

Exhibit No.: .
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2014-0258
Date Prepared: 2/6/2015

Filed
March 23, 2015
Data Center
Missouri Public
Service Commission



MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES

STAFF ACCOUNTING SCHEDULES

**AMEREN MISSOURI
STAFF TRUE-UP**

CASE NO. ER-2014-0258

Jefferson City, MO

241
Staff Exhibit No. 200
Date 2-23-15 Reporter KF
File No. ER-2014-0258

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Revenue Requirement

Line Number	A Description	B 7.33% Return	C 7.46% Return	D 7.59% Return
1	Net Orig Cost Rate Base	\$6,967,490,210	\$6,967,490,210	\$6,967,490,210
2	Rate of Return	7.33%	7.46%	7.59%
3	Net Operating Income Requirement	\$510,438,333	\$519,426,395	\$528,484,132
4	Net Income Available	\$466,279,493	\$466,279,493	\$466,279,493
5	Additional Net Income Required	\$44,158,840	\$53,146,902	\$62,204,639
6	Income Tax Requirement			
7	Required Current Income Tax	\$191,118,134	\$196,733,137	\$202,391,667
8	Current Income Tax Available	\$163,531,315	\$163,531,315	\$163,531,315
9	Additional Current Tax Required	\$27,586,819	\$33,201,822	\$38,860,352
10	Revenue Requirement	\$71,745,659	\$86,348,724	\$101,064,991
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$71,745,659	\$86,348,724	\$101,064,991

Ameren Missouri
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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$15,748,887,111
2	Less Accumulated Depreciation Reserve		\$6,680,495,303
3	Net Plant In Service		\$9,068,391,808
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$24,456,549
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$194,242,900
8	Prepayments		\$13,974,086
9	Fuel Inventory-Oil (Ferguson)		\$5,457,644
10	Fuel Inventory-Coal (Hanneken)		\$140,291,930
11	Fuel Inventory-Natural Gas (Ferguson)		\$1,796,483
12	Fuel Inventory-Nuclear (Ferguson)		\$137,002,533
13	Energy Efficiency Regulatory Asset		\$44,760,356
14	Renewable Energy Credits		\$19,652,848
15	TOTAL ADD TO NET PLANT IN SERVICE		\$581,635,329
16	SUBTRACT FROM NET PLANT		
17	Federal Tax Offset	-0.7205%	-\$1,220,323
18	State Tax Offset	-0.7205%	-\$193,762
19	City Tax Offset	63.8329%	\$299,175
20	Interest Expense Offset	13.7671%	\$25,160,376
21	Contributions in Aid of Construction		\$0
22	Customer Deposits		\$17,715,332
23	Customer Advances for Construction		\$6,007,810
24	Pension Tracker - ER-2012-0166		-\$8,859,443
25	Pension Tracker - Current		\$6,342,834
26	OPEB Tracker - ER-2012-0166		\$20,234,885
27	OPEB Tracker - Current		\$6,935,098
28	FIN 48 Tracker Regulatory Liability		\$6,738,539
29	Accumulated Deferred Income Taxes - Account 190		-\$109,252,504
30	Accumulated Deferred Income Taxes - Account 281		\$95,032,144
31	Accumulated Deferred Income Taxes - Account 282		\$2,480,411,432
32	Accumulated Deferred Income Taxes - Account 283		\$137,185,334
33	TOTAL SUBTRACT FROM NET PLANT		\$2,682,536,927
34	Total Rate Base		\$6,967,490,210

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Plant In Service

Line Number	A Account# (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$29,272,217	P-2	\$9,096,113	\$38,368,330	100.0000%	\$0	\$38,368,330
3	303.000	Miscellaneous Intangibles	\$89,470,140	P-3	\$62,210,635	\$151,680,775	100.0000%	\$0	\$151,680,775
4		TOTAL INTANGIBLE PLANT	\$118,742,357		\$71,306,748	\$190,049,105		\$0	\$190,049,105
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	100.0000%	\$0	\$272,391
9	311.000	Structures - Meramec	\$48,066,152	P-9	\$176,869	\$48,243,021	100.0000%	\$0	\$48,243,021
10	312.000	Boiler Plant Equipment - Meramec	\$454,484,993	P-10	-\$1,382,474	\$453,102,519	100.0000%	\$0	\$453,102,519
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-11	\$175,211	\$111,227,914	100.0000%	\$0	\$111,227,914
12	315.000	Accessory Electric Equipment - Meramec	\$49,859,443	P-12	\$4,244,942	\$54,104,385	100.0000%	\$0	\$54,104,385
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	P-13	\$137,627	\$12,848,552	100.0000%	\$0	\$12,848,552
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	P-14	\$0	\$111,864	100.0000%	\$0	\$111,864
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	P-15	-\$86,392	\$864,156	100.0000%	\$0	\$864,156
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	P-16	\$0	\$28,525	100.0000%	\$0	\$28,525
17	316.220	Office Equip - Meramec - Amortized	\$90,537	P-17	\$503,073	\$593,610	100.0000%	\$0	\$593,610
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-18	\$0	\$977,207	100.0000%	\$0	\$977,207
19	316.230	Computers - Meramec - Amortized	\$815,137	P-19	\$145,419	\$960,556	100.0000%	\$0	\$960,556
20	317.000	Meramec ARO	\$9,316,885	P-20	-\$9,316,885	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$688,737,310		-\$5,402,610	\$683,334,700		\$0	\$683,334,700
22		SIOUX STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$43,036,490	P-23	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-24	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
25	310.000	Land/Land Rights - Sioux	\$1,682,534	P-25	-\$339,694	\$1,342,840	100.0000%	\$0	\$1,342,840
26	311.000	Structures - Sioux	\$52,488,962	P-26	-\$4,610,384	\$47,878,578	100.0000%	\$0	\$47,878,578
27	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-27	\$18,930,117	\$916,697,430	100.0000%	\$0	\$916,697,430
28	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-28	\$15,618,789	\$155,386,465	100.0000%	\$0	\$155,386,465
29	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-29	\$9,856,186	\$124,990,674	100.0000%	\$0	\$124,990,674
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-30	\$3,774,759	\$11,024,717	100.0000%	\$0	\$11,024,717
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	P-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-32	-\$40,761	\$576,397	100.0000%	\$0	\$576,397
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	P-33	\$0	\$9,247	100.0000%	\$0	\$9,247
34	316.220	Office Equip - Sioux - Amortized	\$84,168	P-34	\$361,935	\$446,103	100.0000%	\$0	\$446,103
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	P-35	\$0	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$875,383	P-36	\$555,791	\$1,431,174	100.0000%	\$0	\$1,431,174
37	317.000	Sioux ARO	\$7,740,618	P-37	-\$7,740,618	\$0	100.0000%	\$0	\$0
38		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,269,101,754		\$36,366,120	\$1,305,467,874		\$0	\$1,305,467,874
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	P-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$155,546		-\$155,546	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$1,253,099	P-49	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
50	311.000	Structures - Labadie	\$65,583,504	P-50	\$1,723,308	\$67,306,812	100.0000%	\$0	\$67,306,812
51	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-51	\$177,353,787	\$831,078,569	100.0000%	\$0	\$831,078,569
52	312.300	Coal Cars - Labadie	\$78,408,815	P-52	-\$52,247	\$78,356,568	100.0000%	\$0	\$78,356,568
53	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-53	\$8,620,465	\$244,144,299	100.0000%	\$0	\$244,144,299

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54	315.000	Accessory Electric Equipment - Labadie	\$98,033,920	P-54	\$8,273,128	\$107,307,048	100.0000%	\$0	\$107,307,048
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-55	\$495,052	\$15,164,711	100.0000%	\$0	\$15,164,711
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	P-56	\$0	\$462,525	100.0000%	\$0	\$462,525
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	P-57	\$86,071	\$906,375	100.0000%	\$0	\$906,375
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	P-58	\$0	\$46,974	100.0000%	\$0	\$46,974
59	316.220	Office Equip - Labadie - Amortized	\$133,932	P-59	\$466,806	\$600,738	100.0000%	\$0	\$600,738
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	P-60	\$0	\$643,841	100.0000%	\$0	\$643,841
61	316.230	Computers - Labadie - Amortized	\$1,721,921	P-61	\$567,477	\$2,289,398	100.0000%	\$0	\$2,289,398
62	317.000	Labadie ARO	\$6,004,333	P-62	-\$6,004,333	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,158,031,443		\$191,529,514	\$1,349,560,957		\$0	\$1,349,560,957
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$951,577	P-65	\$0	\$951,577	100.0000%	\$0	\$951,577
66	311.000	Structures - Rush	\$68,338,533	P-66	-\$142,014	\$68,196,519	100.0000%	\$0	\$68,196,519
67	312.000	Boiler Plant Equipment - Rush	\$407,183,231	P-67	\$19,555,240	\$426,738,471	100.0000%	\$0	\$426,738,471
68	314.000	Turbogenerator Units - Rush	\$159,818,311	P-68	\$583,893	\$160,402,204	100.0000%	\$0	\$160,402,204
69	315.000	Accessory Electric Equipment - Rush	\$48,881,184	P-69	\$2,388,881	\$51,270,065	100.0000%	\$0	\$51,270,065
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	P-70	\$1,707,010	\$12,614,340	100.0000%	\$0	\$12,614,340
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	P-71	\$0	\$32,066	100.0000%	\$0	\$32,066
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	P-72	-\$498,890	\$627,046	100.0000%	\$0	\$627,046
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	P-73	\$0	\$14,770	100.0000%	\$0	\$14,770
74	316.220	Office Equip - Rush - Amortized	\$171,737	P-74	\$180,576	\$352,313	100.0000%	\$0	\$352,313
75	316.230	Computers - Rush - Fully Accrued	\$197,921	P-75	\$0	\$197,921	100.0000%	\$0	\$197,921
76	316.230	Computers - Rush - Amortized	\$681,465	P-76	\$1,057,021	\$1,738,486	100.0000%	\$0	\$1,738,486
77	317.000	Rush Island ARO	\$5,940,606	P-77	-\$5,940,606	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$704,244,667		\$18,891,111	\$723,135,778		\$0	\$723,135,778
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	P-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$1,976,445	P-81	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-82	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
83	314.000	Turbogenerator Units - Common	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-84	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	P-85	\$0	\$17,331	100.0000%	\$0	\$17,331
86	316.002	Production - Office Furniture, Equip	\$0	P-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	P-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
90		TOTAL STEAM PRODUCTION	\$3,861,782,431		\$241,228,589	\$4,103,011,020		\$0	\$4,103,011,020
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$116,730,946	P-93	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
94	320.000	Land/Land Rights - Callaway	\$9,793,885	P-94	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
95	321.000	Structures - Callaway	\$922,005,758	P-95	\$14,698,497	\$936,704,255	100.0000%	\$0	\$936,704,255
96	322.000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-96	\$151,579,784	\$1,206,964,091	100.0000%	\$0	\$1,206,964,091
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	P-97	\$2,153,389	\$512,351,823	100.0000%	\$0	\$512,351,823
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	P-98	\$11,571,309	\$245,295,180	100.0000%	\$0	\$245,295,180
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	P-99	\$4,098,572	\$123,144,123	100.0000%	\$0	\$123,144,123
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	P-100	\$0	\$460,560	100.0000%	\$0	\$460,560
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	P-101	\$670,618	\$5,529,489	100.0000%	\$0	\$5,529,489
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	P-102	\$0	\$1,432,295	100.0000%	\$0	\$1,432,295

