Exhibit No.: .

Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: ER-2014-0258 Date Prepared: 2/6/2015

Filed
March 23, 2015
Data Center
Missouri Public
Service Commission



MISSOURI PUBLIC SERVICE COMMISSION REGULATORY REVIEW DIVISION UTILITY SERVICES STAFF ACCOUNTING SCHEDULES

AMEREN MISSOURI STAFF TRUE-UP

CASE NO. ER-2014-0258

Jefferson City, MO

Star Exhibit No. 200

Date 2-23-15 Reporter 45

File No. FR - 2014 .0258

Ameren Missouri Case No. ER-2014-0258 12 Months Ending March 31, 2014 True-Up through December 31, 2014 Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 7,33% Return	<u>C</u> 7.46% Return	<u>D</u> 7.59% Return
1	Net Orig Cost Rate Base	\$6,967,490,210	\$6,967,490,210	\$6,967,490,210
2	Rate of Return	7.33%	7.46%	7.59%
3	Net Operating Income Requirement	\$510,438,333	\$519,426,395	\$528,484,132
4	Net Income Available	\$466,279,493	\$466,279,493	\$466,279,493
5	Additional Net Income Required	\$44,158,840	\$53,146,902	\$62,204,639
6	Income Tax Requirement		2400 70 0 400	****
7 8	Required Current Income Tax Current Income Tax Available	\$191,118,134 \$163,531,315	\$196,733,137 \$163,531,315	\$202,391,667 \$163,531,315
9	Additional Current Tax Required	\$27,586,819	\$33,201,822	\$38,860,352
10	Revenue Requirement	\$71,745,659	\$86,348,724	\$101,064,991
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	` \$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0 \$0	\$0 \$0
13	Gross Revenue Requirement	\$71,745,659	\$86,348,724	\$101,064,991

Accounting Schedule: 01 Sponsor: John P. Cassidy Page: 1 of 1

Ameren Missouri Case No. ER-2014-0258 12 Months Ending March 31, 2014 True-Up through December 31, 2014 RATE BASE SCHEDULE

	A the relative	B B	<u>C</u>
Line Number	Rate Base Description	Percentage Rate	Dollar Amount
HAMINGE	Control of the contro	- THE CONTRACT	(maxim)
1	Plant In Service		\$15,748,887,111
2	Less Accumulated Depreciation Reserve		\$6,680,495,303
3	Net Plant In Service		\$9,068,391,808
4	ADD TO NET PLANT IN SERVICE	Walker of the Control	
5	Cash Working Capital		\$24,456,549
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$194,242,900
8	Prepayments		\$13,974,086
9	Fuel Inventory-Oil (Ferguson)		\$5,457,644
10	Fuel Inventory-Coal (Hanneken)	1	\$140,291,930
11 12	Fuel Inventory-Natural Gas (Ferguson) Fuel Inventory-Nuclear (Ferguson)		\$1,796,483 \$137,002,533
	Energy Efficiency Regulatory Asset		\$137,002,933
13 14	Renewable Energy Credits	ļ.	\$44,760,336 \$19,652,848
15	TOTAL ADD TO NET PLANT IN SERVICE		\$581,635,329
10	TOTAL ADD TO HET PLANT IN SERVICE		ψ301,030,323
16	SUBTRACT FROM NET PLANT		
17	Federal Tax Offset	-0.7205%	-\$1,220,323
18	State Tax Offset	-0.7205%	-\$193,762
19	City Tax Offset	63.8329%	\$299,175
20	Interest Expense Offset	13.7671%	\$25,160,376
21	Contributions in Aid of Construction		\$0
22	Customer Deposits		\$17,715,332
23	Customer Advances for Construction		\$6,007,810
24	Pension Tracker - ER-2012-0166		-\$8,859,443
25	Pension Tracker - Current	1	\$6,342,834
26	OPEB Tracker - ER-2012-0166		\$20,234,885
27	OPEB Tracker - Current		\$6,935,098
28	FIN 48 Tracker Regulatory Liability		\$6,738,539
29	Accumulated Deferred Income Taxes - Account 190		-\$109,252,504
30	Accumulated Deferred Income Taxes - Account 281		\$95,032,144
31	Accumulated Deferred Income Taxes - Account 282		\$2,480,411,432
32	Accumulated Deferred Income Taxes - Account 283		\$137,185,334
33	TOTAL SUBTRACT FROM NET PLANT	***************************************	\$2,682,536,927
34	∥ ⊪Total Rate Base		\$6,967,490,210
Particular de la company			7-111

y American	A	B	Carry Cressel	-2: D	Nama is Europius	viin F ankii	G	seole H esco	orana. kak ∎er≅okan
	Account# (Optional)		Total //	Adjust.	= Adjustments			Jurisdictional Adjustments	MO Adjusted Jurisdictional
indinoer.	Орцопац	Plant Account Description	Miles Flatte (120)	, dinbei	Aujusunents	Transfer Committee and	Allocations	Aujustinents.	Junsticuoliai
1		INTANGIBLE PLANT					:		
2		Franchises and Consents	\$29,272,217	P-2	\$9,096,113	\$38,368,330	100.0000%	\$0	\$38,368,330
3 4	303.000	Miscellaneous Intangibles TOTAL INTANGIBLE PLANT	\$89,470,140 \$118,742,357	P-3	\$62,210,635 \$71,306,748	\$151,680,775 \$190,049,105	100.0000%	\$0 \$0	\$151,680,775 \$190,049,105
-		!	4 1 1 2 3 1 1 2 3 1 1		47.7,20.3,1.70	, , ,			***********
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7	1	MERAMEC STEAM PRODUCTION PLANT		l	}	{		}	
8 9	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	100.0000%	\$0 \$0	\$272,391
10	311.000 312.000	Structures - Meramec Boiler Plant Equipment - Meramec	\$48,066,152 \$454,484,993	P-9 P-10	\$176,869 -\$1,382,474	\$48,243,021 \$453,102,519	100.0000%	\$0	\$48,243,021 \$453,102,519
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-11	\$175,211	\$111,227,914	100.0000%	\$0	\$111,227,914
12	315.000	Accessory Electric Equipment -	\$49,859,443	P-12	\$4,244,942	\$54,104,385	100.0000%	\$0	\$54,104,385
13	316.000	Meramec Misc. Power Plant Equipment - Meramec	\$12,710,925	P-13	\$137,627	\$12,848,552	100.0000%	\$0	\$12,848,552
14	316.210	Misc. PP Equip - Office Furniture -	\$111,864	P-14	\$0	\$111,864	100.0000%	\$0	\$111,864
15	316,210	Meramec - Fully Accrued Office Furniture - Meramec - Amortized	£050 540	P-15	£00.202	\$864,156	100.0000%	so	\$864,156
15 16	316.210	Office Equip - Meramec - Amortized Office Equip - Meramec - Fully Accrued	\$950,548 \$28,525	P-16	-\$86,392 \$0	\$28,525	100.0000%	\$0 \$0	\$664,156 \$28,525
17	316.220	Office Equip - Meramec - Amortized	\$90.537	P-17	\$503,073	\$593,610	100.0000%	\$0	\$593,610
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-18	\$0	\$977,207	100.0000%	\$0	\$977,207
19	316.230	Computers - Meramec - Amortized	\$815,137	P-19	\$145,419	\$960,556	100.0000%	\$0	\$960,556
20	317.000	Meramec ARO	\$9,316,885	P-20	-\$9,316,885	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION 1 PLANT	\$688,737,310		-\$5,402,610	\$683,334,700		\$0	\$683,334,700
22		SIOUX STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$43,036,490	P-23	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-24	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
25 26	310.000 311.000	Land/Land Rights - Sloux Structures - Sloux	\$1,682,534 \$52,488,962	P-25 P-26	-\$339,694 -\$4,610,384	\$1,342,840 \$47,878,578	100.0000%	\$0 \$0	\$1,342,840 \$47,878,578
27	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-27	\$18,930,117	\$916,697,430	100.0000%	\$0 \$0	\$916,697,430
28	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-28	\$15,618,789	\$155,386,465	100.0000%	\$0	\$155,386,465
29	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-29	\$9,856,186	\$124,990,674	100.0000%	\$0	\$124,990,674
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-30	\$3,774,759	\$11,024,717	100.0000%	\$0	\$11,024,717
31	316.210	Office Furniture - Sloux - Fully Accrued	\$97,125	P-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32 33	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-32 P-33	-\$40,761	\$576,397 \$9,247	100.0000%	\$0 \$0	\$576,397 \$9,247
33 34	316.220 316.220	Office Equip - Sioux - Fully Accrued Office Equip - Sioux - Amortized	\$9,247 \$84,168	P-34	\$0 \$361,935	\$9,247 \$446,103	100.0000%	\$0 \$0	\$9,247 \$446,103
35	316.230	Computers - Sloux - Fully Accrued	\$362,505	P-35	\$001,550	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$875,383	P-36	\$555,791	\$1,431,174	100.0000%	\$0	\$1,431,174
37	317.000	Sioux ARO	\$7,740,618	P-37	-\$7,740,618	\$0	100.0000%	\$0	\$0
38		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,269,101,754		\$36,366,120	\$1,305,467,874		\$0	\$1,305,467,874
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$0	P-43 P-44	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
44 45	315.000 316.000	Accessory Electric Equipment - Venice Misc. Power Plant Equipment - Venice	\$0 · - · · - \$0	P-44 P-45	- \$0	- \$0	100.0000%	\$0	\$0
46	317.000=	Venice ARO	\$155,546	P-46		\$0.	100.0000%	\$0.	\$0
47		TOTAL VENICE STEAM PRODUCTION	\$155,546		-\$155,546	\$0-		\$0	\$ 0
		PLANT		-					
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$1,253,099	P-49	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
50	311.000	Structures - Labadie	\$65,583,504	P-50	\$1,723,308	\$67,306,812	100.0000%	\$0	\$67,306,812
51	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-51	\$177,353,787	\$831,078,569	100.0000%	\$0	\$831,078,569
52 52	312.300	Coal Cars - Labadie	\$78,408,815	P-52	-\$52,247	\$78,356,568	100.0000%	\$0	\$78,356,568 \$244,444,200
53	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-53	\$8,620,465	\$244,144,299	100.0000%	\$0	\$244,144,299

Accounting Schedule: 03 Sponsor: Jason P. Kunst Page: 1 of 5

The Number (Options)	The state of the s	Tones Revenues	and a series of the series and the series of		50 5 0 0	om amore, report of constitution as a sec-	oter manager = [] construents		Dire Societa o ∎eo de Georgia	120211122721
54 315,000 Accessory Electric Equipment - Labadie \$89,033,229 F-54 \$82,271,273 \$410,7307,648 \$90,0000% \$0 \$5107,807,648 \$510,2307,849 \$90,0000% \$0 \$5107,807,648 \$510,2307,849 \$90,0000% \$0 \$5107,807,648 \$90,0000% \$0 \$5107,807,648 \$90,0000% \$0 \$5107,807,648 \$90,0000% \$0 \$5107,807,648 \$90,0000% \$0 \$542,645 \$90,0000% \$0 \$542,645 \$90,0000% \$0 \$542,645 \$90,0000% \$0 \$540,733 \$90,00000% \$0 \$540,733 \$90,00000% \$0 \$540,733	Line	<u>A</u> Account#	<u>B</u>	C Total	<u>D</u> Adjust.	TYPE E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> L. Jurisdictional	MO Adjusted
Section Sect			· · · · · · · · · · · · · · · · · · ·							
Section Computers - Labadie - Fully Se42,225 P-56 \$9 \$462,225 \$100,0000% \$0 \$5462,225 \$100,0000% \$0 \$5462,225 \$100,0000% \$0 \$5462,225 \$100,0000% \$0 \$5462,225 \$100,0000% \$0 \$100,000% \$	54	3 15.000	Accessory Electric Equipment - Labadie	\$98,033,920	P-04	\$0,2/3,120	\$107,307,046	100.00007	**	\$107,307,046
Accorded	55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-55	\$495,052	\$15,164,711	100.0000%	\$0	\$15,164,711
57 316.210 Office Furniture - Labadie - Amortized 5870,094 69.075 59.09,375	56	316.210	·	\$462,525	P-56	\$0	\$462,525	100.0000%	\$0	\$462,525
\$19,220 Office Equip - Labadie - Amortized \$131,302 P-49 \$468,966 \$360,738 \$300,000 \$0 \$54,000 \$300,738 \$31,000 \$300,738 \$343,841 \$400,000 \$0 \$52,289,388 \$315,000 \$1			Office Furniture - Labadie - Amortized	\$820,304		\$86,071	\$906,375	100.0000%		\$906,375
60 316.20 Computers - Labadie - Fully Accrued \$843,841 P-40 \$0 \$543,841 100,0000\(0.0000\(0.0000\) \$0 \$2,28,938 \$2 \$317.000 Labadie ARO S1,721,921 \$2,28,938 \$30 100,0000\(0.0000\) \$0 \$3,28,938 \$30 \$30,00000\ \$0 \$3,28,938 \$30 \$30,00000\ \$0 \$3,349,560,587 \$30,00000\ \$0 \$3,349,560,587 \$30,00000\ \$0 \$3,349,560,587 \$30,00000\ \$0 \$3,349,560,587 \$30,00000\ \$0 \$3,349,560,587 \$30,00000\ \$0 \$30,00000\ \$0 \$30,00000\ \$0 \$30,00000\ \$0 \$30,00000\ \$0 \$30,00000\ \$0 \$30,00000\ \$0 \$30,000000\ \$0 \$30,000000\ \$0 \$30,00000\ \$0						1				
61 316,200 Computers - Labadie Amortized \$17,271,921 P-41 \$5,904,333 \$10,00000W, \$0 \$5,286,308 \$3,100,0000W, \$0 \$1,349,560,857 \$1,00000W, \$0 \$1,349,560,857 \$1,349,5										
TOTAL LABADIE STEAM PRODUCTION Unit Un	61	316.230	Computers - Labadie - Amortized	\$1,721,921	P-61	\$567,477		100.0000%	\$0	
Common Strictures - Rush Septifical Strictures - Rush Se		317.000			P-62			100.0000%		
PLANT	03			\$1,100,031,443		\$191,529,514	\$1,349,560,957		\$0	\$1,348,000,957
Section Sect	64									
80 10 10 10 10 10 10 10			Land/Land Rights - Rush			1				
68 314,000										
Section Sect						1				
71 316.210 Office Furniture - Rush - Fully Accrued \$12,065 \$7.71 \$0 \$32,066 \$10,00000°, \$0 \$32,066 \$7.31 \$15.20 Office Furniture - Rush - Amortized \$11,770 \$7.3 \$0 \$14,770 \$100,0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$14,770 \$10.0000°, \$0 \$			Accessory Electric Equipment - Rush							
72 318.210 Office Furniture - Rush - Amortized \$1,128,935 P-72 \$-498,800 \$827,046 100,0000% \$0 \$527,045 \$73 \$38.20 Office Equip - Rush - Fully Accrued \$147,770 P-74 \$180,576 \$352,313 100,0000% \$0 \$352,313 \$75 318.20 Office Equip - Rush - Homortized \$171,737 P-74 \$180,576 \$352,313 100,0000% \$0 \$352,313 \$75 \$18.20 Omputers - Rush - Fully Accrued \$197,221 P-75 \$1,507,021 \$1,738,485 \$100,0000% \$0 \$312,313 \$100,0000% \$0 \$312,313 \$100,0000% \$0 \$10,738,485 \$100,0000% \$0 \$1,738,485 \$100,0000% \$0 \$1,738,485 \$100,0000% \$0 \$1,738,485 \$100,0000% \$0 \$1,738,485 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$0 \$1,976,445 \$100,0000% \$100,0000% \$100,0000% \$100,0000% \$1										
73 316.220 Office Equip. Rush - Fully Accrued S14,770 74 318,220 S16,220 Computers - Rush - Mortized S17,737 F7-5 S16,230 Computers - Rush - Mortized S18,231 F7-6 S10,870,81 S17,384,865 F7-7 S10,700,000% S0 S18,231 S18,230 Computers - Rush - Mortized S81,465 F7-7 S10,700,000 S17,384,865 F7-7 S10,884,1111 S723,135,778 S0 S723,135,778 S0 S723,135,778 S0 S1,700,000 S0 S1,700,000 S17,315,778 S18,881,111 S723,135,778 S0 S1,700,000 S0 S1,700,000 S17,310 S17,000 S1						1				
74										
76				\$171,737				4		
77										
TOTAL RISH ISLAND STEAM \$704,244,667 \$18,891,111 \$723,136,778 \$0 \$723,135,										
80 310,000 LandLand Rights - Common \$0 P-80 \$1,976,445 P-81 \$0 \$1,976,445 \$100,0000\(\) \$0 \$3,976,445 \$2 \$11,000 \$100,0000\(\) \$0 \$3,976,445 \$2 \$100,0000\(\) \$0 \$3,976,445 \$2 \$100,0000\(\) \$0 \$3,976,445 \$2 \$100,0000\(\) \$0 \$3,976,445 \$2 \$100,0000\(\) \$0 \$3,978,980 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$3,129,975 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$17,331 \$100,0000\(\) \$0 \$100,0000\(\) \$0 \$100,0000\(\) \$0 \$100,0000\(\) \$0 \$0 \$100,0000\(\) \$0 \$0 \$100,0000\(\) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	78					\$18,891,111	\$723,135,778			\$723,135,778
81 311,000 Boller Plant Equipment - Common \$1,976,445 \$2 \$10,0000% \$0 \$36,387,960 \$36,387,960 \$31,20,000 \$36,387,960 \$31,20,000 \$36,387,960 \$31,20,000 \$36,387,960 \$31,20,000 \$36,387,960 \$31,20,000 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,0000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$36,387,960 \$31,000,000% \$0 \$31,000,000% \$0 \$31,000,000% \$0 \$31,000,000% \$0 \$31,000,000% \$0 \$30,000,000,000% \$0 \$30,000,000% \$0 \$30,000,000,000,0000,000,000,000,000,000	79		COMMON STEAM PRODUCTION PLANT						ļ	
82 312,000 Boiler Plant Equipment - Common \$3\$,387,8960 \$0 \$0,0000% \$0 \$36,387,896 \$0 \$0.0000% \$0 \$0 \$0.000% \$0 \$0.000% \$0 \$0.000% \$0.0000% \$0.00000% \$0.00000% \$0.00000% \$0.00000% \$0.00000% \$0.000000% \$0.000000% \$0.0000000% \$0.00000000% \$0.00000000% \$0.0000000000% \$0.00000000000% \$0.0000000000000000000000000000000000										
83 314,000 Turbogenerator Units - Common \$0 P-83 \$0 \$0,00000% \$0										
84 315.000 Accessory Electric Equipment - Common Common \$3,129,975 P-84 \$0 \$3,129,975 100.0000% \$0 \$3,129,975 85 316.001 Misc. Power Plant Equipment - Common \$17,331 P-85 \$0 \$17,331 100.0000% \$0 \$17,331 86 316.002 Production - Office Furniture, Equip Production - Tools, Shop, Garage Equip \$0 P-86 \$0 \$0 100.0000% \$0 \$0 88 316.007 Production - Unit Maintenance Tools TOTAL COMMON STEAM PRODUCTION \$41,511,711 \$0 \$116,731,711 \$0 \$0 \$41,511,711 \$0 \$0										
85 316.001 Misc. Power Plant Equipment - Common \$17,331 P-85 \$0 \$17,331 100,0000% \$0 \$17,331 86 316.002 Production - Office Furniture, Equip \$0 P-86 \$0 \$0 100,0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0	84			1 '	1	\$0	\$3,129,975			
87 316.004 Production - Tools, Shop, Garage Equip \$0 P-87 \$0 \$0 100.0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	85	316.001		\$17,331	P-85	\$0	\$17,331	100.0000%	\$0	\$17,331
Society	86	316.002	Production - Office Furniture, Equip	\$0	P-86	\$0	\$0	100.0000%	\$0	\$0
TOTAL COMMON STEAM PRODUCTION \$41,511,711 \$0 \$44,511,711 \$0 \$44,511,711 \$0 \$44,511,711 \$0 \$44,511,711 \$0 \$44,511,711 \$0 \$44,511,711 \$0 \$0 \$44,511,711 \$0 \$0 \$440,560 \$0 \$0 \$0 \$0 \$0 \$0 \$0	87	316.004	Production - Tools, Shop, Garage Equip	- \$0	P-87	\$0	\$0	100.0000%	\$0	\$0
PLANT TOTAL STEAM PRODUCTION \$3,861,782,431 \$241,228,589 \$4,103,011,020 \$0 \$4,103,011,020 PLANT CALLAWAY NUCLEAR PRODUCTION 182 CALLAWAY NUCLEAR PRODUCTION PLANT Callaway Post Operational Costs \$116,730,946 \$9.793,885 \$9.94 \$0 \$9,793,885 \$9.94 \$0.0000\(\$100,0000\(\text{\$100,0000\(\text{\$100,000\(\text{\$100,0000\(\text{\$100,000\(\t		316.007			P-88			100.0000%		
91 NUCLEAR PRODUCTION 92 CALLAWAY NUCLEAR PRODUCTION PLANT 93 182.000 Land/Land Rights - Callaway 95 321.000 Structures - Callaway 96 322.000 Reactor Plant Equipment - Callaway 97 323.000 Turbogenerator Units: Callaway 98 324.000 Accessory Electric Equipment - 99 325.000 Misc. Power Plant Equipment - Callaway 99 325.210 Office Furniture - Callaway - Fully 100 325.210 Office Furniture - Callaway - Fully 101 325.210 Office Furniture - Callaway - Amortized S4,858,871 P-101 \$670,618 \$5,529,489 100.0000% \$0 \$5,529,489	89			\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
92	90	 	TOTAL STEAM PRODUCTION	\$3,861,782,431		\$241,228,589	\$4,103,011,020		\$0	\$4,103,011,020
93 182.000 Callaway Post Operational Costs \$116,730,946 P-93 \$0 \$116,730,946 100.0000% \$0 \$116,730,946 94 320.000 Structures - Callaway \$922,005,758 96 322.000 Reactor Plant Equipment - Callaway \$1,055,384,307 P-95 \$14,698,497 \$936,704,255 100.0000% \$0 \$936,704,255 96 322.000 Turbogenerator Units Callaway \$1,055,384,307 P-96 \$151,579,784 \$1,206,964,091 100.0000% \$0 \$1,226,964,091 97 323.000 Accessory Electric Equipment - \$233,723,871 P-98 \$11,571,309 \$245,295,180 100.0000% \$0 \$245,295,180 100.0000% \$0 \$245,295,180 100.0000% \$0 \$123,144,123 100.0000% \$0 \$123,			NUCLEAR PRODUCTION							
94 320.000			PLANT							
95 321.000 Structures - Callaway \$922,005,758 P-95 \$14,698,497 \$936,704,255 100.0000% \$0 \$936,704,255 96 322.000 Reactor Plant Equipment - Callaway \$1,955,384,307 P-96 \$151,579,784 \$1,206,964,091 100.0000% \$0 \$1,206,964,091 97 323.000 Turbogenerator Units - Callaway \$1,955,384,341 P-98 \$11,571,309 \$245,295,180 100.0000% \$0 \$512,351,823 100.00000% \$0 \$512,351,823 100.00000% \$0 \$512,351,823 100.0000% \$0 \$512,351,823 100.0000% \$0 \$51										
96 322.000 Reactor Plant Equipment - Callaway \$1,055,384,307 P-96 \$151,579,784 \$1,206,964,091 100.0000% \$0 \$1,206,964,091 97 323.000 Turbogenerator Units Callaway \$510,198,434 P-97 \$2,163,389 \$512,351,823 100.0000% \$0 \$512,351,823 98 324.000 Accessory Electric Equipment - \$233,723,871 P-98 \$11,571,309 \$245,295,180 100.0000% \$0 \$245,295,180										
98 324.000 Accessory Electric Equipment - \$233,723,871 P-98 \$11,571,309 \$245,295,180 100.0000% \$0 \$245,295,180 - 99 325.000 - Misc. Power Plant Equipment - Callaway \$119,045,551 P-99 \$4,098,572 \$123,144,123 100.0000% \$0 \$123,144,123 100.0000% \$0 \$123,144,123 100.0000% \$0 \$460,560 Accrued Office Furniture - Callaway - Amortized \$4,858,871 P-101 \$670,618 \$5,529,489 100.0000% \$0 \$5,529,489		322,000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-96	\$151,579,784	\$1,206,964,091	100.0000%	\$0	_\$1,206,964,091
325.000 - Misc. Power Plant Equipment - Callaway \$119,045,551 P-99 \$4,098,572 \$123,144,123 100.0000% \$0 \$123,144,123 100.0000% \$0 \$460,560 100.0000% \$0 \$460,560 101 325.210 Office Furniture - Callaway - Amortized \$4,858,871 P-101 \$670,618 \$5,529,489 100.0000% \$0 \$5,529,489					1 -40	\$11,0/1,009	4243,233,10U	100.000076	\$ U	9240,200,10U
Accrued 101 325.210 Office Furniture - Callaway - Amortized \$4,858,871 P-101 \$670,618 \$5,529,489 100.0000% \$0 \$5,529,489	99	325.000		\$119,045,551	P-99	\$4,098,572	\$123,144,123	100.0000%	\$0	- \$123,144,123
			Accrued							
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	Account# (Optional)	Plant Account Description	- Total	Adjust. Number		As Adjusted Plant		Jurisdictional Adjustments	MO Adjusted Jurisdictional
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-103	\$1,383,051	\$4,616,160	100.0000%	\$0	\$4,616,160
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	1	\$0	\$4,877,057	100.0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$4,174,427	1 .	-\$694,104	\$3,480,323	100.0000%	\$0	\$3,480,323
106	326.000	Callaway ARO	-\$32,639,472	P-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
108		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-111	\$0	\$0	100.0000%	\$0	\$0
112	330.000	Land/Land Rights - Osage	\$10,561,452	P-112	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
113	331.000	Structures - Osage	\$4,319,281	P-113	\$187,043	\$4,506,324	100.0000%	\$0	\$4,506,324
114	332.000	Reservoirs - Osage	\$31,747,290	P-114	\$448,955	\$32,196,245	100.0000%	\$0	\$32,196,245
115	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-115	-\$2,199,089	\$59,437,955	100.0000%	\$0	\$59,437,955
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-116	\$1,911,188	\$24,126,071	100.0000%	\$0	\$24,126,071
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-117	\$391,842	\$2,251,871	100.0000%	\$0	\$2,251,871
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$58,230	P-119	\$15,549	\$73,779	100.0000%	\$0	\$73,779
120	335.220	Office Equip - Osage - Fully Accrued	\$0	P-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$16,584		\$38,098	\$54,682	100.0000%	\$0	\$54,682
122	335.230	Computers - Osage - Fully Accrued	\$103,655	P-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$546,010		-\$80,801	\$465,209	100.0000%	\$0	\$465,209
124	335.009	Hydro Museum - Osage	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-125	\$0	\$77,445	100.0000%	\$0	\$77,445
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$712,785	\$133,856,656		\$0	\$133,856,656
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-128	· \$0	\$0	100.0000%	\$0	\$0
129	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-129	-\$902,521	\$7,339,726	100.0000%	\$0	\$7,339,726
130	331.000	Structures - Keokuk	\$6,130,972	P-130	\$756,218	\$6,887,190	100.0000%	\$0	\$6,887,190
131	332.000	Reservoirs - Keokuk	\$14,788,232	P-131	\$225,529	\$15,013,761	100.0000%	\$0	\$15,013,761
132	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-132	\$1,469,521	\$105,438,277	100.0000%	\$0	\$105,438,277
133	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-133	-\$545,476	\$10,631,202	100.0000%	\$0	\$10,631,202
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-134	\$538,191	\$3,739,341	100.0000%	\$0	\$3,739,341
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-135	\$0	\$41,421	100.0000%	\$0	\$41,421
136	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-136	\$7,154	\$76,164	100.0000%	\$0	\$76,164
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-137	\$0	\$16,761	100.0000%	\$0	\$16,761
138	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-138	\$52,374	\$98,228	100.0000%	\$0	\$98,228
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-139	\$0	\$93,915	100.0000%	\$0	\$93,915
140	335.230	Computers - Keokuk - Amortized	\$580,399	P-140	-\$85,781	\$494,618	100.0000%	\$0	\$494,618
141	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-141	\$0	\$114,926	100.0000%	\$0	\$114,926
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,515,209	\$149,985,530		\$0	\$149,985,530
143		TAUM SAUK HYDRAULIC PRODUCTION					:		
144	330.000	PLANT Land/Land Rights - Taum Sauk	\$327,672	D.444	\$0	\$327,672	100.0000%	\$0	\$327,672
	331.000	Structures - Taum Sauk		P-145	-\$4,983,012		100.0000%	\$0 \$0	
145 146	332.000	Reservoirs • Taum Sauk	\$22,742,332 \$11,994,948		-\$4,963,012	\$17,759,320 \$10,331,708	100.0000%	\$0 \$0	- \$17,759,320 \$10,331,708
147	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971		\$3,420,161	\$74,158,132	100.0000%	\$0	\$74,158,132
148	334.000	Accessory Electric Equipment - Taum	\$12,359,568		\$549,838	\$12,909,406	100.0000%	\$0	\$12,909,406
	· - · ·	Sauk	- · · ·				ii		
149	335.000	Misc. Power Plant Equipment • Taum · · · · Sauk	\$3,383,265	1	\$934,640	\$4,317,905	100.0000%	\$0	\$4,317,905
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	1	\$0	\$5,260	100.0000%	\$0	\$5,260
151	335.210	Office Furniture - Taum Sauk -	\$116,812	P-151	-\$57,783	\$59,029	100.0000%	\$0	\$59,029

Accounting Schedule: 03 Sponsor: Jason P. Kunst Page: 3 of 5

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E	Account#		Total	Adjust				Jurisdictional	MO Adjusted Jurisdictional
152	(Optional) 335.220	Plant Account Description Office Equip - Taum Sauk - Fully		Number P-152	Adjustments 50	Plant \$3,727	Allocations	Adjustments \$0	\$3,727
192	335.220	Accrued	\$3,727	F-152	30	\$3,121	100.0000 /	30	90,121
153	335,220	Office Equip - Taum Sauk - Amortized	\$545,787	P-153	\$124,237	\$670,024	100.0000%	\$0	\$670,024
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837		\$0	\$165,837	100.0000%	\$0	\$165,837
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155	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-155	\$300,459	\$588,553	100.0000%	\$0	\$588,553
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193		\$559	\$232,752	100.0000%	\$0	\$232,752
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		-\$1,374,141	\$121,529,325		\$0	\$121,529,325
		PRODUCTION PLANT							
158		TOTAL HYDRAULIC PRODUCTION	\$404,517,658		\$853,853	\$405,371,511		\$0	\$405,371,511
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159		OTHER PRODUCTION			-			1	
400		ATUED DE COMPANIE AND		}					
160 161	340.000	OTHER PRODUCTION PLANT Land/Land Rights - Other	\$6,757,733	P-161	\$210,789	\$6,968,522	100.0000%	\$o	\$6,968,522
162	341.000	Structures - Other	\$41,085,848	P-162	\$5,376,549	\$46,462,397	100.0000%	\$0	\$46,462,397
163	342.000	Fuel Holders - Other	\$43,117,554	P-163	\$5,770,114	\$48,887,668	100.0000%	so so	\$48,887,668
164	344.000	Generators	\$1,042,503,468		-\$44,060,454	\$998,443,014	100.0000%	\$0	\$998,443,014
165	344.000	Generators - Solar	\$1,265,599		\$16,103,351	\$17,368,950	100.0000%	\$0	\$17,368,950
166	344.000	Generators - Landfill Gas	\$5,874,837	P-166	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
167	345.000	Accessory Electric Equipment - Other	\$90,229,462		\$36,568,530	\$126,797,992	100.0000%	\$0	\$126,797,992
168	346.000	Misc. Power Plant Equipment - Other	\$5,212,381		\$2,046,493	\$7,258,874	100.0000%	\$0	\$7,258,874
169	346.210	Office Furniture - Other - Fully Accrued	\$74	P-169	\$0	\$74	100.0000%	\$0	\$74
170 171	346.210 346.220	Office Furniture - Other - Amortized	\$411,106 \$0	P-170 P-171	-\$113,129 \$0	\$297,977 \$0	100.0000%	\$0 \$0	\$297,977 \$0
172	346,220	Office Equip - Other - Fully Accrued Office Equip - Other - Amortized	\$147,972		\$343,886	\$491,858	100.0000%	\$0	\$491,858
173	346.230	Computers - Other - Fully Accrued	\$680,431	P-173	\$0	\$680,431	100.0000%	so so	\$680,431
174	346.230	Computers - Other - Amortized	\$592,090		\$149,408	\$741,498	100.0000%	\$0	\$741,498
175		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
			<u> </u>	. [1		
176		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
177		TOTAL PRODUCTION PLANT	\$8,457,458,243	1	\$482,578,567	\$8,940,036,810	1	\$0	\$8,940,036,810
111	1	TO THE TROBUSTION PEANT	\$40,407,400	J	7402,010,001	\$0,540,000,010	j	}	40,540,000,010
. 178		TRANSMISSION PLANT							
179	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-179	\$0	\$0	100.0000%	\$0	\$0
180	350.000	Land/Land Rights - TP	\$53,451,822		\$1,211,470	\$54,663,292	100.0000%	\$0	\$54,663,292
181	352.000	Structures & Improvements - TP	\$6,861,714		\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
182	353.000	Station Equipment - TP	\$282,584,140		\$13,449,124	\$296,033,264	100.0000%	\$0	\$296,033,264
183 184	354.000 355.000	Towers and Fixtures - TP Poles and Fixtures - TP	\$91,797,468 \$207,687,169		-\$384,938 \$94,869,798	\$91,412,530 \$302,556,967	100.0000%	\$0 \$0	\$91,412,530 \$302,556,967
185	356.000	Overhead Conductors & Devices - TP	\$186,662,063		\$16,372,546	\$203,034,609	100.0000%	\$0	\$203,034,609
186	359.000	Roads and Trails - TP	\$71,788		\$0	\$71,788	100.0000%	\$0	\$71,788
187	359.000	Roads and Trails - SQ Curve - TP	\$0		\$0	\$0	100.0000%	\$0	\$0
188	ļ	TOTAL TRANSMISSION PLANT	\$829,116,164	j .	\$125,518,000	\$954,634,164]	\$0	\$954,634,164
						į			
189	200.000	DISTRIBUTION PLANT	*** 404 444	D 400	6407.000	626 E20 046	100.0000%	•0	£26 E20 046
190 191	360.000 361.000	Land/Land Rights - DP Structures & Improvements - DP	\$36,101,144 \$18,673,186		\$427,902 -\$434,098	\$36,529,046 \$18,239,088	100.0000%	\$0 \$0	\$36,529,046 \$18,239,088
192		Station Equipment - DP	\$836,865,947		\$40,091,114	\$876,957,061	100.0000%	\$0	\$876,957,061
193		Poles, Towers, & Fixtures - DP	\$967,326,128		\$25,252,035	\$992,578,163	100.0000%	\$0	\$992,578,163
194	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	1	\$30,096,581	\$1,138,306,979	100.0000%	\$0	\$1,138,306,979
195	366.000	Underground Conduit - DP	\$332,083,123		\$37,140,518	\$369,223,641	100.0000%	\$0	\$369,223,641
196	367.000	Underground Conductors & Devices - DP	\$651,948,124		\$26,929,811	\$678,877,935	100.0000%	\$0	\$678,877,935
197	368.000	Line Transformers - DP	\$444,262,679		\$7,320,731	\$451,583,410	100.0000%	\$0	\$451,583,410
198	369.100	Services - Overhead - DP	\$179,541,797	P-198	\$2,770,636	\$182,312,433	100.0000%	\$0	\$182,312,433
199 200	369.200_ 370.000	Services - Underground - DP Meters - DP	\$151,578,663 \$103,142,454	P-199 P-200	\$3,436,074	\$155,014,737 \$102,195,574-	100.0000% -100.0000%	\$0 \$0	\$155,014,737 - \$102,195,574
201	371.000	Meter Installations - DP	\$164,613	P-201	\$946,880 \$0	\$164,613	100.0000%	\$0_	\$164,613
202	373.000	Street Lighting and Signal Systems - DP	\$118,604,867		\$4,998,833	\$123,603,700	100.0000%	\$0	\$123,603,700
203		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$177,083,257	\$5,125,586,380		\$0	\$5,125,586,380
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204	l	GENERAL PLANT	1	1					
205	389.000	Land/Land Rights - GP	\$11,935,145		-\$349,432	\$11,585,713	100.0000%	\$0	\$11,585,713
206	390.000	Structures & Improvements - Misc - GP Structures & Improvements - Large - GP	\$4,556,500		\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
207 208	390.000 390.500	Structures & Improvements - Large - GP	\$213,603,617 \$957,881		\$4,131,364 -\$1,311	\$217,734,981 \$956,570		\$0 \$0	\$217,734,981 \$956,570
200	1 330.000	log deraies & unbioxements - Hammid - Ob	1 9991,001	11-200	1 -21/211	4990,010	1 100.0000 /4	ı şu	1 4000,010

