.	3.25%	7.60%	8.57%	6.48%
Pinnacle West Capital	2.35%	4.83%	1.03%	2.74%
PNM Resources, Inc.	-6.05%	NM	-0.75%	-3.40%
Portland General Electric Company	4.60%	1.28%	1.85%	2.58%
Southern Company	3.99%	1.40%	5.30%	3.56%
TECO Energy, Inc.	2.30%	-3.45%	3.15%	0.67%
Westar Energy, Inc.	4.10%	3.42%	3.86%	3.79%
Xcel Energy	3.25%	5.30%	4.35%	4.30%
Average	3.46%	1.41%	3.17%	3.03%
Average without OGE and TECO	3.57%	1.27%	2.72%	2.94%

Source: SNL Energy.

# Historical and Projected Growth Rates for the Fourteen Comparable Electric Companies

	(1)	(2)	(3)
	10-Year	5-Year	Projected
	Historical	Hisotrical	5-Year
	Growth Rate	Growth Rate	EPS Growth
	(DPS, EPS and	(DPS, EPS and	FactSet
Company Name	BVPS)	BVPS)	(Mean) (%)
Alliant Energy	4.23%	3.36%	4,90
Ameren Corp.	-2.70%	-5.96%	8.43
American Electric Power	2.48%	2.90%	5,18
CMS Energy Corp.	NM	NM	5.98
DTE Energy Company	3.14%	3.49%	6,29
Great Plains Energy	-0.26%	-3.13%	4.78
OGE Energy Corp.	7.20%	6.48%	6.47
Pinnacle West Capital	2.42%	2.74%	3.95
PNM Resources, Inc.	0.67%	NM	7.80
Portland General Electric Company	-1.29%	2.58%	7.84
Southern Company	4.01%	3.56%	3.71
TECO Energy, Inc.	-2.71%	0.67%	6,65
Westar Energy, Inc.	4.51%	3.79%	3.38
Xcel Energy	1.29%	4.30%	4.97
Average	1.77%	2.06%	5.74
Average without OGE and TECO	1.68%	1.76%	5.60

Sources:

Column 1 = Schedule 9-4

Column 2 = Schedule 9-5.

Column 3 = SNL Energy

# Average High / Low Stock Price for August 2014 through October 2014 for the Comparable Electric Utility Companies

	(1)	(2)	· (3)	(4)	. (5)	(6)	(7)
	Augus	t 2014 –	Septemb	per 2014	Octobe	er 2014	Average High/Low
	High	Low	High	Low	High	Low	Stock
	Stock	Stock	Stock	Stock	Stock	Stock	Price
Company Name	Price	Price	Price	Price	Price	Price	(08/14 - 10/14)
Alliant Energy	58.51	55.04	59.36	54.69	62.30	55.38	57.55
Ameren Corp.	39.99	36.65	40.31	37.53	42.71	38.25	39.24
American Electric Power	53.71	49.06	53.88	51.58	58.61	51.97	53.14
CMS Energy Corp.	30.54	27.90	30.83	29.15	32.91	29.59	30.15
DTE Energy Company	78.26	71.60	78.89	74.62	82.33	75.76	76.91
Great Plains Energy	25.91	24.09	25.80	23.91	27.00	24.11	25.14
OGE Energy Corp.	37.60	34.88	37.76	35.15	37.56	33.06	36.00
Pinnacle West Capital	56.97	52.13	57.74	54.13	61.56	54.59	56.19
PNM Resources, Inc.	26.25	24.26	26.97	24.76	29.33	24.81	26.06
Portland General Electric Company	34.47	31.41	34.55	31.70	36.86	32.07	33.51
Southern Company	44.40	41.87	44.82	43.04	47.69	43.55	44.23
TECO Energy, Inc.	18.10	16.91	18.14	16.98	19.87	17.35	17.89
Westar Energy, Inc.	37.09	34.53	37.07	33.76	37.91	33.73	35.68
Xcel Energy	32.06	29.60	32.48	30.12	33.76	30.18	31.37

Notes:

Column 7 = [ (Column 1 + Column 2 + Column 3 + Column 4 + Column 5 + Column 6) / 6].

Source: http://finance.yahoo.com

#### Constant-Growth Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)
		Average	
	Expected	High/Low	Projected
	Annual	Stock	Dividend
Company Name	Dividend	Price	Yield
Alliant Energy	\$2.16	\$57.547	3.76%
Ameren Corp.	\$1.66	\$39.240	4.24%
American Electric Power	\$2.11	\$53.135	3.98%
CMS Energy Corp.	\$1.14	\$30.153	3.77%
DTE Energy Company	\$2.82	\$76.910	3.67%
Great Plains Energy	\$0.99	\$25.137	3.93%
OGE Energy Corp.	\$1.02	\$36.002	2.83%
Pinnacle West Capital	\$2.40	\$56.187	4.28%
PNM Resources, Inc.	\$0.80	\$26.063	3.06%
Portland General Electric Company	\$1.19	\$33.510	3.54%
Southern Company	\$2.14	\$44.228	4.84%
TECO Energy, Inc.	\$0.90	\$17.892	5.01%
Westar Energy, Inc.	\$1.45	\$35.682	4.05%
Xcel Energy	\$1.24	\$31.367	3.96%
Average			3.92%
Average without OGE and TECC	)		3.92%

Proposed Dividend Yield:

3.90%

Proposed Range of Growth:

3.50% - 4.50%

Estimated Proxy Cost of Common Equity: 7.40 - 8.40%

Notes: Column 1 = Expected Annual Dividend based on weighted average of each companies 2014 fiscal year

2015 fiscal year FactSet projected dividends per share according to SNL Financial.