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103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-103	\$1,383,051	\$4,616,160	100.0000%	\$0	\$4,616,160
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	P-104	\$0	\$4,877,057	100.0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$4,174,427	P-105	-\$694,104	\$3,480,323	100.0000%	\$0	\$3,480,323
106	326.000	Callaway ARO	-\$32,639,472	P-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
108		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-111	\$0	\$0	100.0000%	\$0	\$0
112	330.000	Land/Land Rights - Osage	\$10,561,452	P-112	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
113	331.000	Structures - Osage	\$4,319,281	P-113	\$187,043	\$4,506,324	100.0000%	\$0	\$4,506,324
114	332.000	Reservoirs - Osage	\$31,747,290	P-114	\$448,955	\$32,196,245	100.0000%	\$0	\$32,196,245
115	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-115	-\$2,199,089	\$59,437,955	100.0000%	\$0	\$59,437,955
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-116	\$1,911,188	\$24,126,071	100.0000%	\$0	\$24,126,071
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-117	\$391,842	\$2,251,871	100.0000%	\$0	\$2,251,871
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$58,230	P-119	\$15,549	\$73,779	100.0000%	\$0	\$73,779
120	335.220	Office Equip - Osage - Fully Accrued	\$0	P-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$16,584	P-121	\$38,098	\$54,682	100.0000%	\$0	\$54,682
122	335.230	Computers - Osage - Fully Accrued	\$103,655	P-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$546,010	P-123	-\$80,801	\$465,209	100.0000%	\$0	\$465,209
124	335.009	Hydro Museum - Osage	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-125	\$0	\$77,445	100.0000%	\$0	\$77,445
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$712,785	\$133,856,656		\$0	\$133,856,656
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-128	\$0	\$0	100.0000%	\$0	\$0
129	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-129	-\$902,521	\$7,339,726	100.0000%	\$0	\$7,339,726
130	331.000	Structures - Keokuk	\$6,130,972	P-130	\$756,218	\$6,887,190	100.0000%	\$0	\$6,887,190
131	332.000	Reservoirs - Keokuk	\$14,788,232	P-131	\$225,529	\$15,013,761	100.0000%	\$0	\$15,013,761
132	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-132	\$1,469,521	\$105,438,277	100.0000%	\$0	\$105,438,277
133	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-133	-\$545,476	\$10,631,202	100.0000%	\$0	\$10,631,202
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-134	\$538,191	\$3,739,341	100.0000%	\$0	\$3,739,341
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-135	\$0	\$41,421	100.0000%	\$0	\$41,421
136	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-136	\$7,154	\$76,164	100.0000%	\$0	\$76,164
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-137	\$0	\$16,761	100.0000%	\$0	\$16,761
138	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-138	\$52,374	\$98,228	100.0000%	\$0	\$98,228
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-139	\$0	\$93,915	100.0000%	\$0	\$93,915
140	335.230	Computers - Keokuk - Amortized	\$580,399	P-140	-\$85,781	\$494,618	100.0000%	\$0	\$494,618
141	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-141	\$0	\$114,926	100.0000%	\$0	\$114,926
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,515,209	\$149,985,530		\$0	\$149,985,530
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
144	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-144	\$0	\$327,672	100.0000%	\$0	\$327,672
145	331.000	Structures - Taum Sauk	\$22,742,332	P-145	-\$4,983,012	\$17,759,320	100.0000%	\$0	\$17,759,320
146	332.000	Reservoirs - Taum Sauk	\$11,994,948	P-146	-\$1,663,240	\$10,331,708	100.0000%	\$0	\$10,331,708
147	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971	P-147	\$3,420,161	\$74,158,132	100.0000%	\$0	\$74,158,132
148	334.000	Accessory Electric Equipment - Taum Sauk	\$12,359,568	P-148	\$549,838	\$12,909,406	100.0000%	\$0	\$12,909,406
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	P-149	\$934,640	\$4,317,905	100.0000%	\$0	\$4,317,905
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	P-150	\$0	\$5,260	100.0000%	\$0	\$5,260
151	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	P-151	-\$57,783	\$59,029	100.0000%	\$0	\$59,029

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Line Number	Account # (Optional)	Plant Account Description	C Total Plant	D Adjust Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	P-152	\$0	\$3,727	100.0000%	\$0	\$3,727
153	335.220	Office Equip - Taum Sauk - Amortized	\$645,787	P-153	\$124,237	\$670,024	100.0000%	\$0	\$670,024
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	P-154	\$0	\$165,837	100.0000%	\$0	\$165,837
155	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-155	\$300,459	\$588,553	100.0000%	\$0	\$588,553
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-156	\$559	\$232,752	100.0000%	\$0	\$232,752
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		-\$1,374,141	\$121,529,325		\$0	\$121,529,325
158		TOTAL HYDRAULIC PRODUCTION	\$404,617,658		\$853,853	\$405,371,511		\$0	\$405,371,511
159		OTHER PRODUCTION							
160		OTHER PRODUCTION PLANT							
161	340.000	Land/Land Rights - Other	\$6,757,733	P-161	\$210,789	\$6,968,522	100.0000%	\$0	\$6,968,522
162	341.000	Structures - Other	\$41,085,848	P-162	\$5,376,549	\$46,462,397	100.0000%	\$0	\$46,462,397
163	342.000	Fuel Holders - Other	\$43,117,554	P-163	\$5,770,114	\$48,887,668	100.0000%	\$0	\$48,887,668
164	344.000	Generators	\$1,042,503,468	P-164	-\$44,060,454	\$998,443,014	100.0000%	\$0	\$998,443,014
165	344.000	Generators - Solar	\$1,265,599	P-165	\$16,103,351	\$17,368,950	100.0000%	\$0	\$17,368,950
166	344.000	Generators - Landfill Gas	\$5,874,837	P-166	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
167	345.000	Accessory Electric Equipment - Other	\$90,229,462	P-167	\$36,568,530	\$126,797,992	100.0000%	\$0	\$126,797,992
168	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	P-168	\$2,046,493	\$7,258,874	100.0000%	\$0	\$7,258,874
169	346.210	Office Furniture - Other - Fully Accrued	\$74	P-169	\$0	\$74	100.0000%	\$0	\$74
170	346.210	Office Furniture - Other - Amortized	\$411,105	P-170	-\$113,129	\$297,977	100.0000%	\$0	\$297,977
171	346.220	Office Equip - Other - Fully Accrued	\$0	P-171	\$0	\$0	100.0000%	\$0	\$0
172	346.220	Office Equip - Other - Amortized	\$147,972	P-172	\$343,886	\$491,858	100.0000%	\$0	\$491,858
173	346.230	Computers - Other - Fully Accrued	\$680,431	P-173	\$0	\$680,431	100.0000%	\$0	\$680,431
174	346.230	Computers - Other - Amortized	\$592,090	P-174	\$149,408	\$741,498	100.0000%	\$0	\$741,498
175		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
176		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
177		TOTAL PRODUCTION PLANT	\$8,457,458,243		\$482,578,567	\$8,940,036,810		\$0	\$8,940,036,810
178		TRANSMISSION PLANT							
179	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-179	\$0	\$0	100.0000%	\$0	\$0
180	350.000	Land/Land Rights - TP	\$53,451,822	P-180	\$1,211,470	\$54,663,292	100.0000%	\$0	\$54,663,292
181	352.000	Structures & Improvements - TP	\$6,861,714	P-181	\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
182	353.000	Station Equipment - TP	\$282,584,140	P-182	\$13,449,124	\$296,033,264	100.0000%	\$0	\$296,033,264
183	354.000	Towers and Fixtures - TP	\$91,797,468	P-183	-\$384,938	\$91,412,530	100.0000%	\$0	\$91,412,530
184	355.000	Poles and Fixtures - TP	\$207,687,169	P-184	\$94,869,798	\$302,556,967	100.0000%	\$0	\$302,556,967
185	356.000	Overhead Conductors & Devices - TP	\$186,662,063	P-185	\$16,372,546	\$203,034,609	100.0000%	\$0	\$203,034,609
186	359.000	Roads and Trails - TP	\$71,788	P-186	\$0	\$71,788	100.0000%	\$0	\$71,788
187	359.000	Roads and Trails - SQ Curve - TP	\$0	P-187	\$0	\$0	100.0000%	\$0	\$0
188		TOTAL TRANSMISSION PLANT	\$829,116,164		\$125,518,000	\$954,634,164		\$0	\$954,634,164
189		DISTRIBUTION PLANT							
190	360.000	Land/Land Rights - DP	\$36,101,144	P-190	\$427,902	\$36,529,046	100.0000%	\$0	\$36,529,046
191	361.000	Structures & Improvements - DP	\$18,673,186	P-191	-\$434,098	\$18,239,088	100.0000%	\$0	\$18,239,088
192	362.000	Station Equipment - DP	\$836,865,947	P-192	\$40,091,114	\$876,957,061	100.0000%	\$0	\$876,957,061
193	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	P-193	\$25,252,035	\$992,578,163	100.0000%	\$0	\$992,578,163
194	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	P-194	\$30,096,581	\$1,138,306,979	100.0000%	\$0	\$1,138,306,979
195	366.000	Underground Conduit - DP	\$332,083,123	P-195	\$37,140,518	\$369,223,641	100.0000%	\$0	\$369,223,641
196	367.000	Underground Conductors & Devices - DP	\$651,948,124	P-196	\$26,929,811	\$678,877,935	100.0000%	\$0	\$678,877,935
197	368.000	Line Transformers - DP	\$444,262,679	P-197	\$7,320,731	\$451,583,410	100.0000%	\$0	\$451,583,410
198	369.100	Services - Overhead - DP	\$179,541,797	P-198	\$2,770,636	\$182,312,433	100.0000%	\$0	\$182,312,433
199	369.200	Services - Underground - DP	\$151,578,663	P-199	\$3,436,074	\$155,014,737	100.0000%	\$0	\$155,014,737
200	370.000	Meters - DP	\$103,142,454	P-200	-\$946,880	\$102,195,574	100.0000%	\$0	\$102,195,574
201	371.000	Meter Installations - DP	\$184,613	P-201	\$0	\$184,613	100.0000%	\$0	\$184,613
202	373.000	Street Lighting and Signal Systems - DP	\$118,604,867	P-202	\$4,998,833	\$123,603,700	100.0000%	\$0	\$123,603,700
203		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$177,083,257	\$5,125,586,380		\$0	\$5,125,586,380
204		GENERAL PLANT							
205	389.000	Land/Land Rights - GP	\$11,935,145	P-205	-\$349,432	\$11,585,713	100.0000%	\$0	\$11,585,713
206	390.000	Structures & Improvements - Misc - GP	\$4,556,500	P-206	\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
207	390.000	Structures & Improvements - Large - GP	\$213,603,617	P-207	\$4,131,364	\$217,734,981	100.0000%	\$0	\$217,734,981
208	390.500	Structures & Improvements - Training - GP	\$957,881	P-208	-\$1,311	\$956,570	100.0000%	\$0	\$956,570