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	Account #		Total	Adjust		As Adjusted Plant		Jurisdictional Adjustments	MO Adjusted Jurisdictions
	(Optional)	Plant Account Description			Adjustments		Allocations	·	
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-209	\$0	\$2,463,782	100.0000%	\$0	\$2,463,7
210	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-210	\$1,008,246	\$30,518,462	100.0000%	\$0	\$30,518,4
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-211	\$0	\$0	100.0000%	\$0	;
212	391.100	Mainframe Computers - GP	\$434,166	P-212	\$0	\$434,166	100.0000%	\$0	\$434,1
213	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-213	\$0	\$0	100.0000%	\$0	
214	391,200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-214	\$0	\$10,063,588	100,0000%	\$0	\$10,063,5
215	391,200	Personal Computers - Amortized - GP	\$10,789,932	P-215	\$6,565,666	\$17,355,598	100,0000%	\$0	\$17,355,5
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-216	\$0	\$0	100.0000%	\$0	, , , .
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-217	\$0	\$2,360,031	100.0000%	\$0	\$2,360,0
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-218	\$85,564	\$3,232,746	100.0000%	\$0	\$3,232,7
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-219	\$0	\$0	100.0000%	\$0	,
220	392.000	Transportation Equipment - GP	\$118,948,598	P-220	\$6,134,147	\$125,082,745	100.0000%	\$0	\$125,082,7
221	392.500	Transportation Equipment - Training - GP	\$287,010	P-221	\$0	\$287,010	100.0000%	\$0	\$287,0
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-222	\$0	\$91,646	100.0000%	\$0	\$91,6
223	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-223	\$103,292	\$3,175,571	100.0000%	\$0	\$3,175,5
224	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-224	\$0	\$0	100.0000%	\$0	
225	394.000	Laboratory Equip - Fully Accrued -GP	\$3,113,719	P-225	\$0	\$3,113,719	100.0000%	\$0	\$3,113.
226	394.000	Laboratory Equip - Amortized - GP	\$19,121,790	P-226	\$1,148,953	\$20,270,743	100.0000%	\$0	\$20,270,
227	394.000	Laboratory Equip - Reserve Recovery - GP	\$15,121,150	P-227	\$1,140,555	\$0	100.0000%	\$0	920,210,
228	394.500	Laboratory Equipment - Training - GP	\$2,047.647	P-228	\$65,797	\$2,113,444	100.0000%	\$0	\$2,113,
229	395,000	Tools, Shop, & Garage Equip- GP	\$5,474,823	P-229	-\$138,153	\$5,336,670	100.0000%	\$0	\$5,336,
230					\$0	\$5,556,670		\$0	\$5,550,
230	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	P-230	\$0	\$0	100.0000%	20	
231	396.000	Power Operated Equipment - GP	\$13,134,999	P-231	-\$372,998	\$12,762,001	100.0000%	\$0	\$12,762,
232	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	P-232	\$0	\$24,847,527	100.0000%	\$0	\$24,847,
233	397,000	Communication Equip - Amortized - GP	\$57,466,676	P-233	\$6,259,955	\$63,726,631	100.0000%	\$0	\$63,726,
234	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-234	\$0	\$0	100.0000%	\$0	
235	397.500	Communication Equip - Training - GP	\$11,015	P-235	\$1,311	\$12,326	100.0000%	\$0	\$12,
236	398,000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	P-236	\$0	\$135,971	100.0000%	\$0	\$135,
237	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-237	\$72,262	\$1,123,889	100.0000%	\$0	\$1,123,
238		Miscellaneous Equip - Reserve Recovery - GP	\$0	P-238	\$0	\$0	100.0000%	\$0	
239	399.000	General Plant ARO	\$686,657	P-239	-\$686,657	\$0	100.0000%	\$0	
240		TOTAL GENERAL PLANT	\$539,314,024		\$24,028,006	\$563,342,030		\$0	\$563,342,
241		INCENTIVE COMPENSATION CAPITALIZATION							
242		Incentive Compensation Capitalization Adj.	\$0	P-242	-\$24,761,378	-\$24,761,378	100.0000%	\$0	-\$24,761,3
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$24,761,378	-\$24,761,378		\$0	-\$24,761,
244		 TOTAL PLANT IN SERVICE	\$14,893,133,911		\$855,753.200	\$15,748,887,111		\$0	\$15,748.887

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-2	Franchises and Consents	302.000	naure (1	\$9,096,113		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,096,113		\$0	
P-3	Miscellaneous Intangibles	303.000		\$62,210,635		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$62,210,635		\$0	
P-9	Structures - Meramec	311,000		\$176,869		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$176,869		\$0	
P-10	Boiler Plant Equipment - Meramec	312,000		-\$1,382,474		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,382,474		\$0	
P-11	Turbogenerator Units - Meramec	314.000		\$175,211		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$175,211		\$0	
P-12	Accessory Electric Equipment - Meramec	315.000		\$4,244,942		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,244,942		\$0	
P-13	Misc. Power Plant Equipment - Meramec	316.000		\$137,627		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$137,627		\$0	
<u> </u>	Office Furniture = Meramec = Amortized	316.210	Symptom amount ()	-\$86,392	্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম্যান্ত ক্রম	a Normal and Application in the state of the
	1. To include plant additions through December 31, 2014. (Kunst)		\$86,392		\$0	
P-17	Office Equip - Meramec - Amortized	316.220		\$503,073		\$0

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 1 of 15

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj.		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description 1. To include plant additions through December 31, 2014. (Kunst)	Number	Amount \$503,073	Amount	Adjustments \$0	Adjustments
P-19	Computers - Meramec - Amortized	316.230		\$145,419		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$145,419		\$0	
-P-20	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-25	Land/Land Rights - Sioux	310.000		-\$339,694		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$339,694		\$0	
P-26	Structures - Sioux	311.000		-\$4,610,384		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,610,384		\$0	
P-27	Boiler Plant Equipment - Sloux	312,000		\$18,930,117		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$18,930,117		\$0	
P-28	Turbogenerator Units - Sioux	314.000		\$15,618,789		\$0]
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,618,789		\$0	
P-29	Accessory Electric Equipment - Sloux	315,000		\$9,856,186		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$9,856,186	· · · · · · · · · · · · · · · · · · ·	\$0	
P-30	Misc: Power Plant Equipment - Sloux	316,000	Services and the services are services and the services and the services and the services are services and the services and the services and the services are services and the services and the services are services are services and the services are services are services are services and the services are services	\$3,774,759		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,774,759	·	\$0	
P-32	Office Furniture - Sloux - Amortized	316.210		-\$40,761		\$0

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 2 of 15

A	<u>B</u>	<u>C</u>	Д	. .	E	G
Plant Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	To include plant additions through December 31, 2014. (Kunst)		-\$40,761		\$0	
P-34	Office Equip - Sloux - Amortized	316.220		\$361,935		\$0
·	1. To include plant additions through December 31, 2014. (Kunst)		\$361,935	•	\$0	
P-36	Computers - Sloux - Amortized	316.230		\$555,791		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$ 555,791		\$0	
P-37	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	
P-46	Venice ARO	317.000		-\$155,546		\$0
	To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-50	Structures - Labadie	311,000		\$1,723,308	46-200 kg * 100 kg *	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,723,308		\$0	
P-51	Boiler Plant Equipment - Labadie	312.000	100000000000000000000000000000000000000	\$177,353,787		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$177,761,835		\$0	
	To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-52	Coal Cars - Labadie	312.300		-\$52,247		\$0
	1: To include plant additions through December 31, 2014. (Kunst)		\$52,247		\$0	
P-53	Turbogenerator Units - Labadie	314.000		\$8,620,465		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,620,465		\$0	•

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 3 of 15

<u>A</u> Plant	<u> </u>	<u>c</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-54	Accessory Electric Equipment - Labadie	315.000		\$8,273,128		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,273,128		\$0	
P-55	Misc. Power Plant Equipment - Labadie	316.000		\$495,052		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$495,052		\$0	
P-57	Office Furniture - Labadie - Amortized	316.210		\$86,071		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$86,071		\$0	
P-59	Office Equip - Labadie - Amortized	316.220		\$466,806		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$466,806		\$0	
P-61	Computers - Labadie - Amortized	316.230		\$567,477		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$567,477		\$0	
P-62	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-66	Structures - Rush	311.000		-\$142,014		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$142,014		\$0	
P-67	Boiler Plant Equipment - Rush	312.000	and the second s	\$19,555,240	kanaga kewasa di Patencian Santa da kecamatan da	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$19,555,240		\$0	
P-68	Turbogenerator Units - Rush	314.000		\$583,893		\$0

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<u>A</u> Plant	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	, <u>E</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
Rumou	To include plant additions through December 31, 2014. (Kunst)		\$583,893		\$0	* Majastilens - 1
P-69	Accessory Electric Equipment - Rush	315.000		\$2,388,881		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,388,881		\$0	
P-70	Misc. Power Plant Equipment - Rush	316.000		\$1,707,010		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,707,010	-	\$0	
P-72	Office Furniture - Rush - Amortized	316.210		-\$498,890		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$498,890		\$0	
P-74	Office Equip - Rush - Amortized	316,220		\$180,576		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$180,576		\$0	
P-76	Computers - Rush - Amortized	316,230	Z-1	\$1,057,021		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,057,021		\$0	
P-77	Rush Island ARO	317.000		-\$5,940,606		\$0
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-95	Structures - Callaway	321.000		\$14,698,497		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$14,698,497		\$0	
P-96	Reactor: Plant Equipment = Callaway	322.000		\$151,579,784		\$0
	1: To include plant additions through December 31, 2014. (Kunst)		\$151,579,784		\$0	
P-97	Turbogenerator Units - Callaway	323.000		\$2,153,389		\$0

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A Plant	В	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>E</u>	<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional_ Adjustments	Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,153,389		\$0	
P-98	Accessory Electric Equipment - Callaway	324.000		\$ 11,571,309		\$0
	1. To include plant additions through December 31, 2014. (Kunst)	·	\$11,571,309		\$0	
P-99	Misc, Power Plant Equipment - Callaway	325.000	27 4 4 5 0 5 6 5 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$4,098,572		\$0]
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,098,572		\$0	
P-101	Office Furniture - Callaway - Amortized	325.210		\$670,618		\$0]
	1. To include plant additions through December 31, 2014. (Kunst)		\$670,618		\$0	
P-103	Office Equip - Callaway - Amortized	325.220		\$1,383,051		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,383,051		\$0	
P-105	Computers - Callaway - Amortized	325.230		-\$694,104		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$694,104		\$0	
P-106	Callaway ARO	326.000		\$ 32,639 , 472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-113	Structures - Osage	331.000	2021 de 672 de 683	\$187,043		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$187,043		\$0	<u> </u>
P-114	Reservoirs - Osage	332.000		\$448,955		\$0)
	To include plant additions through December 31, 2014. (Kunst)		\$448,955		\$0	

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<u>A</u> Plant	В	2	D	E Total	F G
Adj.		Account	Adjustment	Adjustment	Jurisdictional Jurisdictional
Number P-115	Plant in Service Adjustment Description Water Wheels/Generators - Osage	Number 333.000	Amount	Amount -\$2,199,089	Adjustments Adjustments \$0
-	1. To include plant additions through December 31, 2014. (Kunst)	And the state of t	-\$2,199,089		\$0
P-116	Accessory Electric Equipment - Osage	334.000		\$1,911,188	\$0,
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,911,188		\$0
P-117	Misc. Power Plant Equipment - Osage	335.000		\$391,842	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$391,842		\$0
P-119	Office Furniture - Osage - Amortized	335.210		\$15,549	7 = 1 - 1 - 2 - \$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,549		\$0
P-121	Office Equip - Osage - Amortized	335.220		\$38,098	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$38,098	W	\$0
P-123	Computers - Osage - Amortized	335.230		-\$80,801	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$80,801		\$ 0
P-129	Land/Land Rights - Keokuk	330.000		-\$902,521	### ## \$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$902,521		\$0
P-130	Structures - Keokuk	331.000		\$756,218	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$756,218		\$0
P-131	Reservoirs - Keokuk	332.000		\$225,529	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$225,529		\$0

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<u>A</u> Plant	<u> </u>	C	D	<u>E</u> Total	<u>E</u>	<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
Rumber	That is out the Adjustment Description	, itumbo.			Aujustitionis	- Adjustments ;
P-132	Water Wheels/Generators - Keokuk	333.000	3 2 3 5 2 1 2 3 3 3 3	\$1,469,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,469,521		\$0	
P-133	Accessory Electric Equipment - Keokuk	334.000		\$545,476		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$545,476		\$0	
P-134	Misc: Power Plant Equipment - Keokuk	335.000		\$538,191		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$538,191		\$0	
P-136	Office Furniture - Keokuk - Amortized	335.210		\$7,154		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$7,154	and the second s	\$0	
P-138	Office Equip - Keokuk - Amortized	335.220		\$ 52,374		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$52,374		\$0	
P-140	Computers - Keokuk - Amortized	335.230		-\$85,781		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$85,781		\$0	·
P-145	Structures - Taum Sauk	331.000		-\$4,983,012	· · · · · · · · · · · · · · · · · · ·	\$0
	To include plant additions through December 31, 2014. (Kunst)		-\$4,983,012		\$0	
P-146	Reservoirs - Taum Sauk	332.000		-\$1,663,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,663,240		\$0	
P-147	Water Wheels/Generators - Taum Sauk	333.000		\$3,420,161		\$0

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<u>A</u> Plant	<u>B</u> .	C	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	To include plant additions through December 31, 2014. (Kunst)		\$3,420,161		\$0	
P-148	Accessory Electric Equipment - Taum Sauk	334,000		\$549,838		\$0
	To include plant additions through December 31, 2014. (Kunst)	A Company of the Comp	\$549,838		\$0	
P-149	Misc: Power Plant Equipment - Taum Sauk	335.000		\$934,640		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$934,640		\$0	
P-151	Office Furniture - Taum Sauk - Amortized	335.210		-\$57,783	Move de la company	\$0
•	To include plant additions through December 31, 2014. (Kunst)		-\$57,783		\$0	
P-153	Office Equip - Taum Sauk - Amortized	335.220		\$ 124,237		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$124,237		\$0	
P-165	Computers - Taum Sauk - Amortized	335.230		\$ 300,459		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$300,459		\$0	
P-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$559		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$559		\$0	
P-161	Land/Land Rights - Other	340.000		\$210,789		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$210,789		\$0	
P-162	Structures - Other	341.000		\$5,376,549		\$0.
	1. To include plant additions through December 31, 2014. (Kunst)	-,-, % % % % %	\$5,376,549		\$0	

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A	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u>	<u> </u>
Plant Adj. Number		Account Number		Total Adjustment	Jurisdictional	Total Jurisdictional
	Plant In Service Adjustment Description Fuel Holders - Other	342.000	Amount	### Amount \$5,770,114	Adjustments	Adjustments :
, in the second	To include plant additions through December 31, 2014. (Kunst)		\$5,770,114		\$0	
P-164	Generators	344.000		-\$44,060,454		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$44,060,454		\$0	
P-165	Generators - Solar	344.000		\$16,103,351		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,103,351		\$0	
P-167	Accessory Electric Equipment - Other	345.000		\$ 36,568,530		\$0
	To include plant additions through December 31, 2014. (Kunst)		\$36,568,530		\$0	
P-168	Misc. Power Plant Equipment - Other	346.000		\$2,046,493		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,046,493		\$0	
P-170	Office Furniture - Other - Amortized	346.210		-\$ 113,129		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$113,129		\$0	
P-172	Office Equip - Other - Amortized	346.220		\$343,886		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$343,886		\$0	
P-174	Computers - Other - Amortized	346.230		\$149,408		\$0
	1.–To include plant additions through December 31, 2014. (Kunst)		\$149,408		\$0	
P-180	Land/Land Rights - TP	350.000		\$1,211,470		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,211,470		\$0	

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A	<u>B</u>	<u>C</u>	<u>D</u>	F
Plant Adj. Number	Plant In Service Adjustment Description	Account Number	Total Adjustment Adjustment Amount Amount	Total Jurisdictional Jurisdictional Adjustments Adjustments
[Municoet	Plant in Service Adjustment Description	· Mannaei		Adjustitions
P-182	Station Equipment - TP	353.000	\$13,449,124	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$13,449,124	\$0
P-183	Towers and Fixtures - TP	354.000	-\$384,938	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$384,938	\$0
P-184	Poles and Fixtures - TP	355.000	\$94,869,798	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$94,869,798	\$0
P-185	Overhead Conductors & Devices - TP	356.000	\$ 16,372,546	\$0
	To include plant additions through December 31, 2014. (Kunst)		\$16,372,546	\$0
P-190	Land/Land Rights - DP	360.000	\$427,902	\$0
	1. To include plant additions through December 31, 2014. (Kunst)	- Landanian de la companya de la com	\$427,902	\$0
P-191	Structures & Improvements - DP	361.000	-\$434,098	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$434,098	. \$0
P-192	Station Equipment - DP	362.000	\$40,091,114	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$40,091,114	\$0
P-193	Poles, Towers, & Fixtures - DP	364.000	\$25,252,03 5	<u> </u>
	1. To include plant additions through December 31, 2014. (Kunst)		\$25,252,035	\$0
P-194	Overhead Conductors & Devices - DP	365.000	\$30,096,581	\$0

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 11 of 15

<u>A</u> Plant	В	<u>C</u>	<u>E</u> Total	E G Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Adjustment Amount Amount	Jurisdictional Jurisdictional Adjustments Adjustments
	To include plant additions through December 31, 2014. (Kunst)	Mumber	\$30,096,581	\$0
P-195	Underground Conduit - DP	366.000	\$37,140,518	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$37,140,518	\$ 0
P-196	Underground Conductors & Devices - DP	367.000	\$26,929,811	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$26,929,811	\$0
P-197	Line Transformers - DP	368.000	\$7,320,731	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,320,731	\$0
P-198	Services - Overhead - DP	369.100	\$2,770,636	\$ 1
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,770,636	\$0
P-199	Services - Underground - DP	369.200	\$3,436,074	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,436,074	\$ 0
P-200	Meters - DP	370.000	-\$946,880	
	1. To include plant additions through December 31, 2014. (Kunst)	•	-\$946,880	\$0
P-202	Street Lighting and Signal Systems - DP	373.000	\$4,998,833	\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907	\$0
711111111111111111111111111111111111111	2. To include plant additions through December 31, 2014. (Kunst)		\$2,884,926	\$0
	December 31, 2014. (Mulist)	,		
P-205	Land/Land Rights - GP	389.000	-\$349,432	\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022	\$0

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 12 of 15

<u>A</u> Plant	<u>B</u>		<u>D</u> <u>E</u> Total	<u>F</u> <u>G</u> . Total
- Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Adjustment Amount Amount	Jurisdictional Jurisdictional Adjustments Adjustments
Ruinou	To include plant additions through December 31, 2014. (Kunst)		-\$100,410	\$0
P-207	Structures & Improvements - Large - GP	390.000	\$4,131,364	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,802,158	\$0
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794	\$ 0
P-208	Structures & Improvements - Training - GP	390.500	- \$1 ,311	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,311	\$0
P-210	Office Furniture & Equip - Amortized - GP	391.000	\$1,008,246	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,912,148	\$0
	2. To allocate plant to gas operations. (Kunst)		-\$903,902	\$ 0
P-215	Personal Computers - Amortized - GP	391.200	\$6,565,666	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,565,666	\$0
P-218	General Plant - Office Equip - Amortized - GP	391.300	\$85,564	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$85,564	\$0
P-220	Transportation Equipment - GP	392.000	\$6,134,147	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,134,147	\$0
P-223	Stores Equipment - Amortized - GP	393.000	\$103,292	\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933	\$o

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 13 of 15

<u>A</u> Plant	B B	C	<u>D</u>	<u>E</u> Total		<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	2. To include plant additions through December 31, 2014. (Kunst)		\$205,225	eses Allount eses	\$0	- Adjustilistics
P-226	Laboratory Equip - Amortized - GP	394.000		\$1,148,953		\$0
	To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$1,219,124		\$0	
P-228	Laboratory Equipment - Training - GP	394.500	-5150-2507-7-7-7-7-5-8	\$65,797		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$65,797		\$0	
P-229	Tools, Shop, & Garage Equip- GP	395.000		-\$138,153		\$0
	To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$104,153		\$0	
P-231	Power Operated Equipment - GP	396.000		-\$372,998	10.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1	\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$372,998		\$0	
P-233	Communication Equip - Amortized - GP	397.000		\$6 ,259,955		\$0
***************************************	To include plant additions through December 31, 2014. (Kunst)		\$6,259,955	<i>•</i>	\$0	tur visit kot til visit i pri silve visit vi
P-235	Communication Equip - Training - GP	397.500		\$1,311		\$0
-	To include plant additions through December 31, 2014. (Kunst)		\$1,311		\$0	
D 007	W	200 000		670.000		
P-237	Miscellaneous Equip - Amortized - GP	398.000		\$72,262		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$93,492		\$0	

Accounting Schedule: 04 Sponsor: Jason P. Kunst Page: 14 of 15

<u>A</u> Plant Adj. Number	<u>B</u> Plant in Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
P-239	General Plant ARO	399.000		-\$686,657	SAST POLICE AND STORY OF STREET STREET, STREET STREET, STREET STREET, STREET, STREET, STREET, STREET, STREET,	\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-242	Incentive Compensation Capitalization Adj.	Water Walk		-\$24,761,378		\$0
	To remove disallowed incentive compensation. (Sharpe)		-\$24,761,378		\$0	
	Total Plant Adjustments			\$ 855,753,200		\$0

1 2 302.000 Franchises and Consents \$39,369,330 0.00% \$50 0 0.0	Line	<u>A</u> Account	<u>B</u> Plant Account Description -	. <u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>E</u> Average Life	<u>G</u> Net Salvage
2 302,000 Franchises and Consents	Managet #	_ Mantiper	Platit Account Description		Rate	we expense	gagana ulleng sa sa	- Jaivage
2 302,000 Franchises and Consents \$39,383,300 0.00% \$50 0 0.00% 4	1		INTANGIBI E DI ANT					
303,000 Miscellaneous Intanglibles \$151,880,775 \$190,049,105 \$0 \$0 \$0 \$0 \$0 \$0 \$0		302.000		\$38,368,330	0.00%	\$0	0	0.00%
STEAM PRODUCTION STEAM PRODUCTION MERAMEC STEAM PRODUCTION PLANT								0.00%
STEAM PRODUCTION MERAMEC STEAM PRODUCTION PLANT	4		TOTAL INTANGIBLE PLANT	\$190,049,105		\$0		
MERAMEC STEAM PRODUCTION PLANT	5		PRODUCTION PLANT					
8 310,000 Land/Land Rights - Meramec \$272,391 0,00% \$2,175,760 100 -1.1	6		STEAM PRODUCTION					
9 311,000 Structures - Meramec \$48,243,021 4,514 \$2,175,760 100 -1.1	7		MERAMEC STEAM PRODUCTION PLANT					
11	8	310.000	Land/Land Rights - Meramec	\$272,391	0.00%		0	0.00%
11 314,000 Accessory Electric Equipment - Meramec \$111,227,914 5.51% \$2,862,122 70 -1.1					1			-1.00%
12 315.000 Accessory Electric Equipment - Meramec \$54,104,385 5.29% \$2,862,122 70 -1.6 1.3 1.5					1		i '	-5.00%
13 316.000 Misc. Power Plant Equipment - Meramec \$12,848,652 8.87% \$1,139,667 40 0.0 14 316.210 Misc. PP Equip - Office Furniture - Meramec - Fully Accrued \$884,156 5.00% \$43,208 20 0.0 15 316.210 Office Equip - Meramec - Amortized \$884,156 5.00% \$43,208 20 0.0 16 316.220 Office Equip - Meramec - Fully Accrued \$28,623 0.00% \$30 0 0.0 18 316.230 Office Equip - Meramec - Fully Accrued \$593,510 6.67% \$39,594 15 0.0 19 316.230 Computers - Meramec - Fully Accrued \$90,556 20.00% \$192,111 5 0.0 20 317.000 Meramec ARO Meramec - Amortized \$90,556 20.00% \$192,111 5 0.0 21 21 22 317.000 Meramec ARO 20 310.000 Sioux Post Op - 2014 2012 \$2,188,129 0.00% \$0 0 0.0 22 310.000 Sioux Post Op - 2014 2012 \$2,188,129 0.00% \$0 0 0.0 23 310.000 Landfland Rights - Sioux \$47,878,578 3.37% \$1,613,600 100 -1.1 24 312.000 Boller Plant Equipment - Sioux \$916,697,430 4.49% \$41,159,715 55 -5.0 25 314.000 Accessory Electric Equipment - Sioux \$15,332,846 3.57% \$5,547,297 60 -2.1 25 315.000 Accessory Electric Equipment - Sioux \$15,336,465 3.57% \$5,547,297 60 -2.1 316.210 Office Furniture - Sioux - Fully Accrued \$87,037 5.00% \$28,820 20 0.0 316.220 Office Equip - Sioux - Fully Accrued \$87,037 5.00% \$28,820 20 0.0 316.220 Office Equip - Sioux - Fully Accrued \$87,637 5.00% \$28,820 20 0.0 316.220 Office Equip - Sioux - Fully Accrued \$87,637 5.00% \$28,820 20 0.0 316.230 Computers - Sioux - Amortized \$14,431,174 20.00% \$286,235 5 0.0 317.000 Sioux ARO \$1,305,467,874 \$1,305,467,874 \$1,305,467,874 \$1,305,467,874 \$1,					E I			-2.00%
14	12	315.000	Accessory Electric Equipment - Meramec	\$54,104,385	5.29%	\$2,862,122	70	-1.00%
Meramec - Fully Accrued S884,156 5.00% \$43,208 20 0.00% 316,220 Office Equip - Meramec - Fully Accrued \$28,525 0.00% \$50 0 0.00% 10	13	316.000	Misc. Power Plant Equipment - Meramec	\$12,848,552	8.87%	\$1,139,667	· 40	0.00%
16	14	316.210	1	\$111,864	0.00%	\$0	0	0.00%
17 316.220 Office Equip - Meramec - Amortized \$593,610 6.67% \$39,594 15 0.0 18 316.230 Computers - Meramec - Fully Accrued \$977,207 0.00% \$0 0 0.0 19 316.230 Computers - Meramec - Amortized \$980,556 20.00% \$192,111 5 0.0 20 317.000 Meramec ARO \$0 0.00% \$0 0 0.0 21 TOTAL MERAMEC STEAM PRODUCTION \$683,334,700 \$44,000	15	316.210		\$864,156	5.00%	\$43,208	20	0.00%
18	16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	0.00%	\$0	0	0.00%
19	17	316.220	Office Equip - Meramec - Amortized	\$593,610	6.67%	\$39,594	15	0.00%
20	18		Computers - Meramec - Fully Accrued	\$977,207	0.00%		0	0.00%
TOTAL MERAMEC STEAM PRODUCTION \$683,334,700 \$46,518,499 \$182,000 \$100X STEAM PRODUCTION PLANT \$100X POST Op - 2010 \$43,036,490 0.00% \$0 0.00%			•	\$960,556			_	0.00%
PLANT		317.000	•		0.00%		0	0.00%
182.000	21		}	\$683,334,700		\$46,518,499	;	
182.000			2					
25 310.000 Land/Land Rights - Sioux \$1,342,840 0.00% \$0 0.00								0.00%
26							_	0.00%
27 312.000 Boiler Plant Equipment - Sloux \$916,697,430 4.49% \$41,159,715 55 5.60 3.15.000 315.000 Accessory Electric Equipment - Sloux \$155,386,465 3.57% \$5,547,297 60 2.2.0 315.000 Accessory Electric Equipment - Sloux \$11,024,717 6.14% \$676,918 40 0.0 316.210 Office Furniture - Sloux - Fully Accrued \$97,125 0.00% \$0 0 0.0 3 316.210 Office Equip - Sloux - Fully Accrued \$97,125 0.00% \$0 0 0.0 3 316.220 Office Equip - Sloux - Fully Accrued \$97,125 0.00% \$0 0 0.0 3 316.220 Office Equip - Sloux - Fully Accrued \$94,247 0.00% \$0 0 0.0			1				_	0.00%
28								-1.00%
29								-5.00%
31			_		L :			-2.00%
31								-1.00% 0.00%
316.210 Office Furniture - Sioux - Amortized \$576,397 5.00% \$28,820 20 0.00								0.00%
33 316.220 Office Equip - Sioux - Fully Accrued \$9,247 0.00% \$0 0.00% \$0 0.00% \$15 0.00% \$						· ·		0.00%
34 316.220 Office Equip - Sioux - Amortized \$446,103 6.67% \$29,755 15 0.0 35 316.230 Computers - Sioux - Fully Accrued \$362,505 0.00% \$0 0 0.0 36 316.230 Computers - Sioux - Amortized \$1,431,174 20.00% \$286,235 5 0.0 37 317.000 Sioux ARO \$0 0.00% \$0 0 0.0 38 VENICE STEAM PRODUCTION PLANT \$1,305,467,874 \$53,966,903 \$53,966,903 \$0 0.0 0.0 40 310.000 Land/Land Rights - Venice \$0 0.00% \$0 0 0.0 41 311.000 Structures - Venice \$0 0.00% \$0 0 0.0 42 312.000 Boiler Plant Equipment - Venice \$0 0.00% \$0 0 0.0 43 314.000 Turbogenerator Units - Venice \$0 0.00% \$0 0 0.0 44 315.000 Misc. Power Plant Eq								0.00%
35							_	0.00%
36								0.00%
317.000 Sioux ARO TOTAL SIOUX STEAM PRODUCTION \$1,305,467,874 S53,966,903	36	316.230				\$286,235	5	0.00%
TOTAL SIOUX STEAM PRODUCTION \$1,305,467,874 \$53,966,903 \$53,966,903								0.00%
40	38		j.	\$1,305,467,874				
40 310.000 Land/Land Rights - Venice \$0 0.00%	39			<u> </u>				
41 311,000 Structures - Venice \$0 0.00% \$0 0.00 42 312,000 Boiler Plant Equipment - Venice \$0 0.00% \$0 0.00 43 314,000 Turbogenerator Units - Venice \$0 0.00% \$0 0.00 44 315,000 Accessory Electric Equipment - Venice \$0 0.00% \$0 0 45 316,000 Misc. Power Plant Equipment - Venice \$0 0.00% \$0 0 46 317,000 Venice ARO \$0 0.00% \$0 0		310.000	1	SO.	0.00%	\$0	0	0.00%
.43 .314.000 Turbogenerator Units - Venice \$0 0.00% \$0 0.00 44 315.000 Accessory Electric Equipment - Venice \$0 0.00% \$0 0.00 45 316.000 Misc. Power Plant Equipment - Venice \$0 0.00% \$0 0.00% 46 317.000 Venice ARO \$0 0.00% \$0 0.00%							0.	0.00%
.43 .314.000 Turbogenerator Units - Venice \$0 0.00% \$0 0.00 44 315.000 Accessory Electric Equipment - Venice \$0 0.00% \$0 0.00 45 316.000 Misc. Power Plant Equipment - Venice \$0 0.00% \$0 0.00% 46 317.000 Venice ARO \$0 0.00% \$0 0.00%			1				0	0.00%
45 316.000 Misc. Power Plant Equipment - Venice \$0 0.00% \$0 0 0.00% 46 317.000 Venice ARO \$0 0.00% \$0 0 0.00%	43						0 .	0.00%
46 317.000 Venice ARO <u>\$0</u> 0.00% <u>\$0</u> 0 0.0	44		,				0	0.00%
				i .	1	· •	0	0.00%
47 TOTAL VENICE STEAM PRODUCTION S0 S0		317.000			0.00%		0	0.00%
PLANT	47		TOTAL VENICE STEAM PRODUCTION	\$0		\$0		