Column 3 = (Column 1 / Column 2).

Sources: Column 1 = SNL Financial

Column 2 = Schedule 10.

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4).	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	. 8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.58%	4.27%	3.95%	3.63%	3.32%	3.00%	7.12%
Ameren Corp.	\$1.64	8.43%	7.53%	6.62%	5.72%	4.81%	3.91%	3.00%	8.97%
American Electric Power	\$2.12	5.18%	4.82%	4.45%	4.09%	3.73%	3.36%	3.00%	7.71%
CMS Energy Corp.	\$1.08	5.98%	5.48%	4.99%	4.49%	3.99%	3.50%	3.00%	7.45%
DTE Energy Company	\$2.76	6.29%	5.74%	5.19%	4.65%	4.10%	3.55%	3.00%	7.54%
Great Plains Energy	\$0.98	4.78%	4.48%	4.19%	3.89%	3.59%	3.30%	3.00%	7.49%
OGE Energy Corp.	\$1.00	6.47%	5.89%	5.31%	4.74%	4.16%	3.58%	3.00%	6.57%
Pinnacle West Capital	\$2.38	3.95%	3.79%	3.63%	3.48%	3.32%	3.16%	3.00%	7.63%
PNM Resources, Inc.	\$0.74	7.80%	7.00%	6.20%	5.40%	4.60%	3.80%	3.00%	6.97%
Portland General Electric	\$1.12	7.84%	7.03%	6.23%	5.42%	4.61%	3.81%	3.00%	7.66%
Southern Company	\$2.10	3.71%	3.59%	3.47%	3.36%	3.24%	3.12%	3.00%	8.11%
TECO Energy, Inc.	\$0.88	6.65%	6.04%	5.43%	4.83%	4.22%	3.61%	3.00%	9.30%
Westar Energy, Inc.	\$1.40	3.38%	3.32%	3.25%	3.19%	3.13%	3.06%	3.00%	7.14%
Xcel Energy	\$1.20	4.97%	4.64%	4.31%	3.99%	3.66%	3.33%	3.00%	7.46%
								Average	7.65%
					Aver	age witho	ut OGE	and TECO	7.60%
A	verage of Bro	oad Group	without	Ameren 2	and PNM	for Back	dating Co	omparision	7.60%
	erage of Refi	_					_	•	7.53%

Sources: Column 1 = SNL Financial

Column 2 = Schedule 9-6

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.67%	4.43%	4.20%	3.97%	3.73%	3.50%	7.51%
Ameren Corp.	\$1.64	8.43%	7.61%	6.79%	5.97%	5.14%	4.32%	3.50%	9.32%
American Electric Power	\$2.12	5.18%	4.90%	4.62%	4.34%	4.06%	3.78%	3.50%	8.09%
CMS Energy Corp.	\$1.08	5.98%	5.57%	5.15%	4.74%	4.33%	3.91%	3.50%	7.83%
DTE Energy Company	\$2.76	6.29%	5.83%	5.36%	4.90%	4.43%	3.97%	3.50%	7.92%
Great Plains Energy	\$0.98	4.78%	4.57%	4.35%	4.14%	3.93%	3.71%	3.50%	7.87%
OGE Energy Corp.	\$1.00	6.47%	5.98%	5.48%	4.99%	4.49%	4.00%	3.50%	6.98%
Pinnacle West Capital	\$2.38	3.95%	3.88%	3.80%	3.73%	3.65%	3.58%	3.50%	8.01%
PNM Resources, Inc.	\$0.74	7.80%	7.08%	6.37%	5.65%	4.93%	4.22%	3.50%	7.36%
Portland General Electric	\$1.12	7.84%	7.12%	6.39%	5.67%	4.95%	4.22%	3.50%	8.03%
Southern Company	\$2.10	3.71%	3.68%	3.64%	3.61%	3.57%	3.54%	3.50%	8.48%
TECO Energy, Inc.	\$0.88	6.65%	6.13%	5.60%	5.08%	4.55%	4.03%	3.50%	9.65%
Westar Energy, Inc.	\$1.40	3.38%	3.40%	3.42%	3.44%	3.46%	3.48%	3.50%	7.53%
Xcel Energy	\$1.20	4.97%	4.73%	4.48%	4.24%	3.99%	3.75%	3.50%_	7.84%
								Average	8.03%
					Aver	age witho	ut OGE	and TECO	7.98%
As	verage of Bro	oad Grout	without	Ameren 2	nd PNM	for Backe	latino Co	nmnarision	7.98%
	rage of Refi	-					0	-	7.91%

Sources: Column 1 = SNL Financial.