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-209	\$0	\$2,463,782	100.0000%	\$0	\$2,463,782
210	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-210	\$1,008,246	\$30,518,462	100.0000%	\$0	\$30,518,462
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-211	\$0	\$0	100.0000%	\$0	\$0
212	391.100	Mainframe Computers - GP	\$434,166	P-212	\$0	\$434,166	100.0000%	\$0	\$434,166
213	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-213	\$0	\$0	100.0000%	\$0	\$0
214	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-214	\$0	\$10,063,588	100.0000%	\$0	\$10,063,588
215	391.200	Personal Computers - Amortized - GP	\$10,789,932	P-215	\$6,565,666	\$17,355,598	100.0000%	\$0	\$17,355,598
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-216	\$0	\$0	100.0000%	\$0	\$0
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-217	\$0	\$2,360,031	100.0000%	\$0	\$2,360,031
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-218	\$85,564	\$3,232,746	100.0000%	\$0	\$3,232,746
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-219	\$0	\$0	100.0000%	\$0	\$0
220	392.000	Transportation Equipment - GP	\$118,948,598	P-220	\$6,134,147	\$125,082,745	100.0000%	\$0	\$125,082,745
221	392.500	Transportation Equipment - Training - GP	\$287,010	P-221	\$0	\$287,010	100.0000%	\$0	\$287,010
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-222	\$0	\$91,646	100.0000%	\$0	\$91,646
223	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-223	\$103,292	\$3,175,571	100.0000%	\$0	\$3,175,571
224	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-224	\$0	\$0	100.0000%	\$0	\$0
225	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	P-225	\$0	\$3,113,719	100.0000%	\$0	\$3,113,719
226	394.000	Laboratory Equip - Amortized - GP	\$19,121,790	P-226	\$1,148,953	\$20,270,743	100.0000%	\$0	\$20,270,743
227	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	P-227	\$0	\$0	100.0000%	\$0	\$0
228	394.500	Laboratory Equipment - Training - GP	\$2,047,647	P-228	\$65,797	\$2,113,444	100.0000%	\$0	\$2,113,444
229	395.000	Tools, Shop, & Garage Equip- GP	\$5,474,823	P-229	-\$138,153	\$5,336,670	100.0000%	\$0	\$5,336,670
230	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	P-230	\$0	\$0	100.0000%	\$0	\$0
231	396.000	Power Operated Equipment - GP	\$13,134,999	P-231	-\$372,998	\$12,762,001	100.0000%	\$0	\$12,762,001
232	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	P-232	\$0	\$24,847,527	100.0000%	\$0	\$24,847,527
233	397.000	Communication Equip - Amortized - GP	\$57,466,676	P-233	\$6,259,955	\$63,726,631	100.0000%	\$0	\$63,726,631
234	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-234	\$0	\$0	100.0000%	\$0	\$0
235	397.500	Communication Equip - Training - GP	\$11,015	P-235	\$1,311	\$12,326	100.0000%	\$0	\$12,326
236	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	P-236	\$0	\$135,971	100.0000%	\$0	\$135,971
237	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-237	\$72,262	\$1,123,889	100.0000%	\$0	\$1,123,889
238	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	P-238	\$0	\$0	100.0000%	\$0	\$0
239	399.000	General Plant ARO	\$686,657	P-239	-\$686,657	\$0	100.0000%	\$0	\$0
240		TOTAL GENERAL PLANT	\$639,314,024		\$24,028,006	\$663,342,030		\$0	\$663,342,030
241		INCENTIVE COMPENSATION CAPITALIZATION							
242		Incentive Compensation Capitalization Adj.	\$0	P-242	-\$24,761,378	-\$24,761,378	100.0000%	\$0	-\$24,761,378
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$24,761,378	-\$24,761,378		\$0	-\$24,761,378
244		TOTAL PLANT IN SERVICE	\$14,893,433,911		\$855,753,200	\$15,748,887,111		\$0	\$15,748,887,111