Accounting Schedule: 05 Sponsor: Arthur Rice Page: 1 of 6

	Δ	B	<u>C</u>	D	L. E.	E STEEL	<u>G</u>
Line	Account		MO Adjusted	Depreciation -	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
		•					
48		LABADIE STEAM PRODUCTION UNIT					
49	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
50	311.000	Structures - Labadie	\$67,306,812	1.56%	\$1,049,986	100	-1.00%
51	312.000	Boiler Plant Equipment - Labadie	\$831,078,569	2.18%	\$18,117,513	55	-5.00%
52	312.300	Coal Cars - Labadie	\$78,356,568	0.69%	\$540,660	25	25.00%
53	314.000	Turbogenerator Units - Labadie	\$244,144,299	2.61%	\$6,372,166	60	-2.00%
54	315.000	Accessory Electric Equipment - Labadie	\$107,307,048	2.20%	\$2,360,755	70	-1.00%
55	316.000	Misc. Power Plant Equipment - Labadie	\$15,164,711	3.83%	\$580,808	40	0.00%
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	0.00%	\$0	0	0.00%
57	316.210	Office Furniture - Labadie - Amortized	\$906,375	5.00%	\$45,319	20	0.00%
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	0.00%	\$0	0	0.00%
59	316.220	Office Equip - Labadie - Amortized	\$600,738	6.67%	\$40,069	15	0.00%
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	0.00%	\$0	0	0.00%
61	316.230	Computers - Labadie - Amortized	\$2,289,398	20.00%	\$457,880	5	0.00%
62	317.000	Labadie ARO	\$0	0.00% [\$0	0	0.00%
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,349,560,957		\$29,565,156		
64		RUSH ISLAND STEAM PRODUCTION					
		PLANT			1		
65	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
66	311.000	Structures - Rush	\$68,196,519	1.59%	\$1,084,325	100	-1.00%
67	312.000	Boiler Plant Equipment - Rush	\$426,738,471	2.09%	\$8,918,834	55	-5.00%
68	314.000	Turbogenerator Units - Rush	\$160,402,204	2.57%	\$4,122,337	60	-2.00%
69	315.000	Accessory Electric Equipment - Rush	\$51,270,065	2.11%	\$1,081,798	70	-1.00%
70	316.000	Misc. Power Plant Equipment - Rush	\$12,614,340	3.69%	\$465,469	40	0.00%
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	0.00%	\$0	0	0.00%
72	316.210	Office Furniture - Rush - Amortized	\$627,046	5.00%	\$31,352	20	0.00%
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	0.00%	\$0	0	0.00%
74	316.220	Office Equip - Rush - Amortized	\$352,313	6.67%	\$23,499	15	0.00%
75	316.230	Computers - Rush - Fully Accrued	\$197,921	0.00%	\$0	0	0.00%
76	316.230	Computers - Rush - Amortized	\$1,738,486	20.00%	\$347,697	5	0.00%
77	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
78		TOTAL RUSH ISLAND STEAM	\$723,135,778	ſ	\$16,075,311		
		PRODUCTION PLANT					
79		COMMON STEAM PRODUCTION PLANT			1		
80	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
81	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	100	-1.00%
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	55	-5.00%
83	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	70	-1.00%
84	315,000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	40	0.00%
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	40	0.00%
86	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	40	0.00%
87	316.004	Production - Tools, Shop, Garage Equip—		- 3.88%-	\$0	40-	
			er filosoficio en entámio de destado. Nativado en entámio distribuido do tablo				
88	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	40	0.00%
89		TOTAL COMMON STEAM PRODUCTION -	\$41,511,711		\$1,166,398		
		PLANT					
90		TOTAL STEAM PRODUCTION	\$4,103,011,020	-	\$147,292,267		
			1				

Light Gerto	A	<u>B</u>		n Na D	ia ereg e eregadi	F THE STATE	G = -
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
92		CALLAWAY NUCLEAR PRODUCTION					
34		PLANT					
93	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
94	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	so s	Ö	0.00%
95	321.000	Structures - Callaway	\$936,704,255	1.37%	\$12,832,848	100	-1.00%
96	322.000	Reactor Plant Equipment - Callaway	\$1,206,964,091	2.51%	\$30,294,799	55	-6.00%
97	323.000	Turbogenerator Units - Callaway	\$512,351,823	2.45%	\$12,552,620	50	-3.00%
98	324.000	Accessory Electric Equipment - Callaway	\$245,295,180	1.57%	\$3,851,134	80	-1.00%
30	324.000	Accessory Electric Equipment - Odnaway	9240,230,100	1.07 /4	V 0,001,104		
99	325.000	Misc. Power Plant Equipment - Callaway	\$123,144,123	5.32%	\$6,551,267	35	0.00%
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	0.00%	\$0	0	0.00%
101	325.210	Office Furniture - Callaway - Amortized	\$5,529,489	5.00%	\$276,474	20	0.00%
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	0.00%	\$0	0	0.00%
102		Office Equip - Callaway - Amortized	\$4,616,160	6.67%	\$307,898	15	0.00%
103	325.220	Computers - Callaway - Fully Accrued		0.00%	\$307,096	0	0.00%
104	325.230		\$4,877,057	20.00%	\$696,065	5	0.00%
	325.230	Computers - Callaway - Amortized	\$3,480,323	0.00%		0	0.00%
106	326.000	Callaway ARO TOTAL CALLAWAY NUCLEAR	\$0	0.00%	\$0	U	0.00%
107		PRODUCTION PLANT	\$3,171,380,187		\$67,363,105		
108		TOTAL NUCLEAR PRODUCTION	\$3,171,380,187		\$67,363,105		
109		HYDRAULIC PRODUCTION					
110	ļ	OSAGE HYDRAULIC PRODUCTION					
		PLANT			.		0.000
111	111.000	Accum. Amort. of Land Appraisal Studies · Osage	\$0	0.00%	\$0	0	0.00%
112	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
113	331.000	Structures - Osage	\$4,506,324	2.73%	\$123,023	130	-3.00%
114	332.000	Reservoirs - Osage	\$32,196,245	1.59%	\$511,920	150	-1.00%
115	333.000	Water Wheels/Generators - Osage	\$59,437,955	2.93%	\$1,741,532	95	-14.00%
116	334.000	Accessory Electric Equipment - Osage	\$24,126,071	3.43%	\$827,524	65	-2.00%
117	335.000	Misc. Power Plant Equipment - Osage	\$2,251,871	3.39%	\$76,338	55	-2.00%
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
119	335.210	Office Furniture - Osage - Amortized	\$73,779	5.00%	\$3,689	20	0.00%
120	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
121	335,220	Office Equip - Osage - Amortized	\$54,682	6.67%	\$3,647	15	0.00%
122	335,230	Computers - Osage - Fully Accrued	\$103,655	0.00%	\$0	0	0.00%
123	335,230	Computers - Osage - Amortized	\$465,209	20.00%	\$93,042	5	0.00%
124	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	50	0.00%
126		TOTAL OSAGE HYDRAULIC	\$133,856,656		\$3,382,496		
		PRODUCTION PLANT					
127		KEOKUK HYDRAULIC PRODUCTION PLANT					
——128——	-111.000-	Accum. Amortization of Land Appraisal	\$0	0.00%	\$0-	o	0.00%
	1711000	Studies - Keokuk					
129	330.000	Land/Land Rights - Keokuk	\$7,339,726	0.00%	\$0	0	0.00%
130	331.000	Structures - Keokuk	\$6,887,190	1.86%	\$128,102	130	-1.00%
131	332.000	Reservoirs - Keokuk	\$15,013,761	1.36%	\$204,187	150	-6.00%
132	333.000	Water Wheels/Generators - Keokuk	\$105,438,277	2.53%	\$2,667,588	95	-3.00%
133	334.000	Accessory Electric Equipment - Keokuk	\$10,631,202	2.50%	\$265,780	65	-1.00%
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,739,341	2.90%	\$108,441	55	0.00%
	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	0.00%	\$0	0	0.00%
135							

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Line	Account	Description of the second second	MO Adjusted	Depreciation	 Depreciation	Average .	Net 🚆
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
136	225 240	Office Furniture - Keokuk - Amortized	670.404	5.00%	£0.000	20	0.00%
136	335.210 335,220	Office Equip - Keokuk - Fully Accrued	\$76,164	0.00%	\$3,808	20	0.00%
138	335.220		\$16,761	6.67%	\$0 \$6.552	15	0.00%
139	335,230	Office Equip - Keokuk - Amortized	\$98,228	0.00%	\$6,552	15	0.00%
140	i	Computers - Keokuk - Fully Accrued	\$93,915	20.00%	\$0	5	0.00%
	335.230	Computers - Keokuk - Amortized	\$494,618		\$98,924	50	
141 142	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	50	0.00%
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,985,530		\$3,484,715		
143	l	TAUM SAUK HYDRAULIC PRODUCTION PLANT		}			
144	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
145	331.000	Structures - Taum Sauk	\$17,759,320	1.37%	\$243,303	130	-1.00%
146	332.000	Reservoirs - Taum Sauk	\$10,331,708	2.39%	\$246,928	150	-6.00%
147	333.000	Water Wheels/Generators - Taum Sauk	\$74,158,132	1.52%	\$1,127,204	95	-3.00%
148	334.000	Accessory Electric Equipment - Taum	\$12,909,406	1.83%	\$236,242	65	-1.00%
		Sauk					
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,317,905	2.28%	\$98,448	55	0.00%
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	0.00%	\$0	0	0.00%
151	335.210	Office Furniture - Taum Sauk - Amortized	\$59,029	5.00%	\$2,951	20	0.00%
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	0.00%	\$0	0	0.00%
153	335.220	Office Equip - Taum Sauk - Amortized	\$670,024	6.67%	\$44,691	15	0.00%
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	0.00%	\$0	Ö	0.00%
155	335.230	Computers - Taum Sauk - Amortized	\$588,553	20.00%	\$117,711	5	0.00%
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.47%	\$3,421	50	0.00%
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$121,529,325		\$2,120,899	•••	
158		TOTAL HYDRAULIC PRODUCTION	\$405,371,511		\$8,988,110		
159		OTHER PRODUCTION					
160		OTHER PRODUCTION PLANT					
161	340.000	Land/Land Rights - Other	\$6,968,522	0.00%	\$0	0	0.00%
162	341.000	Structures - Other	\$46,462,397	2.48%	\$1,152,267	40	-5.00%
163	342.000	Fuel Holders - Other	\$48,887,668	2.60%	\$1,132,207	40	-5.00%
164	344.000	Generators	\$998,443,014	1.93%	\$19,269,950	40	-5.00%
165	344.000	Generators - Solar	\$17,368,950	5.12%	\$889,290	20	0.00%
166	344.000			10.66%		6	40.00%
167	345.000	Generators - Landfill Gas	\$5,874,837	3.23%	\$626,258 \$4,095,575	35	-5.00%
		Accessory Electric Equipment - Other	\$126,797,992			•	
168	346.000	Misc. Power Plant Equipment - Other	\$7,258,874	7.88%	\$571,999	20	-5.00%
169	346.210	Office Furniture - Other - Fully Accrued	\$74	0.00%	\$0	0	0.00%
170	346.210	Office Furniture - Other - Amortized	\$297,977	5.00%	\$14,899	20	0.00%
171	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
172	346.220	Office Equip - Other - Amortized	\$491,858	6.67%	\$32,807	15	0.00%
173 —	-346.230-	Computers - Other - Fully Accrued	\$680,431	0.00%-	- \$0	0-	0.00%
174	346.230	Computers - Other - Amortized	\$741,498	20,00%_	\$148,300	5.	0.00%
175		TOTAL OTHER PRODUCTION PLANT	\$1,260,274,092		\$28,072,424		=
176_		- TOTAL OTHER PRODUCTION	\$1,260,274,092		\$28,072,424		
177		TOTAL PRODUCTION PLANT	\$8,940,036,810		\$251,715,906		
470		TO A NEW COOK DI ANT					
178 179	111 000	TRANSMISSION PLANT Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	0.00%

	Α	В	<u>C</u>	<u>D</u>	E	E	<u> </u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
180	350.000	Land/Land Rights - TP	\$54,663,292	0.00%	\$0	0	0.00%
181		Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	60	-5.00%
182		Station Equipment - TP	\$296,033,264	1.67%	\$4,943,756	60	-5.00% -5.00%
183	354.000	Towers and Fixtures - TP	\$295,033,264	1.94%	\$1,773,403	70	-30.00%
184	355.000	Poles and Fixtures - TP		3.78%		58	
185	356.000		\$302,556,967	. ,	\$11,436,653	58	-100.00%
		Overhead Conductors & Devices - TP	\$203,034,609	2.54%	\$5,157,079		-25,00%
186		Roads and Trails - TP	\$71,788	1.09%	\$782	70 0	0.00%
187 188	359.000	Roads and Trails - SQ Curve - TP TOTAL TRANSMISSION PLANT	\$954,634,164	0.00%	\$23,439,301	١	0.00%
189	-	DISTRIBUTION PLANT	ĺĺĺ	ſ	(-	
190	360.000	Land/Land Rights - DP	\$36,529,046	0.00%	\$0	0	0.00%
191		Structures & Improvements - DP	\$18,239,088	1.79%	\$326,480	60	-5.00%
192		Station Equipment - DP	\$876,957,061	1.69%	\$14,820,574	60	-5.00%
193		Poles, Towers, & Fixtures - DP	\$992,578,163	3.55%	\$35,236,525	47	-100.00%
194		Overhead Conductors & Devices - DP	\$1,138,306,979	3.00%	\$34,149,209	50	-100.00%
195		Underground Conduit - DP		2,13%		70	-50.00%
196			\$369,223,641		\$7,864,464		
		Underground Conductors & Devices - DP	\$678,877,935	2.19%	\$14,867,427	-56	-25.00%
197	368.000	Line Transformers - DP	\$451,583,410	2.36%	\$10,657,368	41	5.00%
198	369.100	Services - Overhead - DP	\$182,312,433	2.38%	\$4,339,036	43	-100.00%
199		Services - Underground - DP	\$155,014,737	3.21%	\$4,975,973	55	-90.00%
200		Meters - DP	\$102,195,574	3.97%	\$4,057,164	26	0.00%
201	1	Meter Installations - DP	\$164,613	0.03%	\$49	25	0.00%
202	373.000	Street Lighting and Signal Systems - DP	\$123,603,700	3.33%	\$4,116,003	36	-40.00%
203		TOTAL DISTRIBUTION PLANT	\$5,125,586,380	•	\$135,410,272		
204		GENERAL PLANT					
205	389.000	Land/Land Rights - GP	\$11,585,713	0.00%	\$0	0	0.00%
206		Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	55	-5.00%
207		Structures & Improvements - Large - GP	\$217,734,981	2.30%	\$5,007,905	48	-10.00%
208		Structures & Improvements - Training - GP	\$956,570	20.00%	\$191,314	5	0.00%
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	0.00%	\$0	0	0.00%
210	391.000	Office Furniture & Equip - Amortized - GP	\$30,518,462	5.00%	\$1,525,923	20	0.00%
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
242	204 400		\$404.400 L	0.009/		ا م	0.000/
212		Mainframe Computers - GP	\$434,166	0.00%	\$0	0	0.00%
213		Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
214		Personal Computers - Fully Accrued - GP	\$10,063,588	0.00%	\$0	0	0.00%
215		Personal Computers - Amortized - GP	\$17,355,598	20.00%	\$3,471,120	5	0.00%
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	0.00%	\$0	0	0.00%
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,232,746	6.67%	\$215,624	15	0.00%
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
220	392.000	Transportation Equipment - GP	\$125,082,745	8.00%	\$10,006,620	11	10.00%
221		Transportation Equipment - Training - GP	\$125,082,143	20.00%	\$10,000,020	5_	0.00%
222		Stores Equipment - Fully Accrued - GP	\$91,646	0.00%	\$57,402	0	0.00%
223		Stores Equipment - Amortized - GP	\$3,175,571	5.00%		20	0.00%
224	_393.000_	Stores Equipment - Reserve Recovery - GP	\$3,175,571	0.00%_	\$158,779 \$0	0	0.00%_
225							
		Laboratory Equip - Fully Accrued -GP	\$3,113,719	0.00%-		0	0.00%
226		Laboratory Equip - Amortized - GP	\$20,270,743	5.00%	\$1,013,537	20	0.00%
227		Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	. 0	0.00%
228		Laboratory Equipment - Training - GP	\$2,113,444	20.00%	\$422,689	5	0.00%
229	395.000	Tools, Shop, & Garage Equip- GP	\$5,336,670	5.00%	\$266,834	20	0.00%

Line Number	<u>A</u> Account Number	B Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
230	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
231	396.000	Power Operated Equipment - GP	\$12,762,001	6.15%	\$784,863	15	15.00%
232	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	0.00%	\$0	0	0.00%
233	397.000	Communication Equip - Amortized - GP	\$63,726,631	5.00%	\$3,186,332	15	0.00%
234	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
235	397.500	Communication Equip - Training - GP	\$12,326	20.00%	\$2,465	5	0.00%
236	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	0.00%	\$0	0	0.00%
237	398.000	Miscellaneous Equip - Amortized - GP	\$1,123,889	5.00%	\$56,194	20	0.00%
238	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
239 240	399.000	General Plant ARO TOTAL GENERAL PLANT	\$0	0.00%	\$0	0	0.00%
240		IOTAL GENERAL PLANT	\$563,342,030		\$26,454,630	į	
241		INCENTIVE COMPENSATION CAPITALIZATION					
242		Incentive Compensation Capitalization Adj.	-\$24,761,378	2.88%	-\$713,128	0	0.00%
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$24,761,378		-\$713,128	_	5.547.
244		Total Depreciation	\$15,748,887,111	Boggrafia (and an	\$436,306,981		Leronsstinss en a

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Line	Account	■	<u>C</u> Total	<u>D</u> Adjust	. .	<u>F</u> As Adjusted	<u>G</u> Luriodistional	<u>H</u> Jurisdictional	L MO Adjusted
	Number	Depreciation Reserve Description			Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
<u> </u>				1					
4		NITANOIDI E DI ANT							
1 2	302.000	INTANGIBLE PLANT Franchises and Consents	\$4,508,247	R-2	\$1,141,831	\$5,650,078	100.0000%	\$0	\$5,650,078
3	303.000	Miscellaneous Intangibles	\$4,352,096	R-3	\$10,661,264	\$55,013,360	100.0000%	\$0	\$5,050,076 \$55,013,360
4	303.000	TOTAL INTANGIBLE PLANT	\$48,860,343	"."	\$11,803,095	\$60,663,438	100.0000 /8	\$0	\$60,663,438
•			V 10,000,010	1	4 1 1,000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,	***,***,***
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
						[.	ĺ		
8	310,000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	311.000	Structures - Meramec	\$30,176,870	R-9	\$626,880	\$30,803,750	100.0000%	\$0	\$30,803,750
10	312.000	Boller Plant Equipment - Meramec	\$197,783,807	R-10	\$24,745,333	\$222,529,140	100.0000%	\$0	\$222,529,140
11	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-11	\$1,934,522	\$63,553,817	100.0000%	\$0	\$63,553,817
12	315.000	Accessory Electric Equipment -	\$27,583,146	R-12	\$1,289,763	\$28,872,909	100,0000%	\$0	\$28,872,909
13	316,000	Meramec	62 728 224	R-13	\$2.462.264	\$6,900,585	100.0000%	so	¢¢ 000 595
13	316,000	Misc. Power Plant Equipment - Meramec	\$3,738,221	K-13	\$3,162,364	\$6,900,565	100,000076	\$0	\$6,900,585
14	316.210	Misc. PP Equip - Office Furniture -	\$111,864	R-14	\$0	\$111,864	100.0000%	\$0	\$111,864
45		Meramec - Fully Accrued	*******	D 45	****	****	400 00000		****
15	316.210	Office Furniture - Meramec - Amortized	\$567,732		-\$866,370	-\$298,638	100.0000%	\$0	-\$298,638
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525		\$0	\$28,525 -\$141,069	100.0000%	\$0	\$28,525
17	316,220	Office Equip - Meramec - Amortized	\$51,971	R-17 R-18	-\$193,040 \$0	\$977,207	100.0000%	\$0 \$0	-\$141,069
18 19	316.230	Computers - Meramec - Fully Accrued Computers - Meramec - Amortized	\$977,207 \$362,746	R-19	-\$1,564,911	-\$1,202,165	100.0000%	\$0 \$0	\$977,207 -\$1,202,165
20	316.230 317.000	Meramec ARO		R-20	-\$1,564,911 -\$5,041,689	\$1,202,105	100.0000%	\$0	-\$1,202,165 \$0
21	317.000	TOTAL MERAMEC STEAM PRODUCTION	\$5,041,689 \$328,043,073	K-20	\$24,092,852	\$352,135,925	100.0000 /4	\$0	\$352,135,925
21		PLANT	\$320,043,013		\$24,052,652	\$302,130,323		10	\$352,130,520
22	ļ	SIOUX STEAM PRODUCTION PLANT		1					
23	182.000	Sloux Post Op - 2010	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	182.000	Sloux Post Op - 2011 & 2012	\$5,431,177	R-24	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
25	310.000	Land/Land Rights - Sioux	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26	311.000	Structures - Sioux	\$19,004,728	R-26	\$819,022	\$19,823,750	100.0000%	\$0	\$19,823,750
27	312.000	Boiler Plant Equipment - Sloux	\$235,085,559	R-27	\$21,192,769	\$256,278,328	100.0000%	\$0	\$256,278,328
28	314.000	Turbogenerator Units - Sioux	\$44,840,712		\$1,799,709	\$46,640,421	100.0000%	\$0	\$46,640,421
29	315.000	Accessory Electric Equipment - Sioux	\$20,328,454		\$2,616,471	\$22,944,925	100.0000%	\$0	\$22,944,925
30	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-30	\$1,329,245	\$1,139,308	100.0000%	\$0	\$1,139,308
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32	316.210	Office Furniture - Sloux - Amortized	\$382,414		-\$338,735	\$43,679	100.0000%	\$0	\$43,679
33	316.220	Office Equip - Sloux - Fully Accrued	\$9,247	R-33	\$0	\$9,247	100.0000%	\$0	\$9,247
34	316,220	Office Equip • Sloux - Amortized	\$44,913	R-34	\$10,481	\$55,394	100.0000%	\$0	\$55,394
35	316,230	Computers - Sioux - Fully Accrued	\$362,505	R-35	\$0	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$499,590	R-36	-\$768,784 -\$2,453,606	-\$269,194	100.0000%	\$0	-\$269,194
37 38	317.000	STOUX ARO TOTAL SIOUX STEAM PRODUCTION	\$2,453,606 \$328,350,093	R-37	\$25,737,089	\$354,087,182	100.0000%	\$0 \$0	\$354,087,182
30		PLANT	\$320,000,053		920,737,003	\$304,001,102		, ,	\$554,007,102
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	-\$9,167,399	R-41	\$9,167,399	\$0	100.0000%	\$0	\$0
42	312.000	Boller Plant Equipment - Venice	-\$8,643,394	R-42	\$8,643,394	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$551,400	R-43	-\$551,400	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment • Venice	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-45	\$116,122	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	-R-46_		\$0_	_100.0000%:	<u> </u>	
47		TOTAL VENICE STEAM PRODUCTION	-\$17,219,969		\$17,219,969	\$0		\$0	
		PLANT							
		LABADIE STEAR PRODUCTION HAIT		, -,					
48 49	310.000	LABADIE STEAM PRODUCTION UNIT Land/Land Rights - Labadie		R-49	\$0	\$0	100.0000%	\$0.	
49 50	311.000	Structures - Labadie	\$38,526,560	R-50	\$685,312	\$39,211,872	100.0000%	\$0	\$39,211,872
51	312.000	Boller Plant Equipment - Labadie	\$340,382,988	R-51	-\$8,284,732	\$332,098,256	100.0000%	\$0	\$332,098,256
52	312,300	Coal Cars - Labadle	\$52,141,888	R-52	\$265,250	\$52,407,138	100.0000%	\$0	\$52,407,138
53	314.000	Turbogenerator Units - Labadie	\$85,527,244	1	\$3,340,221		100.0000%	\$0	\$88,867,465
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Accounting Schedule: 06 Sponsor: Jason P. Kunst Page: 1 of 5

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Line	Account	<u>B</u> .	<u>C</u> Total	<u>D</u> Adjust.				<u>H</u> ∣ Jurisdictional	MO Adjusted
Number: 54	Number 315,000	Depreciation Reserve Description Accessory Electric Equipment - Labadle	Reserve \$43,183,545	Number R-54	Adjustments \$839,352	Reserve \$44,022,897	Allocations	Adjustments \$0	Jurisdictional \$44,022,897
55	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-55	\$1,761,307	\$4,848,190	100.0000%	\$0	\$4,848,190
56	316.210	Office Furniture - Labadie - Fully	\$462,525	R-56	\$0	\$ 462,525	100.0000%	\$0	\$462,525
57	316,210	Accrued Office Furniture - Labadie - Amortized	\$549,773	R-57	-\$593,503	-\$43,730	100.0000%	\$0	-\$43,730
58	316,220	Office Equip - Labadie - Fully Accrued	\$46,974	R-58	\$000,000	\$46,974	100.0000%	\$0	\$46,974
59	316.220	Office Equip - Labadie - Amortized	\$83,932	R-59	\$38,506	\$122,438	100.0000%	\$0	\$122,438
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-60	\$0	\$643,841	100.0000%	\$0	\$643,841
61 60	316.230	Computers - Labadie - Amortized	\$515,050	R-61	-\$948,486	-\$433,436	100.0000%	\$0	-\$433,436
62 63	317.000	Labadie ARO TOTAL LABADIE STEAM PRODUCTION UNIT	\$2,678,136 \$567,829,339	R-62	-\$2,678,136 -\$5,574,909	\$562,254,430	100.0000%	\$0 \$0	\$562,254,430
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	311.000	Structures - Rush	\$35,531,791	R-66	-\$103,161	\$35,428,630	100.0000%	\$0	\$35,428,630
67 68	312.000 314.000	Boiler Plant Equipment - Rush Turbogenerator Units - Rush	\$202,042,567 \$50,812,712	R-67 R-68	\$5,380,805 \$2,415,941	\$207,423,372 \$53,228,653	100.0000%	\$0 \$0	\$207,423,372 \$53,228,653
69	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-69	-\$264,788	\$19,978,744	100.0000%	\$0	\$19,978,744
70	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-70	\$845,167	\$2,569,733	100.0000%	\$0	\$2,569,733
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-71	\$0	\$32,066	100.0000%	\$0	\$32,066
72	316.210	Office Furniture - Rush - Amortized	\$570,822	R-72	-\$442,924	\$127,898	100.0000%	\$0	\$127,898
73 · 74	316.220 316.220	Office Equip - Rush - Fully Accrued Office Equip - Rush - Amortized	\$14,770 \$73,264	R-73 R-74	\$0 -\$25,989	\$14,770 \$47,275	100.0000%	\$0 \$0	\$14,770 \$47,275
75	316.230	Computers - Rush - Fully Accrued	\$197,921	R-75	\$20,505	\$197,921	100.0000%	\$0	\$197,921
76	316.230	Computers - Rush - Amortized	\$345,310	R-76	-\$340,164	\$5,146	100.0000%	\$0	\$5,146
77	317.000	Rush Island ARO	\$945,767	R-77	-\$945,767	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$6,519,120	\$319,054,208		\$0	\$319,054,208
79		COMMON STEAM PRODUCTION PLANT					1		
80	310.000	Land/Land Rights - Common	\$0	R-80	\$0	\$0	100.0000%	\$0	\$0
81 82	311.000 312.000	Structures - Common Boiler Plant Equipment - Common	\$557,358 \$12,857,908	R-81 R-82	\$38,689 \$900,602	\$596,047 \$13,758,510	100.0000%	\$0 \$0	\$596,047 \$13,758,510
83	314,000	Turbogenerator Units - Common	\$12,851,500	R-83	\$500,002	\$13,730,310	100.0000%	\$0	\$10,150,510
84	315,000	Accessory Electric Equipment - Common	\$905,905	R-84	\$64,558	\$970,461	100.0000%	\$0	\$970,461
85	316.001	Misc, Power Plant Equipment - Common	\$3,144	R-85	\$366	\$3,510	100.0000%	\$0	\$3,510
86 87	316.002 316.004	Production - Office Furniture, Equip Production - Tools, Shop, Garage Equip	\$0 \$0	R-86 R-87	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
88 89	316.007	Production - Unit Maintenance Tools TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315	R-88	\$1,004,213	\$15,328,528	100.0000%	\$0 \$0	\$0 \$15,328,528
90		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$68,998,334	\$1,602,860,273	j	\$0	\$1,602,860,273
91		NUCLEAR PRODUCTION			:				
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182,000	Callaway Post Operational Costs	\$77,705,273	R-93	\$2,765,599	\$80,470,872	100.0000%	\$0	\$80,470,872
94 95	320.000 321.000	Land/Land Rights - Callaway Structures - Callaway	\$0 \$563,516,105	R-94 R-95	\$0 \$8,816,318	\$0 \$572,332,423	100.0000%	\$0 \$0	\$0 \$572,332,423
96	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-96	\$1,842,912	\$443,748,111	-100.0000%-	\$0	\$443,748,111
97	323.000	Turbogenerator Units - Callaway	\$224,860,220	R-97	\$7,362,645	\$232,222,865	100.0000%	\$0	\$232,222,865
98	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-98	\$1,567,543	\$133,141,033	100.0000%	\$0	\$133,141,033
99	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-99	-\$1,081,477	-\$2,576,101	100.0000%	\$0·	-\$2,576,101
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-100	\$0	\$460,560	100.0000%	\$0	\$460,560
101	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-101	\$2,618,830	\$4,013,759	100.0000%	- \$0	\$4,013,759
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-102	\$0	\$1,432,295	100.0000%	\$0	\$1,432,295
103	325.220	Office Equip - Callaway - Amortized	\$771,427	R-103	\$2,930,272	\$3,701,699	100.0000%	\$0	\$3,701,699

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Line	<u>A</u> Account	B	<u>C</u> Total	<u>D</u> Adjust.	.	E As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	MO Adjusted
	Number	Depreciation Reserve Description	TO THE REAL SECTION OF THE PARTY OF THE PART	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-104	\$0	\$4,877,057	100,0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$2,257,423	R-105	-\$3,121,418	-\$863,995	100.0000%	\$0	-\$863,995
106	326.000	Callaway ARO	-\$32,639,472	R-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR	\$1,420,305,706		\$52,654,872	\$1,472,960,578		\$0	\$1,472,960,578
	ľ	PRODUCTION PLANT							
108		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$52,654,872	\$1,472,960,578		\$0	\$1,472,960,578
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-111	\$79,221	\$5,880,166	100.0000%	- \$0	\$5,880,166
112	330,000	Land/Land Rights - Osage	\$0	R-112	\$0	\$0	100.0000%	\$0	. \$0
113	331,000	Structures - Osage	\$774,654	R-113	-\$50,179	\$724,475	100.0000%	\$0	\$724,475
114	332.000	Reservoirs - Osage	\$16,379,739	R-114	\$376,290	\$16,756,029	100.0000%	\$0	\$16,756,029
115	333,000	Water Wheels/Generators - Osage	\$12,921,392	R-115	\$1,370,235	\$14,291,627	100.0000%	\$0	\$14,291,627
116	334,000	Accessory Electric Equipment - Osage	\$559,261	R-116	\$438,028	\$997,289	100.0000%	\$0	\$997,289
117	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-117	\$410,454	-\$1 31,625	100.0000%	\$0	-\$131,625
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$8,629	R-119	-\$2,479	\$6,150	100.0000%	\$0	\$6,150
120	335,220	Office Equip - Osage - Fully Accrued	\$0	R-120	\$0	\$0	100.0000%	\$0	\$0
121	335,220	Office Equip - Osage - Amortized	\$3,307	R-121	\$1,846	\$5,153	100.0000%	\$0	\$5,153
122	335,230	Computers - Osage - Fully Accrued	\$103,655	R-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$320,430	R-123	-\$347,037	-\$26,607	100.0000%	\$0	-\$26,607
124	335.009	Hydro Museum - Osage	\$0	R-124	\$0 \$4.463	\$0 \$128,023	100.0000%	\$0 \$0	\$122.022
125 126	336.000	Roads, Railroads, Bridges - Osage TOTAL OSAGE HYDRAULIC	\$126,861 \$36,458,762	R-125	\$1,162 \$2,277,541	\$38,736,303	100.0000%	\$0	\$128,023 \$38,736,303
120		PRODUCTION PLANT	\$30,400,762		\$2,277,041	\$00,100,000		**	\$50,100,000
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-128	\$61,908	\$ 4,135,439	100.0000%	\$0	\$4,135,439
129	330.000	Land/Land Rights - Keokuk	\$42,942	R-129	\$0	\$42,942	100.0000%	\$0	\$42,942
130	331.000	Structures - Keokuk	\$1,880,652	R-130	-\$203,732	\$1,676,920	100.0000%	\$0	\$1,676,920
131	332.000	Reservoirs - Keokuk	\$6,903,196	R-131	\$221,947	\$7,125,143	100.0000%	\$0	\$7,125,143
132	333.000	Water Wheels/Generators - Keokuk	\$16,998,520	R-132	\$2,128,475	\$19,126,995	100.0000%	\$0	\$19,126,995
133	334,000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-133	\$214,570	\$2,261,060	100.0000%	\$0	\$2,261,060
134	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-134	\$663,383	\$979,546	100.0000%	\$0	\$979,546
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-135	\$0	\$41,421	100.0000%	\$0	\$41,421
136 137	335.210 335.220	Office Furniture - Keokuk - Amortized	\$30,763 \$16,761	R-136 R-137	-\$84,618 \$0	-\$53,855 \$16,761	100.0000%	\$0 \$0	-\$53,855 \$16,761
138	335.220	Office Equip - Keokuk - Fully Accrued Office Equip - Keokuk - Amortized	\$11,515	R-138	-\$35,508	-\$23,993	100.0000%	\$0	-\$23,993
139	335,230	Computers - Keokuk - Fully Accrued	\$93,915	R-139	\$0	\$93,915	100.0000%	\$0	\$93,915
140	335,230	Computers - Keokuk - Amortized	\$366,933	R-140	-\$495,964	-\$129,031	100,0000%	\$0	-\$129,031
141	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-141	\$1,724	\$77,629	100.0000%	\$0	\$77,629
142	000.000	TOTAL KEOKUK HYDRAULIC	\$32,898,707	ļ.,	\$2,472,185	\$35,370,892		\$0	\$35,370,892
		PRODUCTION PLANT	402,000,00		42,2,	, ,,,,,,,,,,		V -	, , , , , , , , , , , , , , , , , , , ,
143		TAUM SAUK HYDRAULIC PRODUCTION							
		PLANT	1	1_			l		
144	330.000	Land/Land Rights - Taum Sauk	\$0	R-144	\$0	\$0	100.0000%	\$0	\$0
145	331.000	Structures - Taum Sauk	\$3,567,696	R-145	-\$18,012	\$3,549,684	100.0000%	\$0	\$3,549,684
146	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-146	\$247,709	\$7,577,523	100.0000%	\$0	-\$7,577,523
-147 :3307≌	-333.000-	Water Wheels/Generators - Taum Sauk Accessory Electric Equipment - Taum	\$10,531,804 \$949,833	R-147	\$854,790 \$153,977	\$11,386,594 \$795,856	100.0000%	\$0	\$11,386,594
148	334,000	Sauk	\$949,633	R-148	-\$103,977	\$195,000	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30.	\$790,000
149	335,000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-149	\$242,078	\$316,535	100.0000%	\$0	\$316,535
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-150	\$0	\$5,260	100.0000%	\$0	\$5,260
151	335,210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-151	-\$23,517	\$73	100.0000%	\$0	\$73
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-152	\$0	\$3,727	100.0000%	\$0	\$3,727