Column 2 = Schedule 9-6

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.75%	4.60%	4.45%	4.30%	4.15%	4.00%	7.90%
Ameren Corp.	\$1.64	8.43%	7.69%	6.95%	6.22%	5.48%	4.74%	4.00%	9.68%
American Electric Power	\$2.12	5.18%	4.98%	4.79%	4.59%	4.39%	4.20%	4.00%	8.47%
CMS Energy Corp.	\$1.08	5.98%	5.65%	5.32%	4.99%	4.66%	4.33%	4.00%	8.22%
DTE Energy Company	\$2.76	6.29%	5.91%	5.53%	5.15%	4.76%	4.38%	4.00%	8.31%
Great Plains Energy	\$0.98	4.78%	4.65%	4.52%	4.39%	4.26%	4.13%	4.00%	8.26%
OGE Energy Corp.	\$1.00	6.47%	6.06%	5.65%	5.24%	4.82%	4.41%	4.00%	7.38%
Pinnacle West Capital	\$2.38	3.95%	3.96%	3.97%	3.98%	3.98%	3.99%	4.00%	8.39%
PNM Resources, Inc.	\$0.74	7.80%	7.17%	6.53%	5.90%	5.27%	4.63%	4.00%	7.76%
Portland General Electric	\$1.12	7.84%	7.20%	6.56%	5.92%	5.28%	4.64%	4.00%	8.42%
Southern Company	\$2.10	3.71%	3.76%	3.81%	3.86%	3.90%	3.95%	4.00%	8.85%
TECO Energy, Inc.	\$0.88	6.65%	6.21%	5.77%	5.33%	4.88%	4.44%	4.00%	9.99%
Westar Energy, Inc.	\$1.40	3.38% -	3.48%	3.59%	3.69%	3.79%	3.90%	4.00%	7.92%
Xcel Energy	\$1.20	4.97%	4.81%	4.65%	4.49%	4.32%	4.16%	4.00%	8.23%
								Average	8.41%
					Aver	age witho	ut OGE	and TECO	8.37%
A	verage of Br	oad Group	without	Ameren :	and PNM	for Back	dating C	omparision	8.36%
	rage of Refi	_					-	_	8.30%

Sources: Column 1 = SNL Financial.

Column 2 = Schedule 9-6

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.82%	4.73%	4.65%	4.57%	4.48%	4.40%	8.22%
Ameren Corp.	\$1.64	8.43%	7.76%	7.09%	6.42%	5.74%	5.07%	4.40%	9.96%
American Electric Power	\$2.12	5.18%	5.05%	4.92%	4.79%	4.66%	4.53%	4.40%	8.77%
CMS Energy Corp.	\$1.08	5.98%	5.72%	5.45%	5.19%	4.93%	4.66%	4.40%	8.53%
DTE Energy Company	\$2.76	6.29%	5.98%	5.66%	5.35%	5.03%	4.72%	4.40%	8.62%
Great Plains Energy	\$0.98	4.78%	4.72%	4.65%	4.59%	4.53%	4.46%	4.40%	8.57%
OGE Energy Corp.	\$1.00	6.47%	6.13%	5.78%	5.44%	5.09%	4.75%	4.40%	7.71%
Pinnacle West Capital	\$2.38	3.95%	4.03%	4.10%	4.18%	4.25%	4.33%	4.40%	8.70%
PNM Resources, Inc.	\$0.74	7.80%	7.23%	6.67%	6.10%	5.53%	4.97%	4.40%	8.08%
Portland General Electric	\$1.12	7.84%	7.27%	6.69%	6.12%	5.55%	4.97%	4.40%	8.72%
Southern Company	\$2.10	3.71%	3.83%	3.94%	4.06%	4.17%	4.29%	4.40%	9.15%
TECO Energy, Inc.	\$0.88	6.65%	6.28%	5.90%	5.53%	5.15%	4.78%	4.40%	10.28%
Westar Energy, Inc.	\$1.40	3.38%	3.55%	3.72%	3.89%	4.06%	4.23%	4.40%	8.24%
Xcel Energy	\$1.20	4.97%	4.88%	4.78%	4.69%	4.59%	4.50%	4.40%	8.54%
								Average	8.72%
					Aver	age witho	ut OGE	and TECO	8.67%