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$9,096,113		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,096,113		\$0	
P-3	Miscellaneous Intangibles	303.000		\$62,210,635		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$62,210,635		\$0	
P-9	Structures - Meramec	311.000		\$176,869		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$176,869		\$0	
P-10	Boiler Plant Equipment - Meramec	312.000		-\$1,382,474		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,382,474		\$0	
P-11	Turbogenerator Units - Meramec	314.000		\$175,211		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$175,211		\$0	
P-12	Accessory Electric Equipment - Meramec	315.000		\$4,244,942		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,244,942		\$0	
P-13	Misc. Power Plant Equipment - Meramec	316.000		\$137,627		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$137,627		\$0	
P-15	Office Furniture - Meramec - Amortized	316.210		-\$86,392		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$86,392		\$0	
P-17	Office Equip - Meramec - Amortized	316.220		\$503,073		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$503,073		\$0	
P-19	Computers - Meramec - Amortized	316.230		\$145,419		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$145,419		\$0	
P-20	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-25	Land/Land Rights - Sioux	310.000		-\$339,694		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$339,694		\$0	
P-26	Structures - Sioux	311.000		-\$4,610,384		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,610,384		\$0	
P-27	Boiler Plant Equipment - Sioux	312.000		\$18,930,117		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$18,930,117		\$0	
P-28	Turbogenerator Units - Sioux	314.000		\$15,618,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,618,789		\$0	
P-29	Accessory Electric Equipment - Sioux	315.000		\$9,856,186		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,856,186		\$0	
P-30	Misc. Power Plant Equipment - Sioux	316.000		\$3,774,759		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,774,759		\$0	
P-32	Office Furniture - Sioux - Amortized	316.210		-\$40,761		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		-\$40,761		\$0	
P-34	Office Equip - Sioux - Amortized	316.220		\$361,935		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$361,935		\$0	
P-36	Computers - Sioux - Amortized	316.230		\$555,791		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$555,791		\$0	
P-37	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	
P-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-50	Structures - Labadie	311.000		\$1,723,308		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,723,308		\$0	
P-51	Boiler Plant Equipment - Labadie	312.000		\$177,353,787		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$177,761,835		\$0	
	2. To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-52	Coal Cars - Labadie	312.300		-\$52,247		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$52,247		\$0	
P-53	Turbogenerator Units - Labadie	314.000		\$8,620,465		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,620,465		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-54	Accessory Electric Equipment - Labadie	315.000		\$8,273,128		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,273,128		\$0	
P-55	Misc. Power Plant Equipment - Labadie	316.000		\$495,052		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$495,052		\$0	
P-57	Office Furniture - Labadie - Amortized	316.210		\$86,071		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$86,071		\$0	
P-59	Office Equip - Labadie - Amortized	316.220		\$466,806		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$466,806		\$0	
P-61	Computers - Labadie - Amortized	316.230		\$567,477		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$567,477		\$0	
P-62	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-66	Structures - Rush	311.000		-\$142,014		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$142,014		\$0	
P-67	Boiler Plant Equipment - Rush	312.000		\$19,555,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$19,555,240		\$0	
P-68	Turbogenerator Units - Rush	314.000		\$583,893		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$583,893		\$0	
P-69	Accessory Electric Equipment - Rush	315.000		\$2,388,881		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,388,881		\$0	
P-70	Misc. Power Plant Equipment - Rush	316.000		\$1,707,010		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,707,010		\$0	
P-72	Office Furniture - Rush - Amortized	316.210		-\$498,890		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$498,890		\$0	
P-74	Office Equip - Rush - Amortized	316.220		\$180,576		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$180,576		\$0	
P-76	Computers - Rush - Amortized	316.230		\$1,057,021		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,057,021		\$0	
P-77	Rush Island ARO	317.000		-\$5,940,606		\$0
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-95	Structures - Callaway	321.000		\$14,698,497		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$14,698,497		\$0	
P-96	Reactor Plant Equipment - Callaway	322.000		\$151,579,784		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$151,579,784		\$0	
P-97	Turbogenerator Units - Callaway	323.000		\$2,153,389		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,153,389		\$0	
P-98	Accessory Electric Equipment - Callaway	324.000		\$11,571,309		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$11,571,309		\$0	
P-99	Misc. Power Plant Equipment - Callaway	325.000		\$4,098,572		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,098,572		\$0	
P-101	Office Furniture - Callaway - Amortized	325.210		\$670,618		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$670,618		\$0	
P-103	Office Equip - Callaway - Amortized	325.220		\$1,383,051		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,383,051		\$0	
P-105	Computers - Callaway - Amortized	325.230		-\$694,104		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$694,104		\$0	
P-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-113	Structures - Osage	331.000		\$187,043		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$187,043		\$0	
P-114	Reservoirs - Osage	332.000		\$448,955		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$448,955		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-115	Water Wheels/Generators - Osage	333.000		-\$2,199,089		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$2,199,089		\$0	
P-116	Accessory Electric Equipment - Osage	334.000		\$1,911,188		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,911,188		\$0	
P-117	Misc. Power Plant Equipment - Osage	335.000		\$391,842		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$391,842		\$0	
P-119	Office Furniture - Osage - Amortized	335.210		\$15,549		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,549		\$0	
P-121	Office Equip - Osage - Amortized	335.220		\$38,098		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$38,098		\$0	
P-123	Computers - Osage - Amortized	335.230		-\$80,801		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$80,801		\$0	
P-129	Land/Land Rights - Keokuk	330.000		-\$902,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$902,521		\$0	
P-130	Structures - Keokuk	331.000		\$756,218		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$756,218		\$0	
P-131	Reservoirs - Keokuk	332.000		\$225,529		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$225,529		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-132	Water Wheels/Generators - Keokuk	333.000		\$1,469,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,469,521		\$0	
P-133	Accessory Electric Equipment - Keokuk	334.000		\$545,476		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$545,476		\$0	
P-134	Misc. Power Plant Equipment - Keokuk	335.000		\$538,191		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$538,191		\$0	
P-136	Office Furniture - Keokuk - Amortized	335.210		\$7,154		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,154		\$0	
P-138	Office Equip - Keokuk - Amortized	335.220		\$52,374		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$52,374		\$0	
P-140	Computers - Keokuk - Amortized	335.230		-\$85,781		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$85,781		\$0	
P-145	Structures - Taum Sauk	331.000		\$4,983,012		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,983,012		\$0	
P-146	Reservoirs - Taum Sauk	332.000		\$1,663,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,663,240		\$0	
P-147	Water Wheels/Generators - Taum Sauk	333.000		\$3,420,161		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,420,161		\$0	
P-148	Accessory Electric Equipment - Taum Sauk	334.000		\$549,838		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$549,838		\$0	
P-149	Misc. Power Plant Equipment - Taum Sauk	335.000		\$934,640		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$934,640		\$0	
P-151	Office Furniture - Taum Sauk - Amortized	335.210		-\$57,783		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$57,783		\$0	
P-153	Office Equip - Taum Sauk - Amortized	335.220		\$124,237		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$124,237		\$0	
P-155	Computers - Taum Sauk - Amortized	335.230		\$300,459		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$300,459		\$0	
P-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$559		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$559		\$0	
P-161	Land/Land Rights - Other	340.000		\$210,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$210,789		\$0	
P-162	Structures - Other	341.000		\$5,376,549		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,376,549		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-163	Fuel Holders - Other	342.000		\$5,770,114		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,770,114		\$0	
P-164	Generators	344.000		-\$44,060,454		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$44,060,454		\$0	
P-165	Generators - Solar	344.000		\$16,103,351		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,103,351		\$0	
P-167	Accessory Electric Equipment - Other	345.000		\$36,568,530		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$36,568,530		\$0	
P-168	Misc. Power Plant Equipment - Other	346.000		\$2,046,493		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,046,493		\$0	
P-170	Office Furniture - Other - Amortized	346.210		-\$113,129		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$113,129		\$0	
P-172	Office Equip - Other - Amortized	346.220		\$343,886		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$343,886		\$0	
P-174	Computers - Other - Amortized	346.230		\$149,408		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$149,408		\$0	
P-180	Land/Land Rights - TP	350.000		\$1,211,470		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,211,470		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-182	Station Equipment - TP	353.000		\$13,449,124		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$13,449,124		\$0	
P-183	Towers and Fixtures - TP	354.000		-\$384,938		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$384,938		\$0	
P-184	Poles and Fixtures - TP	355.000		\$94,869,798		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$94,869,798		\$0	
P-185	Overhead Conductors & Devices - TP	356.000		\$16,372,546		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,372,546		\$0	
P-190	Land/Land Rights - DP	360.000		\$427,902		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$427,902		\$0	
P-191	Structures & Improvements - DP	361.000		-\$434,098		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$434,098		\$0	
P-192	Station Equipment - DP	362.000		\$40,091,114		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$40,091,114		\$0	
P-193	Poles, Towers, & Fixtures - DP	364.000		\$25,252,035		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$25,252,035		\$0	
P-194	Overhead Conductors & Devices - DP	365.000		\$30,096,581		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$30,096,581		\$0	
P-195	Underground Conduit - DP	366.000		\$37,140,518		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$37,140,518		\$0	
P-196	Underground Conductors & Devices - DP	367.000		\$26,929,811		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$26,929,811		\$0	
P-197	Line Transformers - DP	368.000		\$7,320,731		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,320,731		\$0	
P-198	Services - Overhead - DP	369.100		\$2,770,636		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,770,636		\$0	
P-199	Services - Underground - DP	369.200		\$3,436,074		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,436,074		\$0	
P-200	Meters - DP	370.000		-\$946,880		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$946,880		\$0	
P-202	Street Lighting and Signal Systems - DP	373.000		\$4,998,833		\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$2,884,926		\$0	
P-205	Land/Land Rights - GP	389.000		-\$349,432		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include plant additions through December 31, 2014. (Kunst)		-\$100,410		\$0	
P-207	Structures & Improvements - Large - GP	390.000		\$4,131,364		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,802,158		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794		\$0	
P-208	Structures & Improvements - Training - GP	390.500		-\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,311		\$0	
P-210	Office Furniture & Equip - Amortized - GP	391.000		\$1,008,246		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,912,148		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$903,902		\$0	
P-215	Personal Computers - Amortized - GP	391.200		\$6,565,666		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,565,666		\$0	
P-218	General Plant - Office Equip - Amortized - GP	391.300		\$85,564		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$85,564		\$0	
P-220	Transportation Equipment - GP	392.000		\$6,134,147		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,134,147		\$0	
P-223	Stores Equipment - Amortized - GP	393.000		\$103,292		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include plant additions through December 31, 2014. (Kunst)		\$205,225		\$0	
P-226	Laboratory Equip - Amortized - GP	394.000		\$1,148,953		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$1,219,124		\$0	
P-228	Laboratory Equipment - Training - GP	394.500		\$65,797		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$65,797		\$0	
P-229	Tools, Shop, & Garage Equip- GP	395.000		-\$138,153		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$104,153		\$0	
P-231	Power Operated Equipment - GP	396.000		-\$372,998		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$372,998		\$0	
P-233	Communication Equip - Amortized - GP	397.000		\$6,259,955		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,259,955		\$0	
P-235	Communication Equip - Training - GP	397.500		\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,311		\$0	
P-237	Miscellaneous Equip - Amortized - GP	398.000		\$72,262		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$93,492		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
P-239	General Plant ARO	399,000		-\$686,657		\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-242	Incentive Compensation Capitalization Adj.			-\$24,761,378		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$24,761,378		\$0	
Total Plant Adjustments				\$855,753,200		\$0