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	<u>A</u> Account	<u>B</u>	<u>c</u>	D	44 5 4 4 4		<u> </u>	Ц	
Line Number	Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
153	335.220	Office Equip - Taum Sauk - Amortized		R-153	-\$82,137	\$21,494	100.0000%	\$0	\$21,494
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-154	\$0	\$165,837	100,0000%	\$0	\$165,837
455									****
155 156	335.230 336.000	Computers - Taum Sauk - Amortized	\$36,217	R-155	-\$179,237	-\$143,020	100.0000%	\$0	-\$143,020 \$80,156
157	330.000	Roads, Railroads, Bridges - Taum Sauk TOTAL TAUM SAUK HYDRAULIC	\$76,616 \$7,713,436	R-156	\$3,540 \$891,237	\$80,156 \$8,604,673	100.000076	\$0 \$0	\$8,604,673
	1	PRODUCTION PLANT	V 1,7,10,400		4001,201	\$0,004,010		•	************
			<u> </u>						
158		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$5,640,963	\$82,711,868		\$0	\$82,711,868
450		OTHER PROPHOTION	ļ	ì		1		·	
159		OTHER PRODUCTION		ļ					
160	[OTHER PRODUCTION PLANT	ĺ	1		1			
161	340.000	Land/Land Rights - Other	-\$72,483	R-161	\$0	-\$72,483	100.0000%	\$0	-\$72,483
162	341.000	Structures - Other	\$11,025,739	R-162	\$4,269,645	\$15,295,384	100.0000%	\$0	\$15,295,384
163	342.000	Fuel Holders - Other	\$9,908,983	R-163	\$4,685,878	\$14,594,861	100.0000%	\$0	\$14,594,861
164	344.000	Generators	1 ' ' '	R-164	-\$14,496,517	\$495,830,940	100.0000%	\$0	\$495,830,940
165	344.000	Generators - Solar	\$210,814		\$146,908	\$357,722	100.0000%	\$0	\$357,722
166	344.000 345.000	Generators - Landfill Gas	\$803,080	R-166	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
167 168	345.000	Accessory Electric Equipment - Other Misc. Power Plant Equipment - Other	\$22,091,335 \$396,487	R-167	\$24,756,468 \$2,687,863	\$46,847,803 \$3,084,350	100.0000%	\$0 \$0	\$46,847,803 \$3,084,350
169	346.210	Office Furniture - Other - Fully Accrued	\$350,467	R-169	\$2,007,003	\$3,004,330	100.0000%	\$0	\$3,064,330
170	346.210	Office Furniture - Other - Amortized	\$194,389	R-170	-\$236,731	-\$42,342	100.0000%	\$0	-\$42,342
171	346.220	Office Equip - Other - Fully Accrued	\$0	R-171	\$0	\$0	100.0000%	\$0	\$0
172	346.220	Office Equip - Other - Amortized	\$15,231	R-172	\$78,623	\$63,392	100.0000%	\$0	-\$63,392
173	346.230	Computers - Other - Fully Accrued	\$680,431	R-173	\$0	\$680,431	100.0000%	\$0	\$680,431
174	346.230	Computers - Other - Amortized		R-174	-\$1,205,802	-\$836,024	100.0000%	\$0	-\$836,024
175		TOTAL OTHER PRODUCTION PLANT	\$555,951,315	ļ	\$20,859,549	\$576,810,864		\$0	\$576,810,864
176		TOTAL OTHER PRODUCTION	\$555,951,315		\$20,859,549	\$576,810,864		\$0	\$576,810,864
177		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$148,153,718	\$3,735,343,583		\$0	\$3,735,343,583
4=0									
178 179	111.000	TRANSMISSION PLANT	40.400.404	D 470	\$256,394	£0.200.700	100.0000%	**	£0 200 700
180		Accum. Amortization of Electric Plant - TP Land/Land Rights - TP	\$8,130,404 \$1,117,054		\$256,594 \$729	\$8,386,798 \$1,117,783	100.0000%	\$0 \$0	\$8,386,798 \$1,117,783
181		Structures & Improvements - TP	\$2,812,274	R-181	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
182		Station Equipment - TP	\$77,667,876		\$1,900,693	\$79,568,569	100.0000%	\$0	\$79,568,569
183		Towers and Fixtures • TP	\$48,854,753	R-183	\$535,240	\$49,389,993	100.0000%	\$0	\$49,389,993
184	355.000	Poles and Fixtures - TP	\$77,487,166	R-184	\$3,461,489	\$80,948,655	100.0000%	\$0	\$80,948,655
185	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-185	\$3,555,966	\$75,160,949	100.0000%	\$0	\$75,160,949
186	359.000	Roads and Trails - TP	\$88,110	R-186	\$1,077	\$89,187	100.0000%	\$0	\$89,187
187 188	359,000	Roads and Trails - SQ Curve - TP	\$287,762,620	R-187	\$9,795,987	\$297,558,607	100.0000%	\$0 \$0	\$0 \$297,558,607
100		TOTAL TRANSMISSION PLANT	\$207,702,020		\$3,130,301	\$291,000,001		ΨV	\$291,008,001
189		DISTRIBUTION PLANT	ļ	1				,	
190	360.000	Land/Land Rights - DP	\$363,064	R-190	-\$830	\$362,234	100.0000%	\$0	\$362,234
191	361.000	Structures & Improvements - DP		R-191	-\$456,856	\$6,044,959	100.0000%	\$0	\$6,044,959
192	362.000	Station Equipment - DP	\$235,332,079	R-192	\$1,912,756	\$237,244,835	100.0000%	\$0	\$237,244,835
193	364.000	Poles, Towers, & Fixtures - DP		R-193	\$32,463,056	\$816,439,806	100.0000%	\$0	\$816,439,806
194		Overhead Conductors & Devices - DP	\$362,954,425		\$18,001,558	\$380,955,983	100.0000%	\$0	\$380,955,983
195		Underground Conduit - DP	\$93,920,188		\$2,586,456	\$96,506,644	100.0000%	\$0 50	\$96,506,644
	1 301,000	Underground Conductors & Devices - DP		R-196 R-197	\$7,434,980 \$3,816,060	\$216,895,631 \$154,890,929	100.0000%	\$0 \$0	\$216,895,631 \$154,890,929
196 197			5157 D/A HEU						
197	368.000	Line Transformers - DP Services - Overhead - DP			\$9,424,307	\$243.293.217	1 100.0000%	j sn	3243.293.217
	368.000 369.100	Services - Overhead - DP	\$233,868,910	R-198	\$9,424,307 \$3,141,738	\$243,293,217 \$110,991,976	100.0000%	\$0 \$0	\$243,293,217 \$110,991,976
197 198	368.000		\$233,868,910 \$107,850,238	R-198	\$9,424,307 \$3,141,738 \$827,056	\$243,293,217 \$110,991,976 \$41,927,554		\$0 \$0 \$0	\$243,293,217 \$110,991,976 \$41,927,554
197 198 199	368.000 369.100 369.200	Services - Overhead - DP Services - Underground - DP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806	R-198 R-199	\$3,141,738	\$110,991,976	100.0000% 100.0000% 100.0000%	\$0	\$110,991,976
197 198 199 200 201 202	368.000 369.100 369.200 370.000 371.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter Installations - DP Street Lighting and Signal Systems - DP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877	R-198 R-199 R-200 R-201 R-202	\$3,141,738 \$827,056 \$2,790 \$2,793,274	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151	100.0000% 100.0000%	\$0 \$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151_
197 198 199 200 201	368.000 369.100 369.200 370.000 371.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter installations - DP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806	R-198 R-199 R-200 R-201	\$3,141,738 \$827,056 \$2,790	\$110,991,976 \$41,927,554 \$167,596	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596
197 198 199 200 201 202	368.000 369.100 369.200 370.000 371.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877	R-198 R-199 R-200 R-201 R-202	\$3,141,738 \$827,056 \$2,790 \$2,793,274	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151_
197 198 199 200 201 202 203	368.000 369.100 369.200 370.000 371.000 373.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter Installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT GENERAL PLANT	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877 =\$2,296,792,170	R-198 R-199 R-200 R-201 R-202	\$3,141,738 \$827,056 \$2,790 \$2,793,274 \$81,946,345	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 =\$2,378,738,515	100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 =\$2,378,738,515
197 198 199 200 201 202 203 203 204 205	368.000 369.100 369.200 370.000 371.000 373.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter Installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT GENERAL PLANT Land/Land Rights - GP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877 =\$2,296,792,170	R-198 R-199 R-200 R-201 R-202	\$3,141,738 \$827,056 \$2,790 \$2,793,274 \$81,946,345	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 =\$2,378,738,515	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 \$2,378,738,515
197 198 199 200 201 202 203 204 205 206	368.000 369.100 369.200 370.000 371.000 373.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT GENERAL PLANT Land/Land Rights - GP Structures & Improvements - Misc - GP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877 =\$2,296,792,170	R-198 R-199 R-200 R-201 R-202 R-205 R-206	\$3,141,738 \$827,056 \$2,790 \$2,793,274 \$81,946,345	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 \$2,378,738,515 \$0 \$0 \$3,458,942	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 \$2,378,738,515 \$0 \$3,458,942
197 198 199 200 201 202 203 203 204 205	368.000 369.100 369.200 370.000 371.000 373.000 389.000 390.000	Services - Overhead - DP Services - Underground - DP Meters - DP Meter Installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT GENERAL PLANT Land/Land Rights - GP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877 =\$2,296,792,170	R-198 R-199 R-200 R-201 R-202 R-205 R-206 R-207	\$3,141,738 \$827,056 \$2,790 \$2,793,274 \$81,946,345	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 =\$2,378,738,515	100.0000% 100.0000% 100.0000% 100.0000%	\$0 \$0 \$0 \$0 \$0 \$0	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 \$2,378,738,515
197 198 199 200 201 202 203 204 205 206 207	368.000 369.100 369.200 370.000 371.000 373.000 373.000 373.000 390.000 390.000 390.000 390.500	Services - Overhead - DP Services - Underground - DP Meters - DP Meter installations - DP Street Lighting and Signal Systems - DP TOTAL DISTRIBUTION PLANT GENERAL PLANT Land/Land Rights - GP Structures & Improvements - Misc - GP Structures & Improvements - Large - GP	\$233,868,910 \$107,850,238 \$41,100,498 \$164,806 \$70,223,877 =\$2,296,792,170 \$0 \$3,458,942 \$66,107,163	R-198 R-199 R-200 R-201 R-202 R-205 R-205 R-206 R-207 R-208	\$3,141,738 \$827,056 \$2,790 \$2,793,274 \$81,948,345 \$0 \$0 -\$1,929,079	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 \$2,378,738,515 \$0 \$0 \$3,458,942 \$64,178,084	100.0000% 100.0000% 100.0000% 100.0000% 	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$110,991,976 \$41,927,554 \$167,596 \$73,017,151 =\$2,378,738,515 \$0 \$3,458,942 \$64,178,084

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Line	Account		Total	Adjust.				Jurisdictional	MO Adjusted
	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
211	391.000	Office Furniture & Equip - Reserve Recovery -		R-211	\$0	\$2,360,000	100.0000%	\$0	\$2,360,000
212	391,100	Mainframe Computers - GP	\$434,166	R-212	\$102,065	\$536,231	100.0000%	\$0	\$536,231
213	391.100	Mainframe Computers - Reserve Recovery -		R-213	\$0	-\$102,065	100.0000%	\$0	-\$102,065
214	391,200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-214	\$0	\$10,063,588	100.0000%	\$0	\$10,063,588
215	391,200	Personal Computers - Amortized - GP	\$5,339,328	R-215	-\$7,047,163	-\$1,707,835	100,0000%	\$0	-\$1,707,835
216	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-216	\$0	\$9,903,000	100.0000%	\$0	\$9,903,000
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-217	\$0	\$2,360,031	100.0000%	\$0	\$2,360,031
218	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-218	-\$40,527	\$1,272,198	100.0000%	\$0	\$1,272,198
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-219	\$0	\$297,900	100.0000%	\$0	\$297,900
220	392.000	Transportation Equipment - GP	\$38,608,112	R-220	\$2,779,661	\$41,387,773	100.0000%	\$0	\$41,387,773
221	392.500	Transportation Equipment - Training - GP	\$167,423	R-221	\$43,051	\$210,474	100.0000%	\$0	\$210,474
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-222	\$0	\$91,646	100.0000%	\$0	\$91,646
223	393,000	Stores Equipment - Amortized - GP	\$916,804	R-223	\$46,926	\$963,730	100.0000%	\$0	\$963,730
224	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-224	\$0	\$23,000	100.0000%	\$0	\$23,000
225	394.000	Laboratory Equip - Fully Accrued -GP	\$3,113,719	R-225	\$0	\$3,113,719	100.0000%	\$0	\$3,113,719
226	394.000	Laboratory Equip - Amortized - GP	\$5,064,666	R-226	-\$430,627	\$4,634,039	100.0000%	\$0	\$4,634,039
227	394.000	Laboratory Equip - Reserve Recovery - GP	\$1,060,000	R-227	\$0	\$1,060,000	100.0000%	\$0	\$1,060,000
228	394,500	Laboratory Equipment - Training - GP	\$1,032,899	R-228	\$281,341	\$1,314,240	100.0000%	\$0	\$1,314,240
229	395,000	Tools, Shop, & Garage Equip- GP	\$1,631,535	R-229	\$928,477	\$2,560,012	100.0000%	\$0	\$2,560,012
230	395,000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	-\$830,000	R-230	\$0	-\$830,000	100.0000%	\$0	-\$830,000
231	396,000	Power Operated Equipment - GP	\$3,012,613	R-231	-\$2,055	\$3,010,558	100.0000%	\$0	\$3,010,558
232	397,000	Communication Equip - Fully Accrued -GP	\$24,847,527	R-232	\$0	\$24,847,527	100.0000%	\$0	\$24,847,527
233	397,000	Communication Equip - Amortized - GP	\$20,764,217	R-233	\$8,421,068	\$12,343,149	100.0000%	\$0	\$12,343,149
234	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000		\$0	\$12,900,000	100.0000%	\$0	\$12,900,000
235	397.500	Communication Equip - Training - GP	\$4,773	R-235	\$1,470	\$6,243	100,0000%	\$0	\$6,243
236	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,970	R-236	\$0	\$135,970	100.0000%	\$0	\$135,970
237	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-237	\$66,395	\$371,661	100.0000%	\$0	\$371,661
238	398.000	Miscellaneous Equip - Reserve Recovery - GP		R-238	\$0	-\$31,700	100.0000%	\$0	-\$31,700
239	399,000	General Plant ARO	\$211,415	R-239	-\$211,415	\$0	100.0000%	\$0_	\$0
240		TOTAL GENERAL PLANT	\$229,622,484		-\$15,013,004	\$214,609,480		\$0	\$214,609,480
241		INCENTIVE COMPENSATION CAPITALIZATION							
242		Incentive Compensation Capitalization Adj.	\$0	R-242	-\$6,418,320	-\$6,418,320	100.0000%	\$0	-\$6,418,320
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,418,320	-\$6,418,320		\$0	-\$6,418,320
244	l.	L TOTAL DEPRECIATION RESERVE	\$6,450,227,482	1 () () ()	\$230,267,821	\$6,680,495,303		\$0	\$6,680,495,303

Δ	<u>B</u>	C	<u>D</u>	_ E ,	E	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-2	Franchises and Consents	302,000		\$1,141,831		\$0
	To include reserve through December 31, 2014. (Kunst)		\$1,141,831		\$0	
R-3	Miscellaneous Intangibles	303.000		\$10,661,264		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,661,264		\$0	
R-9	Structures - Meramec	311.000		\$626,880		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$626,880		\$0	
R-10	Boiler Plant Equipment - Meramec	312,000		\$24,745,333		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$17,195,084		\$0	
1	2. To eliminate Venice over-reserve balances. (Rice)		\$7,550,249		\$0	
R-11	Turbogenerator Units - Meramec	314.000		\$ 1,934,522		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,934,522		\$0	
R-12	Accessory Electric Equipment - Meramec	315.000		\$1,289,763		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,289,763		\$0	
R-13	Misc. Power Plant Equipment - Meramec	316.000		\$3,162,364		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,162,364		\$0	
R-15	Office Furniture - Meramec - Amortized	316.210	which is a light to provide a submission and provide the submission of the submissio	-\$866,370	The state of the s	*********************** **** * ***
	1. To include reserve through December 31, 2014. (Kunst)		-\$866,370		\$0	

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<u>A</u> Reserve	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u> Total	<u>E</u> ,	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-17	Office Equip - Meramec - Amortized	316.220		-\$193,040		șo.
	1. To include reserve through December 31, 2014. (Kunst)		-\$193,040		\$0	
R-19	Computers - Meramec - Amortized	316.230		-\$1,564,911		\$0
	To include reserve through December 31, 2014. (Kunst)		-\$1,564,911		\$0	
R-20	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-24	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		<u> </u>
	1. To include reserve through December 31, 2014. (Kunst)		\$1,530,517	:	\$0	
R-26	Structures - Sloux	311.000		\$819,022		\$0 <u></u>
	1. To include reserve through December 31, 2014. (Kunst)		\$819,022		\$0	
R-27	Boiler Plant Equipment - Sloux	312,000		\$21,192,769		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$21,192,769		\$0	
R-28	Turbogenerator Units - Sioux	314.000	and the second s	\$1,799, 709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,799,709	:	\$0	
R-29	Accessory Electric Equipment - Sloux	315.000	* 1	\$2,616,471		\$0
	1: To include reserve through December 31, 2014. (Kunst)		\$2,616,471		\$0	
R-30	Misc. Power Plant Equipment - Sioux	316.000		\$1,329,245		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,329,245		SO	

Accounting Schedule: 07 Sponsor: Jason P. Kunst Page: 2 of 17

_ A	B	.	<u>D</u>	_ _	E .	<u> </u>
Reserve Adjustment -Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-32	Office Furniture - Sloux - Amortized	316.210		-\$ 338,735		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$338,735		\$0	
R-34	Office Equip - Sloux - Amortized	316.220		\$ 10,481		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,481		\$0	
R-36	Computers - Sioux - Amortized	316.230		-\$768,784		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$768,784		\$0	
- R-37	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	
R-41	Structures - Venice	311,000		\$9,167,399		\$0
	To eliminate Venice over-reserve balances. (Rice)		\$9,168,770		\$0	
	2. To include reserve through December 31, 2014. (Kunst)		-\$1,371	:	, \$ 0	
R-42	Boiler Plant Equipment - Venice	312.000		\$8,643,394		\$0
	To eliminate Venice over-reserve balances. (Rice)		\$8,643,394		\$0	
R-43	Turbogenerator Units - Venice	314.000		-\$551,400		\$0
	To eliminate Venice over-reserve balances. (Rice)	eg effected to be 2 e emergency of the best of	-\$551,400		\$0	
R-45	Misc. Power Plant Equipment - Venice	316.000		\$116,122		\$0
	To eliminate Venice over-reserve balances. (Rice)		\$116,122		\$0	

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A Reserve	<u>B</u>	C	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-50	Structures - Labadie	311.000		\$685,312	V	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$685,312		\$0	
R-51	Boiler Plant Equipment - Labadie	312.000		-\$8,284,732		\$ <u>0</u>
8	1. To include reserve through December 31, 2014. (Kunst)		-\$8,281,228		\$0	
	To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-52	Coal Cars - Labadie	312.300		\$265,250		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$265,250		\$0	
R-53	Turbogenerator Units - Labadie	314.000		\$3,340,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)	-	\$3,340,221		\$0	
R-54	Accessory Electric Equipment - Labadie	315.000		\$839,352		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$839,352		\$0	
R-55	Misc. Power Plant Equipment - Labadie	316.000		\$1,761,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,761,307		\$0	
R-57	Office Furniture - Labadie - Amortized	316.210		-\$593,503		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$593,503		\$0	

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<u>A</u> Reserve	B	C	D	<u>E</u> Total	E	<u>G</u> Total
Adjustment		Account	- Adjustment -	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
R-59	Office Equip - Labadie - Amortized 1. To include reserve through December 31, 2014. (Kunst)	316.220	\$38,506	\$38,506	\$0	SO
R-61	Computers - Labadie - Amortized	316.230		-\$948,486		\$0
	1. To include reserve through December 31, 2014. (Kunst)	THE	-\$948,486		\$0	
R-62	Labadie ARO	317.000	\$5145 # 60 # 50 B	-\$2,678,136		\$0
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-66	Structures - Rush	311.000	\$ (\$ 0.00 m) j feet	-\$103,161		\$0
:	1. To include reserve through December 31, 2014. (Kunst)		-\$103,161		\$0	
R-67	Boiler Plant Equipment - Rush	312.000		\$5,380,805		ŠÓ
<u> </u>	1. To include reserve through December 31, 2014. (Kunst)	312.000	\$5,380,805	\$5,500,000	\$0	3 U
R-68	Turbogenerator Units - Rush	314.000		\$2,415,941		\$0
Come a construir de la Care	1. To include reserve through December 31, 2014. (Kunst)	3.7.4.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	\$2,415,941	•	\$0	The control was a second to the second to th
R-69	Accessory Electric Equipment - Rush	315.000		-\$264,788		
	To include reserve through December 31, 2014. (Kunst)	8010.000	-\$264,788		\$0	高型高效率等率率 <i>▼▼</i>
R-70	Misc. Power Plant Equipment - Rush	316.000		\$845,167		\$0
			, _{Albert} a, Algebra (1906), Samon e del ción de la como del Ción (1906) -	and promoting assessment of the second secon	n en	555,000 0.48600000; <u>********************************</u>
	1. To include reserve through December 31,	stational article	\$845,167		\$0	one de la composition della co
	2014- (Kunst)		2. (2. (2. (2. (2. (2. (2. (2. (2. (2. (<u>Promise to a la companya de la companya del companya de la companya de la companya del companya de la companya</u>	<u></u>
				· · · · · · · · · · · · · · · · · · ·	••••	
R-72	Office Furniture - Rush - Amortized	316.210	A second light to the second s	-\$442,924	Margaret et high 12 Japan Andrew State (1997) Andrew de State (1997) Margaret et high 12 Japan Andrew State (1997) Andrew de State (1997) Margaret et high 1997 Andrew State (1997) Andrew State (1997)	s 0
	1. To include reserve through December 31, 2014. (Kunst)		-\$442,924		\$0	

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Α	В	2	<u>D</u>	E	E	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-74	Office Equip - Rush - Amortized	316.220	1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986 - 1986	-\$25,989		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$25,989		\$0	
R-76	Computers - Rush - Amortized	316.230		-\$340,164	7,500	\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$340,164		\$0	
R-77	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-81	Structures - Common	311.000		\$38,689		\$0
	1. To include reserve through December 31, 2014. (Kunst)	-	\$38,689		\$0	
R-82	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-84	Accessory Electric Equipment - Common	315.000	1 (m. 12), 13, p. 11, 12, 13, 14, 15, 16, 17, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18	\$64,556		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-85	Misc. Power Plant Equipment - Common	316.001		\$366		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$366	ļ	\$0	
R-93	Callaway Post Operational Costs	182.000		\$2,765,599		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,765,599		\$0	
R-95	Structures - Callaway	321.000		\$8,816,318		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$8,816,318		\$0	

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ВА	B	_	D	, <u>,</u> ,	E.	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-96	Reactor Plant Equipment - Callaway	322.000		-\$1,842,912		\$0
:	1. To include reserve through December 31, 2014. (Kunst)		-\$1,842,912		\$0	
R-97	Turbogenerator Units - Callaway	323.000		\$7,362,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,362,645		\$0	
R-98	Accessory Electric Equipment - Callaway	324.000		\$ 1,567,543		\$ 0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,567,543		\$0	
R-99	Misc. Power Plant Equipment - Callaway	325.000		-\$1,081,477		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,081,477		\$0	
R-101	Office Furniture - Callaway - Amortized	325.210		\$2,618,830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,618,830		\$0	
R-103	Office Equip - Callaway - Amortized	325,220		\$2,930,272		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,930,272		\$0	
R-105	Computers - Callaway - Amortized	325.230		\$3,121,418		\$0
:	1. To include reserve through December 31, 2014. (Kunst)		-\$3,121,418		\$0	
R-106	Gallaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)	320,000	\$32,639,472	472,039,472	\$0	30,
	,					
R-111	Accum. Amort. of Land Appraisal Studies - Os	111.000		\$79,221		\$0

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Α	B	:	<u>D</u>	L	E	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$79,221		\$0	
R-113	Structures - Osage	331.000		-\$50,179		\$0
	1. To include reserve through December 31, 2014. (Kunst)	The state of the s	-\$50,179		\$0	,
R-114	Reservoirs - Osage	332.000		\$376,290		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$376,290		\$0	
R-115	Water Wheels/Generators - Osage	333.000		\$1,370,235		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,370,235		\$0	
R-116	Accessory Electric Equipment - Osage	334.000		\$438,028		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$438,028		\$0	
R-117	Misc. Power Plant Equipment - Osage	335,000		\$410,454		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$410,454	er e	\$0	
R-119	Office Furniture - Osage - Amortized	335.210		- \$2,4 79		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,479		\$0	
R-121	Office Equip - Osage - Amortized	335.220		\$1,846	2 - 11 - 12 - 13 - 13 - 13 - 13 - 13 - 1	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,846		\$0	
R-123	Computers - Osage - Amortized	335,230		-\$347,037		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$347,037	The second secon	\$0	

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Δ	<u>B</u>	<u>C</u>	<u>D</u>	E	.	_ <u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	Roads, Railroads, Bridges - Osage	336.000	Allivulit	\$1,162	Aujusuneilis	Aujustillenis \$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-128	Accum. Amortization of Land Appraisal Studie	111.000		\$61,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$61,908		\$0	
R-130	Structures - Keokuk	331,000	3.46 at 10 a	-\$203,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$203,732		\$0	
R-131	Reservoirs - Keokuk	332.000		\$221,947		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$221,947		\$0	
R-132	Water Wheels/Generators - Keokuk	333.000		\$2,128,475		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,128,475		\$0	
R-133	Accessory Electric Equipment - Keckuk	334.000		\$214,570		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$214,570		\$0	
R-134	Misc. Power Plant Equipment - Keokuk	335.000	<u> </u>	\$ 663,383		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$663,383		\$0	
R-136	Office Furniture - Keokuk - Amortized	335.210		-\$84,618		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$84,618		\$0	
R-138	Office Equip - Keokuk - Amortized	335.220		-\$35,508		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$35,508		\$0	

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<u>A</u> Reserve	<u>B</u>	C	<u>D</u>	<u>E</u> Total	.	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-140	Computers - Keokuk - Amortized	335.230		-\$495,964		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$495,964		\$0	
R-141	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-145	Structures - Taum Sauk	331.000		-\$18,012		\$0
:	To include reserve through December 31, 2014. (Kunst)		-\$18,012		\$0	
R-146	Reservoirs - Taum Sauk	332.000		\$247,709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$247,709		\$0	
R-147	Water Wheels/Generators - Taum Sauk	333.000		\$854,790		\$0
	To include reserve through December 31, When the second is a second in the second is a second in the second is a second in the second		\$854,790		\$0	
R-148	Accessory Electric Equipment - Taum Sauk	334.000		-\$153,977		\$0
:	1. To include reserve through December 31, 2014. (Kunst)		-\$153,977		\$0	
R-149	Misc. Power Plant Equipment - Taum Sauk	335.000		\$242,078		\$0
: ·	To include reserve through December 31, 2014. (Kunst)		\$242,078		\$0	
R-151	Office Furniture - Taum Sauk - Amortized	335.210		\$23,517		
	1. To include reserve through December 31, 2014. (Kunst)		-\$23,517		\$0	
R-153	Office Equip - Taum Sauk - Amortized	335.220		-\$82,137		\$0

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A Reserve	<u>B</u> .	C	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	To include reserve through December 31, 2014. (Kunst)		-\$82,137		\$0	
R-155	Computers - Taum Sauk - Amortized	335.230		-\$179,237		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$179,237		\$0	
R-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3, 540		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,540		\$0	
R-162	Structures - Other	341.000		\$4,269,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,269,645	;	\$0	
R-163	Fuel Holders - Other	342.000		\$4,685,878	(2017年)	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,685,878		\$0	
R-164	Generators	344.000		-\$14,496,517	100 Maria (100 Maria (\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$14,496,517		\$0	
R-165	Generators - Solar	344.000		\$146,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$146,908		\$0	
R-166	Generators - Landfill Gas	344.000		\$ 330,460		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-167	Accessory Electric Equipment - Other	345,000		\$24,756,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$24,756,468		\$0	

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- - A	<u>B</u>		<u>D</u>	<u> </u>	E.	<u>G</u>
Reserve Adjustment Number	t Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-168	Misc. Power Plant Equipment - Other	346.000	Allvant	\$2,687,863	Aulusunents	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,687,863		\$0	
R-170	Office Furniture - Other - Amortized	346.210		-\$236,731	E	\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$236,731		\$0	
R-172	Office Equip - Other - Amortized	346.220		-\$78,623		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$78,623		\$0	
R-174	Computers - Other - Amortized	346.230		-\$1,205,802		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,205,802		\$0	
R-179	Accum. Amortization of Electric Plant - TP	111.000		\$256,394		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$256,394		\$0	
R-180	Land/Land Rights - TP	350.000		\$729		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$729		\$0	
R-181	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-182	Station Equipment - TP	353.000		\$1,900,69 3		\$0
	1. To include reserve through December 31,— 2014. (Kunst)		\$1,900,693		-\$0	
R-183	Towers and Fixtures - TP	354.000		\$ 535,240		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$535,240		\$0	

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Α	<u>B</u>	4.5 C 1.5	<u>D</u>	E	.	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional = Adjustments	Total Jurisdictional Adjustments
R-184	Poles and Fixtures - TP	355.000		\$3,461,489		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,461,489		\$0	
R-185	Overhead Conductors & Devices - TP	356.000		\$3,555,966		ŠŌ
	1. To include reserve through December 31, 2014. (Kunst)		\$3,555,966	-	. \$0	
R-186	Roads and Trails - TP	359,000		\$1,077		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-190	Land/Land Rights - DP	360.000		-\$830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$830	-	\$0	
R-191	Structures & Improvements - DP	361_000		-\$456,856		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$456,856		\$0	
R-192	Station Equipment - DP	362.000		\$1,912,756		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,912,756		\$0	
R-193	Poles, Towers, & Fixtures - DP	364.000		\$32,463,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$32,463,056		\$0	
R-194	Overhead Conductors & Devices - DP	365.000		\$18,001,558	2014 (1975) 1975 (\$0.
<u> </u>	1. To include reserve through December 31, 2014. (Kunst)		\$18,001,558		\$0	······································
R-195	Underground Conduit - DP	366.000		\$2,586,456	1990	\$0

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A Reserve	В	<u>C</u>	<u>D</u>	<u>E</u> Total	E	- <u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Juris dictional Adjustments	Jurisdictional Adjustments
· Namber	1. To include reserve through December 31, 2014. (Kunst)		\$2,586,456	Allount	\$0	Aujustinens
R-196	Underground Conductors & Devices - DP	367.000		\$7, 434,980		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,434,980		\$0	
R-197	Line Transformers - DP	368.000		\$3,816,060		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,816,060		\$0	
R-198	Services - Overhead - DP	369.100		\$9,424,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$9,424,307		\$0	
R-199	Services - Underground - DP	369.200		\$3,141,738		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,141,738		\$0	
R-200	Meters - DP	370.000		\$827,056	7/ 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$827,056		\$0	
R-201	Meter installations - DP	371.000		\$2,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-202	Street Lighting and Signal Systems - DP	373,000	S Line S S S S S S S S S S S S S S S S S S S	\$2,793,274		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,145,853		\$0 	
2277777	2. To remove ARO assets. (Kunst)		\$647,421		\$0	
R-207	Structures & Improvements - Large - GP	390.000		- \$ 1,929,079		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$472,942		\$0	

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A Reserve	<u> B</u>	C	D	_ E ,	E. E.	G
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	2. To remove reserve allocated to gas operations. (Kunst)		-\$2,402,021		\$0	
R-208	Structures & Improvements - Training - GP	390.500		-\$118,278		\$0
•	1. To include reserve through December 31, 2014. (Kunst)		-\$118,278	:	\$0	
R-210	Office Furniture & Equip - Amortized - GP	391.000		-\$1,062,178		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,680,695		\$0	
	To remove reserve allocated to gas operations. (Kunst)		-\$382,873	•	\$0	
ļ	3. To eliminate Venice over-reserve balances. (Rice)		-\$2,360,000		\$0	
R-212	Mainframe Computers - GP	391.100		\$102,065	<u> </u>	\$0
	To eliminate Venice over-reserve balances. (Rice)		\$102,065		\$0	
R-215	Personal Computers - Amortized - GP	391.200		-\$7,047,163		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,855,837		\$0	
	To eliminate Venice over-reserve balances. (Rice)		-\$9,903,000		\$0	
R-218	General Plant - Office Equip - Amortized - GP	391.300		-\$40,527		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$257,373		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$297,900		\$0-	
R-220	Transportation Equipment - GP	392.000	The second section of the section	\$2,779,661	en government kantild priedden dag sen	\$0
	To include reserve through December 31, 2014. (Kunst)	<u> </u>	\$2,779,661	A-17- F-11401	\$0	<u>na naturaja da karangan terbangan karangan terbangan karangan terbangan karangan terbangan karangan terbangan </u>