Sources: Column 1 = SNL Financial. Column 2 = Schedule 9-6

# Central Region Electric Utility Proxy Group EPS

### 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton ₽&L/	Detroit Edison/			Kansas City	Northern States	Okla. Gas & Electric/ OGE		WPS Resources/ Wisconsin	WI Energy/ WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	-1.74%	-0.57%	0.24%	4.13%	1.77%	4.13%	1.16%	1.40%	6.23%	6.32%	2.31%
1969-71 to 1979-81	-0.21%	0.05%	-0.64%	4.30%	2.62%	4.02%	0.48%	1.66%	6.60%	6.79%	2.57%
1970-72 to 1980-82	0.98%	-0.46%	0.41%	3.14%	3.24%	4.48%	1.88%	2.66%	6.41%	7.24%	3.00%
1971-73 to 1981-83	2.72%	0.53%	2.64%	2.87%	4.83%	6.11%	2.90%	4.03%	6.92%	7.77%	4.13%
1972-74 to 1982-84	3.71%	1.48%	5.33%	4.69%	6.44%	7.64%	3.02%	5.65%	7.78%	8.25%	5.40%
1973-75 to 1983-85	4.19%	3.60%	6.21%	5.91%	7.60%	8.08%	2.58%	6.94%	8.54%	9.39%	6.30%
1974-76 to 1984-86	4.19%	4.41%	6.50%	5.86%	5.75%	8.03%	2.81%	7.89%	7.98%	9.60%	6.30%
1975-77 to 1985-87	5.10%	4.69%	5.70%	4.19%	4.26%	7.59%	2.90%	8.10%	6.81%	9.18%	5.85%
1976-78 to 1986-88	5.84%	4.29%	5.68%	5.40%	3.02%	7.24%	3.92%	7.95%	5.98%	8.86%	5.82%
1977-79 to 1987-89	6.16%	3.93%	5.49%	5.09%	4.12%	6.73%	5.22%	8.49%	5.08%	8.96%	5.93%
1978-80 to 1988-90	5.61%	4.41%	5.52%	5.11%	3.09%	6.07%	6.65%	8.20%	4.35%	9.08%	5.81%
1979-81 to 1989-91	3.75%	5.35%	6.06%	4.67%	1.90%	5.45%	6.56%	7.68%	3,70%	8.07%	5.32%
1980-82 to 1990-92	2.46%	6.83%	4.65%	4.43%	0.31%	3,15%	3.63%	5.76%	3.91%	6.16%	4.13%
1981-83 to 1991-93	1.00%	6.06%	2.56%	3.11%	-1.01%	1,58%	1.58%	3.37%	3.45%	4.33%	2.60%
1982-84 to 1992-94	1.31%	4.75%	-0.16%	1.44%	-2.03%	0.83%	0.71%	2,88%	2.19%	2.64%	1.46%
1983-85 to 1993-95	1.36%	2.97%	-1.18%	1.78%	-2.21%	1.85%	1.81%	2.46%	1.03%	2.58%	1.24%
1984-86 to 1994-96	1.71%	1.79%	-1.39%	3.31%	-1.08%	2,26%	2.15%	2.56%	0.20%	2.27%	1.38%
1985-87 to 1995-97	1.65%	0.64%	-1.47%	4.22%	0.35%	1.90%	2.19%	1.90%	0.12%	-0.46%	1.10%
1986-88 to 1996-98	2.28%	0.57%	-0.92%	4.59%	1.57%	1.50%	2.11%	1.34%	-0.86%	-2.24%	0.99%
1987-89 to 1997-99	2.62%	1.08%	-0.46%	5.06%	0.15%	0.40%	2.36%	0.49%	-0.38%	-3.07%	0.83%
Average	2.73%	2.82%	2.54%	4.17%	2.23%	4.45%	2.83%	4.57%	4.30%	5.59%	3.62%

# Central Region Electric Utility Proxy Group DPS

### 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton P & L/	Detroit Edison/			Kansas City	Northern States	Okla. Gas & Electric/ OGE		WPS Resources/ Wisconsin	WI Energy/ WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	0.90%	1.17%	2.45%	3.52%	3.34%	3.37%	3.79%	1.89%	4.36%	5.46%	3.03%
1969-71 to 1979-81	0.87%	1.43%	2.17%	4.15%	3.03%	3.76%	3.52%	1.89%	4.69%	5.70%	3.12%
1970-72 to 1980-82	1.04%	1.59%	1.90%	4.69%	3.17%	4.02%	3.32%	2.01%	5.13%	5.98%	3.28%
1971-73 to 1981-83	1.41%	1.64%	1.98%	4.92%	3.56%	4.39%	3.35%	2.28%	5.64%	6.23%	3.54%
1972-74 to 1982-84	1.70%	1.60%	2.32%	4.95%	4.13%	4.88%	3.49%	2.82%	6.18%	6.37%	3.84%
1973-75 to 1983-85	1.89%	1.48%	2.86%	5.03%	4.45%	5.60%	3.62%	3.50%	6.72%	6.52%	4.17%
1974-76 to 1984-86	1.89%	1.48%	3.31%	5.19%	4.12%	6.31%	3.75%	4.32%	7.18%	6.78%	4.43%
1975-77 to 1985-87	2.01%	1.44%	3.77%	5.73%	3.40%	6.78%	3.91%	4.97%	7.38%	7.08%	4.65%
1976-78 to 1986-88	2.26%	1.28%	4.14%	5.65%	2.96%	6.95%	4.04%	5.36%	7.30%	7.34%	4.73%
1977-79 to 1987-89	2.56%	0.94%	4.50%	5.49%	3.16%	6.96%	4.14%	5.72%	7.00%	7.51%	4.80%
1978-80 to 1988-90	2.83%	0.86%	4.81%	4.96%	3.58%	6.86%	4.27%	6.10%	6.66%	7.65%	4.86%
1979-81 to 1989-91	2.92%	0.99%	5.08%	4.80%	3.77%	6.72%	4.33%	6.53%	6.26%	7.68%	4.91%
1980-82 to 1990-92	2.83%	1.38%	5.27%	4.53%	3.78%	6.54%	4.30%	6.63%	5.83%	7.59%	4.87%
1981-83 to 1991-93	2.59%	1.70%	5.18%	4.24%	3.47%	6.22%	4.02%	6.49%	5.30%	7.29%	4.65%
1982-84 to 1992-94	2.59%	1.93%	4.80%	3.96%	3.02%	5.75%	3.64%	6.03%	4.65%	6.89%	4.33%
1983-85 to 1993-95	2.89%	2.06%	4.22%	3.75%	2.72%	5.14%	3.21%	5.50%	3.88%	6.44%	3.98%
1984-86 to 1994-96	3.41%	2.06%	3.58%	3.69%	3.14%	4.49%	2.77%	4.90%	3.15%	6.00%	3.72%
1985-87 to 1995-97	3.79%	2.06%	2.92%	1.92%	3.74%	3.91%	2.33%	4.42%	2.63%	5.54%	3.33%
1986-88 to 1996-98	3.95%	2.06%	2.30%	0.76%	3.99%	3.46%	1.87%	3.92%	2,39%	5.00%	2.97%
1987-89 to 1997-99	3.81%	2.06%	1.74%	-0.41%	3.52%	3.11%	1.42%	3.37%	2.31%	4.36%	2.53%
Average	2.41%	1.56%	3.46%	4.08%	3.50%	5.26%	3.46%	4.43%	5.23%	6.47%	3.99%