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$38,368,330	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$151,680,775	0.00%	\$0	0	0.00%
4		TOTAL INTANGIBLE PLANT	\$190,049,105		\$0		
5		PRODUCTION PLANT					
6		STEAM PRODUCTION					
7		MERAMEC STEAM PRODUCTION PLANT					
8	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
9	311.000	Structures - Meramec	\$48,243,021	4.51%	\$2,175,760	100	-1.00%
10	312.000	Boiler Plant Equipment - Meramec	\$453,102,519	7.49%	\$33,937,379	55	-5.00%
11	314.000	Turbogenerator Units - Meramec	\$111,227,914	5.51%	\$6,128,658	60	-2.00%
12	315.000	Accessory Electric Equipment - Meramec	\$54,104,385	5.29%	\$2,862,122	70	-1.00%
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,848,552	8.87%	\$1,139,667	40	0.00%
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	0.00%	\$0	0	0.00%
15	316.210	Office Furniture - Meramec - Amortized	\$864,156	5.00%	\$43,208	20	0.00%
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	0.00%	\$0	0	0.00%
17	316.220	Office Equip - Meramec - Amortized	\$593,610	6.67%	\$39,594	15	0.00%
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	0.00%	\$0	0	0.00%
19	316.230	Computers - Meramec - Amortized	\$960,556	20.00%	\$192,111	5	0.00%
20	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$683,334,700		\$46,518,499		
22		SIoux STEAM PRODUCTION PLANT					
23	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
25	310.000	Land/Land Rights - Sioux	\$1,342,840	0.00%	\$0	0	0.00%
26	311.000	Structures - Sioux	\$47,878,578	3.37%	\$1,613,508	100	-1.00%
27	312.000	Boiler Plant Equipment - Sioux	\$916,697,430	4.49%	\$41,159,715	55	-5.00%
28	314.000	Turbogenerator Units - Sioux	\$155,386,465	3.57%	\$5,547,297	60	-2.00%
29	315.000	Accessory Electric Equipment - Sioux	\$124,990,674	3.70%	\$4,624,655	70	-1.00%
30	316.000	Misc. Power Plant Equipment - Sioux	\$11,024,717	6.14%	\$676,918	40	0.00%
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	0.00%	\$0	0	0.00%
32	316.210	Office Furniture - Sioux - Amortized	\$576,397	5.00%	\$28,820	20	0.00%
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	0.00%	\$0	0	0.00%
34	316.220	Office Equip - Sioux - Amortized	\$446,103	6.67%	\$29,755	15	0.00%
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	0.00%	\$0	0	0.00%
36	316.230	Computers - Sioux - Amortized	\$1,431,174	20.00%	\$286,235	5	0.00%
37	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,305,467,874		\$53,966,903		
39		VENICE STEAM PRODUCTION PLANT					
40	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
41	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
42	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
43	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
44	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
45	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
46	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		

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48		LABADIE STEAM PRODUCTION UNIT					
49	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
50	311.000	Structures - Labadie	\$67,306,812	1.56%	\$1,049,986	100	-1.00%
51	312.000	Boiler Plant Equipment - Labadie	\$831,078,569	2.18%	\$18,117,513	55	-5.00%
52	312.300	Coal Cars - Labadie	\$78,356,568	0.69%	\$540,660	25	25.00%
53	314.000	Turbogenerator Units - Labadie	\$244,144,299	2.61%	\$6,372,166	60	-2.00%
54	315.000	Accessory Electric Equipment - Labadie	\$107,307,048	2.20%	\$2,360,755	70	-1.00%
55	316.000	Misc. Power Plant Equipment - Labadie	\$15,164,711	3.83%	\$580,808	40	0.00%
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	0.00%	\$0	0	0.00%
57	316.210	Office Furniture - Labadie - Amortized	\$906,375	5.00%	\$45,319	20	0.00%
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	0.00%	\$0	0	0.00%
59	316.220	Office Equip - Labadie - Amortized	\$600,738	6.67%	\$40,069	15	0.00%
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	0.00%	\$0	0	0.00%
61	316.230	Computers - Labadie - Amortized	\$2,289,398	20.00%	\$457,880	5	0.00%
62	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,349,560,957		\$29,565,156		
64		RUSH ISLAND STEAM PRODUCTION PLANT					
65	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
66	311.000	Structures - Rush	\$68,196,519	1.59%	\$1,084,325	100	-1.00%
67	312.000	Boiler Plant Equipment - Rush	\$426,738,471	2.09%	\$8,918,834	55	-5.00%
68	314.000	Turbogenerator Units - Rush	\$160,402,204	2.57%	\$4,122,337	60	-2.00%
69	315.000	Accessory Electric Equipment - Rush	\$51,270,065	2.11%	\$1,081,798	70	-1.00%
70	316.000	Misc. Power Plant Equipment - Rush	\$12,614,340	3.69%	\$465,469	40	0.00%
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	0.00%	\$0	0	0.00%
72	316.210	Office Furniture - Rush - Amortized	\$627,046	5.00%	\$31,352	20	0.00%
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	0.00%	\$0	0	0.00%
74	316.220	Office Equip - Rush - Amortized	\$352,313	6.67%	\$23,499	15	0.00%
75	316.230	Computers - Rush - Fully Accrued	\$197,921	0.00%	\$0	0	0.00%
76	316.230	Computers - Rush - Amortized	\$1,738,486	20.00%	\$347,697	5	0.00%
77	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$723,135,778		\$16,075,311		
79		COMMON STEAM PRODUCTION PLANT					
80	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
81	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	100	-1.00%
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	55	-5.00%
83	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	70	-1.00%
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	40	0.00%
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	40	0.00%
86	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	40	0.00%
87	316.004	Production - Tools, Shop, Garage Equip	\$0	3.88%	\$0	40	0.00%
88	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	40	0.00%
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$1,166,398		
90		TOTAL STEAM PRODUCTION	\$4,103,011,020		\$147,292,267		
91		NUCLEAR PRODUCTION					

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92		CALLAWAY NUCLEAR PRODUCTION PLANT					
93	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
94	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
95	321.000	Structures - Callaway	\$936,704,255	1.37%	\$12,832,848	100	-1.00%
96	322.000	Reactor Plant Equipment - Callaway	\$1,206,964,091	2.51%	\$30,294,799	55	-6.00%
97	323.000	Turbogenerator Units - Callaway	\$512,351,823	2.45%	\$12,552,620	50	-3.00%
98	324.000	Accessory Electric Equipment - Callaway	\$245,295,180	1.57%	\$3,851,134	80	-1.00%
99	325.000	Misc. Power Plant Equipment - Callaway	\$123,144,123	5.32%	\$6,551,267	35	0.00%
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	0.00%	\$0	0	0.00%
101	325.210	Office Furniture - Callaway - Amortized	\$5,529,489	5.00%	\$276,474	20	0.00%
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	0.00%	\$0	0	0.00%
103	325.220	Office Equip - Callaway - Amortized	\$4,616,160	6.67%	\$307,898	15	0.00%
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	0.00%	\$0	0	0.00%
105	325.230	Computers - Callaway - Amortized	\$3,480,323	20.00%	\$696,065	5	0.00%
106	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,171,380,187		\$67,363,105		
108		TOTAL NUCLEAR PRODUCTION	\$3,171,380,187		\$67,363,105		
109		HYDRAULIC PRODUCTION					
110		OSAGE HYDRAULIC PRODUCTION PLANT					
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
112	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
113	331.000	Structures - Osage	\$4,506,324	2.73%	\$123,023	130	-3.00%
114	332.000	Reservoirs - Osage	\$32,196,245	1.59%	\$511,920	150	-1.00%
115	333.000	Water Wheels/Generators - Osage	\$59,437,955	2.93%	\$1,741,532	95	-14.00%
116	334.000	Accessory Electric Equipment - Osage	\$24,126,071	3.43%	\$827,524	65	-2.00%
117	335.000	Misc. Power Plant Equipment - Osage	\$2,251,871	3.39%	\$76,338	55	-2.00%
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
119	335.210	Office Furniture - Osage - Amortized	\$73,779	5.00%	\$3,689	20	0.00%
120	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
121	335.220	Office Equip - Osage - Amortized	\$54,682	6.67%	\$3,647	15	0.00%
122	335.230	Computers - Osage - Fully Accrued	\$103,655	0.00%	\$0	0	0.00%
123	335.230	Computers - Osage - Amortized	\$465,209	20.00%	\$93,042	5	0.00%
124	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
125	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	50	0.00%
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,856,656		\$3,382,496		
127		KEOKUK HYDRAULIC PRODUCTION PLANT					
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
129	330.000	Land/Land Rights - Keokuk	\$7,339,726	0.00%	\$0	0	0.00%
130	331.000	Structures - Keokuk	\$6,887,190	1.86%	\$128,102	130	-1.00%
131	332.000	Reservoirs - Keokuk	\$15,013,761	1.36%	\$204,187	150	-6.00%
132	333.000	Water Wheels/Generators - Keokuk	\$105,438,277	2.53%	\$2,667,588	95	-3.00%
133	334.000	Accessory Electric Equipment - Keokuk	\$10,631,202	2.50%	\$265,780	65	-1.00%
134	335.000	Misc. Power Plant Equipment - Keokuk	\$3,739,341	2.90%	\$108,441	55	0.00%
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	0.00%	\$0	0	0.00%