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A Reserve	<u>B</u> —		<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-221	Transportation Equipment - Training - GP	392.500		\$43,051		\$ 0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,051		\$0	
R-223	Stores Equipment - Amortized - GP	393.000		\$46, 926		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$113,103		\$0	
!	To remove reserve allocated to gas operations. (Kunst)		-\$43,177		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$23,000		\$0	
R-226	Laboratory Equip - Amortized - GP	394.000		-\$430,627	is entire	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$711,096		\$0	
!	To remove reserve allocated to gas operations. (Kunst)		-\$29,723		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$1,112,000		\$0	
R-228	Laboratory Equipment - Training - GP	394.500		\$281,341	<u> </u>	\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$281,341		\$0	
R-229	Tools, Shop, & Garage Equip- GP	395.000		\$928,477		- \$0
	1. To include reserve through December 31, 2014. (Kunst)		\$112,879		\$0	
	To remove reserve allocated to gas operations. (Kunst)		-\$14,402		\$0	
	To eliminate Venice over-reserve balances. (Rice)		\$830,000		\$0	
R-231	Power Operated Equipment - GP	396.000		-\$2,055		. \$0

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A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,055		\$0	***************************************
R-233	Communication Equip - Amortized - GP	397.000		-\$8,421,068		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,773,932		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$12,195,000		\$0	
R-235	Communication Equip - Training - GP	397.500		\$1 ,470		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,470		\$0	
R-237	Miscellaneous Equip - Amortized - GP	398.000		\$66,395		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,688		\$0	
1	To remove reserve allocated to gas operations. (Kunst)		-\$8,993		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$31,700		\$0	
R-239	General Plant ARO	399.000	2	-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415	`	\$0	
R-242	Incentive Compensation Capitalization Adj.			-\$6,418,320	-	\$0
:	To remove disallowed incentive compensation. (Sharpe)		-\$6,418,320		\$0	
	Total Reserve Adjustments			\$230,267,821		\$0

Accounting Schedule: 07 Sponsor: Jason P. Kunst Page: 17 of 17

Ameren Missouri Case No. ER-2014-0258 12 Months Ending March 31, 2014 True-Up through December 31, 2014 Cash Working Capital

	A	B	<u>C</u>	D	E		G
Line	enska ikilee o govel ovijske et istore in	Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag -	C-D	(Col E / 365)	BXF
4	ODEDATION AND MAINT EVENIOR						*
1 2	OPERATION AND MAINT. EXPENSE	C220 004 075	40.54	4040	20.00	0.077704	604.007.074
3	Payroll	\$320,091,975	40.51 40.51	12.12 29.21	28.39 11.30	0.077781	\$24,897,074
3	Employee Benefits (Including 401k employer	\$89,523,816	40.51	29.21	11.30	0.030959	\$2,771,568
4	portion, Pensions & OPEBs) Fuel - Nuclear	607.050.330	40.51	45.04	25.00	0.000045	60.004.547
4 5	Fuel - Nuclear Fuel - Coal	\$87,059,330	40.51	15.21 13.70	25.30 26.81	0.069315 0.073452	\$6,034,517
5 6	Fuel - Coal Fuel - Natural Gas	\$708,682,602 \$14,198,013	40.51	41.58	26.81 -1.07	-0.002932	\$52,054,154
7	Fuel - Natural Gas Fuel - Oil	1 ' ' '		16.24	24.27		-\$41,629
8	Purchased Power	\$4,603,020	40.51 40.51	25.83	14.68	0.066493 0.040219	\$306,069
9	Incentive Compensation	\$46,315,494	40.51	25.63	-213.26		\$1,862,763
10		\$19,946,561				-0.584274	-\$11,654,257
11	Uncollectible Accounts	\$13,973,006	40.51	40.51	0.00	0.000000	\$0
12	Cash Vouchers	\$448,271,130	40.51	36.41	4.10	0.011233	\$5,035,430
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,752,664,947					\$81,265,689
13	TAXES	}	}	}	}	1	
14	FICA - Employer Portion	\$20,033,789	40.51	12.73	27.78	0.076110	\$1,524,772
15	St. Louis Payroll Expense Tax	\$282,760	40.51	76.38	-35.87	-0.098274	-\$27,788
16	Federal Unemployment Tax	\$175,843	40.51	76.38	-35.87	-0.098274	-\$17,281
17	State Unemployment Tax	\$168,341	40.51	76.38	-35.87	-0.098274	-\$16,544
18	Corporate Franchise Tax	\$284,002	40.51	-77.50	118.01	0.323315	\$91,822
19	Property Tax	\$141,618,807	40.51	182.50	-141.99	-0.389014	-\$55,091,699
20	TOTAL TAXES	\$162,563,542					-\$53,536,718
				ļ			
21	OTHER EXPENSES			[
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,836,104	26.69	27.54	-0.85	-0.002329	-\$332,665
26	TOTAL OTHER EXPENSES	\$219,553,238		ļ			-\$3,272,422
27	CWC REQ'D BEFORE RATE BASE OFFSETS		14 E n E 116 E 150	12.7-1-27.00			\$24,456,549
2 2 21	ONC READ DEFORE RATE BASE OF SELECTION OF				78.00 / C C R R R R R R R R R R R R R R R R R		**************************************
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$169,371,685	40.51	37.88	2.63	0.007205	\$1,220,323
30	State Tax Offset	\$26,892,767	40.51	37.88	2.63	0.007205	\$193,762
31	City Tax Offset	\$468,685	40.51	273.50	-232.99	-0.638329	-\$299,175
32	Interest Expense Offset	\$182,757,268	40.51	90.76	-50.25	-0.137671	-\$25,160,376
33	TOTAL OFFSET FROM RATE BASE	\$379,490,405					-\$24,045,466
Energy Continues		<u> </u>	l A June bysker		o polykana na mpiesta če	000 - 2000 100 775 77 agas ar vassas as 200 tao 3	
34	TOTAL CASH WORKING CAPITAL REQUIRED			<u>. va Sistemakan manda</u>		The state of the s	\$411,083

Rev-2 R	B Income Description	<u>G</u> Tesi Year Total	Ð TestYear	Test Year	Adjust	G Total Correany	ੁ. <u>,</u> ਮ		and the first of the state of t			
Rev-1 R Rev-2 R	income Description						_ total company	vils or encloses	Autisolicational	KO Final Ad	NO Adl	MO Adi. Juris.
Rev-2 R			Labor	Hon Labor	Humber	Adjustments	Ádusted	Afocations	Adjustments	Juriscitional	July Labor	Non Labor
Rev-2 R		(D+E)		Paramaga Book at		(From Adj. Sch.)	(C+G)	的特殊學學學	(From Adj. Sch.)	L+OxH)	2.80 不是 L + N	1=K-2222
Rev-2 R					[1						
	RETAIL RATE REVENUE				l	1						}
Kev-3	Retail Rate Revenue- Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$437,114,429	\$2,725,324,585		
	OTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014	1	-\$437,114,429	\$2,725,324,585		
Rec-4 O	OTHER OPERATING REVENUES	1										
	Asposition of Allowances	\$502,499			Rev-5		\$602,499	1 500,0000%	-\$602,499	so		
Rev-6 447,000 O	Xf System Sales Revenue - Munkcipasties	\$14,536,513			Rev-6		\$14,536,513	100,0000%	-\$13,903,125	\$633,388		
Rev-7 447,100 O	Mf System Sales Revenue - Energy	\$159,822,179			Rev-7	l	\$159,822,179	100.0000%	\$56,996,703	\$216,818,882		
	off System Sales Revenue - Capacity	\$1,555,957			Rev-8		\$1,555,957	100.0000%	\$5,713,582	\$7,269,539		
	Coal Refinement Lease Revenue and Interest	\$0			Rev-9	J	J \$0	100.0000%	\$431,581	\$431,581		
	ncome Nher Electric Reverses - Ultimate Customers	*** *** ***			Rev-10	1		100.0000%		584,510,661		
	Wholesale Distribution Revenue	\$50,433,638 \$0			Rev-10	1	\$80,433,638 \$0	100,0000%	\$4,077,023 -\$2,645,556	-\$2,645,556		
	rovisions for Rate Refunds	\$18,455,297			Rev-12	1	-\$18,455,297	100.0000%	\$18,455,297	\$0		
	OTAL OTHER OPERATING REVENUES	\$238,495,489			(1	1	\$238,495,489	100.00000	\$68,523,006	\$307,018,495		1
						I		<u> </u>				I
Rev-14 T	OTAL OPERATING REVENUES	\$3,400,934,503		<u> </u>	arealth)	SECRETARY NA	\$3,400,934,503	Medell.	-\$368,691,423	\$3,032,343,080		20126-639(6)
1 P	OWER PRODUCTION EXPENSES											
2	STEAM POWER GENERATION	i !					1					
-					1			1 1				
3	OPERATION & MAINTENANCE EXPENSE	1 1			l							
4 500,000	S&E	\$5,595,659	\$6,571,936	\$24,753	E-4	-\$37,750	\$6,558,939	100.0000%	50	\$5,558,939	\$6,534,166	\$24,753
\$ 501,000	Fuel	-\$2,558,234	\$4,697,453	-\$7,255,687	E-5	\$26,983	-\$2,585,217	100,0000%	\$0	-\$2,585,217	\$4,570,470	
6 501,000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$34,930,762	\$582,811,458	100.0000%	\$0	\$582,811,458	\$0	
7 501,000 8 502,000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	-\$4,759,554	\$115,262,277	100,0000%	\$0	\$115,262,277	\$0	\$115,262,277
9 505.000	Steam Expenses Electric Expenses	\$17,638,731 \$10,614,286	\$10,621,324	\$7,017,407	E-8 E-9	\$113,174	\$17,751,905 \$10,752,886	100.0000%	\$0	\$17,751,905 \$10,752,836	\$10,660,314 \$10,627,729	\$7,191,591 \$125,157
10 506,000	Misc. Steam Power Expenses	\$14,930,817	\$10,689,129 \$5,992,683	\$125,157 \$8,938,134	E-10	-\$61,400 -\$34,444	\$14,896,373	100.0000%	\$0 \$0	\$14,896,373	\$5,958,260	\$8,938,113
11 507,000	Rents - Non-Labor	\$19,476	\$0,592,003	\$19,476	E-10 E-11	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	**,950,260 \$0	\$18,041
12 509,000	Allowances - Non-Labor	\$0	so	\$10,770	E-12	50	\$10,001	100.0000%	50	\$0	50	\$10,041
13	TOTAL OPERATION & MAINTENANCE	\$785,205,816	\$38,572,525	\$746,633,291	~-".	-\$39,739,154	\$745,466,662	1000007	\$0	\$745,466,662	\$38,350,959	\$707,115,703
	EXPENSE	4.44,444		0.10,000,201	ļ	000,000,000	1 1111111111		•••	*,	1,200,000	4.01,1.0,1.0
14	TOTAL STEAM POWER GENERATION	\$785,205,816	\$38,572,525	\$746,633,291		-\$39,739,154	\$745,466,662		\$0	\$745,456,662	\$38,350,959	\$707,115,703
15	ELECTRIC MAINTENANCE EXPENSE				1	ļ						
16 510,000	Maint, Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943.443	E-16	-\$64,226	\$12,060,522	100,0000%	\$0	\$12,060,522	\$\$1,117,079	\$943,443
17 511,000	Vaintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-17	-\$17,696	\$6,718,576	100,0000%	\$0	\$6,718,576	\$3,062,971	\$3,655,605
18 512,000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-18	-\$14,676	\$44,683,540	100.0000%	50	\$44,583,540	\$19,212,069	
19 513.000	Maintenance of Electric Plant - SP	\$6,154,868	\$2,777,805	\$3,387,063	E-19	-\$15,957	\$6,148,911	100.0000%	\$9	\$8,148,911	\$2,761,848	\$3,387,063
20 514.000	Waintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$5,951,182	E-20	-\$30,218	\$12,181,612	100,0000%	\$0	\$12,181,612	\$5,230,430	\$6,951,182
21 515,000	Maintenance of Steam Production Plant - SP	50	<u>\$0</u>	50	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	50
22	TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$142,773	\$81,793,161		\$0	\$81,793,161	\$41,384,397	\$40,408,764
23	NUCLEAR POWER GENERATION											
. 24	OPERATION - MUCLEAR	<u> </u>										
25 517,600	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-25	-\$221,376	\$30,164,933	100.0000%	\$0	\$30,164,933	\$28,568,653	\$1,596,280
26 518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-26	\$1,242,856	\$87,059,330	100.0000%	\$0	\$87,059,330	\$0	\$87,059,330

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Line	Account		Test Year	Test Year	Tesl Year	Adjust		Total Company	Jurisdictional	Jurisdictional	NO Final Adi	MO Adj.	MO Adi. Juris.
Number	Humber	Încome Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Asocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
27	2015 20 20 20 20 20 20 20 20 20 20 20 20 20		(3+0)	SAGING SPECIFIE	· 10 · 10 · 10 · 10 · 10 · 10 · 10 · 10	\$1.95°0.55°0	(From Adj. Sch.)		100,0000%	(From Adj. Sch.)	(HID+J		(≑K @@###
28	518,000 520,000	Westinghouse Credits Steam Expense - NP	\$0 \$8,350,000	\$0 \$0	\$0 \$8,350,000	E-27 E-28	\$0 -\$7,610,767	\$0 \$749,233	100.0000%	\$0 \$0	\$0 \$749,233	\$0 \$0	\$0 \$749,233
29	523,000	Operation Nuclear Electric Expenses	-\$1,283	šo l	-\$1,283	E-29	-37,010,107	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
30	524,000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,353	E-30	-\$356,900	\$47,640,132		\$0	\$47,640,132	\$29,036,879	\$18,603,253
31	525,000	Rents	\$400	\$0	\$400	E-31	\$0	\$400	100.0000%	\$0	\$400	\$23,030,079	\$400
32	*******	TOTAL OPERATION - NUCLEAR	\$169,568,932	\$57,938,337	\$111,630,595		-\$3,956,187	\$165,612,745		\$0	\$165,612,745	\$57,605,532	\$108,007,213
33		MAINTENANCE - NP]
34	528,000	Maint Superv. & Engineering - NP	\$16,685,374	\$13,241,352	\$3,444,022	E-34	-\$1,772,262	\$14,913,112	100.0000%	\$0	\$14,913,112	\$11,963,172	\$2,949,940
35	529,000	Maintenance of Structures - NP	\$8,388,762	\$5,771,638	\$2,617,124	E-35	-\$932,558	\$7,456,174	100.0000%	\$0	\$7,456,174	\$5,214,505	\$2,241,669
36	530,000	Maint Of Reactor Plant Equipment - NP	\$19,409,055	\$6,055,989	\$13,353,066	E-36	-\$2,500,223	\$16,908,832	100.0000%	\$0	\$16,908,832	\$5,471,408	\$11,437,424
37	531,000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-37	-\$1,751,351	\$12,455,042	100.0000%	\$0	\$12,465,042	\$5,546,536	\$8,918,506
38	532,000	Maint, Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-38	-\$1,245,378	\$7,962,492	160,0000%	\$0	\$7,962,492	\$2,378,061	\$5,584,431
39		TOTAL MAINTENANCE - NP	\$67,907,484	\$33,840,262	\$34067,222		-\$8,201,832	\$59,705,652		\$0	\$59,705,652	\$30,573,682	\$29,131,970
40		TOTAL NUCLEAR POWER GENERATION	\$237,476,416	\$91,778,599	\$145,697,817		-\$12,158,019	\$225,318,397		\$0	\$225,318,397	\$88,179,214	\$137,139,183
41		HYDRAULIC POWER GENERATION							1				
42		OPERATION - HP	ŀ					ŀ					
43	535,000	Hydraulic Operation S&E	\$653,223	\$508,148	\$\$5,075	E-43	-\$3,494	\$659,729		\$0	\$659,729	\$604,654	\$55,075
44	536,000	Water for Power	50	\$0	\$0	E-44	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
45	537,000	Hydraufic Expenses - Labor	\$445,317	\$228,271	\$218,04\$	E-45	-\$1,311		100.0000%	\$0	\$445,006	1226,560	\$218,046
46	538,000	Hydraulic Electric Expenses	\$996,031	\$971,803	\$24,228	E-45	-\$5,582	\$990,449	100,0000%	\$0	\$990,449	1966,221	\$24,228
47	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-47	-\$30,193	\$5,362.240	100.0000%	\$0	\$5,362,240	\$3,221,815	\$2,140,425
48		TOTAL OPERATION - HP	\$7,498,004	\$5,048,650	\$2,449,354		-\$40,580	\$7,457,424		\$0	\$7,457,424	\$5,019,650	\$2,437,714
49		WARITANEINCE - HP					1	ł	l				l .
50	541,000	Maintenance Superv. & Engineering - HP	5801.059	\$625,979	\$175,080	E-50	-\$3,556	\$797,463	100,0000%	\$0	\$797,463	\$522,383	\$175,050
51	542,000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-51	-\$4,944	\$1,476,344	100.0000%	\$0	\$1,476,344	\$855,602	\$620,742
52	543.000	Maint of Reservoirs, Dams & Waterways - HP	\$99,888	\$18,577	\$31,311	E-52	-\$107	\$99,781	100.0000%	\$0	\$99,781	\$18,470	\$31,311
53	544.000	Mainenance of Electric Plant - HP	\$1,529,589	\$714,985	1814,604	E-53	-\$4,106	\$1,525,483	100.0000%	şo	\$1,525,483	\$710,879	\$814,604
54	545,000	Maint of Mise. Hydrautic Plant - HP	\$1,144,479	\$284,641	1859,838	E-54	-\$1,635	\$1,142,844	100,0000%	\$0	\$1,142,844	\$283,606	\$859,838
55		TOTAL MAINTANENCE - HP	\$5,056,303	\$2,504,728	\$2,551,575	l	-\$14,388	\$5,041,915		\$0	\$5,041,915	\$2,490,340	\$2,551,575
56		TOTAL HYDRAULIC POWER GENERATION	\$12,554,307	\$7,553,378	\$5,000,929		-\$54,968	\$12,499,339		\$0	\$12,499,339	\$7,509,990	\$4,939,349
57		OTHER POWER GENERATION				i							
58		OPERATION - OP											
59	546,000	Supervisory & Engineering	\$842,562	\$825,050	\$17,112	E-59	-\$4,739	\$837,423		\$0	\$837,423	\$320,311	\$17,112
60	547,000	Fuel for Baseload - OP	\$11,911,336	\$0	\$11,911,336	E-60	\$5,585,078	\$17,496,414	100.0000%	\$0	\$17,496,414	\$0	\$17,496,414
61	547.000	Fuel for interchange - OP	\$9,905,078	\$0	\$9,906,078	E-61	\$35,520	\$9,941,598	100.0000%	\$0	\$9,941,598	\$0	\$9,941,558
62	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-52	-\$1,527	\$1,277,893	100.0000%	\$0	\$1,277,893	\$281,518	\$996,375
63	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-63	-\$3,352	\$937,145		\$0	\$937,145	\$580,243	\$356,902
64	550.000	Rents - Non-Labor - OP	\$65	30	\$65	E-64	\$0	\$65	100,0000%	\$0	\$55	\$0	\$45
65		TOTAL OPERATION - OP	\$24,879,658	\$1,691,790	\$23,187,868		\$5,610,850	\$30,490,538	1	\$0	\$30,490,538	\$1,682,072	\$28,808,466
66	****	VAINTANENCE - OP			***								
67 68	551,000	Maint Superv. & Engineering - OP	\$212,760	3122,704	\$\$0,058	E-67	-\$705	\$212,055		\$0	\$212,055	\$121,999	\$\$0,056
5-8	552,000	Maintenance of Structures - OP	1849,263	\$108,377	\$740,888	E-68	-\$622	1 3045,641	100,000%	\$0	\$848,641	\$107,755	\$740,886

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Line	Account		Test Year	Test Year	Test Year	Adust.		Total Company			NO Final Adj	NO Adj	MO Adi. Juris.
Number	Kumber	Income Description	1641 (0+6)	Labor .	Non Labor	humber	Adjustments (From Adj. Sch.)		Allocations	Adjustments (From Adj. Sch.)	Jurisdictional	Juris Labor	Non Labor. U≕K
69	553,000	Maint. Of Generating & Electric Plant - OP	\$9,193,086	\$1,126,433	\$8,066,603	E-69	-\$6,471	\$9,186,615	100,0000%	\$0	\$9,156,615	\$1,120,012	\$8,056,663
70	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,800	\$27,430	\$267,370	E-70	-\$157	\$294,643		\$0	\$294,643	\$27,273	\$257,370
71		TOTAL MAINTANENCE - OP	\$10,549,969	\$1,384,994	\$9,164,915		-\$7,955	\$10,541,954		\$0	\$10,541,954	\$1,377,039	\$9,164,915
72		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$5,602,925	\$41,032,492		\$0	\$41,032,492	\$3,059,111	\$37,973,381
73		OTHER POWER SUPPLY EXPENSES			l		i						
74	555,100	Purchased Power for Baseload	\$72,702,543	\$0	\$72,702,543	E-74	-\$4,279,154	\$68,423,389	100,0000%	\$0	\$68,423,389	\$0	\$58,423,389
75	555,200	Capacity Purchased for Baseload	so	\$0	\$0	E-75	50	\$0	100,0000%	\$0	\$0	\$0	
76	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-76	-\$4,325,574	\$16,254,487	100,0000%	50	\$16,254,487	So.	
77	\$55,400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-77	\$0	50	100,0000%	\$0	50	i šo	\$0
78	557,000	Other Expenses - OPE	\$23,457,801	\$21,717,475	\$1,740,330	E-78	\$11,665,053	\$35,122,854	100,0000%	so	\$35,122,654	\$21,592,724	\$13,530,130
79		TOTAL OTHER POWER SUPPLY EXPENSES	\$115,740,405	\$21,717,471	\$95,022,934		\$3,650,325	\$119,800,730	l	\$0	\$119,800,730	\$21,592,724	\$98,208,006
80		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$43,431,664	\$1,225,910,781		\$0	\$1,225,910,781	\$200,076,395	\$1,025,834,356
81		TRANSMISSION EXPENSES		:			}						
82		OPERATION - TRANSMISSION EXP.											ļ.
8.3	560,000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-83	-\$6,282	\$1,427,302	100.0000%	\$0	\$1,427,302	\$1,087,323	\$339,979
84	561,000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-84	-\$10,451	\$10,001,029	100,0000%	\$0	\$10,001,029	\$1,808,951	\$8,192,078
5.5	562,000	Station Expenses - TE	\$290,768	\$204,221	\$56,487	E-85	-\$1,173	\$289,535		\$0	1289,535	\$203,048	\$16,487
86	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-86	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	
87	564,000	Underground Line Expenses - TE	\$0	\$0	\$0.	£-87	\$0	\$0	100.0000%	\$0	\$0	\$0	
88	565,000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-85	-\$3,370,010	\$28,924,285	100.0000%	\$0	\$28,924,285	\$0	
89	566,000	Misc. Transmission Expenses - TE	\$3,670,579	\$1,276,808	\$2,393,771	E-89	-\$9,600	\$3,660,979	100,0000%	\$0	\$3,660,979	\$1,269,473	
90	567,000	Rents - TE	\$2,245,009	\$0	\$2,245,009	E-90	\$1,153	\$2,246,162	100.0000%	\$0	\$2,245,152	\$0.	\$2,245,162
91		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385	Į	-\$3,396,363	\$45,553,058		\$0	\$46,553,058	\$4,368,795	\$42,184,263
92		MAINTENANCE - TRANSVISSION EXP.							l				
93	568,000	Maint Supervision & Engineering - TE	\$523,954	\$375,633	\$148,331	E-93	-\$2,399	\$521,565		\$0	\$521,565	\$373,475	\$148,090
94	569,000	Waintenance of Structures - TE	\$791,375	\$63,140	\$728,235	E-94	-\$362	\$791,013		\$0	\$791,013	\$62,778	\$728,235
95	570,000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-95	45,611	\$1,464,640	100.0000%	\$0	\$1,464,640	\$971,156	\$493,484
\$6 97	571.000	Waintenance of Overhead Lines • TE	\$8,459,427	\$331,507	\$6,127,920	E-96	-\$154,958	\$5,294,459	100,0000%	\$0	\$6,294,469	\$329,602	\$5,954,867
91 98	573,000	Maint Of Misc. Transmission Plant - TE	\$793,333	\$559,665	\$233,568	E-97 E-98	-\$3,215	\$790,118	100.0000%	\$0	\$790,118	\$556,450	\$233,668
\$9	575.000	MSO Administrative Charges TOTAL, MAINTENANCE - TRANSMISSION EXP.	\$8,208,432 \$18,246,782	\$2,306,712	\$8,208,432 \$15,940,070	E-89	-\$1,795,826 -\$1,972,371	\$5,412,606 \$15,274,411	100,0000%	\$0 \$0	\$6,412,606 \$15,274,411	\$2,293,461	\$8,412,606 \$13,980,950
100		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$5,700,748	\$61,495,455		-\$5,368,734	\$62,827,469		\$0	\$52,827,459	\$5,652,256	\$56,155,213
101		DISTRIBUTION EXPENSES]					
400		abratanti one evariora			!							1	
102	F40 000	OPERATION - DIST. EXPENSES		44 344 4	J]	1	J		l		i	
103	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-103	-\$22,513	\$4,110,832		\$0	\$4,110,832	\$3,776,518	\$334,314
104 105	581,000 582,000	Load Dispatching - DE Station Expenses - DE	\$3,813,914	\$3,640,190	\$173,724	E-104 E-105	-\$20,910	\$3,793,004	100,0000%	\$0	\$3,793,094	\$3,619,280	\$173,724
105	583,000	Station Expenses - DE Overhead Line Expenses - DE	\$4,146,567 \$5,517,441	\$2,660,571 \$5,288,003	\$1,485,996 \$1,229,438	E-105	-\$16,176 -\$30,375	\$4,130,391 \$5,487,066	100.0000%	\$0 \$0	\$4,130,391 \$6,487,068	\$2,645,288 \$5,257,628	\$1,435,103 \$1,229,433
107	584,000	Underground Line Expenses - DE	\$2,724,190	\$1,740,163	\$1,229,430	E-107	-\$30,375	\$2,701,839	100.0000%	30 \$0	\$2,761,899	\$1,730,168	\$1,229,438 \$971,731
103	585.000	Street Lighting & Signal System Expenses - DE	\$659,576	\$1,740,163	\$387,577	E-107	-\$22,291	\$683,062	100,0000%	\$0	\$683,062	\$1,730,103 \$300,264	\$352,763
400					1		1		' ' '				
109	586,000	Waters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-109	-\$23,327	517,918,419	100.0000%	\$0	\$17,918,419	\$4,037,663	\$13,820,758

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Line			Test Year	Test Year	Test Year		Total Company	Total Company	Jurisdictional		MO Final Adj		MO Adj. Juris.
Number	Number	Income Description	Total ID+El	Labor	Non Labor	Number	Acjustments (From Adj. Sch.)	Edusted (C+G)	Afocations	Adjustments (From Adv. Sch.)	JUNEOU CHOOLE	Juris, Labor	Hon Labor ≃K
110	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$5\$6,311	E-110	-\$6,420	\$511,506	100,0000%	\$0	\$511,506	\$1,107,817	-\$596,311
111	588,000	MisceZaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-111	-\$211,589	\$21,327,468		\$4,766,844	\$26,094,312	\$3,923,652	\$22,170,660
112	589,000	Rents • DE	5483,510	50	\$483,510	E-112	\$18,458	\$501,998	100.0000%	\$0.	\$501,998	\$0	\$501,998
113		TOTAL OPERATION - DIST. EXPENSES	\$52,507,252	\$26,550,788	\$35,956,464		-\$341,607	\$52,165,645		\$4,765,844	\$55,932,489	\$26,398,278	\$40,534,211
114		MAINTENANCE - DISTRIB. EXPENSES	ļ										
115	590,000	SSE Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-115	-\$8,107	\$1,820,551		\$0	\$1,820,551	\$1,403,329,	\$417,222
116	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-116	-\$2,552	\$596,265		\$0 \$0	\$596,265	\$441,773	\$154,492
157	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,458,796	E-117 E-118	-\$54,255	\$13,879,945 \$72,637,332		\$9	\$13,879,945 \$72,637,332	\$9,391,149 \$14,198,947	\$4,488,796 \$58,438,385
118	693,000 594,000	Overhead Lines Maintenance	\$74,063,893	\$14,250,978	\$59,782,915	E-118	-\$1,426,561	\$4,140,053		\$0 80	\$4,140,053	\$2,966,982	\$1,173,071
119 120	594,000 595,000	Underground Lines Maintenance Line Transformers Maintenance	\$4,157,341 \$1,143,558	\$2,984,123 \$764,608	\$1,173,218 \$378,950	E-120	-\$17,288 -\$4,392	\$1,139,166		\$0	\$1,139,165	\$750,215	\$378,950
121	595,000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-121	-\$9,863	\$2,222,837		\$0	\$2,222,837	\$1,707,272	\$515.565
122	597,000	Veters Vaintenance	\$859,430	\$712,344	\$147,086	E-122	-\$4,093	\$855,337		50	\$855,337	\$703,251	\$147,086
123	598,000	Misc. Plant Maintenance	\$2,783,405	\$929,776	\$1,853,532	E-123	-\$5,340	\$2,778,068	100.0000%	\$0	\$2,778,068	\$924,436	\$1,853,632
124	******	TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		-\$1,532,451	\$100,059,554	111111111111111111111111111111111111111	\$0	\$100,069,554	\$32,502,355	\$67,567,199
125		TOTAL DISTRIBUTION EXPENSES	\$154,109,257	\$59,240,917	\$104,868,340		-\$1,874,058	\$182,235,199		\$4,766,844	\$167,002,043	\$58,900,633	\$108,101,410
126		CUSTOMER ACCOUNTS EXPENSE							[
127	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-127	-\$11,505	\$1,999,476		\$0	\$1,999,476	\$1,991,223	\$8,253
128	902,000	Meter Reading Expenses - CAE	\$8,760,920	\$100,619	\$8,650,301	E-128	-\$578	\$8,760,342		\$0	\$8,760,342	\$100,041	\$8,660,301
129	903,000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,053,318	\$6,487,950	E-129	\$2,248,921	\$14,790,189		\$0	\$14,790,189	\$5,018,545	\$8,771,643
130	904,000	Uncollectible Accts - CAE	\$14,693,260	\$0	\$14,693,260	E-130	\$720,254	\$13,973,006		\$0	\$13,973,006	\$0	\$13,973,066
131	905,000	Wisc. Customer Accounts Expense	\$97,990	\$5,034	\$92,956	E-131	\$752,874	\$850,864	100.0000%	\$0	\$850,864	\$5,006	\$845,858
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720		\$2,269,458	\$40,373,877		\$0	\$40,373,877	\$8,514,816	\$32,259,061
133		CUSTOMER SERVICE & INFO. EXP.										l	
134	906,000	Customer Service & Informational Expense	\$0	\$0 \$0	\$0 \$0	E-134	\$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0	SO SO	\$0 \$0
135	907,000	Supervision - CSIE	\$0			E-135 E-136	-\$37,996,465	\$3,385,317	100.0000%	\$0 \$0	\$3,385,317	\$1,657,435	\$1,727,881
136 137	908,000	Customer Assistance Expenses - CSE Informational & Instructional Advertising Expense	\$41,381,782 \$3,129,605	\$1,667,011 \$29,818	\$39,714,771 \$3,099,787	E-137	-\$1,268,879	\$1,850,726		so.	\$1,860,726	\$29,645	\$1,831,080
		- ,	' '				1	' '				· ·	
138	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,068	E-138	-\$83,493	\$16,508,348	100.0000%	\$0	\$16,608,348	\$12,082,948	\$4,525,402
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,348,837	\$21,854,391	1	\$0	\$21,854,391	\$13,770,028	\$8,084,363
140		SALES EXPENSES]				1						
141	911.000	Supervision - SE	\$0	\$0	\$0	E-141	\$0	\$0		\$9	\$0	\$0	\$3
142	912,000	Demonstrating & Selang Expenses - SE	\$443,798	\$393,489	\$50,369	E-142	-\$5,919	\$437,879		\$0	\$437,879	\$391,229	\$46,650
143	913,000	Advertising Excenses - SE	\$0	\$0	\$0	E-143	\$0	\$0		\$0 50	\$0	\$0	\$9
144	916,000	Visc Sales Expenses - SE	\$3,701	\$0	\$3,701	E-144	\$0	\$3,701	100.0000%	\$0 \$0	\$3,701 \$441,580	\$391,229	\$3,761 \$50,351
145		TOTAL SALES EXPENSES	1447,499	\$393,489	\$54,010	1	-\$5,919	\$441,580		\$0	\$441,560	\$391,229	\$20,331
146		ADMN. & GENERAL EXPENSES					1						
147		OPERATION- ADMIN. & GENERAL EXP.]			1	1 .	l	1				
148	920.000	Administrative & General Sataries - AGE	\$51,121,590	\$42,572,608	\$8,548,982	E-148	-\$267,577	\$50,854,013		\$0	\$50,854,013	\$42,328,067	\$8,525,946
149	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,909	\$26,715,357	E-149	-\$1,323,140	\$25,910,126		\$0	\$25,910,128	\$514,935	\$25,335,191
150	922.000	Administrative Expenses Transferred - Gredit	-\$5,903,659	\$0	-\$5,903,659	E-150	\$0	-\$5,903,659		\$9	-\$5,903,659	\$0	-\$5,903,659
151	923,000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-151 E-152	-\$770,918	\$29,000,756		\$0 50	\$29,000,756 \$12,367,341	\$1,250 \$0	\$28,998,896 \$12,367,341
152	924,000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-192	-\$1,723,150	\$12,357,341	100000000	t an	314,331,341	1 30	314,301,347