## Central Region Electric Utility Proxy Group BVPS 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton P & L/	Detroit Edison/			Kansas City	Northern States	Okla. Gas & Electric/ OGE		WPS Resources/ Wisconsin	WI Energy/ WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	1.40%	0.04%	2.37%	5.21%	1.88%	4.34%	5.76%	1.28%	4.13%	4.03%	3.05%
1969-71 to 1979-81	0.84%	-0.35%	1.93%	4.93%	1.51%	4.19%	4.58%	1.15%	4.37%	3.71%	2.69%
1970-72 to 1980-82	0.28%	-0.88%	1.63%	4.43%	1.19%	4.15%	3.83%	1.13%	4.50%	3.84%	2.41%
1971-73 to 1981-83	0.16%	-1.30%	1.58%	3.84%	1.20%	4.31%	3.00%	1.31%	4.57%	4.09%	2.27%
1972-74 to 1982-84	0.27%	-1.51%	1.89%	3.77%	1.35%	4.72%	2.66%	1.65%	4.89%	4.49%	2.42%
1973-75 to 1983-85	0.25%	-1.27%	2.32%	3.99%	1.88%	5.18%	2.33%	2.36%	5.27%	5.02%	2.73%
1974-76 to 1984-86	0.30%	-0.77%	2.82%	4.47%	2.26%	5.56%	2.43%	3.27%	5.56%	5.52%	3.14%
1975-77 to 1985-87	0.27%	-0.18%	3.17%	4.63%	2.54%	5.73%	2.33%	4.20%	5.57%	5.86%	3.41%
1976-78 to 1986-88	0.66%	-0.61%	3.51%	4.82%	2.32%	5.80%	2.33%	4.89%	5.42%	6.11%	3.53%
1977-79 to 1987-89	1.13%	-1.05%	3.79%	4.77%	2.28%	5.80%	2.30%	5.41%	5.16%	6.38%	3.60%
1978-80 to 1988-90	1.80%	-1.34%	4.17%	4.79%	2.28%	5.74%	2.57%	5.69%	4.77%	6.69%	3.72%
1979-81 to 1989-91	2.31%	-0.30%	4.59%	4.84%	2.44%	5.65%	2.92%	5.82%	4.27%	6.91%	3.95%
1980-82 to 1990-92	2.29%	0.97%	4.88%	4.92%	2.41%	5.43%	2.96%	5.72%	3.96%	6.94%	4.05%
1981-83 to 1991-93	1.97%	2.03%	4.82%	4.84%	2.10%	5.14%	2.75%	5.41%	3.75%	6.74%	3.95%
1982-84 to 1992-94	1.84%	2.72%	4.36%	4.50%	1.71%	4.77%	2.37%	5.01%	3.57%	6.33%	3.72%
1983-85 to 1993-95	2.33%	2.95%	3.83%	4.15%	1.17%	4.46%	2.16%	4.60%	3.29%	5.91%	3.48%
1984-86 to 1994-96	2.78%	2.82%	3.34%	3.73%	0.78%	4.21%	1.91%	4.27%	2.99%	5.48%	3.23%
1985-87 to 1995-97	3.14%	2.52%	2.92%	2.52%	0.41%	4.01%	1.85%	3.99%	2.77%	4.81%	2.89%
1986-88 to 1996-98	3.26%	3.25%	2.56%	1.45%	0.50%	3.81%	1.86%	3.75%	2.43%	3.99%	2.69%
1987-89 to 1997-99	3.42%	4.16%	2.20%	1.19%	0.42%	3.56%	2.04%	3.47%	2.20%	3.17%	2.58%
Average	1.54%	0.60%	3.13%	4.09%	1.63%	4.83%	2.75%	3.72%	4.17%	5.30%	3.18%

# Central Region Electric Utility Proxy Group DPS, EPS, BVPS & GDP

10-Year Compound Growth Rate Averages (1968-1999)