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136	335.210	Office Furniture - Keokuk - Amortized	\$76,164	5.00%	\$3,808	20	0.00%
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	0.00%	\$0	0	0.00%
138	335.220	Office Equip - Keokuk - Amortized	\$98,228	6.67%	\$6,552	15	0.00%
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	0.00%	\$0	0	0.00%
140	335.230	Computers - Keokuk - Amortized	\$494,618	20.00%	\$98,924	5	0.00%
141	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	50	0.00%
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,985,530		\$3,484,715		
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
144	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
145	331.000	Structures - Taum Sauk	\$17,759,320	1.37%	\$243,303	130	-1.00%
146	332.000	Reservoirs - Taum Sauk	\$10,331,708	2.39%	\$246,928	150	-6.00%
147	333.000	Water Wheels/Generators - Taum Sauk	\$74,158,132	1.52%	\$1,127,204	95	-3.00%
148	334.000	Accessory Electric Equipment - Taum Sauk	\$12,909,406	1.83%	\$236,242	65	-1.00%
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,317,905	2.28%	\$98,448	55	0.00%
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	0.00%	\$0	0	0.00%
151	335.210	Office Furniture - Taum Sauk - Amortized	\$59,029	5.00%	\$2,951	20	0.00%
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	0.00%	\$0	0	0.00%
153	335.220	Office Equip - Taum Sauk - Amortized	\$670,024	6.67%	\$44,691	15	0.00%
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	0.00%	\$0	0	0.00%
155	335.230	Computers - Taum Sauk - Amortized	\$588,553	20.00%	\$117,711	5	0.00%
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.47%	\$3,421	50	0.00%
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$121,529,325		\$2,120,899		
158		TOTAL HYDRAULIC PRODUCTION	\$405,371,511		\$8,988,110		
159		OTHER PRODUCTION					
160		OTHER PRODUCTION PLANT					
161	340.000	Land/Land Rights - Other	\$6,968,522	0.00%	\$0	0	0.00%
162	341.000	Structures - Other	\$46,462,397	2.48%	\$1,152,267	40	-5.00%
163	342.000	Fuel Holders - Other	\$48,887,668	2.60%	\$1,271,079	40	-5.00%
164	344.000	Generators	\$998,443,014	1.93%	\$19,269,950	40	-5.00%
165	344.000	Generators - Solar	\$17,368,950	5.12%	\$889,290	20	0.00%
166	344.000	Generators - Landfill Gas	\$5,874,837	10.66%	\$626,258	6	40.00%
167	345.000	Accessory Electric Equipment - Other	\$126,797,992	3.23%	\$4,095,575	35	-5.00%
168	346.000	Misc. Power Plant Equipment - Other	\$7,258,874	7.88%	\$571,999	20	-5.00%
169	346.210	Office Furniture - Other - Fully Accrued	\$74	0.00%	\$0	0	0.00%
170	346.210	Office Furniture - Other - Amortized	\$297,977	5.00%	\$14,899	20	0.00%
171	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
172	346.220	Office Equip - Other - Amortized	\$491,858	6.67%	\$32,807	15	0.00%
173	346.230	Computers - Other - Fully Accrued	\$680,431	0.00%	\$0	0	0.00%
174	346.230	Computers - Other - Amortized	\$741,498	20.00%	\$148,300	5	0.00%
175		TOTAL OTHER PRODUCTION PLANT	\$1,260,274,092		\$28,072,424		
176		TOTAL OTHER PRODUCTION	\$1,260,274,092		\$28,072,424		
177		TOTAL PRODUCTION PLANT	\$8,940,036,810		\$251,715,906		
178		TRANSMISSION PLANT					
179	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	0.00%

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180	350.000	Land/Land Rights - TP	\$54,663,292	0.00%	\$0	0	0.00%
181	352.000	Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	60	-5.00%
182	353.000	Station Equipment - TP	\$296,033,264	1.67%	\$4,943,756	60	-5.00%
183	354.000	Towers and Fixtures - TP	\$91,412,530	1.94%	\$1,773,403	70	-30.00%
184	355.000	Poles and Fixtures - TP	\$302,556,967	3.78%	\$11,436,653	58	-100.00%
185	356.000	Overhead Conductors & Devices - TP	\$203,034,609	2.54%	\$5,157,079	58	-25.00%
186	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	70	0.00%
187	359.000	Roads and Trails - SQ Curve - TP	\$0	0.00%	\$0	0	0.00%
188		TOTAL TRANSMISSION PLANT	\$954,634,164		\$23,439,301		
189		DISTRIBUTION PLANT					
190	360.000	Land/Land Rights - DP	\$36,529,046	0.00%	\$0	0	0.00%
191	361.000	Structures & Improvements - DP	\$18,239,088	1.79%	\$326,480	60	-5.00%
192	362.000	Station Equipment - DP	\$876,957,061	1.69%	\$14,820,574	60	-5.00%
193	364.000	Poles, Towers, & Fixtures - DP	\$992,578,163	3.55%	\$35,236,525	47	-100.00%
194	365.000	Overhead Conductors & Devices - DP	\$1,138,306,979	3.00%	\$34,149,209	50	-50.00%
195	366.000	Underground Conduit - DP	\$369,223,641	2.13%	\$7,864,464	70	-50.00%
196	367.000	Underground Conductors & Devices - DP	\$678,877,935	2.19%	\$14,867,427	-56	-25.00%
197	368.000	Line Transformers - DP	\$451,583,410	2.36%	\$10,657,368	41	5.00%
198	369.100	Services - Overhead - DP	\$182,312,433	2.38%	\$4,339,036	43	-100.00%
199	369.200	Services - Underground - DP	\$155,014,737	3.21%	\$4,975,973	55	-90.00%
200	370.000	Meters - DP	\$102,195,574	3.97%	\$4,057,164	26	0.00%
201	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	25	0.00%
202	373.000	Street Lighting and Signal Systems - DP	\$123,603,700	3.33%	\$4,116,003	36	-40.00%
203		TOTAL DISTRIBUTION PLANT	\$5,125,586,380		\$135,410,272		
204		GENERAL PLANT					
205	389.000	Land/Land Rights - GP	\$11,585,713	0.00%	\$0	0	0.00%
206	390.000	Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	55	-5.00%
207	390.000	Structures & Improvements - Large - GP	\$217,734,981	2.30%	\$5,007,905	48	-10.00%
208	390.500	Structures & Improvements - Training - GP	\$956,570	20.00%	\$191,314	5	0.00%
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	0.00%	\$0	0	0.00%
210	391.000	Office Furniture & Equip - Amortized - GP	\$30,518,462	5.00%	\$1,525,923	20	0.00%
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
212	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0	0	0.00%
213	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
214	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	0.00%	\$0	0	0.00%
215	391.200	Personal Computers - Amortized - GP	\$17,355,598	20.00%	\$3,471,120	5	0.00%
216	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	0.00%	\$0	0	0.00%
218	391.300	General Plant - Office Equip - Amortized - GP	\$3,232,746	6.67%	\$215,624	15	0.00%
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
220	392.000	Transportation Equipment - GP	\$125,082,745	8.00%	\$10,006,620	11	10.00%
221	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402	5	0.00%
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	0.00%	\$0	0	0.00%
223	393.000	Stores Equipment - Amortized - GP	\$3,175,571	5.00%	\$158,779	20	0.00%
224	393.000	Stores Equipment - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
225	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	0.00%	\$0	0	0.00%
226	394.000	Laboratory Equip - Amortized - GP	\$20,270,743	5.00%	\$1,013,537	20	0.00%
227	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
228	394.500	Laboratory Equipment - Training - GP	\$2,113,444	20.00%	\$422,689	5	0.00%
229	395.000	Tools, Shop, & Garage Equip- GP	\$5,336,670	5.00%	\$266,834	20	0.00%