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Number	Account	Income Description	Total	Labor -	lest Year Non Labor	Number	Adjustments	Adjusted		Adjustments	Jurisdictional	Juris Labor	Non Labor
Without	- number	Acode nestribora	10-E)	LADO	MODI LABOR	Monoci.	(From Adi. Sch.)		ACCARCE	(From Adi. Sch.)			M=K
153	925,000	Injuries and Damages	\$14,505,748	\$1,317,165	\$13,188,583	E-153	\$908,411	\$15,414,159	100,0000%	\$0	\$15,414,159	\$1,309,600	\$14,104,559
154	926,000	Employee Pensions and Benefits	\$89,405,918	\$802,339	\$58,603,579	E-154	\$20,559,874	\$68,436,044	100,0000%	\$0	\$68,436,044	\$797,731	\$57,618,313
155	927,000	Franchise Requirements	\$1,353	10	\$1,363	E-155	\$0	\$1,363	100,0000%	\$0	\$1,363	50	
156	928,000	Regulatory Commission Expenses	\$15,754,359	\$1,025	\$16,753,344	E-156	\$1,052,225	\$17,816,594	100,0000%	\$0	\$17,816,594	\$1,025	
157	929,000	Dupăcate Charges - Credit	\$0	\$0	\$0	E-157	-16	-\$6	100,0000%	\$0	-\$6	-\$6	\$0
158	930.000	Miscežaneous A & G	\$8,991,279	\$605,707	\$8,385,572	E-158	-\$2,532,452	\$6,458,827	100,0000%	50	\$5,458,827	\$602,228	\$5,856,599
159	931,000	Rents - AGE	\$8,324,659	so	\$8,324,659	E-159	-\$212,936	\$8,111,723	100,0000%	\$0	\$8,111,723	\$0	
160	231,000	TOTAL OPERATION- ADVEN, & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$25,829,417	\$228,457,281		\$0	\$228,457,281	\$45,555,440	\$182,911,841
161		MAINT., ADVIN. & GENERAL EXP.		ļ		1							
162	935,000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-162	-\$50,135	\$5,787,525	100,0000%	\$0	\$5,787,525	\$2,383,679	\$3,403,846
163	002000	TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210	[-\$50,135	\$5,787,525	1	\$0	\$5,787,525	\$2,383,579	\$3,403,846
		,								· ·			
164		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$45,216,074	\$211,918,284		-\$25,879,552	\$234,254,806		\$0	\$234,254,806	\$47,939,119	\$186,315,687
165		DEPRECIATION EXPENSE											
166	403,000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-166	See note (1)	\$401,156,775		\$23,818,063	\$424,974,838	See note (1)	See note (1)
167	403,010	Nuclear Decomaissioning	\$6,758,605			E-167	<u> </u>	\$5,758,605	100.0000%	\$0	\$6,758,605	<u> </u>	
188		TOTAL DEPRECIATION EXPENSE	\$407,915,380	- \$0	\$0		\$0	\$407,915,380		\$23,818,063	\$431,733,443	\$0	\$3
159		AMORTIZATION EXPENSE					1						
170	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-170	\$0			\$0	\$298,442	\$0	
171	404.002	Hydrautic Amortization Expenses	\$787,851	\$0	\$787,851	E-171	\$0			\$0	\$787,651	\$0	
172	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-172	\$5,540,662	\$14,727,442	100.0000%	\$0	\$14,727,442	50	
173	407,300	Calizway Post Op Amortization	\$3,687,465	30	\$3,687,465	E-173	\$0	\$3,687,465		\$0	\$3,687,465	\$0	
174	0.000	Pension Tracker Amortization	\$0	\$0	10	E-174	-\$1,257,103			\$0	-\$1,257,103	\$0	
175	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-175	\$378,604	\$378,604		\$0	\$378,604	\$0	
176	407,346	2006 Storm Costs	\$106,945	\$0	\$106,946	E-176	-\$106,945	\$0	100.0000%	\$0	\$0	\$0	
177	407.348	2007 Storm AAO Amortization	\$2,865,331	SO.	\$2,865,331	E-177	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	
178	407,351	2008 Storm Costs	\$566,650	\$0	\$566,650	E-178	-\$566,650	\$0	100.0000%	\$0	\$0	\$0	
179	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-179	\$800,004	\$0	100.0000%	\$0	\$0	\$0	
160	407,359	Storm Tracker Amortization	\$2,508,250	\$0	\$2,508,250	E-180	-\$2,205,121	\$303,129		\$0	\$303,129	\$0	
161	407,356	Vegetation & Inspection Regulatory Asset	\$537,123	50	\$537,123	E-181	\$285,957	\$823,090	100,0000%	\$0	\$823,090	\$0	\$823,090
182	407,410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-182	\$326,451	\$590,945	100.0000%	\$0	\$590,946	SO.	-\$590,945
183	407.354	RSG Adjustment	\$272,678	so	\$272,678	E-183	\$272,678	\$0	100,0000%	\$0	\$0	\$0	\$0
184	407,306	VSEASP Severance Pari	\$587,499	\$0	\$587,499	E-184	\$587,499	\$0	100.0000%	\$0	\$0	50	\$0
185	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$37,600	E-185	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
156	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-186	-\$873,041	\$1,032,043	100.0000%	\$0	\$1,032,043	\$0	\$1,032,043
157	407,309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-187	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
158	407,387	Energy Efficiency 7/2012	\$5,146,440	\$0	\$5,146,440	E-168	\$0			\$0	\$8,148,440	\$0	\$6,146,440
189	0.000	Energy Efficiency 6/2014	\$0	\$0		E-189	\$544,953	\$544,953		\$0	\$544,953	\$0	\$544,953
190	407,000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-190	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	
191	407,000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-191	-\$10,292,872	\$0	100,0000%	\$0	\$0	\$0	\$0
192	407,000	Energy Efficiency Shared Benefit	-\$4,484,831	\$0	-\$4,484,881	E-192	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.307	Equity Issuance Costs	\$2,651,220	l ŝo	\$2,651,220	E-193	-\$2,651,220	\$0	100.0000%	\$0	\$0	so.	
194	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	50	\$2,033,220	E-194	\$0		100.0000%	\$0	\$2,033,220	so	
195	407.384	Siour Scrubber Construction Accounting Contract	\$904,272	\$0	-\$904,272	E-195	\$904,272			\$0	\$0	\$0	
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Line	Account		Test Year	D Test Year	Tesl Year	Adjest	G Total Company	п Total Company	Jurischetional	Jurisdictional	NO First Adi	L NO Ace.	M M
Nusber	Number	Income Description	total	Labor	Hon Labor	Humber	AGustments	Adjusted	Afocations	Actustments -	knoits being	Juris Labor	Non Labor
156	407,385		(D+E)	Section of Section 2.		in the second	(From Adi. Sch.)	(C+G)		(From Act. Sch.)			1=K > > >
150	401,385	Sloux Scrubber Construction Accounting 2011-2012	\$7,469	so	\$7,489	E-196	\$0	\$7,469	100.0000%	\$0	\$7,489	\$0	\$7,46
197	407,388	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-197	\$5,581	\$0	100.0000%	\$0	\$0	\$2	\$1
198	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-193	-\$576,423	\$0	100,0000%	\$0	\$0	\$0	\$4
199	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-199	-\$1,985,607	-\$2,455,532		\$0	-\$2,465,532	\$0	-\$2,455,53
200	407,400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-200	\$1,450,188	\$0	100.0000%	\$0	\$0	\$9	54
201	0.000	Lost Revenues AA0	\$0	\$0	\$0	E-201	\$0	\$0	100.0000%	\$0	\$0	\$2	\$
202	407,000	Solar Rebate Amortization	\$0	\$0	\$0	E-202	\$32,315,428	\$32,315,488	100.0000%	\$0	\$32,315,418	\$9	\$32,315,48
203	0.000	Fukushiza Study Costs	\$0	\$0	\$0.	E-203	\$92,656	\$92,656	100,0000%	\$0	\$92,656	\$0	\$92,650
204	0.000	Expired and Expiring Amortization liet Over Collection	\$0	\$0	\$0	E-204	-\$474,938	\$474,938	100.0000%	\$0	-\$474,938	\$3	-\$474,93
205	0.000	RES Regulatory Asset Amortization	\$0	30	\$0	E-205	-\$1,490,503	-\$1,490,503	100.0000X	\$0	-\$1,490,503	\$0	-\$1,490,503
206	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-206	-\$411,848	-\$411,846	100,0000%	\$0	-\$411,846	\$0	-\$411.84
207		TOTAL AVORTIZATION EXPENSE	\$44,023,666	\$0	\$44,023,666		\$17,989,002	\$62,012,688		\$0	\$62,012,668	\$0	\$52,012,66
208		OTHER OPERATING EXPENSES											ŧ
209	408.010	Payrolí Taxes	\$21,067,277	\$21,067,277	\$0	E-209	-\$412,034	\$20,655,243	100,0000%	\$0	\$20,655,243	\$20,655,243	\$4
210	408.011	Property Taxes	\$137,623,653	\$0	\$137,623,653	E-210	\$3,595,154	\$141,618,807	100,0000%	\$0	\$141,618,807	\$0	\$141,615,807
211	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-211	\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$
212	408.013	Missouri Franchise Taxes/Misc.	\$935,202	50	\$935,202	E-212	-\$716,790	\$218,412	100,0000%	\$0	\$218,412	\$0	\$218,41
213		TOTAL OTHER OPERATING EXPERSES	\$305,152,599	\$21,067,277	\$184,035,322		-\$142,660,137	\$162,492,452		\$0	\$162,492,452	\$20,655,243	\$141,837,219
214		TOTAL OPERATING EXPENSE	\$2,618,629,054	\$351, <mark>952,030</mark>	\$1,848,761,644		-\$238,310,441	\$2,380,318,613	A 2-45 A 2-15-5-	\$28,584,907	\$2,408,903,520	\$355,509,712	\$1,620,650,35
215		NET INCOME BEFORE TAXES	\$782,305,449					\$1,020,615,890		-\$397,176,330	\$823,439,560		
216		INCOVE TAXES					•						
217	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-217	Sea note (1)	\$220,120,378	100,0000%	-\$56,589,063	\$163,531,315	See note (1)	See note (1)
218		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$55,589,063	\$163,531,315		
219		DEFERRED INCOME TAXES	1										1
220		Deferred income Taxes - Def. inc. Tax.	-\$1,263,657	See note (1)	See note (1)	E-220	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
221		Amortization of Deferred ITC	-\$5,102,591			E-221		-\$5,102,591	160.0000%	\$0	-\$5,102,591		
222		TOTAL DEFERRED BICOME TAXES	\$6,371,248					-\$5,371,248		\$0	-\$6,371,248		
223		NET OPERATING INCOME	\$568,556,319					\$506,866,760		-\$340.587.267	\$488,279,493	234 (982) 474 4 V. E.	

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Accounting Schedule: 09 Sponsor: Staff Page: 6 of 6

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Adj. Number	Income Adjustment Description	Account Number	Adjustment Adjustment Adjustments	Adjustment Adjustment Adjustments
Rev 2	Retail Rate Revenue- Missouri as booked	45-13-45-58	\$0 \$0	
	1. Residential IM - To remove test year unbilled revenue. (Boateng)		\$0 \$0	\$0 \$13,805,393
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0 \$0	\$0 \$1,345,499
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0 \$0	\$0 \$2,563,73B
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0 \$0	\$0 \$997,467
	5. Lighting 5M - To remove test year unbilled revenue. (Boatene)		\$9 \$0	\$0 \$147,011
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0 \$0	\$0 \$912,791
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boaleng)		\$0 \$0	\$0 \$651,100
	8. Residential 1M - To remove FAC revenue. (Boateng)		\$0 \$0	\$0 -\$59,206,913
	9, Small General Service 2M - To remove FAC revenue. (Boateng)		\$0 \$0	\$0 -\$15,225,693
	10. Large General Service 3M - To remove FAC revenue. (Boatene)		\$0 \$0	\$0 -\$35,424,592
	11. Small Primary Service 4M - To remove FAC revenue. (Boateno)		\$9 \$0	\$0 -\$15,242,881
	12. Lighting 5M - To remove FAC revenue. (Boateng)		\$0 \$0	\$0 -\$915,107
	13. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0 \$0	\$0 -\$16,735,993
	14. Large Transmission Service 12M - To ternove FAC revenue. (Boateng)		\$0 \$0	\$0 -\$17,642,505
	15. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0 \$0	\$0 -\$45,673,307
	16. Small General Service 2M - To remove MEEIA revenue. (Boatene)		\$9 \$0	\$0 -\$5,620,051
	17. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$8 \$0	\$0 -\$17,247,940
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$6 \$0	\$0 -\$7,450,489
	19. Large Primary Service 11M - To remove MEEJA revenue. (Boateng)		\$0 \$0	\$0 .\$5,253,120
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0 \$0	\$0 -\$3,723,846
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0 \$0	\$0 4353,999
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0 \$0	\$0 -\$1,114,773
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$9 \$0	\$0 \$513,440
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0 \$0	\$0 -\$366,885
- : : : : :	25. Residential IM. To remove gross receipts tax revenue.		\$0	\$0 -\$57,162,705
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)	707-2-1	\$0 - 3 - 30 - 30 - 30 - 30 - 30 - 30 - 3	\$0 -\$19,063,213
	27. Large General Service 3M - To remove gross receipts Lax revenue. (Boateng)			
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0 \$0	\$0 -\$15,893,688
	29. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0 \$0	\$0 -\$1,426,493

<u>A</u> Income	<u>B</u>	<u>C</u>	D	Bi Estate Esta	<u>G</u>	H. H.	istante (Incale
come Adj. Umber	ficome Adjustment Description	Account Number	Company Adjustment Labor	Company Company Adjustment Adjustments Non-Labor Total	Jurisdictional Adjustment Labor	Adjustment Non Labor	Jurisdictional Adjustments Total
	30. Large Primary Service 11M - To remove gross receipts tax revenue. (Boateng)		\$9	\$0	\$0	-\$12,884,851	
	31. MSD - To remove gross receipts tax revenue. (Boateng)		\$0	\$0	\$0	-\$8,059	÷
	32. Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$9	\$0	\$0	-\$258,556	
	33. Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0	\$0	-\$599,104	
	34. Large General Service 3M - To adjust for the update period. (Kilethermes/Fortson)		\$9	\$0	\$0	\$1,161,596	
	35. Small Primary Service 4M • To adjust for the update period. (Kliethermas/Fortson)		\$9	\$0	\$0	\$763,637	
	36. Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0	\$0	-\$1,067,780	
	37. Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0	\$0	-\$348,113	
	38. Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0	\$0	-\$465	
	39. Large Primary Service 11M - To adjust for rate switching/large customer normalization at July 2014. (Won)		\$0	\$0	\$0	-\$2,439,128	
	40, Large Transmission Service 12M - To adjust for rate switching/large customer normalization at July 2014. (S. Kliethermes)		\$0	\$0	\$0	\$348,114	
	41. Large Primary Service 11M - To adjust for rate switching/large customer normalization at December 2014. (Non)		\$9	\$0	\$0	-\$1,335,765	
	42. Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0	\$0	-\$47,009,769	
	43. Small General Service 2M - To adjust for normal weather, (R. Klethermes)		\$0	\$0	\$0	-\$6,178,991	
	44. Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0	\$0	\$5,448,726	
	45. Small Primary Service 4M - To adjust for normal weather. (R. Kilethermes)		\$0	\$0	\$0	-\$1,376,987	
	46. Large Primary Service 11M - To adjust for normal weather. (Won)		\$9	\$0	\$0	-\$530,862	
	47. Residential 1M - 365 days adjustment. (Kliethemes/Fortson)		\$9	\$0	\$0	-\$2,856,826	
	48. Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0	\$0	4796,939	
	49. Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0	\$0	-\$1,072,546	
	50, Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0	\$0	-\$55,327	
	51. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0	\$0	-\$55,868	
	52. Residential 1M - To reflect customer growth through July 31, 2014. (Bosteng)		\$9	\$0	\$0	-\$399,653	
	53, Small General Service 216 - To reflect customer growth through July 31, 2014, (Boateng)		\$0	\$0 	\$0	\$597,660	
	54. Large General Service 3M = To reflect customer growth through July 31, 2014. (Boateng)				\$0	\$3,172,483	
	55. Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boateng)		\$9	\$0	\$0	\$254,800	
	56. Residential 1M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0 \$0	\$0	\$3,553,569	
	57. Small General Service 2M - To reflect customer growth through December 31. 2014. (Boateng)		\$0	\$0	\$0	\$447,554	

lacome		2	<u>D</u> Company	<u>E</u> Company	Company	<u>G</u> Jurisdictional	H Jurisdictional	Jurisdiction=1
Adj. Number	Income Adjustment Description	Account Number		Adjustment Non-Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	
monber.	58. Large General Service 3M - To reflect customer growth through December 31, 2014. (Boateng)	- Nullinet-	\$0	\$0	LOUIS 191	\$0	-\$1,028,045	TOM!
	59. Small Primary Service 4M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$2,014,891	
	60. Residential 1M - To adjust for solar installation. (Kliethernes/Fortson)		\$0	\$0		\$0	-\$828,546	
	61. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,291	
	52. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$482,728	
	63. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	64. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$158,804	
	65. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	66. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$393,619	
	67. Large Primary Service 11¼ - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	68. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$33,912	
	69. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	70. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	71. Residential 1M - To remove revenue from low income surcharge. (Kitchermes/Fortson)		\$0	\$0		\$0	-\$375,494	
	72. Small General Service 21 - To remove revenue from low income surcharge. (Kilethermes/Fortson)		\$0	\$0		\$0	-\$78,016	
	73. Large General Service 3¼ - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	.\$61,866	
	74. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,942	
	75. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	L	şo		\$0	-4602,499	\$602,499
	To remove gain on disposition of allowances. (Boateng)	:	\$0	\$0		\$0	-\$602,499	
- Rev.s	Off System Sales Revenue - Municipalities	447.000	so iso	486 TS 40 SO	\$0	\$0.	-\$13,903,125	S13 903 126
9,00	To annualize Off Systems Sales for other cities.		\$0	\$0		\$0	-\$13,903,125	213911311
	(Ferguson)		**	4.		, ,	410,000,720	
Rev-7	Off System Sales Revenue - Energy	447.100		X	\$0	\$0	\$58,996,703	\$56,996,70
	1. To annualize Off System sales - Energy. (Ferguson)		\$ 0	\$0		\$0	\$64,616,690	
	To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$4,127,504	
	3. To adjust revenues related to financial swaps,		\$0_	\$0		\$0	\$1,428,200	
	4. To eliminate MISO Day 2 lest year non-margin Make		\$0	\$0		\$0	-\$4,577,571	4,4,4
	Whole Payments and annualize revenues. (Hanneken)	1		: <u>-</u>	. = " = '			
	5. To annualize MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		=	- 314,167	
	To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	7. To annualize MISO Ancillary Revenue. (Hanneken)		\$0	\$0		so	-\$2,193,126	

		,						
A Income	<u>B</u>	<u>C</u>	<u>D</u> Company	Company	<u>F</u> Company	<u>G</u> Jurisdictional		
Adj. Humber	Income Adjustment Description	Account Number	Adjostment Labor	Adjustment Non Labor		Adjustment Labor	Adjustment Non Labor	Adjustments Total
	8. To include a RSG MY/P deviation/forecast error. (Maloney)		\$0	- \$	0	\$0	-\$1,500,000	
Rev 8	Off System Sales Revenue - Capacity	447.200		bialii.	0 40	\$0.	\$5,713,582	\$5,713,582
	To annualize Off System Sales Capacity Revenues. (Hanneken)		\$0	1	0	\$0	\$5,713,582	
Rev-9	Coal Refinement Lease Revenue and Interest Income	454.002	\$00		0		\$431,581	\$431,5 <u>8</u> 1
	To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$	0	. \$0	\$431,581	
Rev-10	Other Electric Revenues - Utimate Customers	454,000	\$0	932281	0 \$0	#57 A \$0	\$4,077,023	\$4, 07 7,0 23
	To annualize Lake of the Ozarks Shore Management revenue, (Boateng)		\$0	\$	0	\$0	\$96,076	
	To annualize software revenues to ongoing level. (Manneken)		\$0	\$	0	\$0	\$2,088,623	
	3. To normalize miscellaneous Other revenues. (Boateng)		\$0	\$	0	\$9	\$1,892,324	
Rev-11	Yholesale Distribution Revenue	456.000	\$0		0 50	\$0	\$2,645,556	-\$2,645,556
	1. To annualize MISO Transmission Revenue. (Hanneken)		\$9	s	0	\$0	\$2,730,168	
	2. To annualize MISO Transmission NIT Revenue. (Hanneken)		\$0	S	0	\$0	\$34,612	
Rev-12	Provisions for Rate Refunds	449.000	59		0 \$0	\$0	\$18,455,297	\$18,455,297
	To remove provision for rate refund. (Boateng)		\$0	\$	0	\$0	\$18,455,297	
E-4	SE .	500.000	\$37,750		0 \$37,750			\$0
	i. To annualize payroll. (Weßs)		\$202,151	1	0	\$0	\$0	•
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$240,798	\$	0	\$9	\$0	
	To align incentive compensation accrual and payout. (Sharpe)		\$897	\$	0	\$0	\$0	
E-\$	Füel	601.000	\$26,983		0 426,983	\$0	50	\$0
	1. To annualize payroli. (Wells)		\$144,492	\$	0	\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$172,116	1	0	\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$641	1	0	\$0	\$0	
7. E. \$	Fuel for Baseload	501.000	50	-\$34,930,7 6	2 3 4 3 4 , 9 3 0 , 7 6 2	50-72-50	\$0	\$0
	To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	\$10,433,74	4	\$9	\$0	
	2. To annualize fuel for baseload. (Ferguson)		\$0	-\$24,497,01	8	\$9	\$6	1
E-7	Fuel For Interchange	501.000		Adjust a control of the control of t	4 4,759,554			\$6 Sec. 15. 50
	1. To annualize fuel for interchange. (Ferguson)		50_	\$4,759,55	4	\$0	\$0	<u> </u>
E.	Steam Expenses	582,000	361,910	\$174,10	4\$(13,174	\$0		
	To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	\$1,160,90	4 .	\$0	. \$0	
	2. To annualize payroll. (Wells)		\$326,709	\$	0	\$0	\$0	
	3. To disasow certain incentive compensation & restrictive stock. (Sharpe)		-\$389,169	\$	0	\$0	\$0	
ļ	4. To annualize limestone and activated carbon fuel additives. (Ferguson)		\$0	\$1,335,08	8	\$0	\$0	

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Income Adj.		Account		Company Adjustment	Company Adjustments		Adjustment	Adjustments
Number	Income Adjustment Description	Humber	Labor	Non Labor	Total	Labor	Non Labor	Total
	5. To align incentive compensation accrual and payout. (Sharpe)		\$1,450	\$0		\$0	\$0	
ederale a conse				ong majagawa an Marina Amerika			Taking of San Military	
	Electric Expenses	505,000	461,400		451,400]		\$0
	1. To annualize payroll. (Wells)		\$328,794	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$391,653	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout.		\$1,459	\$0		\$0	\$0	
	(Sharpe)							
E-10 :	Nisc. Swam Power Expenses	506.000	-\$34,423	-\$21:	ં રમ્યા	<u> </u>		
	1. To annualize payroll. (Wells)		\$184,333	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		-\$219,574	\$0		\$0	\$0	
	stock. (Sharpe)		\$0	-\$21		\$0	\$0	
	To disaflow lobbying costs. (Kunst) To align incentive compensation accrual and payout.		\$818	-\$21 \$0		\$0	\$0	
	s. (O sligh incentive compensation accrual and payout. (Sharpe)		1010	•0			•0	
E-11	Rents - Non-Labor	507.000	So.	-\$1,435		50	\$0	5-5-1-5 5 -5-5
CD-C - PES	To annualize rents and leases expense. (Wells)	37.000	\$0	-\$1,435	olbrodel Albada	\$0	\$0	
	17. To announce terms and wares expense. (Hens)		,,,	41/400		, ,		
E-16	Maint Supery, & Engineering - SP	518,600	-364,226	\$0	-\$54,226	\$0	\$0	\$ (
	1. To annualize payroil. (Wells)		\$343,934	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$409,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout.		\$1,527	\$0		\$0	\$0	
	(Sharpe)		1.,				•	
É-17	Maintenance of Structures - SP	511.000	-\$17,696	78 15 5 10	-\$17,696	50	\$0.	\$
	1. To annualize payroll. (Wells)		\$94,760	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		-\$112,877	\$0		\$0	\$0	
	stock. (Sharpe)							
	Yo align incentive compensation accrual and payout. (Sharpe)		\$421	\$0		\$0	\$0	
	en e	reserti	- Motor Tarata at an are	196551941 <u>9</u> 56941366	Hannan Williams		erne kerneselt in blike ken derlig ("Lin	Ferrest Estates (1976 Fig. 1)
<u>: E-18</u>	Maintenance of Boiler Plant - SP	512.000	-\$110,993		\$14,676			
ı	1. To annualize payroll, (Weds)		\$594,372	\$0		\$0	\$0	
:	2. To disallow certain Incentive compensation & restrictive stock. (Sharpe)		-\$708,003	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level.		\$0	-\$4,253		\$0	\$0	
	(Hanneken) 4. To annualize additional maintenance expense related to		\$0	\$100,570		\$0	\$0	
	coal refinement. (Hanneken)		10	\$100,510		•••	40	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$2,638	\$0		\$0	\$0	
	ionainei							
E-19	Maintenance of Electric Plant - SP	513.000	-\$15,957	\$0	-\$15,957	50		\$ \$ C
Central.	1. To annualize payroll (Wells)		\$85,444	\$0		\$0	\$0	Tagram was a state of the
15 15 15 15 15 15 15 15 15 15 15 15 15 1	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		\$101,780 -	\$0-		\$0		
	3. To align incentive compensation accrual and payout.	-	\$379	\$0	-	\$0		
	(Sharpe)			··· ··· ··· ·· ·· · · · · · · · · · ·		¥-		
E-20	Maintenance of Misc. Steam Plant - SP	514.000	-530.218	\$0	-\$30.21R	50 SO	\$0	9
	1. To annualize payroll. (Wells)		\$161,816	\$0		\$0	\$0	23-17-212-54)/9/54/040-1
		1		•-		1		

1. To annualize fuel for baseload (nuclear), (Perguson) 50 \$1,242,856 50 \$0 \$0 \$0 \$0 \$1,000 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10									
	Income	<u>B</u>		Company 🔍	Company		Jurisdictional	Jurisdictional	
1. To any incoming compensation accusal and payout.				Labor	Non Labor		Labor	Hon Labor	
Character Char				4152,552	,,		,	••	
1. To annualize payrol. (Wels) 2. To distinhale non-recurring employee relocation costs. (Whatia) 3. To distallow certain locative compensation & restrictive stock. (Manual) 4. To remove extain does and divisitions. (Kinist) 5. To distallow behalfor costs. (Kinist) 6. To distallow behalfor costs. (Kinist) 7. To remove extain does and divisitions. (Kinist) 8. To distallow behalfor costs. (Kinist) 9. 4100 9. 4116 9. 424,2558 9. 4124,2664 9. 10 424,2558 9. 10 424,2558 9. 10 424,2558 9. 10 424,2558 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 43,260,000 9. 10 40 40 40 40 40 40 40 40 40 40 40 40 40				\$718	\$0		\$0	\$0	
2. To eliminate non-recurring employee relocation costs. (Minist) 3. To disablew certain incentive compensation & restrictive elocit. (Shurper) 4. To remove certain date and doesdoors. (Kunst) 5. To disablew lobbying costs. (Kunst) 6. To align incentive compensation accrual and payout. (Sharper) 6. To align incentive compensation accrual and payout. (Sharper) 6. To align incentive compensation accrual and payout. (Sharper) 7. To annualize fived for basebood (nuclear). (Ferguson) 8. \$18,000 8. \$1,000 8.	E-25	Operation Superv. & Engineering	517,000	-\$165,050	-\$56,326	-\$221,376	- ₹ . S . SO	. \$0	<u> </u>
Note 1		1. To annualize payroil, (Wells)		\$883,840	\$0		\$0	\$0	
dock. (Sharpe) 4. To remove centain does and docations. (Kunst) 30				\$0	-\$56,120		\$0	\$0	
5. To disallow lobbying costs. (Kunst) 6. To align incentive compensation accrual and payout. (Sharos) 7. To annualize open between the compensation accrual and payout. (Sharos) 7. To annualize cogning low level radioactive wasts removal costs. (Februson) 7. To annualize open good by the state of the base share (nuclear). (Ferguson) 7. To annualize open good by the state of the base share (nuclear). (Ferguson) 7. To annualize open good by the state of the base share (nuclear). (Ferguson) 7. To annualize open good by the state of the base share of the state o				-\$1,052,813	\$0		\$0	\$0	
6. To align incentive compensation accrual and payout. (Sharpes) 6. To align incentive compensation accrual and payout. (Sharpes) 7. Operation Fuel 1. To annualize furt for baseload (nuclear). (Ferguson) 818,000 83.0 \$42,02,956 \$14,242,856 80 80 81. To remove non-tecurring hump sum accrual for low level endocates water frequency water. (Ferguson) 2. To annualize engoling low level radioactive waste endocates. (Ferguson) 2. To annualize payorit, (Wels) 82. To disslow cartain locentifie compensation A restrictive alock. (Sharpes) 3. To remove certain does and densitions. (Kunst) 4. To disslow bebying costs. (Kunst) 8. To align incentive compensation accrual and payout. (Sharpes) 1. To include 5 year's worth of the latest rebust non-labor maintenance cost in the cost of service acceledation. (Fersuson) 1. To annualize payorit. (Wels) 1. To annualize payorit. (Wels) 2. To disslow compensation accrual and payout. (Sharpes) 1. To include 5 year's worth of the latest rebust non-labor maintenance cost in the cost of service acceledation. (Fersuson) 2. To annualize payorit. (Wels) 3. To estimate Calibrary Refund 20 overtime costs using actual rebust 20 overtime informer repairs and payout. (Sharpes) 1. To include 5 year's worth of the latest rebust non-labor maintenance cost in the cost of service acceledation. (Sharpes) 1. To annualize payorit. (Wels) 3. To estimate Calibrary Refund 20 overtime costs using actual rebust 20 overtime informer ecompensation accrual and payout. (Sharpes) 1. To include 5 year's worth of the latest rebust non-labor maintenance cost in the cost of service acceledation. (Sharpes) 3. To estimate Calibrary Refund 20 overtime costs using actual rebust 20 overtime informer rebusines costs using actual rebust 20 overtime factor compensation accrual and payout. (Sharpes) 4. To disslow certain incentive compensation accrual and payout. (Sharpes) 4. To disslow certain incentive compensation accrual and payout. (Sharpes) 4. To disslow certain incentive compensation accrual		4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
Sharper		5. To disallow lobbying costs. (Kunst)		\$0	\$116		\$0	\$0	
1. To annualize fuel for baseload (nuclear), (Perguson) 50 \$1,242,856 50 \$0 \$0 \$0 \$0 \$1,000 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10				\$3,923	\$0		\$0	\$0	
Sitema Expense - NP Sitema Expense - Sitema	E-26	Operation Fuel	518.000	\$6	\$4,242,856	\$4,242,865	ŞO	\$0	So.
1. To remove non-recurring kump sum accrual for low level reflecative waste. (Februson) 2. To annualize payroll. (Wells) 3. To annualize payroll. (Wells) 4. To disaflow certain occurring employee relocation costs. (Function of Statistics) 5. To align incentive compensation a crual and payout. (Sharee) 1. To annualize payroll. (Wells) 2. To disaflow certain occurring employee relocation costs. (Wunst) 5. To align incentive compensation accrual and payout. (Sharee) 1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferouson) 2. To annualize payroll. (Wells) 3. To estimate Callieway Refuel 20 overtime costs using actual refuel 20 overtime isbor. (Wells) 4. To disaflow certain incentive compensation a restrictive stock. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To a sign incentive compensation accrual and payout. (Sharee) 5. To annualize payroll. (Wells) 5. To disaflow certain incentive compensation a restrictive (Statistics) 5. To annualize payroll. (Wells) 5. To disaflow certain incen		1. To annualize fuel for baseload (nuclear). (Ferguson)		\$0	\$4,242,856		\$0	\$0	
redicactive waste, (Farquison) 2. To annualize engoing low level radioactive waste removal costs. (Farquison) 50 \$748,233 \$0 \$0 E-39. Misc. Nuclear Power Expenses 524,000 \$167,755 \$4193,145 \$366,400 \$9 \$0 1. To annualize payroli, (Wela) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove certain does and dopations. (Kunst) 4. To disallow lobbying costs. (Kunst) 50 \$145 \$0 \$0 5. To eliminate non-recurring employee relocation costs. (Nivelts) 6. To align incentive compensation accrual and payout. (Sharpe) 6. To align incentive compensation accrual and payout. (Sharpe) 7. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferouson) 7. To estimate Callewry Refuel 20 overtime costs. (Wells) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To align incentive compensation accrual and payout. (Sharpe) 8. To align incentive compensation & restrictive stock. (Sharpe) 8. To align incentive compensation & restrictive stock. (Sharpe) 8. To align incentive compensation & restrictive stock. (Sharpe) 8. To align incentive compensation & restrictive stock. (Sharpe) 9. To annualize payroli. (Wells) 9. \$252,000 \$557,133 \$375,455 \$332,588 \$0 \$0 50 \$0 50 \$375,455 \$30 \$0 50 \$0 50 \$0 51,7554 \$0 \$0 \$0 50	E-28	Steam Expense - NP	520,000	10	_ \$7,610,767 _	\$7,610,767	\$0		\$0
E-30 Misc. Nuclear Power Expenses \$24,000 \$187,765 \$199,145 \$346,800 \$10 \$;			\$0	\$\$, 360,000		\$0	\$0	
1. To annualize payroll. (Viella) 2. To disalkow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove certain dues and donations. (Kunst) 4. To disalkow lobbying costs. (Kunst) 5. To eliminate non-recurring employee relocation costs. (Wells) 6. To eliminate non-recurring employee relocation costs. (Wells) 6. To align incentive compensation accrual and payout. (Sharpe) 1. To include 1 year's worth of the latest reluei non-labor maintenance cost in the cost of service cakulation. (Farouson) 2. To annualize payroll. (Wells) 3. To estimate Callsway Refuel 20 overtime costs using actual refuel 20 overtime compensation & restrictive stock. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To annualize payroll. (Wells) 5. To annualize payroll. (Wells) 5. To annualize payroll. (Wells) 5. To annualize payroll (Wells) 6. To disallow certain incentive compensation accrual and payout. (Sharpe) 5. To annualize payroll. (Wells) 6. To disallow certain incentive compensation accrual and payout. (Sharp				\$0	\$749,233		\$0	\$0	
2. To disaBow certain incentive compensation & restrictive slock. (Sharpe) 3. To remove certain dues and donations. (Kunst) 4. To disaBow lobbying costs. (Kunst) 5. To eliminate non-recurring employee relocation costs. (Writis) 6. To align incentive compensation accrual and payout. (Sharpe) E-54 Maint. Superv. & Engineering - NP 528.009 51. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Farousen) 2. To annualize payroll. (Wells) 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Mells) 5. To align incentive compensation & restrictive slock. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To annualize payoril. (Wells) 6. To disaBow certain incentive compensation accrual and payoril. (Wells) 6. To disaBow certain incentive compensation accrual and payoril. (Wells) 6. To disaBow certain incentive compensation accrua	E-30	Misc: Huclear Power Expenses	524.000	-\$167,755	\$199,145	-\$366,900	\$0	\$0	\$0
Stock (Sharpe) 3. To remove certain dues and donations. (Kunst) \$0		1. To annualize payroil. (Wells)		\$898,326	\$0		\$0	\$0	
4. To disallow lobbying costs. (Kunst) 5. To eliminate non-recurring employee relocation costs. (Wells) 6. To align incentive compensation accrual and payout. (Sharpe) E-34 Maint, Superv. & Engineering - NP 1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferousen) 2. To annualize payroil. (Wells) 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells) 4. To disallow certain incentive compensation accrual and payout. (Sharpe) E-35 Maintenance cost in the cost of service calculation. (Sharpe) 528.000 51,276,180 \$491,082 \$0 \$0 \$0 \$494,082 \$0 \$0 \$0 \$0 \$0 \$0 \$1,202,120 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,202,120 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			•	-\$1,070,068	\$0		\$0	\$0	
8. To eliminate non-recurring employee relocation costs. (Wells) 6. To align incentive compensation accrual and payout. (\$1,000 \$1,000		3. To remove certain dues and donations. (Kunst)		\$0	-\$145		\$0	\$0	
(Yells) 6. To align incentive compensation accrual and payout. \$3,987 \$0 \$0 \$0		4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
E34 Maint, Superv. & Engineering - NP 528.000 \$1,278,180 \$494,082 \$1,772,262 \$9 \$6 \$1				\$0	-\$198,777	-	\$0	\$0	
1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferouson) 2. To annualize payroll. (Wells) 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells) 4. To disallow certain incentive compensation & restrictive stock. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson) 2. To annualize payroll. (Wells) 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells) 4. To disallow certain incentive compensation & restrictive				\$3,987	\$0		\$0	\$0	
maintenance cost in the cost of service calculation. (Ferouson) 2. To annualize payroll. (Wells) 3. To estimate Caliaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells) 4. To disallow certain incentive compensation & restrictive stock. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 6. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson). 7. To annualize payroll. (Wells) 7. To estimate Caliaway Refuel 20 overtime costs using actual refuel 20 overtime Losts using actual refuel 20 overtime labor. (Wells) 7. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475 8. To disallow certain incentive compensation & restrictive service. 4211,475	E-34	Maint, Superv. & Engineering - NP	528,000	-\$1,278,180	-\$494,082	-\$1,77 <u>2,2</u> 62	3 6 8 3 5 0	\$0	
2. To annualize payroll. (Wells) \$407,300 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		maintenance cost in the cost of service calculation.		\$0	\$494,082		\$0	\$0	
actual refuel 20 overtime labor. (Yells) 4. To disallow certain incentive compensation & restrictive stock. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) 5. To align incentive compensation accrual and payout. (Sharpe) E35 Maintenance of Structures - YE				\$407,300	\$0		\$0	\$0	
Stock. (Sharpe) Stock. (Sh	,			-\$1,202,120	\$0		\$0	\$0	
Sharpe				-\$485,168	\$0		\$0	\$0	
### ##################################				\$1,808	\$0		\$0	\$0	
1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson). 2. To annualize payroli. (Velis) \$177,534 \$0 \$0 \$0 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Velis) \$0 \$0 4. To disallow certain incentive compensation & restrictive \$-\$211,475 \$0 \$0 \$0		Maintenance of Structures - NP	529.000	3557.133	\$375,455	-\$932.588	50	sa	So So
Z. To annualize payroll. (Yells) \$177,534 \$0 \$0 \$0 3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Yells) \$0 \$0 4. To disallow certain incentive compensation & restrictive \$-\$211,475 \$0 \$0 \$0		To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation.			\$375,455		şö		
3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Yeas) 4. To disallow certain incentive compensation & restrictive -\$211,475 \$0 \$0 \$0			=-==	ŀ			· · · · · · · · · · · · · · · · ·	50	
4. To disallow certain incentive compensation & restrictive -\$211,475 \$0 \$0 \$0		3. To estimate Callaway Refuel 20 overtime costs using				•		-	
				-\$211,475	\$0		\$0	\$0	