DPS	_	<u>EPS</u>	-	BVPS		Average	GDP	
	10 yr compound		10 yr compound		10 yr compound	DPS, EPS and		10 yr compound
Years	growth rate avgs	Years	growth rate avgs	Years	growth rate avgs	BVPS	Years	growth rate avgs
1968-70 to 1978-80	3.03%	1968-70 to 1978-80	2.31%	1968-70 to 1978-80	3.05%	2.79%	1968-70 to 1978-80	10.05%
1969-71 to 1979-81	3.12%	1969-71 to 1979-81	2.57%	1969-71 to 1979-81	2.69%	2.79%	1969-71 to 1979-81	10.41%
1970-72 to 1980-82	3.28%	1970-72 to 1980-82	3.00%	1970-72 to 1980-82	2.41%	2.90%	1970-72 to 1980-82	10.42%
1971-73 to 1981-83	3.54%	1971-73 to 1981-83	4.13%	1971-73 to 1981-83	2.27%	3.32%	1971-73 to 1981-83	10.22%
1972-74 to 1982-84	3.84%	1972-74 to 1982-84	5.40%	1972-74 to 1982-84	2.42%	3.89%	1972-74 to 1982-84	10.03%
1973-75 to 1983-85	4.17%	1973-75 to 1983-85	6.30%	1973-75 to 1983-85	2.73%	4.40%	1973-75 to 1983-85	9.96%
1974-76 to 1984-86	4.43%	1974-76 to 1984-86	6.30%	1974-76 to 1984-86	3.14%	4.63%	1974-76 to 1984-86	9.77%
1975-77 to 1985-87	4.65%	1975-77 to 1985-87	5.85%	1975-77 to 1985-87	3.41%	4.64%	1975-77 to 1985-87	9.34%
1976-78 to 1986-88	4.73%	1976-78 to 1986-88	5.82%	1976-78 to 1986-88	3.53%	4.69%	1976-78 to 1986-88	8.80%
1977-79 to 1987-89	4.80%	1977-79 to 1987-89	5.93%	1977-79 to 1987-89	3.60%	4.77%	1977-79 to 1987-89	8.32%
1978-80 to 1988-90	4.86%	1978-80 to 1988-90	5.81%	1978-80 to 1988-90	3.72%	4.79%	1978-80 to 1988-90	7.92%
1979-81 to 1989-91	4.91%	1979-81 to 1989-91	5.32%	1979-81 to 1989-91	3.95%	4.72%	1979-81 to 1989-91	7.38%
1980-82 to 1990-92	4,87%	1980-82 to 1990-92	4.13%	1980-82 to 1990-92	4.05%	4.35%	1980-82 to 1990-92	7.06%
1981-83 to 1991-93	4.65%	1981-83 to 1991-93	2.60%	1981-83 to 1991-93	3.95%	3.74%	1981-83 to 1991-93	6.72%
1982-84 to 1992-94	4.33%	1982-84 to 1992-94	1.46%	1982-84 to 1992-94	3.72%	3.17%	1982-84 to 1992-94	6.49%
1983-85 to 1993-95	3.98%	1983-85 to 1993-95	1.24%	1983-85 to 1993-95	3.48%	2.90%	1983-85 to 1993-95	6.12%
1984-86 to 1994-96	3.72%	1984-86 to 1994-96	1.38%	1984-86 to 1994-96	3.23%	2.78%	1984-86 to 1994-96	5,89%
1985-87 to 1995-97	3.33%	1985-87 to 1995-97	1.10%	1985-87 to 1995-97	2,89%	2.44%	1985-87 to 1995-97	5.81%
1986-88 to 1996-98	2.97%	1986-88 to 1996-98	0.99%	1986-88 to 1996-98	2.69%	2.22%	1986-88 to 1996-98	5.73%
1987-89 to 1997-99	2.53%	1987-89 to 1997-99	0.83%	1987-89 to 1997-99	2.58%	1.98%	1987-89 to 1997-99	5.63%
Average	3.99%	Average	3.62%	Average	3.18%		Average	8.10%

Average of 10-year Rolling Averages EPS, DPS and BVPS

3.59%

Sources: Value Line Investment Survey and St. Louis Federal Reserve Website

# Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.58%	4.27%	3.95%	3.63%	3.32%	3.00%	7.12%
American Electric Power	\$2.12	5.18%	4.82%	4.45%	4.09%	3.73%	3.36%	3.00%	7.71%
Cleco Corp.	\$1.60	4.00%	3.83%	3.67%	3.50%	3.33%	3.17%	3.00%	6.33%
Great Plains Energy	\$0.98	4.95%	4.63%	4.30%	3.98%	3.65%	3.33%	3.00%	7.54%
IDACORP, Inc.	\$1.88	4.00%	3.83%	3.67%	3.50%	3.33%	3.17%	3.00%	6.68%
Pinnacle West Capital	\$2.38	3.95%	3.79%	3.63%	3.48%	3.32%	3.16%	3.00%	7.63%
Southern Company	\$2.10	3.68%	3.57%	3.45%	3.34%	3.23%	3.11%	3.00%	8.10%
Westar Energy, Inc.	\$1.40	2.13%	2.28%	2.42%	2.57%	2.71%	2.86%	3.00%	6.82%
Wisconsin Energy	\$1.56	5.27%	4.89%	4.51%	4.14%	3.76%	3.38%	3.00%	7.15%
Xcel Energy	\$1.20	4.97%	4.64%	4.31%	3.99%	3.66%	3.33%	3.00%	7.46%
							Average v	Average w/o Cleco and	7.25%
							-	onsin Energy	7.38%

Sources: Column 1 = SNL Financial

# Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.67%	4.43%	4.20%	3.97%	3.73%	3.50%	7.51%
American Electric Power	\$2.12	5.18%	4.90%	4.62%	4.34%	4.06%	3.78%	3.50%	8.09%
Cleco Corp.	\$1.60	4.00%	3.92%	3.83%	3.75%	3.67%	3.58%	3.50%	6.74%
Great Plains Energy	\$0.98	4.95%	4.71%	4.47%	4.23%	3.98%	3.74%	3.50%	7.92%
IDACORP, Inc.	\$1.88	4.00%	3.92%	3.83%	3.75%	3.67%	3.58%	3.50%	7.08%
Pinnacle West Capital	\$2.38	3.95%	3.88%	3.80%	3.73%	3.65%	3.58%	3.50%	8.01%
Southern Company	\$2.10	3.68%	3.65%	3.62%	3.59%	3.56%	3.53%	3.50%	8.47%
Westar Energy, Inc.	\$1.40	2.13%	2.36%	2.59%	2.82%	3.04%	3.27%	3.50%	7.21%
Wisconsin Energy	\$1.56	5.27%	4.98%	4.68%	4.39%	4.09%	3.80%	3.50%	7.54%
Xcel Energy	\$1.20	4.97%	4.73%	4.48%	4.24%	3.99%	3.75%	3.50%	7.84%
							Average	Average w/o Cleco and	7.64%
Sources: Column 1 = SNL F	-inancial						Wisc	onsin Energy	7.77%

# Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.75%	4.60%	4.45%	4.30%	4.15%	4.00%	7.90%
American Electric Power	\$2.12	5.18%	4.98%	4.79%	4.59%	4.39%	4.20%	4.00%	8.47%
Cleco Corp.	\$1.60	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	7.15%
Great Plains Energy	\$0.98	4.95%	4.79%	4.63%	4.48%	4.32%	4.16%	4.00%	8.30%
IDACORP, Inc.	\$1.88	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	7.48%
Pinnacle West Capital	\$2.38	3.95%	3.96%	3.97%	3.98%	3.98%	3.99%	4.00%	8.39%
Southern Company	\$2.10	3.68%	3.73%	3.79%	3.84%	3.89%	3.95%	4.00%	8.84%
Westar Energy, Inc.	\$1.40	2.13%	2.44%	2.75%	3.07%	3.38%	3.69%	4.00%	7.61%
Wisconsin Energy	\$1.56	5.27%	5.06%	4.85%	4.64%	4.42%	4.21%	4.00%	7.93%
Xcel Energy	\$1.20	4.97%	4.81%	4.65%	4.49%	4.32%	4.16%	4.00%	8.23%
							Average v	Average w/o Cleco and	8.03%
Sources: Column 1 = SNL f	Financial						Wisco	onsin Energy	8.15%

# Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.65%	5.12%	4.59%	4.06%	3.53%	3.00%	8.17%
American Electric Power	\$1.88	3.09%	2.56%	2.03%	1.50%	0.97%	0.44%	3.00%	8.38%
CMS Energy Corp.	\$0.96	5.90%	5.37%	4.84%	4.31%	3.78%	3.25%	3.00%	8.33%
DTE Energy Company	\$2.35	4.38%	3.85%	3.32%	2.79%	2.26%	1.73%	3.00%	7.90%
Great Plains Energy	\$0.85	7.63%	7.10%	6.57%	6.04%	5.51%	4.98%	3.00%	8.66%
OGE Energy Corp.	\$0.79	5.87%	5.34%	4.81%	4.28%	3.75%	3.22%	3.00%	6.69%
Pinnacle West Capital	\$2.10	6.18%	5.65%	5.12%	4.59%	4.06%	3.53%	3.00%	8.51%
Portland General Electric Compa	\$1.06	4.35%	3.82%	3.29%	2.76%	2.23%	1.70%	3.00%	7.89%
Southern Company	\$1.89	5.33%	4.80%	4.27%	3.74%	3.21%	2.68%	3.00%	8.06%
TECO Energy, Inc.	\$0.88	5.20%	4.67%	4.14%	3.61%	3.08%	2.55%	3.00%	8.97%
Westar Energy, Inc.	\$1.32	5.75%	5.22%	4.69%	4.16%	3.63%	3.10%	3.00%	8.81%
Xcel Energy	\$1.04	4.65%	4.12%	3.59%	3.06%	2.53%	2.00%	3.00%	7.59%
							•	Average	8.16%
					A <sup>-</sup>	verage wit	hout OGE	and TECO	8.23%

Sources: Column 1 = SNL Financial

# Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	. (7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.73%	5.29%	4.84%	4.39%	3.95%	3.50%	8.53%
American Electric Power	\$1.88	3.09%	3.16%	3.23%	3.30%	3.36%	3.43%	3.50%	8.47%
CMS Energy Corp.	\$0.96	5.90%	5.50%	5.10%	4.70%	4.30%	3.90%	3.50%	8.67%
DTE Energy Company	\$2.35	4.38%	4.23%	4.09%	3.94%	3.79%	3.65%	3.50%	8.13%
Great Plains Energy	\$0.85	7.63%	6.94%	6.25%	5.57%	4.88%	4.19%	3.50%	9.15%
OGE Energy Corp.	\$0.79	5.87%	5.48%	5.08%	4.69%	4.29%	3.90%	3.50%	7.07%
Pinnacle West Capital	\$2.10	6.18%	5.73%	5.29%	4.84%	4.39%	3.95%	3.50%	8.87%
Portland General Electric	\$1.06	4.35%	4.21%	4.07%	3.93%	3.78%	3.64%	3.50%	8.12%
Southern Company	\$1.89	5.33%	5.03%	4.72%	4.42%	4.11%	3.81%	3.50%	8.36%
TECO Energy, Inc.	\$0.88	5.20%	4.92%	4.63%	4.35%	4.07%	3.78%	3.50%	9.23%
Westar Energy, Inc.	\$1.32	5.75%	5.38%	5.00%	4.63%	4.25%	3.88%	3.50%	9.12%
Xcel Energy	\$1.04	4.65%	4.46%	4.27%	4.08%	3.88%	3.69%	3.50%_	7.86%
								Average	8.47%
					A'	verade wit	nout UGE	and TECO	8.53%