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230	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
231	396.000	Power Operated Equipment - GP	\$12,762,001	6.15%	\$784,863	15	15.00%
232	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	0.00%	\$0	0	0.00%
233	397.000	Communication Equip - Amortized - GP	\$63,726,631	5.00%	\$3,186,332	15	0.00%
234	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
235	397.500	Communication Equip - Training - GP	\$12,326	20.00%	\$2,465	5	0.00%
236	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	0.00%	\$0	0	0.00%
237	398.000	Miscellaneous Equip - Amortized - GP	\$1,123,889	5.00%	\$56,194	20	0.00%
238	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
239	399.000	General Plant ARO	\$0	0.00%	\$0	0	0.00%
240		TOTAL GENERAL PLANT	\$563,342,030		\$26,454,630		
241		INCENTIVE COMPENSATION CAPITALIZATION					
242		Incentive Compensation Capitalization Adj.	-\$24,761,378	2.88%	-\$713,128	0	0.00%
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$24,761,378		-\$713,128		
244		Total Depreciation	\$15,748,887,111		\$436,306,981		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$4,508,247	R-2	\$1,141,831	\$5,650,078	100.0000%	\$0	\$5,650,078
3	303.000	Miscellaneous Intangibles	\$44,352,096	R-3	\$10,661,264	\$55,013,360	100.0000%	\$0	\$55,013,360
4		TOTAL INTANGIBLE PLANT	\$48,860,343		\$11,803,095	\$60,663,438		\$0	\$60,663,438
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	311.000	Structures - Meramec	\$30,176,870	R-9	\$626,880	\$30,803,750	100.0000%	\$0	\$30,803,750
10	312.000	Boiler Plant Equipment - Meramec	\$197,783,807	R-10	\$24,745,333	\$222,529,140	100.0000%	\$0	\$222,529,140
11	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-11	\$1,934,522	\$63,553,817	100.0000%	\$0	\$63,553,817
12	316.000	Accessory Electric Equipment - Meramec	\$27,583,146	R-12	\$1,289,763	\$28,872,909	100.0000%	\$0	\$28,872,909
13	316.000	Misc. Power Plant Equipment - Meramec	\$3,738,221	R-13	\$3,162,364	\$6,900,585	100.0000%	\$0	\$6,900,585
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	R-14	\$0	\$111,864	100.0000%	\$0	\$111,864
15	316.210	Office Furniture - Meramec - Amortized	\$567,732	R-15	-\$866,370	-\$298,638	100.0000%	\$0	-\$298,638
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	R-16	\$0	\$28,525	100.0000%	\$0	\$28,525
17	316.220	Office Equip - Meramec - Amortized	\$51,971	R-17	-\$193,040	-\$141,069	100.0000%	\$0	-\$141,069
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	R-18	\$0	\$977,207	100.0000%	\$0	\$977,207
19	316.230	Computers - Meramec - Amortized	\$362,746	R-19	-\$1,564,911	-\$1,202,165	100.0000%	\$0	-\$1,202,165
20	317.000	Meramec ARO	\$5,041,689	R-20	-\$5,041,689	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$328,043,073		\$24,092,852	\$352,135,925		\$0	\$352,135,925
22		SIOUX STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	182.000	Sioux Post Op - 2011 & 2012	\$5,431,177	R-24	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
25	310.000	Land/Land Rights - Sioux	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26	311.000	Structures - Sioux	\$19,004,728	R-26	\$819,022	\$19,823,750	100.0000%	\$0	\$19,823,750
27	312.000	Boiler Plant Equipment - Sioux	\$235,085,559	R-27	\$21,192,769	\$256,278,328	100.0000%	\$0	\$256,278,328
28	314.000	Turbogenerator Units - Sioux	\$44,840,712	R-28	\$1,799,709	\$46,640,421	100.0000%	\$0	\$46,640,421
29	315.000	Accessory Electric Equipment - Sioux	\$20,328,454	R-29	\$2,616,471	\$22,944,925	100.0000%	\$0	\$22,944,925
30	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-30	\$1,329,245	\$1,139,308	100.0000%	\$0	\$1,139,308
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32	316.210	Office Furniture - Sioux - Amortized	\$382,414	R-32	-\$338,735	\$43,679	100.0000%	\$0	\$43,679
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	R-33	\$0	\$9,247	100.0000%	\$0	\$9,247
34	316.220	Office Equip - Sioux - Amortized	\$44,913	R-34	\$10,481	\$55,394	100.0000%	\$0	\$55,394
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	R-35	\$0	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$499,590	R-36	-\$768,784	-\$269,194	100.0000%	\$0	-\$269,194
37	317.000	Sioux ARO	\$2,453,606	R-37	-\$2,453,606	\$0	100.0000%	\$0	\$0
38		TOTAL SIOUX STEAM PRODUCTION PLANT	\$328,350,093		\$25,737,089	\$354,087,182		\$0	\$354,087,182
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	-\$9,167,399	R-41	\$9,167,399	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	-\$8,643,394	R-42	\$8,643,394	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$551,400	R-43	-\$551,400	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-45	\$116,122	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	R-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	-\$17,219,959		\$17,219,959	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$0	R-49	\$0	\$0	100.0000%	\$0	\$0
50	311.000	Structures - Labadie	\$38,526,560	R-50	\$685,312	\$39,211,872	100.0000%	\$0	\$39,211,872
51	312.000	Boiler Plant Equipment - Labadie	\$340,382,988	R-51	-\$8,284,732	\$332,098,256	100.0000%	\$0	\$332,098,256
52	312.300	Coal Cars - Labadie	\$52,141,888	R-52	\$265,250	\$52,407,138	100.0000%	\$0	\$52,407,138
53	314.000	Turbogenerator Units - Labadie	\$85,527,244	R-53	\$3,340,221	\$88,867,465	100.0000%	\$0	\$88,867,465

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54	315.000	Accessory Electric Equipment - Labadie	\$43,183,645	R-54	\$839,352	\$44,022,897	100.0000%	\$0	\$44,022,897
55	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-55	\$1,761,307	\$4,848,190	100.0000%	\$0	\$4,848,190
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	R-56	\$0	\$462,525	100.0000%	\$0	\$462,525
57	316.210	Office Furniture - Labadie - Amortized	\$549,773	R-57	-\$593,603	-\$43,730	100.0000%	\$0	-\$43,730
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	R-58	\$0	\$46,974	100.0000%	\$0	\$46,974
59	316.220	Office Equip - Labadie - Amortized	\$83,932	R-59	\$38,506	\$122,438	100.0000%	\$0	\$122,438
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-60	\$0	\$643,841	100.0000%	\$0	\$643,841
61	316.230	Computers - Labadie - Amortized	\$515,050	R-61	-\$948,486	-\$433,436	100.0000%	\$0	-\$433,436
62	317.000	Labadie ARO	\$2,678,136	R-62	-\$2,678,136	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$567,829,339		-\$5,674,909	\$562,254,430		\$0	\$562,254,430
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	311.000	Structures - Rush	\$35,531,791	R-66	-\$103,161	\$35,428,630	100.0000%	\$0	\$35,428,630
67	312.000	Boiler Plant Equipment - Rush	\$202,042,567	R-67	\$5,380,805	\$207,423,372	100.0000%	\$0	\$207,423,372
68	314.000	Turbogenerator Units - Rush	\$50,812,712	R-68	\$2,415,941	\$53,228,653	100.0000%	\$0	\$53,228,653
69	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-69	-\$264,788	\$19,978,744	100.0000%	\$0	\$19,978,744
70	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-70	\$845,167	\$2,569,733	100.0000%	\$0	\$2,569,733
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-71	\$0	\$32,066	100.0000%	\$0	\$32,066
72	316.210	Office Furniture - Rush - Amortized	\$570,822	R-72	-\$442,924	\$127,898	100.0000%	\$0	\$127,898
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	R-73	\$0	\$14,770	100.0000%	\$0	\$14,770
74	316.220	Office Equip - Rush - Amortized	\$73,264	R-74	-\$25,989	\$47,275	100.0000%	\$0	\$47,275
75	316.230	Computers - Rush - Fully Accrued	\$197,921	R-75	\$0	\$197,921	100.0000%	\$0	\$197,921
76	316.230	Computers - Rush - Amortized	\$345,310	R-76	-\$340,164	\$5,146	100.0000%	\$0	\$5,146
77	317.000	Rush Island ARO	\$945,767	R-77	-\$945,767	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$6,519,120	\$319,054,208		\$0	\$319,054,208
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	R-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$557,358	R-81	\$38,689	\$596,047	100.0000%	\$0	\$596,047
82	312.000	Boiler Plant Equipment - Common	\$12,857,908	R-82	\$900,602	\$13,758,510	100.0000%	\$0	\$13,758,510
83	314.000	Turbogenerator Units - Common	\$0	R-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$905,905	R-84	\$64,556	\$970,461	100.0000%	\$0	\$970,461
85	316.001	Misc. Power Plant Equipment - Common	\$3,144	R-85	\$366	\$3,510	100.0000%	\$0	\$3,510
86	316.002	Production - Office Furniture, Equip	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	R-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	R-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315		\$1,004,213	\$16,328,528		\$0	\$16,328,528
90		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$68,998,334	\$1,602,860,273		\$0	\$1,602,860,273
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$77,705,273	R-93	\$2,765,599	\$80,470,872	100.0000%	\$0	\$80,470,872
94	320.000	Land/Land Rights - Callaway	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	321.000	Structures - Callaway	\$563,516,105	R-95	\$8,816,318	\$572,332,423	100.0000%	\$0	\$572,332,423
96	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-96	-\$1,842,912	\$443,748,111	100.0000%	\$0	\$443,748,111
97	323.000	Turbogenerator Units - Callaway	\$224,880,220	R-97	\$7,362,645	\$232,222,865	100.0000%	\$0	\$232,222,865
98	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-98	\$1,567,543	\$133,141,033	100.0000%	\$0	\$133,141,033
99	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-99	-\$1,081,477	-\$2,576,101	100.0000%	\$0	-\$2,576,101
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-100	\$0	\$460,560	100.0000%	\$0	\$460,560
101	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-101	\$2,618,830	\$4,013,759	100.0000%	\$0	\$4,013,759
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-102	\$0	\$1,432,295	100.0000%	\$0	\$1,432,295
103	325.220	Office Equip - Callaway - Amortized	\$771,427	R-103	\$2,930,272	\$3,701,699	100.0000%	\$0	\$3,701,699