A income	<u>B</u>	44 C 74 45 C 74	<u>D</u> Company	E Company	<u>Е</u> Сотправу	<u>G</u> Jurisdictional		
Adj. Number	facome Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment - Labor	Adjustment Non Labor	Adjustments Total
	5. To align incentive compensation accrual and payout. (Sharpe)		\$788	\$0		\$0	\$0	
E-JS	Maint. Of Reactor Plant Equipment - NP	530,000	-\$584,581	-\$1,915,642	\$2,500,223	50	\$0	\$0
	To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,915,642		\$0	\$0	
	2. Yo annualize payroll. (Wells)		\$186,280	\$0		\$0	\$0	
	3, To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$549,795	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,893	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$827	\$0		\$0	\$0	
E-37	Maintenance of Electric Plant - HP	531.000	-\$59 2, E08	-\$1,158,773	<u>-\$1,751,381</u>	<u> </u>	\$0	50
	 To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson) 		\$0	-\$1,158,773		\$0	\$0	
	2. To annualize payroli. (Wells)		\$188,838	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Yeās)		-\$557,344	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$224,940	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$838	\$0		\$0	\$0	
E-38	Maiof. Of Mise. Nuclear Plant - NP	532,000	-\$254,07 8	4991,300	\$1,245,378	50	\$0	\$0
	To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		_ \$0	-\$943,360		\$0	\$0	
	2. To annualize payroll. (Yells)		\$80,\$64	\$0		\$0	\$0	
	To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Yells)		-\$23B,959	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$96,442	\$0		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$47,940		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$359	\$0		\$0	\$0	
E-43	itydraulic Operation S&E	635,000	-\$3,494	- 50	\$3,494	\$0	şo	\$0
	To annualize payroli. (Wells)		\$18,706	\$0		\$0	\$0	
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,283	\$0		\$0	\$0	
	To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	,
E-15	Hydraulic Expenses - Labot	537,000	31, 311	\$0	-\$1,311	\$0	<u> </u>	\$0
	To annualize payroli. (Nells)		\$7,622	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)	2 == 2 = 2 × 2	-\$8,364	\$0		\$0_	\$0	
	3. To align incentive compensation accrual and payout (Sharpe)		\$31	\$0		\$0		=
E-4\$	Hydraulic Electric Expenses	538,000	45,582		.\$5,582	\$0.	30	
	1. To annualize payroll. (Wells)		\$29,892	\$0		\$0	\$0	

A Income	<u>B</u>	<u>C</u>	D Company	E Company	E. Company	<u>G</u> Juristiktional	H Jurisdictional	<u>l</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Nomber	Adjustment	Adjustment Non-Labor	Adjustments Total		Adjustment Non Labor	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,607	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout.		\$133	\$0		şo	\$0	
	(Sharpe)		,,,,				•-	
€ E-47	Misc. Hydraulic Power Gen. Expenses	539.000	318.613	-\$11,530	-\$30,193	so.	\$0	Silving So
	To annualize payroll. (Wells)		\$99,675	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		-\$118,730	\$0		\$0	\$0	
	stock. (Sharpe)					,		
	3. To disaBow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
	Yo eliminate non-recurring employee relocation costs. (Yells)		\$0	-\$6,727		\$0	\$0	
	5. To align incentive compensation accrual and payout.		\$442	\$0		\$0	\$0	
	(Sharpe)							
_ E-50_	Maintenance Superv. & Engineering - HP	541.000	-43,596	92 == \$0		(63 %)	şo.	\$0
	1. To annualize payroll. (Wells)		\$19,265	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		-\$22,936	\$0		\$0	\$0	
;	stock. (Sharpe) 3. To align incentive compensation accrual and payout.		\$85	\$0		\$0	\$0	
	(Sharpe)		,,,,	**		, ,	,,,	
E-61	Maintenance of Structures - HP	542.000	36,946	\$0	-\$1,944	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,470	\$0	<u></u>	\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		431,531	\$0		\$0	\$0	
	stock. (Sharpe)							
	To align incentive compensation accrual and payout. (Sharpe)		\$117	\$0		\$0	\$0	
	Maint, of Reservoirs, Dams & Waterways - HP	543,000		\$0	-\$107			\$0
	1. To annualize payroll. (Wells)		\$571	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive slock. (Sharpe)		4 581	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout.		\$3	\$0		şo	\$0	
	(Sharpe)							
E-61	Mainenance of Electric Plant - HP	514.000	-\$4,106		\$4,106	so:	\$0	
	1. To annualize payroll. (Wells)		\$21,993	\$0		\$0	\$0	
	2. To disaflow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,197	\$0		\$0	\$0	
	To align incentive compensation accrual and payout.		\$98	\$0		\$0	\$0	
	(Sharpe)		,,,	**		,-	•	
E-54	Maint, of Misc, Hydrausc Plant - HP	545.000	-\$1.635	- So	-\$1,635	10	Material so	\$0
interest environmentalis.	To annualize payroß. (Wells)		\$8,755	\$0		\$0	\$0	San
	2. To disallow certain incentive compensation & restrictive		-\$10,429	\$0		\$0	50	
	stock. (Sharpe)							
	3. To align incentive compensation accrual and payout		\$39_	\$0		\$0	\$0	.
E-89	Supervisory & Engineering	546.000	\$4,739	\$0	\$4,739	(A)		\$0
	1. To annualize payroll, (Wells)		\$25,378	, \$0		\$0	\$0_	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,230	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout.		\$113	\$0		\$0	\$0	
	(Sharpe)							
			J			l		

∆ Income Adj.	<u>B</u>	<u>C</u> Account		E Company Adjustment	<u>F</u> Company Adjustments	Adjustment	Adjustment	Jurisdictional Adjustments	
Number E-80	Income Adjustment Description Fuel for Baseload - OP	Nomber 547.000		Non Labor	Total \$5,585,078	Labor 50	Non Labor \$0	Total \$0	
.,		1			12.0-22.00.0				
	To annualize fuel expense for baseload (natural gas & oil). (Ferguson)		\$0	\$5,585,078		\$0	\$0		
∋ E-61::	Fuel for Interchange - OP	547.000	Parastaria (a la solo	\$35,520	\$35,520	\$0	62.2.2.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3	%	
	To annualize fuel expense for interchange. (Ferguson)		\$0	\$35,520		\$0			
E-62	Generation Expenses	548,000	-\$1,627	só.	-\$1,627	\$0	\$0	\$0	
	t. Yo annualize payro!L (Wells)	,	\$8,709	\$0		\$0	\$0		
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,375	\$0		\$0	\$0		
	3. To align incentive compensation accrual and payout.		\$39	\$0		\$0	. \$0		
	(Sharpe)								
<u>E-63</u>	Misc. Other Power Generation Expense	549,000	-\$3,352	\$0	_\$9,352		\$0	\$0	
	1. To annualize payroll. (WeBs)		\$17,951	\$0		\$0	\$0		
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,383	\$0		\$0	\$0		
	3. To align incentive compensation accrual and payout.		\$80	\$0		\$0	\$0		
	(Sharpe)								
E-67	Maint, Superv. & Engineering - OP	551,000	\$705	\$0	- 4705	\$0	\$0	\$0	
	1. To annualize payroll. (Wells)		\$3,774	\$0		\$0	\$0		
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,496	\$0		\$0	\$0		:
	3. To align incentive compensation accrual and payout.		\$17	\$0		\$0	\$0		
	(Sharpe)								
E-68	Maintenance of Structures - OP	552.000	-\$622		\$622	E1752-502 \$0	<u> </u>		
	1. To annualize payroll. (Wells)	1	\$3,334	\$0		\$0			
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,971	\$0		\$0	\$0		
	3. To align incentive compensation accrual and payout.		\$15	\$0		\$0	\$0		
	(Sharpe)								
E-69	Maint. Of Generating & Electric Plant - OP	553,000	-\$5,471	\$0		\$0	\$0	, so	
	1. To annualize payroll. (Wells)		\$34,650	\$0		\$0			
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		\$41,275	\$0		\$0	\$0		
	To align incentive compensation accrual and payout. (Sharpe)		\$154	\$0		\$0	\$0	i .	
E-70	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$157	\$0	\$157	\$0	\$4		
	1. To annualize payroll. (Wells)		\$844	\$0		\$0			
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,005	\$0		\$0	\$0	1	
	2To align incentive compensation accrual and payout,		\$4	\$0		so	\$6)	
	(Sharpe)							===	
× E-74	Puinhased Power for Baseload	555,100	\$0	44,279,154	\$4,279,154	\$0			
	1. To annualize MISO Day 2 expense. (Hanneken)		50	-\$1,653,837	, - , - ,	\$0	\$0		
	2. To annualize MISO Day 2 administrative expense.		\$0	-\$418,805		\$0	\$0		
	(Hanneken) 3. To annualize Purchased Power for Baseload.		şo.	-\$2,206,512		\$0	\$0		
	(Ferguson)	[l **	41,100,012		1 **	40		I

					Charles A art comme		
income Adj.	en e	<u>C</u> Account	<u>D</u> Company Adjustment	E <u>F</u> Company Company Adjustment Adjustments	<u>G</u> .hnisdictional Juri Adjustment Ad	<u>8</u> soktional Juri justment Adji	
Number E-76	Income Adjustment Description Purchased Power for Interchange	Number 555,300	Labor	Non Labor Total \$4,325,674 \$4,325,57	- Labor No	on Labor	Total \$0
	To annualize MiSO ancillary expense. (Banneken)		\$0	\$2,221,410	\$0	\$0	
	2. To annualize Purchased Power for Interchange.		\$0	-\$2,104,164	şo	\$0	
	(Ferguson)						
∴ E-74 (Other Expenses - OPE	557,000	\$124,747	\$11,789,800 \$11,665,05	3 50	\$0.2	(1745) \$0
	1. To annualize payroll. (Weäs)		\$668,023	\$0	şo	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$795,735	\$0	\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703	\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600	\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	4113	\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$6,129,810	\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$2,965	\$0	\$0	\$0	
E-83	Operation Supervision & Engineering - TE	550,000	-\$6,282	\$0 \$6,20	2 4.000 \$0	NG (= \$0 (\$ (\$)	(40) (5 \$ 0
	1. To annualize payroll. (Wells)		\$33,639	\$0	\$0	\$0	
	2. To disallow certain incentive compensation & restrictive		-\$40,970	\$0	\$0	\$0	
	stock. (Sharpe) 3. To align incentive compensation accrual and payout. (Sharpe)		\$149	\$0	\$0	\$0	
E-84	Load Dispatching - 7E	561,000	410,451	\$0 \$10,41	1 50	şo ş	<u> </u>
	To annualize payroll. (Wells)		\$55,964	\$0	\$0	\$0	
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$65,663	\$0	\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$248	\$0	\$0	\$0	
⊝ E-85 %	Station Expenses - TE	562.000	-\$1,173	\$0 - \$1,11	3 50	\$0	≟ / 3 s c
	1. To annualize payroll. (Wells)		\$6,282	\$0	\$0	\$0	
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$7,483	\$0	\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$28	\$0	\$0	\$0	
E-88	Transmission of Electric By Others - TE	565,000	3 \$0	\$3,370,010 \$3,370,0	D 50	30	- 1 T
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,464,161	\$0	\$0	
	2. To remove pre-MISO Entergy Costs. (Hanneken)		\$0	-\$905,849	\$0	\$0	
55 E-8920	Misc. Transmission Expenses - TE	566,000	-\$7,335	49,84	o 50	\$0	
	To annualize payroll. (Wells)		\$39,274	\$0	\$0	\$0	
	Yo disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$46,783	\$0	\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0		\$0	\$0	
	4. To normalize vegetation management expense. (Hanneken)	<u> </u>	MALE ATTUCKS SO	\$2,004	\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0 	-\$259 	\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$174	\$0	\$0	\$0	
E-80	Reals - TE	567.000	\$0	\$1,153	30 50	<u> </u>	\$4

. Incomé	- <u>B</u>	<u>c</u>	<u>D</u>	<u>E</u> Company	E Company	G Jurisdictional	<u>H</u>	lumbediation -
Adj. Number	income Adjustment Description	Account Humber	Company Adjustment Labor	Adjustment	Adjustments Total	Adjustment Labor		
TI DELL'ACT	To annualize rents and leases expense. (Yells)	Humber	\$0	\$1,153		\$0	\$0	
E-93	Naint Supervision & Engineering - TE	558,000	-\$2,168	-\$241	- \$2,399	\$0	\$0	\$5,070.50 \$0
	1. To annualize payrolL (Wells)		\$11,554	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,763	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	\$241		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$51	\$0		\$0	\$0	
E-94	Mainlenance of Structures - TE	569,000	\$ 362				\$0	\$0
	1. To annualize payrolL (Wells)		\$1,942	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,313	\$0		\$0	\$0	
	 To align incentive compensation accrual and payout. (Sharpe) 		\$9	\$0		\$0	\$0	
E-95	Maintenance of Station Equipment - TE	570.000	-\$5,611	50	45,611	50	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,045	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,789	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-96	Mainlenance of Overhead Lines - TE	571.000	-\$1,905	-\$1 63 ,053	-\$164,958	şo.	<u> </u>	***************************************
	1. To annualize payroll. (Wells)		\$10,197	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$12,147	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	\$163, 053		\$0	\$0	
	 To align incentive compensation accrual and payout, (Sharpe) 		\$45	\$0		\$0	\$0	
E-97	Maint, Of Misc. Transmission Plant - TE	573.000	43,216	\$0	\$3,21 5	\$0	\$0	3
	1. To annualize payrol£ (Wells)		\$17,215	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,506	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$76	\$0		\$0	\$0	
E-98	NISO Administrative Charges	575.000	\$0	-\$1,795 <u>,</u> 828	-\$1,795,826	so so	\$0	
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,795,826		\$0	\$0	
E-103	Operation Supervision & Engineering - DE	639,000	-\$21,817	-\$698	-\$22,613	\$0	- 50	\$0
	1. To annualize payrosi. (Wells)		\$116,836	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$139,172			\$0-	\$0	=
[842.5(E):	3; To disalfow lobbying costs. (Kunst)			\$178		\$0		
	4. To normalize infrastructure inspection expense,		\$0	-\$518		\$0	so	
	(Hanneken)		\$519	\$0		\$0	\$0	
E-104	Load Dispatching - DE	581.000	\$20,910	\$0	-\$20,910	so.	\$0	\$0
	1. To annualize payroll, (Wells)		\$111,971	\$0		\$0	\$0	

. <u>A</u> Income	<u>B</u>	C	O	Company	E Company	G G	Indeficient] Jurisdictional
Adj.	Income Adjustment Description	Account			Adjustments Total	Adjustment	Adjustment Non Labor	Adjustments Total
Number	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)	Number	-\$133,378	\$0	IOM	Labor \$0	- HOR LAUGE: 50	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$497	\$0		\$0	\$6	•
E-105	Station Expenses - DE	582,000	\$15,283		-\$16,176	Ç0	<u> </u>	\$0
	1. To annualize payroll. (Wells)		\$81,\$38	\$0		\$0	\$0	ì
	2: To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$97,484	\$0		\$0	\$0	1
	3. To normalize vegetation management expense. (Hanneten)		\$0	-\$893		\$0	\$0	•
	Yo align incentive compensation accrual and payout. (Sharpe)		\$363	\$0		\$0	\$0	•
E-106	Overhead Line Expenses - DE	583.000	\$30, 275	<u> </u>	\$30,375	\$0	3 0	\$0
	1. To annualize payroft. (Wells)		\$162,657	\$0		\$0	\$(1
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$193,754	\$0		\$0	\$0	1
	3. To align incentive compensation accrual and payout. (Sharpe)		\$722	\$0		\$0	\$0	•
E-107	Underground Line Expenses - DE	584,000	\$9,195	-\$12,236	\$22,291	\$0	\$(\$0
	1. To annualize payroll. (Wells)		\$53,527	\$0		\$0	\$0)
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$63,760	\$0		\$0	\$0	ı
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$12,236		\$0	\$0	•
	4. To align incentive compensation accrual and payout. (Sharpe)		\$238	\$0		\$0	\$6	•
			r Consequence and Consequence	or to the second	: 00:00+20:02 er 2/2 e		odalos de Secono 22	nii Ann maakka aan sina ku L
E-108	Street Lighting & Signal System Expenses - DE	585.000		-\$4,779				\$0
	1. To annualize payroll. (V/ells)		\$9,289	\$0		\$0	\$6	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,065	\$0		\$0	\$(
	3. To normalize infrastructure inspection expense. (Hanneken)		. \$0	\$4,779		\$0	\$0	
	 To align incentive compensation accrual and payout. (Sharpe) 	·	\$41	\$0		\$0	\$0)
E-109	Heters - DE	588,000	\$23,527	\$ 50	\$23,327	<u> </u>	3 30	<u> </u>
	1. To annualize payroll. (Wells)		\$124,915	\$0		\$0	\$6)
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$148,796	\$0		\$0	\$0	•
	3. To align incentive compensation accrual and payout. (Sharpe)		\$554	\$0		\$0	\$0	•
E-110	Custoquer install - DE	587,000	-\$5,400	<u> </u>	001,82	\$0	ä	\$0
	1.—To annuziize payroil. (Wells) —		\$34,273	\$0_		50_	<u> </u>	<u> </u>
	2. To disallow certain incentive compensation & restrictive		-\$40,825	\$0		\$0	\$6	<u> </u>
'=== T=±3::	stock. (Sharpe) 3. To align incentive compensation accrual and payout. (Sharpe)		\$152	\$0	<u> </u>	. \$0		
				-,,-,-,-,-		1		
E-111	Niscellaneous - DE 1. To decrease depreciation expense charged to O&M.	588.000	\$22,668 \$0	\$188,921 \$0	-\$211,589	\$0 \$0	\$4,766,844 \$4,766,844	\$4,766,844
	(Wells)						• •	
	2. To annualize rents and leases expense. (Y/ells)	1 .	\$0	\$831		\$0	\$0)

A Income	<u>B</u> .	77 <u>C</u> .	D Company	E Company	E Company	<u>G</u> Jurisdictional				
Adj. Number	Income Adjustment Description	Account Number		Adjustment A Non Labor	idjustments Total	Adjustment Labor	Adjustment Non Labor	A djustments Total		
	3. To annualize payroll. (Wells)		\$121,388	\$0		\$0	\$0			
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$144,595	\$0		\$0	\$0			
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0			
	6. To remove certain dues and donations. (Kunst)		\$0	-\$59,142		\$0	\$0			
	7. To disatlew lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0			
	8. To normalize vegetation management expense, (Hanneken)		\$0	-\$1,167		\$0	\$0			
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$79,293		\$0	\$0	ĺ		
	10. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$15,022		\$0	\$0			
	11. To align incentive compensation accrual and payout. (Sharpe)		\$539	\$0		\$0	\$0			
E-112	Rents DE	589.000	. \$0.	318,488 · ·	\$18,488	30	\$0	\$0		
	Yo annualize rents and leases expense. (Vieils)		\$0	\$18,488	•	\$0	\$0			
E-115%	S&E Maintenance	590.000	-\$8,107	șo ș	-\$8,107	\$0	\$0	\$0		
	1. To annualize payroli. (Wells)		\$43,415	\$0		\$0	\$0			
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		451,715	\$0		\$0	\$0			
	To align incentive compensation accrual and payout. (Sharpe)		\$193	\$0		\$0	\$0			
E-116	Structures Maintenance	591,000	-\$2,552	\$0	-\$2 ,552	\$0	50	\$0		
	1. To annualize payroll. (Wells)		\$13,667	\$0		\$0	\$0	ļ		
!	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$16,280	\$0		\$0	. \$0			
	3. To align incentive compensation accrual and payout. (Sharpe)		\$61	\$0		\$0	\$0			
E-117	Station Equipment Maintenance	592,000	454,255	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	454,26 5	30	50	\$0		
	1. To annualize payrolL (Wells)		\$290,638	\$0		\$0	\$0			
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$346,083	\$0		\$0	\$0			
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,290	\$0		\$0	\$0			
<u> E-148)</u>	Overhead Lines Maintenance	593,000	\$82,031	\$1,344,530	-\$1,426,561	50	\$0	\$0		
	1. To annualize payroil. (Wells)		\$439,279	\$0		\$0	\$0			
	2. To annuatize and normalize storm costs. (Boateng)		\$0	\$303,129		\$0	\$0			
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$523,260	\$0		\$0	\$0			
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) ———————————————————————————————————	<u> </u>	\$0	-\$30,000		\$0	\$0			
	S. To normalize vegetation management expense.		\$0	-\$1,617,605		\$0	\$0		· · · · · · · · · · · · · · · · · · ·	
	(Hanneken)	meinnen	F13-14-5-0-0-15-5-		7777187	***				
· 	6. To normalize infrastructure inspection expense. (Hanneken)	**************************************	\$0 	-\$54 		\$0	. \$0 	·		
:	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,950	\$0		\$0	\$0			
E-119	Underground Lines Mainlenance	594,000	-\$17,561	\$147	\$17,288	\$0	\$0	\$0		
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income Adj.		Account	Company	Company Co Adjustment Adj	жирапу	Junisdictional .	Jurisdictional .	Juris dictional Adjustments
Number	Income Adjustment Description	Number			Total	Labor	Hon Labor	Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		4109,339	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)	<u> </u> 	\$0	-\$147		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$407	\$0		\$0	\$0	
E-120	Line Transformers Maintenance	595.000	-\$4,392	SO	-\$4,392	SO SO	\$0	\$0
i I	1. To annualize payroll. (Wells)		\$23,519	\$0		\$0	\$0	
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,015	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout, (Sharpe)		\$104	\$0		\$0	\$0	
E-121	Street Light & Signals Maintenance	596.000		so so	-\$9,863	\$0	\$0	\$0
	1. To angualize payroli. (Wells)		\$52,819	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)	-	-\$62,916	\$0		\$0	\$0	
	3. Yo align incentive compensation accrual and payout. (Sharpe)		\$234	\$0		\$0	\$0	
E-122	Veters Vaintenance	597,000	-\$4,093	. \$0 <u>.</u>	-\$4,093	\$0	- 2- 4 50	
	1. To annualize payroll. (Wells)		\$21,911	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,101	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$97	\$0		\$0	\$0	
E-123	Wisc. Plant Maintenance	598,000	-\$5,340	50	-\$5,340	\$0		\$0
	1. To annualize payroli, (Wells)		\$28,600	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$34,067	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$127	\$0		\$0	\$0	
E-127	Supervision - CAE	901.000	-\$11,505	<u> </u>	_\${1,505	\$0		\$0
	1. To annualize payroll. (Wells)		\$61,603	\$0	[\$0	\$0	
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$73,381	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$273	\$0		\$0	\$0	
F,440		202 202	inggan Teres k	·李允悠在京王和发生。	3575 T a 24 4			governostra tratoficial
1 1	Hister Reading Expenses - CAE	902,000		\$0 \$0	्	\$0	\$0 \$0	\$0
	1. To annualize payroll. (Wells) 2. To disallow certain incentive compensation & restrictive		\$3,095 -\$3,687	\$0		\$0 \$0	\$0	
	stock. (Sharpe) 3. To align incentive compensation accrual and payout.		\$14	\$0		\$0	\$0	
	(Sharpe)					Figure of the land		
.E-129	Gustomer Records & Collection Expenses - CAE	903,600	\$34,772	\$2,283,693 <u></u> ;				50
	1. To annualize payroll. (Wells)		\$186,198	\$0		\$0	\$0	
	To reduce customer records and collections expenses to remove test year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)			\$10,000		\$ 0		-, -, -,
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A Income	<u>B</u>	<u>C</u>	<u>D</u> Company		ompany :	<u>G</u> Jurisdictional		
Adj. Humber	Income Adjustment Description	Account Number	Labor	Hon Labor	ustments Total	Labor	Non Labor	Adjustments Total
	To disallow certain incentive compensation & restrictive stock. (Sharpe)		\$221,796	\$0		\$0	\$0	ı
	5. To annualize mailing costs for the new full page bill		\$0	\$2,097,351		\$0	\$0	ı
	format. (Kunst)		4100	**		so	\$0	
	To align incentive compensation accrual and payout. (Sharpe)		\$826	\$0		40	4,	'
© €.120°	Uncollectible Accts - CAE	904.000	lacestra ve	-\$720,254	-\$720,254	50		(10050000000000000000000000000000000000
<u> </u>	To adjust uncollectible accounts. (Boateng)	303,000			-9120,204	\$0	\$(
	1. to acquist uncosection accounts, (boateng)		\$0	-\$720,254		10	41	'
E/131	Misc, Customer Accounts Expense	905,000	-\$28	\$752,902	\$752,874	\$9		\$
	1. To annualize payroll. (Wells)		\$155	\$0		\$0	\$0	
	2. To disaflow certain incentive compensation & restrictive		-\$184	\$0		\$0	\$0	ı
	stock. (Sharpe) 3. To include interest on customer deposits. (Kunst)		\$0	\$ 752,902		\$0	\$6	
	To align incentive compensation accrual and payout.		\$1 \$1	\$152,502		\$0	\$6	
	(Sharpe)		ļ * "	40			•	
E-136	Customer Assistance Expenses - CSIE	. SAX DOD	te e7=	-\$37,986,890 -\$	17 66 0 161			\$0
· *** — *******	To annualize payroll. (Wells)	********	\$51,277	\$0	************	\$0	\$(- ALAM L.
	2. To reduce customer assistance expense to remove lest		\$0	-\$37,988,620		50	\$0	
	year MEEIA program costs due Implementation of the		30	-431,300,020		***	4.	'
	MEEIA rider. (Cassidy) 3. To disallow certain incentive compensation & restrictive		-\$61,080	\$0		\$0	\$(ı
	stock. (Sharpe)		1,000	40		•	•	'
	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	•
	5. To align incentive compensation accrual and payout.		\$228	\$0		\$0	\$4)
	(Sharpe)							
E-137	Informational & Instructional Advertising Expense	909,000	<u> </u>	-\$1,268,707	\$1,268,873	50	\$4	\$0
	1. To annualize payroll. (Wells)		\$917	\$0		\$0	\$0	ı
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,093	\$0		\$0	\$6	ı
	To remove non-recurring mailing costs related to the		\$0	-\$70,331		\$0	\$6	ı
	change to the new bill format. (Kunst)		•	470,001		"	•	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	•
	5. To remove institutional advertising, (Kunst)		\$0	\$1,179,626		\$0	\$4	•
	6. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$6	•
	foliathet							
E-138	Misc. Customer Service & Informational Expense	910.000	-\$69,007	-\$13,686	-\$83,493	10	<u> </u>	\$0
	1. To annualize payroll. (Wells)		\$373,815	\$0		\$0	\$6	1
	2. To disallow certain incentive compensation & restrictive		-\$445,281	\$0		\$0	\$(1
	stock. (Sharpe)			62 010			\$(1
	To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	31	•
	4. To normalize new bill format costs. (Kunst)	} .	\$0	\$ 502		\$0	\$1)
	5. To remove certain dues and donations. (Kunst)	NECTOR SHOPE	\$0	-\$1,265		\$0	\$(
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570	=1,41,41		30	
	7. To align incentive compensation accrual and payout.		\$1,659	\$0		\$0	\$6	ı
	[Sharpe]							
≘ E-142	Demonstrating & Selling Expenses - SE	\$12,000	-42,260	-\$3,659	-\$5,919	\$0	***	\$0
	1. To annualize payroll. (Wells)		\$12,104	\$0		\$0	\$0	•
	2. To disallow certain incentive compensation & restrictive		-\$14,418	\$0		\$0	\$4	•
I	stock. (Sharpe)		1			1		

A .						and the second second	material IP and a	STATE OF THE
A Income	<u>B</u>	<u>c</u>	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional		
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Kon Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		şo	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
	7. To align incentive compansation accruat and payout. (Sharpe)		\$54	\$0		\$0	\$0	
E-148	Administrative & General Salaries - AGE	920.000	\$244,541	-\$23,036	4267,677	\$0	Şō	\$0
	1. To annualize payroll (Wells)		\$1,309,521	\$0		\$0	\$0	
	Yo remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$9	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,559,875	\$0		\$0	\$0	
	To align incentive compensation accrual and payout. (Sharpe)		\$5,813	\$0		\$0	\$0	
E-149	Office Supplies & Expenses - AGE	921.000	-\$2,974	-\$1,320,166	\$1,323,14 0	SO SO	\$0	\$0
	1. To normalize snow removal costs. (Weas)		\$0	\$321,700		\$0	\$0	
	2. To annualize rents and leases expense, (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$15,931	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	491,481		\$0	\$0	
	5. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	-\$25,808		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$18,976	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$276,603		\$0	\$0	
	To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$175,700		\$0	\$0	
	19. To annualize mailing costs for the new full page bill format, (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$587		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,625		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,375		\$0	\$0	
	16. To remove study costs incurred during test year. (Hanneken)		20	-\$77,498		\$0	\$0	
	17. To remove one time non-recurring costs for Project First (second phase). (Kunst)		\$0	\$240,641		\$0	\$0	
	15. To align incentive compensation accrual and payout.		\$71	\$0		\$0	\$0	
						7		
E-151	Outside Services Employed	923,000	\$11	\$770,907	4770,918	\$0	\$0	\$0
	To remove certain costs related to Dynegy. (Hanneken)		\$0 	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$58	\$0		şo	\$0	
						şo	\$0	