Sources: Column 1 = SNL Financial

# Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.82%	5.45%	5.09%	4.73%	4.36%	4.00%	8.91%
American Electric Power	\$1.88	3.09%	3.24%	3.39%	3.55%	3.70%	3.85%	4.00%	. 8.84%
CMS Energy Corp.	\$0.96	5.90%	5.58%	5.27%	4.95%	4.63%	4.32%	4.00%	9.04%
DTE Energy Company	\$2.35	4.38%	4.32%	4.25%	4.19%	4.13%	4.06%	4.00%	8.51%
Great Plains Energy	\$0.85	7.63%	7.03%	6.42%	5.82%	5.21%	4.61%	4.00%	9.51%
OGE Energy Corp.	\$0.79	5.87%	5.56%	5.25%	4.94%	4.62%	4.31%	4.00%	7.47%
Pinnacle West Capital	\$2.10	6.18%	5.82%	5.45%	5.09%	4.73%	4.36%	4.00%	9.24%
Portland General Electric Company	\$1.06	4.35%	4.29%	4.23%	4.18%	4.12%	4.06%	4.00%	8.50%
Southern Company	\$1.89	5.33%	5.11%	4.89%	4.67%	4.44%	4.22%	4.00%	8.73%
TECO Energy, Inc.	\$0.88	5.20%	5.00%	4.80%	4.60%	4.40%	4.20%	4.00%	9.58%
Westar Energy, Inc.	\$1.32	5.75%	5.46%	5.17%	4.88%	4.58%	4.29%	4.00%	9.48%
Xcel Energy	\$1.04	4.65%	4.54%	4.43%	4.33%	4.22%	4.11%	4.00%_	8.25%
					_	••	L. (00=	Average	8.84%
					A	verage wit	nout OGE	and TECO	8.90%

Sources: Column 1 = SNL Financial

# Capital Asset Pricing Model (CAPM) Costs of Common Equity Estimates Based on Historical Return Differences Between Common Stocks and Long-Term U.S. Treasuries for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)
			Arithmetic	Geometric	Arithmetic	Geometric
			Average	Average	CAPM	CAPM
			Market	Market	Cost of	Cost of
	Risk		Risk	Risk	Common	Common
	Free		Premium	Premium	Equity	Equity
Company Name	Rate	Beta	(1926-2013)	(1926-2013)	(1926-2013)	(1926-2013)
Alliant Energy	3.17%	0,78	6.20%	4.64%	8,00%	6.78%
Ameren Corp.	3.17%	0.75	6.20%	4.64%	7,79%	6.62%
American Electric Power	3.17%	0.75	6.20%	4.64%	7.79%	6.62%
CMS Energy Corp.	3,17%	0,70	6.20%	4.64%	7.50%	6.41%
DTE Energy Company	3.17%	0,69	6.20%	4,64%	7.46%	6.38%
Great Plains Energy	3.17%	0.81	6.20%	4.64%	8.20%	6,94%
OGE Energy Corp.	3.17%	0.87	6.20%	4.64%	8.54%	7.18%
Pinnacle West Capital	3,17%	0.71	6.20%	4.64%	7,58%	6.47%
PNM Resources, Inc.	3.17%	0,82	6.20%	4.64%	8,24%	6.97%
Portland General Electric Co.	3.17%	0.77	6.20%	4.64%	7.91%	6,72%
Southern Company	3.17%	0.55	6.20%	4.64%	6,58%	5.72%
TECO Energy Inc.	3.17%	0.81	6.20%	4.64%	8.16%	6.90%
Westar Energy, Inc.	3.17%	0,72	6.20%	4.64%	7,62%	6.50%
Xeel Energy	3.17%	0,66	6.20%	4.64%	7.29%	6.25%
Average		0.74			7.76%	6.60%
Average without OGE and T	TECO	0.73			7.66%	6.53%

Column 1 = The appropriate yield is equal to the average 30-year U.S. Treasury Bond yield for Augustt, September and October 2014 which was obtained from the St. Louis Federal Reserve website at http://research.stlouisfed.org/fred2/data/GS30.txt

Column 2 = Beta is a measure of the movement and relative risk of an individual stock to the market as a whole. Staff calculated the unadjusted Beta for each company using an Excel spreadsheet designed specifically to be used with the SNL database market and financial information, then adjusted each Beta using the Blume adjustment formula as used by Value Line: Adjusted Beta = 0.35 + 0.67 \* Unadjusted Beta

Column 3 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding a risk free investment. The appropriate Market Risk Premium for the period 1926 - 2013 was determined to be 6.20% based on an arithmetic average as calculated in Duff & Phelps 2014 Valuation Handbook: A Guide to the Cost of Capital.

Column 4 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding

a risk free investr a risk free investment. The appropriate Market Risk Premium for the period 1926 - 2013 was determined to be 4.64% based on a
geometric average geometric average calculated by using the arithmetic average as calculated in Duff & Phelps 2014 Valuation Handbook; A Guide to the Cost of Capital.

$$R_A = R_g + (\sigma^2/2)$$
  
 $R_A = A$ rithmetic Return Average  
 $R_g = G$ eometric Return Average  
 $\sigma =$  standard deviation of equity returns

Column 5 = (Column 1 + (Column 2 \* Column 3)).

Column 6 = (Column 1 + (Column 2 \* Column 4)).

# Recommended Alllowed Rate of Return as of March 31, 2014 for Union Electric Company

Allowed Rate of Return Using Common Equity Return of:

	Percentage	Embedded		9.25%	9.50%
Capital Component	of Capital	Cost	9.00%		
Common Stock Equity	52.96%		4.77%	4.90%	5.03%
Preferred Stock	1.12%	4.180%	0.05%	0.05%	0.05%
Long-Term Debt	45.92%	5.565%	2.56%	2.56%	2.56%
Total	100.00%		7.37%	7.50%	7.63%

Notes:

See Schedule 5 for the Capital Structure Ratios.

Union Electric Provided Embedded Cost of Long-Term Debt and Embedded Cost of Preferred Stock in Ryan Martin's Direct Testimony.