Add Second Adjustment Adj									
	income	<u>B</u>	<u>C</u> .	Company	Company 2	Company		H Jurisdictional	l Jurisdictional
tichock, (Sharres) 6. To remove incidentations experies that provide no intravave benefit, (Orinsti) 7. To remove incidentations and evertissing, (Circust) 8. To remove incidentational advertissing, (Circust) 8. To remove incidentational advertissing, (Circust) 8. To remove incidentational advertissing, (Circust) 8. To annualize property insurance. (Whilis) 8. To disable resident property insurance. (Whilis) 8. To disable resident property insurance. (Whilis) 8. To disable remove insurance (Whilis) 8. To remove appears selected for them State Remove. 8. To disable remove experies selected for them State Remove. 8. To remove experies selected for them State Remove. 8. To alignate remove experies selected for them State Remove. 8. To alignate remove experies selected for them State Remove. 8. To alignate remove experies selected for them State Remove. 8. To alignate remove experies selected for them State Remove. 8. To alignate remove experies. (Routerog) 8. To adjust non-qualified primition experies. (Routerog) 8. To adjust non-qualified primition experies. (Routerog) 8. To annualize proplic (Whilis) 8. To distribute compensation accrual and payout. 8. To minimize complete sporters. (Routerog) 8. To annualize proplic (Whilis) 8. To distribute compensation accrual and payout. 8. To annualize proplic (Whilis) 8. To annualize proplic (Whilis) 8. To distribute compensation accrual and payout. 8. To minimize complete sporters. (Routerog) 8. To annualize proplic (Whilis) 8. To annualize proplic (Whilis) 8. To distribute compensation accrual and payout. 8. To minimize complete remove experters. (Routerog) 8. To annualize proplic (Whilis) 8. To annualize proplic (Whilis) 8. To annualize	Adj. Number	locome Adjustment Description		Adjustment :	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
2. Common	_			\$69	\$0		\$0	\$0	
### 1. To remove institutional advertising, (Kinasi)				\$0	-\$141,739		\$0	\$0	
E-152 Peoperly insurance 1. To annualize properly insurance. (Wells) 2. To annualize properly insurance. (Wells) 3. To disallow capacity (Wells) 3. To disallow capacity (Wells) 3. To disallow capacity (Wells) 4. To annualize properly insurance. (Wells) 4. To disallow capacity (Wells) 4. To disallow capacity (Wells) 4. To disallow with being costs. (Wunst) 4. To disallow with being costs. (Wunst) 4. To disallow with properly with the capacity of the capacity		7. To remove certain dues and donations. (Kunst)		\$0	-\$900		şo	\$0	
1. To annualize properly insurance. (Wells) 50 41,23,150 50 50 50 50 50 50 50 50 50 50 50 50 5		8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-153 opluries and Damaiors 1. To a nanositic islability insurance. (Wolls) 2. To annualize payrolt. (Wells) 3. To disallow cardain locentive compensation & restrictive stock. (Karpers) 4. To disallow cardain locentive compensation & restrictive stock. (Karpers) 4. To disallow lobbying costs. (Kunst) 5. Yo ranove expenses related to Taum Sauk failure. 6. To eliminate non-securing amployee relocation costs. (Wells) 7. To eliminate non-securing amployee relocation costs. (Wells) 8. To eliminate non-securing amployee relocation costs. (Wells) 9. To annualize possion expense. (Boateng) 9. To adjust non-qualified pension expense. (Boateng) 9. To a annualize possion expense. (Boateng) 9. To a nanualize possion expense. (Boateng) 9. To a nanualize possion expense. (Boateng) 9. To a nanualize payrolt. (Wells) 9. To disallow certain locentive compensation a restrictive stock. (Sharpe) 9. To a figurative Commission Expenses. 9. \$1,000 9. \$1,	E-152	Property Insurance	924.000	\$6	\$1,723,150	\$1,723,150	so so	\$0.	
1. To annualize payroli. (Viells)		1. To annualize property insurance. (Yéells)		\$0	-\$1,723,150		\$0	\$0	
2. To annualize payroli. (Wells) 3. To disation certain beceive compensation & restrictive stocks. (Sharea) 4. To disallow lobbying costs. (Runst) 5. To remove expenses related to Taum Sauk failure. 6. To eliminate non-recurring employee relocation costs, (Russi) 6. To eliminate non-recurring employee relocation costs, (Russi) 7. To align incentive compensation accrual and payout. 8. To eliminate non-recurring employee relocation costs, (Russi) 8. To eliminate non-recurring employee relocation costs, (Russi) 9. To adjust non-qualified pension expense. (Boateng) 10. 412,444,192 10. 50 11. To annualize pension expense. (Boateng) 10. 412,444,192 10. 50 10. 410,554 10. 50 10. 50 10. 510,554 10. 50	E-153 €	Injuries and Damages	925.000	47,565	\$915,976	\$908,411	\$0	50	\$0
3. To disaBow certain incentive compensation & estrictive stock. (Sharpe) 4. To disaBow certain incentive compensation & estrictive stock. (Sharpe) 5. To remove expenses related to Taum Sauk failure. (Sharpe) 6. To eliminate non-securring employee relocation costs. (Wells) 7. To adjust non-securring employee relocation costs. (Wells) 8. To finishing exprolit. (Wells) 8. To finishing employee behaviors (other than pensions and OPEBA). (Wells) 8. To finishing wereful incentive compensation a sectoritive stock. (Sharpe) 7. To amountaitic payrolit. (Wells) 8. To removalitic payrolit. (Wells) 9. To amountaitic payrolit. (Wells) 9. To amountaitic payrolit. (Wells) 9. To amountaitic payrolit. (Wells) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To disallow certain incentive compensation & restrictive stock. (Sharpe) 9. To		1. To annualize liability insurance. (Wells)		\$0	\$925,081		\$0	\$0	
### Stock. (Sharpe) ### A. To disallow dobbying costs. (Kunst) ### Stock. (Sharpe) ###		2. To annualize payroll. (Wells)		\$40,516	\$0		\$0	\$0	
\$. To remove expense related to Taum Sauk failure. (Sharce) \$. To eliminate non-recurring employee relocation costs. (Volis) 7. To align incentive compensation accrual and payout. (Sharpe) E-154. Employee Pensions and Benefits 1. To annualize pension expense. (Bosteng) 2. To adjust non-qualified pension expense. (Bosteng) 3. To annualize oPEB expense. (Bosteng) 4. To annualize oPEB expense. (Bosteng) 5. To annualize oPEB expense. (Bosteng) 5. To annualize payrolt. (Velis) 5. To annualize payrolt. (Velis) 6. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation a certual and payout. (Sharpe) 1. To annualize PBC Assessment. (Wells) 5. To normalize rate case expenses. (Bosteng) 5. To normalize rate case expenses. (Bosteng) 7. To annualize PBC Assessment. (Wells) 7. To annualize hickes if Regulatory Commission (NRC) 7. To disallow certain fineentive compensation & restrictive stock. (Sharpe) 7. To annualize hickes if Regulatory Commission (NRC) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 978.000 97				\$48,261	\$0		\$0	\$0	
Sharoe S. Yo eliminate non-recurring employee relocation costs. (Wells) 7. To align incentive compensation accrual and payout. \$100 \$50 \$50 \$50 Sharpe E-154 Employee Pensions and Benefits \$928,000 \$46.648 \$420,185,1546 \$520,859,874 \$10 \$10 \$10 1. To annualize pension expense. (Boateng) \$10 \$412,449,192 \$10 \$10 2. To adjust non-qualified pension expense. (Boateng) \$10 \$410,449,192 \$10 \$100,454 \$10 \$10 3. To annualize payoril. (Wells) \$224,610 \$10 \$45,655,103 \$10 \$10 4. To annualize payoril. (Wells) \$224,610 \$10 \$42,750,311 \$10 \$10 5. To annualize employee benefits (other than pensions and OPEBS.) (Wells) \$10 \$42,750,311 \$10 \$10 5. To allow certain incentive compensation & restrictive slock. (Sharpe) \$10 \$1,052,225 \$100 \$10 5. To align incentive compensation accrual and payout. \$110 \$10 \$1,052,225 \$100 \$10 5. To annualize PSG Assessment. (Wells) \$10 \$1,052,225 \$100 \$10 5. To annualize payoril. (Wells) \$10 \$1,052,225 \$100 \$10 5. To annualize payoril. (Wells) \$10 \$1,052,225 \$100 \$10 5. To annualize payoril. (Wells) \$10 \$1,052,225 \$100 \$10 5. To annualize payoril. (Wells) \$10 \$1,052,1600 \$10 \$1,052,1600 \$10 5. To distillow certain incentive compensation & restrictive stock. (Sharpe) \$10 \$1,052,1600 \$10 \$1,0		4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
Available Avai				\$0	-\$8,552		\$0	\$0	
7. To align incentive compensation accrual and payord.				\$0	-\$555		\$0	\$0	
1. To annualize pension expense. (Boateng) 2. To adjust non-qualified pension expense. (Boateng) 3. To annualize OPEB expense. (Boateng) 3. To annualize OPEB expense. (Boateng) 3. To annualize payroll. (Yells) 5. To annualize pension expense (to their than pensions and OPEBs). (Yells) 6. To disallow certain incentive compensation & restrictive slock. (Sharpe) 7. To align incentive compensation & restrictive slock. (Sharpe) 7. To align incentive compensation & restrictive slock. (Sharpe) 8. To disallow certain incentive (Wells) 8. To disallow certain incentive compensation & restrictive slock. (Sharpe) 928.000 938.000 948.000 959.000 950.000 950.000 950.000 950.000 950.000 950.000 950.000 950.0000 950.000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.0000 950.00000 950.00000 950.0000000000		7. To align incentive compensation accrual and payout.		\$180	\$0		\$0	\$0	
2. To adjust non-qualified pension expense. (Boateng) 3. To annualize OPEB expense. (Boateng) 4. To annualize OPEB expense. (Boateng) 5. To annualize approli. (Wells) 5. To annualize approli. (Wells) 5. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To annualize PSC Assessment. (Wells) 7. To annualize payroli. (Wells) 7. To annualize payroli. (Wells) 8. To annualize payroli. (Wells) 928,000 93. To annualize payroli. (Wells) 948,000 95. To objects Charges—Credit. 978,000 95. To object Charges—Credit. 978,000 978	E-154	Employee Pensions and Benefits	926,000	\$4,608	\$20,965,266	\$20,969,874	\$0	\$0	<u> </u>
3. To annualize OPEB expense, (Boateng) 4. To annualize payrolit, (Wells) 5. To annualize emptoyee benefits (other than pensions and OPEBS), (Wells) 6. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 8. To annualize PSC Assessment. (Wells) 8. To annualize PSC Assessment. (Wells) 928.000 91. To annualize PSC Assessment. (Wells) 928.000 928.000 91. To annualize payrolit. (Wells) 928.000 928.000 928.000 93. To annualize payrolit. (Wells) 93. To annualize payrolit. (Wells) 93. To annualize payrolit. (Wells) 93. To disallow certain incentive compensation & restrictive stock. (Sharpe) 93. To annualize payrolit. (Wells) 93. To disallow certain incentive compensation & restrictive stock. (Sharpe) 93. To annualize payrolit. (Wells) 93. To disallow certain incentive compensation & restrictive stock. (Sharpe) 93. To mmove miscellaneous expenses that provide no ratespayre benefit. (Wouth) 94. To remove board of directors expenses and fees. 94. To remove board of directors expenses and fees. 94. To remove board of directors expenses and fees. 94. To remove board of directors expenses and fees.		To annualize pension expense. (Boateng)		\$0	-\$12,549,192		\$0	\$0	
4. To annualize payroli. (Wells) 5. To annualize employee benefits (other than pensions and OPEBs). (Wells) 6. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 8. To annualize PSC Assessment. (Wells) 8. To annualize PSC Assessment. (Wells) 8. To normalize rate case expense. (Sharpe) 8. To annualize Nuclear Regulatory Commission (NRC) 90. \$1,021,000 90. \$1,02		2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	
S. To annualize employee benefits (other than pensions and OPEBs). (Wells) S. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 7. To align incentive compensation accrual and payout. (Sharpe) 8. To annualize PSC Assessment. (Wells) 1. To annualize PSC Assessment. (Wells) 2. To normalize rate case expense. (Sharpe) 3. To annualize Huclear Regulatory Commission (NRC) fees. (Ferquison) 8. To annualize PSC Assessment. (Wells) 3. To annualize huclear Regulatory Commission (NRC) fees. (Ferquison) 8. To disallow certain incentive compensation & restrictive stock. (Sharpe) 928,000 3. Significate Charpes - Credit for annualize payrol. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 1. To annualize payrol. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no release that provide no for the provide no release that p		3. To annualize OPEB expense. (Boateng)		\$0	-\$5,556,209		\$0	\$0	
### and OPEBs). (Wells) ### 5. To disallow certain incentive compensation & restrictive stock. (Sharpe) ### 7. To align incentive compensation accrual and payout.		4. To annualize payroll. (Wells)		\$24,680	\$0		\$0	\$0	
5. To disallow certain incentive compensation & restrictive stock. (Sharpe) 7. To align incentive compensation accrual and payort. (Sharpe) 7. To align incentive compensation accrual and payort. (Sharpe) 8. To align incentive compensation accrual and payort. (Sharpe) 8. To align incentive compensation accrual and payort. (Sharpe) 928.000 90 91 91 91 91 91 91 91 91				\$0	-\$2,750,311		\$0	\$0	
7. To align Incentive compensation accrual and payout. (Sharpe) E-186 Regulatory Commission Expenses 928.000 \$0 \$1,662,228 \$1,062,228 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				-\$29,398	\$0		\$0	\$0	
1. To annualize PSC Assessment. (Wells) 2. To normalize rate case expense. (Sharpe) 3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferquson) E-157 Duplicate Charpes - Credit 1. To annualize payroil. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158 Wiscelianeous A & G 930,000 43,479 42,528,573 42,612,652 90 30 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To annualize payroil. (Wells) 4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$0 \$1,021,000 \$0 \$0 \$1,021,000 \$0 \$1,021,000 \$0 \$1,021,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,479 \$2,528,573 \$2,612,652 \$0 \$0 \$0 \$0 \$0		7. To align incentive compensation accrual and payout.		\$110	\$0		\$0	\$0	
2. To normalize rate case expense. (Sharpe) 3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferquson) E-157 Dupiscate Charges - Credit 929,000 46 50 50 1. To annualize payroll. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158 Ulscellaneous A & G 930,000 43,479 52,528,973 42,632,452 40 50 1. To annualize payroll. (Wells) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$0 \$160,782 \$0 \$0 \$1,021,000 \$0 \$1,021,000 \$0 \$1,021,000 \$0 \$0	E-156	Regulatory Comunission Expenses	928.000	<u></u>	\$1,062,225	\$1,062,22 5	50		\$0
3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferquson) E-157. Duplicate Charges - Credit 929,000 48 59 45 50 50 1. To annualize payroit. (Yells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158. Ulacellaneous A & G 930,000 43,479 \$2,528,973 \$2,532,452 \$0 \$0 1. To annualize payroit. (Yells) 5. To annualize payroit. (Yells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. 50 \$1,021,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,021,000 \$0 \$0		1. To annualize PSC Assessment. (Wells)		\$0	-\$\$39,557		\$0	\$0	
Fees. (Ferquson)		2. To normalize rate case expense. (Sharpe)		\$0	\$480,782		\$0	\$0	
1. To annualize payroil. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158 Ulscellaneous A & G 930.000 \$3,479 \$2,528,973 \$2,512,452 \$6 \$9 \$9 \$6 1. To annualize payroil. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$0 \$1,327,413 \$0 \$0 \$0				\$0	\$1,021,000		\$0	\$0	
1. To annualize payroil. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158 Ulscellaneous A & G 930.000 \$3,479 \$2,528,973 \$2,512,452 \$6 \$9 \$9 \$6 1. To annualize payroil. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$0 \$1,327,413 \$0 \$0 \$0	E-157	Ospiscate Charges - Gredit	929,000	- 48	 	<u> </u>	, \$0	şo.	\$0
2. To disallow certain incentive compensation & restrictive stock. (Sharpe) E-158. Wiscellaneous A & 930,000				\$32	\$0		\$0	\$0	
E-158 Ulscellaneous A & G 930.000 \$3,479 \$2,528,973 \$2,532,452 \$6 \$9 \$9 \$6 1. To annualize payroit. (Wells) \$18,631 \$0 \$0 \$0 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) \$22,193 \$0 \$0 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) \$0 \$483,685 \$0 \$0 4. To remove board of directors expenses and fees. \$0 \$1,327,413 \$0 \$0		2. To disallow certain incentive compensation & restrictive		-\$38	\$0		\$0	\$0	-
1. To annualize payroit. (Wells) 2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$18,631 \$0 \$0 \$0 \$22,193 \$0 \$0 \$0 \$422,193 \$0 \$0 \$0 \$1,327,413 \$0 \$0	E-15a				-32 508 674	32 517 429	SA.	w.	
2. To disallow certain incentive compensation & restrictive stock. (Sharpe) 3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst) 4. To remove board of directors expenses and fees.	31005-11						1		
3. To remove miscellaneous expenses that provide no rateoayer benefit. (Kunst) 4. To remove board of directors expenses and fees. \$0 \$1,327,413 \$0 \$0		2. To disallow certain incentive compensation & restrictive							
4. To remove board of directors expenses and fees. \$0 -\$1,327,413 \$0 \$0		3. To remove miscellaneous expenses that provide no		\$0			\$0	\$0	
		ratepayer benefit. (Kunst)		\$0			\$o	\$0	
				, ,	4-14-14-14		•	40	

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<u>A</u> Income		S . €	<u>D</u> Company	E Company	Company		H Jurisdictional	
Adj. Number	Income Adjustment Description	Account Number	Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Hon Labor	Adjustments Total
	5. To remove certain dues and donations. (Kunst)		\$0	-\$554,845		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)	}	\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)] ,	\$0	-\$79,429		\$0	\$0	
	 To align incentive compensation accrual and payout. (Sharpe) 		\$83	\$0		\$0	\$0	
E-159	Rents - AGE	931,000	\$0	\$212,935	-\$212,936	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
	2. To annualize rest expense with corrections. (Hanneken)		\$0	-\$193,552		\$0	\$0	
E-162	Mizintenance of General Plant	935.000		-\$36,364	-\$50,135	\$0	\$0	<u> </u>
	1. To annualize payroll. (\\esis)		\$73,745	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$87,843	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$36,364		\$0	\$0	
	4. To align incentive compensation accrual and payout, (Sharpe)		\$327	\$0		\$0	\$0	
E-166	Depreciation Expense, Dep. Exp.	403,000		\$0_	\$ 0	SO.	\$23,818,063	\$23,818,063
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$35,150,206	
	To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction, (Wells)		\$0	\$0		\$0	-\$10,791,483	
	3. To eliminate test year depreciation expense on coat cars that is addressed by the Staffs fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$540,660	
E-172	Intangible Amertization	404,009	10	\$5,540,662	\$5,540,862	\$0	\$0	\$0
	To annualize intangible plant amortization. (Cassidy)		\$0	\$5,540,662		\$0	\$0	
E-174	Pension Tracker Amortization	era Wereelig	\$0	-\$1,257,103	-\$1,257,103	\$0	\$0	\$0
	To annualize pension tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,268,567		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER- 2012-0166. (Boateng)		\$0	\$11,464	,	\$0	\$0	
E-175	OPEB Tracker Amortization	2000	- so	\$378,604	\$378,604	\$0	\$0	S
	To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boaleng)		\$0	-\$1,387,020		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER- 2012-0168. (Boateng)		\$0	\$1,765,624		\$0	\$0	
E-176	2006 Storm Costs	407.346	50:	-\$105,946	-\$106,946		50	\$0
	1. To eliminate test year storm cost amortization first — —		<u></u> \$0	\$106,946-		\$0-		
	established in Case No ER-2007-0002. (Cassidy)							
E-177	2007 Slottn AAO Amortization	407,348	\$0	-\$2,865,331	\$2,865,331	\$0:	\$0	\$0
	To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008- 0318 AAO. (Cassidy)		\$0	-\$2,8 <u>6</u> 5,331		\$0		enske enske
E-178	2008 Storm Costs	407.351	\$0	-\$586,650	-\$566,680	50	\$0	\$0
	To eliminate test year storm cost amortization first		\$0	-\$566,650		\$0	\$0	
l	established in Case No ER-2008-0318. (Cassidy)	J	Ι "			1 "	,,,	

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income	en e		Company	Company	Company	Jurisdictional	Jurisdictional Jurisdic	
Adj. Number	Income Adjustment Description	Account Number		Adjustment - Non Labor	Adjustments Total	Adjustment Labor	Adjustment Adjustr Non-Labor Tot	
			,					
E-179	2009 Storm Cost Amortization	407.358	\$0	-5808,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first		\$0	-\$800,004		\$0	\$0	
	established in Case No ER-2010-0036, (Cassidy)							
E-180	Sform Tracker Amortization	407,359	50	-\$2,205,121	-\$2,205,121	\$0	- 50	S \$0
	1. To remove storm tracker offset, (Boateng)		so	-\$2,205,121		\$0	\$0	
			'	12,2,		,,	•-	
E-181	Vegetation & Inspection Regulatory Asset	407.358	2 50	\$285,967	\$285,967	\$0	ŞO	\$ (
	1. To rebase amortization from Case No ER-2012-0166 and		\$0	\$285,967		\$0	\$0	
	include amortization for ER-2014-0258. (Hanneken)							
E-182	Vegetation Regulatory Liability	407.410	- \$0	-\$326,451	-\$326,451	\$0	50	\$
	1. To rebase amortization from Case No ER-2012-0166 and		\$0	\$326,451		\$0	\$0	
	include amortization for ER-2014-0258. (Hanneken)							
E-183	RSG Adjustment	407,354	\$0.	\$272,678	-\$272,678	. 50	\$0	300 3 1
	To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
			ļ					
E-184	VSEASP Severance Pay	407.306	50	4587,499	-5587,499	\$0	\$0	9 . \$
	1. To eliminate test year VSE/ISP severance pay		\$0	-\$587,499		\$0	\$0	
	amortization first established in Case No ER-2010-0036. (Cassidy)]					
			ļ					
∉E-188∑	Energy Efficiency Reg. Asset Amortization 12/2009	407,305	<u> </u>	4873,04 1	-4873,041	\$0	50	ž:%, \$
	To reset energy efficiency regulatory asset amortization		\$0	-\$873,041		\$0	\$0	
	over two years. (Cassidy)		ł					
E-189	Energy Efficiency \$/2014		3.50	\$544,953	\$544,953	\$0	10	20E \$1
	1. To include energy efficiency regulatory asset		\$0	\$544,953		\$0	\$0	
	amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)							
			ļ					
€-190∑	Energy Efficiency Contra	407.000	\$0	4270,317	\$27 <u>0,</u> 317	\$9	\$0	\$1
	To eliminate test year energy efficiency capitalized goulty. (Cassidy)		\$0	-\$270,317		\$0	\$0	
	equity, (Cassidy)							
€ E-191	Energy Efficiency Program Costs	407.000		-\$10,292,872	-\$10 <u>,292,87</u> 2	\$0	\$0	- S
	Yo eliminate test year energy efficiency program costs		\$0	-\$10,292,872		\$0	\$0	
	to be recovered in MEEIA rider. (Cassidy)							
© E-192⊕	Eaergy Efficiency Shared Benefit	407,000	50	% \$4.484.881	\$4,484,881	50	\$0	\$6
			\$0	## 484 BB4	<u> </u>	50	\$0	<u> </u>
	To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		•	\$4,484,881		,,,	4*	
**************************************					MAN TO 17 THE TO 18 THE TO			nde dwist been
E-193		407,307	l	** -\$2,651,220	-\$2,651,220		50	SE \$1
	To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036, (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
		paragraphics a				=======================================		
E-195		2000000		5904,272	5904,272	Palay Gregory gloring a 🗚		words:
<u>∞ E-139≾</u>	Sloux Scrubber Construction Accounting Contract	407,384	10 j		→ → → → → → → → → → → → → → → → → → →	\$0	<u> </u>	50
	To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272			\$0	
E-197	Sieux Scrubber Construction Contract 2011-2012	407.386	150	\$5,881	¥5,8 8 1	so.	\$0	\$0
	To remove amounts from contra accounts related to the Slavy Construction Accounting (Remarkon)		\$0	\$5,881		\$0	\$0	
	Sioux Construction Accounting. (Hanneken)	ļ	J					

Ā	B	<u>c</u> :	D	E	15.43 E 16.63	- G - 7-7	H	EST LESS	3
Income Adj		Account	Company Adjustment	Company Adjustroent		Adjustment	Adjustmen		
Humber E-198	Income Adjustment Description Keeping Current Low Income Surcharge	Number 407.349	Labor \$0	Non Labor -\$576,423	Total -5576,423	Labor S0	Hon Labor	10tza 30 - 30	
<u> </u>	To remove Keeping Current low income surcharge	11,21	\$0	-\$576,423		\$0		\$0	٦
	amortization. (Sharpe)		•	• • • • • • • • • • • • • • • • • • • •					
E-199	FIN 48 Tracker	27429X	\$0	-\$1,985,607	-\$1,985,607	\$0	92.20028.752.	\$0	Ö
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	\$1,985,607		\$0	ı	\$0	
F.200	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	iograficonilio t a		10 50	
	To eliminate test year property tax refunds to ratepayers		\$0	\$1,450,188		\$0		\$0	1
	first established in Case No ER-2012-0166. (Cassidy)			* 1,1111					
			5' 95-95'-004-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0			k da sou cananagan			
E-202	Solar Rebate Amortization	407.000	\$0		\$32,315,488	\$0 \$0		50 50 50	1
	To include three year amortization of solar rebates plus cost adder through December 31, 2014. (Cassidy)		\$0	\$32,315,488		1		••	
E-203	Fukushima Study Costs		\$0	\$92,656	\$92,658	\$0		\$0 \$0	ō
	To include a ten year amortization of NRC required	:	\$0	\$92,656		\$0	ı	\$0	
	Fukushima study costs, (Cassidy)								
E-204	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	\$474,938	30		şo sa	Ō
	To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	+	\$0	
E-205	RES Regulatory Assel Amortization	ZVZEV.	\$0	\$1,490,503	\$1,490,503	\$0		to	ō
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two		\$0	-\$1,490,503		\$0)	\$0	
	years. (Cassidy)	:							
E-206	Deferred RES AAO Amortization	1771788017	16	\$611,846	\$411,846			\$0 \$ 0	ō
	To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through		\$0	-\$411,846		\$0	•	\$0	
	October 2014 over three years. (Cassidy)								
E-209	Payroll Taxes	408,010	\$412,034	\$0	-\$412,034	\$0		\$0\$0	0
	1. To annualize payroll tax expense. (Wells)		-\$412,034	\$0	•	\$0	1	\$0	
E-210	Properly Taxes	408,011	SO.	\$3,995,154	\$3,995,154	\$0		so so	0
	To annualize property tax expense. (Kunst)		\$0	\$3,995,154		\$0		\$0	1
					,		22X 1222-1222 1	· · · · · · · · · · · · · · · · · · ·	
E-211	Gross Receipts Tax 1. To remove gross receipts tax. (Boateng)	408,012		-\$145,526,467 -\$145,526,467	_\$145, <u>526,467</u>	\$0 \$0		\$0 \$0 \$0	٩
	1. To tensore gloss receipts tax, (boateng)		,,,	3143,320,401		1	•	••	
E-212	Missouri Franchise Taxes/Misc.	408,013	\$0					\$0 \$0	٥
	To annualize misceBaneous tax. {Ferguson}		\$0	-\$113,208		\$0		\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813 -\$455.755		\$6		\$0 \$0	
 ====	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$455,769	·	30	·		-
E-217	Gurrent Income Taxes	409.000	\$0	\$0	\$0	\$0	356,589,0	63456,589,063	3
	1. To Annualize Current Income Taxes		\$0	\$0			-\$56,589,0		ľ
			CASTORO A ROCHE PA	oviposty sy fo. SC	50	,		23 -4368,591,423	- 3
	Total Operating Revenues		\$0	Operation of the		day (2002)	SALE MICH.	23 -\$368,591,423 56 -\$28,004,156	
pilotovi	Total Operating & Maint, Expense		-93,444,311	-9292,000,136	-3239,319,441		-450,504,1		±

Ameren Missouri Case No. ER-2014-0258 12 Months Ending March 31, 2014 True-Up through December 31, 2014 Income Tax Calculation

		States Dec 45 Total	atkio c easia	Altrophic Print assument	r da da Maria (Sala) 🔛 restre (Sala) (Sala)	Europhinolog P ublisher St
Line	Δ	<u>B</u> Percentage	Σ Test	<u>D</u> 7.33%	트 7.46%	E 7.59%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		£622 420 560	\$50c 40c 040	\$700 700 00A	\$724 FD 4 FF4
•	TOTAL NET INCOME BEFORE TAXES		\$623,439,560	\$695,185,219	\$709,788,284	\$724,504,551
2	ADD TO NET INCOME BEFORE TAXES	ł		1	ŀ	
3	Book Depreciation Expense		\$431,733,443	\$431,733,443	\$431,733,443	\$431,733,443
4	Book Depreciation Charged to O&M		\$9,591,375	\$9,591,375	\$9,591,375	\$9,591,375
5 6	Transmission Amortization Hydraulic Amortization	ļ	\$331,005	\$331,005	\$331,005	\$331,005
7	Callaway Post Operational Costs		\$614,757 \$3,687,465	\$614,757 \$3,687,465	\$614,767 \$3,687,465	\$614,757 \$3.687.465
8	Intangible Amortization		\$18,485,998	\$18,485,998	\$18,485,998	\$3,667,465 \$18,485,998
9	Equity Issuance Costs	j	\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$464,444,043	\$464,444,043	\$464,444,043	\$464,444,043
14	CURT EDOM NET INC BEFORE TAYER					
11 12	SUBT. FROM NET INC. BEFORE TAXES Interest Expense calculated at the Rate of	2.6230%	\$182,757,268	\$182,757,268	\$182,757,268	\$182,757,268
13		2.0200 //	` 1			
	Tax Straight-Line Depreciation		\$464,779,562	\$464,779,562	\$464,779,562	\$464,779,562
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction	ſ	\$4,030,859	\$4,030,859	\$4,030,859	\$4,030,859
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$658,741,568	\$658,741,568	\$658,741,568	\$658,741,568
8	NET TAXABLE INCOME		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
19	PROVISION FOR FED. INCOME TAX	j		}		
20	Net Taxable Inc Fed, Inc. Tax		\$429,142,035	\$500,887,694	\$545 400 750	900 707 023
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$22,395,721	\$26,132,239	\$515,490,759 \$26,892,767	\$530,207,026 \$27,659,191
2	Deduct City Inc Tax - Fed. Inc. Tax	100.000 /3	\$433,433	\$505,897	\$520.646	\$535,509
3	Federal Taxable Income - Fed. Inc. Tax		\$406,312,881	\$474,249,558	\$488,077,346	\$502,012,326
4	Federal Income Tax at the Rate of	35.00%	\$142,209,508	\$165,987,345	\$170,827,071	\$175,704,314
5	Subtract Federal Income Tax Credits	i				, ,
6	Research Credit	ľ	\$680,208	\$680,208	\$680,208	\$680,208
7	Production Tax Credit		\$775,178	\$775,178	\$775,178	\$775,178
3	Net Federal Income Tax		\$140,754,122	\$164,531,959	\$169,371,685	\$174,248,928
1	PROVISION FOR MO. INCOME TAX					
10	Net Taxable Income - MO. Inc. Tax		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
1	Deduct Federal Income Tax at the Rate of	50.000%	\$70,377,061	\$82,265,980	\$84,685,843	\$87,124,464
2	Deduct City Income Tax - MO. Inc. Tax	ł	\$433,433	\$505,897	\$520,646	\$535,509
3 4	Missouri Taxable Income - MO. Inc. Tax Subtract Missouri Income Tax Credits		\$358,331,541	\$418,115,817	\$430,284,270	\$442,547,053
5	Missouri Income Tax at the Rate of	6.250%	\$22,395,721	\$26,132,239	\$26,892,767	\$27,659,191
^	DDOUGOUS FOR OUTVINGOUS TAY					• • • • • • • • • • • • • • • • • • • •
36 37	PROVISION FOR CITY INCOME TAX Net Taxable Income - City Inc. Tax	Ì	\$429,142,035	\$500,887,694	\$515,490,759	\$530 OUT 000
38	Deduct Federal Income Tax - City Inc. Tax		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026 \$0
39	Deduct Missouri Income Tax - City Inc. Tax	ł	\$0	\$0	\$0	\$0 \$0
10	City Taxable Income		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
11	Subtract City Income Tax Credits		. ,,		, ,,,,,,,,,,	. 3,22.,320
2	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
3	City Income Tax at the Rate of	0.101%	\$381,472	\$453,936	\$468,685	\$483,548
4	SUMMARY OF CURRENT INCOME TAX					
5	Federal Income Tax		\$140,754,122	\$164,531,959	\$169,371,685	\$174,248,928
6	State Income Tax		\$22,395,721	\$26,132,239	\$26,892,767	\$27,659,191
7—— 8	City Income Tax TOTAL SUMMARY OF CURRENT INCOME TAX		\$381,472 \$163,531,315	\$453,936 \$191,118,134	\$468,685 \$196,733,137	\$483,548 \$202,391,667
			#100,001,010	\$151,110,104°	# 180,7 33,13 <i>1</i>	\$£02,381,00/
9 - n	DEFERRED INCOME TAXES		######################################	£4 200 0E7		
50 51	Deferred Income Taxes - Def. Inc. Tax, Amortization of Deferred ITC	-	-\$1,268,657 -\$5,102,591	-\$1,268,657 -\$5,102,591	-\$1,268,657 -\$5,102,591	-\$1,268,657 -\$5,102,591
	TOTAL DEFERRED INCOME TAXES	<u></u>	-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
52		1	· · · · · · · · · · · · · · · · · · ·	, ,-, ,,-, ,	, -, -, -, -	, 5,00 1,240
52 53	TOTAL INCOME TAX		\$157,160,067	\$184,746,886		

Ameren Missouri Case No. ER-2014-0258 12 Months Ending March 31, 2014 True-Up through December 31, 2014 Capital Structure Schedule

Line Number	<u>A</u> Description	<u>B</u> Dollar - Amount	© Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	E Weighted Cost of Capital 9.25%	G Weighted Cost of Capital 9.50%
1	Common Stock	\$3,965,439,766	51.76%		4.658%	4.787%	4.917%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.07%	4.18%	0.045%	0.045%	0.045%
4	Long Term Debt	\$3,614,494,332	47.18%	5.56%	2.623%	2.623%	2.623%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,661,76 <u>1,607</u>	100.00%		7.326%	7.455%	7.585%
8	PreTax Cost of Capital				10.228%	10.437%	10.649%