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104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-104	\$0	\$4,877,057	100.0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$2,257,423	R-105	-\$3,121,418	-\$863,995	100.0000%	\$0	-\$863,995
106	326.000	Callaway ARO	-\$32,639,472	R-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,420,305,706		\$52,654,872	\$1,472,960,578		\$0	\$1,472,960,578
108		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$52,654,872	\$1,472,960,578		\$0	\$1,472,960,578
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-111	\$79,221	\$5,880,166	100.0000%	\$0	\$5,880,166
112	330.000	Land/Land Rights - Osage	\$0	R-112	\$0	\$0	100.0000%	\$0	\$0
113	331.000	Structures - Osage	\$774,654	R-113	-\$50,179	\$724,475	100.0000%	\$0	\$724,475
114	332.000	Reservoirs - Osage	\$16,379,739	R-114	\$376,290	\$16,756,029	100.0000%	\$0	\$16,756,029
115	333.000	Water Wheels/Generators - Osage	\$12,921,392	R-115	\$1,370,235	\$14,291,627	100.0000%	\$0	\$14,291,627
116	334.000	Accessory Electric Equipment - Osage	\$659,261	R-116	\$438,028	\$997,289	100.0000%	\$0	\$997,289
117	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-117	\$410,454	-\$131,625	100.0000%	\$0	-\$131,625
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$8,629	R-119	-\$2,479	\$6,150	100.0000%	\$0	\$6,150
120	335.220	Office Equip - Osage - Fully Accrued	\$0	R-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$3,307	R-121	\$1,846	\$5,153	100.0000%	\$0	\$5,153
122	335.230	Computers - Osage - Fully Accrued	\$103,655	R-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$320,430	R-123	-\$347,037	-\$26,607	100.0000%	\$0	-\$26,607
124	335.009	Hydro Museum - Osage	\$0	R-124	\$0	\$0	100.0000%	\$0	\$0
125	336.000	Roads, Railroads, Bridges - Osage	\$126,861	R-125	\$1,162	\$128,023	100.0000%	\$0	\$128,023
126		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$36,458,762		\$2,277,541	\$38,736,303		\$0	\$38,736,303
127		KEOKUK HYDRAULIC PRODUCTION PLANT							
128	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-128	\$61,908	\$4,135,439	100.0000%	\$0	\$4,135,439
129	330.000	Land/Land Rights - Keokuk	\$42,942	R-129	\$0	\$42,942	100.0000%	\$0	\$42,942
130	331.000	Structures - Keokuk	\$1,880,652	R-130	-\$203,732	\$1,676,920	100.0000%	\$0	\$1,676,920
131	332.000	Reservoirs - Keokuk	\$6,903,196	R-131	\$221,947	\$7,125,143	100.0000%	\$0	\$7,125,143
132	333.000	Water Wheels/Generators - Keokuk	\$16,988,520	R-132	\$2,128,475	\$19,126,995	100.0000%	\$0	\$19,126,995
133	334.000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-133	\$214,570	\$2,261,060	100.0000%	\$0	\$2,261,060
134	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-134	\$663,383	\$979,546	100.0000%	\$0	\$979,546
135	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-135	\$0	\$41,421	100.0000%	\$0	\$41,421
136	335.210	Office Furniture - Keokuk - Amortized	\$30,763	R-136	-\$84,618	-\$53,855	100.0000%	\$0	-\$53,855
137	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	R-137	\$0	\$16,761	100.0000%	\$0	\$16,761
138	335.220	Office Equip - Keokuk - Amortized	\$11,515	R-138	-\$35,508	-\$23,993	100.0000%	\$0	-\$23,993
139	335.230	Computers - Keokuk - Fully Accrued	\$93,915	R-139	\$0	\$93,915	100.0000%	\$0	\$93,915
140	335.230	Computers - Keokuk - Amortized	\$366,933	R-140	-\$495,964	-\$129,031	100.0000%	\$0	-\$129,031
141	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-141	\$1,724	\$77,629	100.0000%	\$0	\$77,629
142		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$32,898,707		\$2,472,185	\$35,370,892		\$0	\$35,370,892
143		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
144	330.000	Land/Land Rights - Taum Sauk	\$0	R-144	\$0	\$0	100.0000%	\$0	\$0
145	331.000	Structures - Taum Sauk	\$3,567,696	R-145	-\$18,012	\$3,549,684	100.0000%	\$0	\$3,549,684
146	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-146	\$247,709	-\$7,577,523	100.0000%	\$0	-\$7,577,523
147	333.000	Water Wheels/Generators - Taum Sauk	\$10,531,804	R-147	\$854,790	\$11,386,594	100.0000%	\$0	\$11,386,594
148	334.000	Accessory Electric Equipment - Taum Sauk	\$949,833	R-148	-\$153,977	\$795,856	100.0000%	\$0	\$795,856
149	335.000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-149	\$242,078	\$316,535	100.0000%	\$0	\$316,535
150	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-150	\$0	\$5,260	100.0000%	\$0	\$5,260
151	335.210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-151	-\$23,517	\$73	100.0000%	\$0	\$73
152	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-152	\$0	\$3,727	100.0000%	\$0	\$3,727

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153	335.220	Office Equip - Taum Sauk - Amortized	\$103,631	R-153	-\$82,137	\$21,494	100.0000%	\$0	\$21,494
154	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-154	\$0	\$165,837	100.0000%	\$0	\$165,837
155	335.230	Computers - Taum Sauk - Amortized	\$36,217	R-155	-\$179,237	-\$143,020	100.0000%	\$0	-\$143,020
156	336.000	Roads, Railroads, Bridges - Taum Sauk	\$76,616	R-156	\$3,540	\$80,156	100.0000%	\$0	\$80,156
157		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$7,713,436		\$891,237	\$8,604,673		\$0	\$8,604,673
158		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$5,640,963	\$82,711,868		\$0	\$82,711,868
159		OTHER PRODUCTION							
160		OTHER PRODUCTION PLANT							
161	340.000	Land/Land Rights - Other	-\$72,483	R-161	\$0	-\$72,483	100.0000%	\$0	-\$72,483
162	341.000	Structures - Other	\$11,025,739	R-162	\$4,269,645	\$15,295,384	100.0000%	\$0	\$15,295,384
163	342.000	Fuel Holders - Other	\$9,908,983	R-163	\$4,685,878	\$14,594,861	100.0000%	\$0	\$14,594,861
164	344.000	Generators	\$510,327,457	R-164	-\$14,496,517	\$495,830,940	100.0000%	\$0	\$495,830,940
165	344.000	Generators - Solar	\$210,814	R-165	\$146,908	\$357,722	100.0000%	\$0	\$357,722
166	344.000	Generators - Landfill Gas	\$803,080	R-166	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
167	345.000	Accessory Electric Equipment - Other	\$22,091,335	R-167	\$24,756,468	\$46,847,803	100.0000%	\$0	\$46,847,803
168	346.000	Misc. Power Plant Equipment - Other	\$396,487	R-168	\$2,687,863	\$3,084,350	100.0000%	\$0	\$3,084,350
169	346.210	Office Furniture - Other - Fully Accrued	\$74	R-169	\$0	\$74	100.0000%	\$0	\$74
170	346.210	Office Furniture - Other - Amortized	\$194,389	R-170	-\$236,731	-\$42,342	100.0000%	\$0	-\$42,342
171	346.220	Office Equip - Other - Fully Accrued	\$0	R-171	\$0	\$0	100.0000%	\$0	\$0
172	346.220	Office Equip - Other - Amortized	\$15,231	R-172	-\$78,623	-\$63,392	100.0000%	\$0	-\$63,392
173	346.230	Computers - Other - Fully Accrued	\$680,431	R-173	\$0	\$680,431	100.0000%	\$0	\$680,431
174	346.230	Computers - Other - Amortized	\$369,778	R-174	-\$1,205,802	-\$836,024	100.0000%	\$0	-\$836,024
175		TOTAL OTHER PRODUCTION PLANT	\$555,951,315		\$20,859,549	\$576,810,864		\$0	\$576,810,864
176		TOTAL OTHER PRODUCTION	\$555,951,315		\$20,859,549	\$576,810,864		\$0	\$576,810,864
177		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$148,153,718	\$3,735,343,583		\$0	\$3,735,343,583
178		TRANSMISSION PLANT							
179	111.000	Accum. Amortization of Electric Plant - TP	\$8,130,404	R-179	\$256,394	\$8,386,798	100.0000%	\$0	\$8,386,798
180	350.000	Land/Land Rights - TP	\$1,117,054	R-180	\$729	\$1,117,783	100.0000%	\$0	\$1,117,783
181	352.000	Structures & Improvements - TP	\$2,812,274	R-181	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
182	353.000	Station Equipment - TP	\$77,667,876	R-182	\$1,900,693	\$79,568,569	100.0000%	\$0	\$79,568,569
183	354.000	Towers and Fixtures - TP	\$48,854,753	R-183	\$535,240	\$49,389,993	100.0000%	\$0	\$49,389,993
184	355.000	Poles and Fixtures - TP	\$77,467,166	R-184	\$3,461,469	\$80,928,635	100.0000%	\$0	\$80,928,635
185	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-185	\$3,555,966	\$75,160,949	100.0000%	\$0	\$75,160,949
186	359.000	Roads and Trails - TP	\$88,110	R-186	\$1,077	\$89,187	100.0000%	\$0	\$89,187
187	359.000	Roads and Trails - SQ Curve - TP	\$0	R-187	\$0	\$0	100.0000%	\$0	\$0
188		TOTAL TRANSMISSION PLANT	\$287,762,620		\$9,795,987	\$297,558,607		\$0	\$297,558,607
189		DISTRIBUTION PLANT							
190	360.000	Land/Land Rights - DP	\$363,064	R-190	-\$830	\$362,234	100.0000%	\$0	\$362,234
191	361.000	Structures & Improvements - DP	\$6,501,815	R-191	-\$456,856	\$6,044,959	100.0000%	\$0	\$6,044,959
192	362.000	Station Equipment - DP	\$235,332,079	R-192	\$1,912,756	\$237,244,835	100.0000%	\$0	\$237,244,835
193	364.000	Poles, Towers, & Fixtures - DP	\$783,976,750	R-193	\$32,463,056	\$816,439,806	100.0000%	\$0	\$816,439,806
194	365.000	Overhead Conductors & Devices - DP	\$362,954,425	R-194	\$18,001,558	\$380,955,983	100.0000%	\$0	\$380,955,983
195	366.000	Underground Conduit - DP	\$93,920,188	R-195	\$2,586,456	\$96,506,644	100.0000%	\$0	\$96,506,644
196	367.000	Underground Conductors & Devices - DP	\$209,460,651	R-196	\$7,434,980	\$216,895,631	100.0000%	\$0	\$216,895,631
197	368.000	Line Transformers - DP	\$151,074,869	R-197	\$3,816,060	\$154,890,929	100.0000%	\$0	\$154,890,929
198	369.100	Services - Overhead - DP	\$233,868,910	R-198	\$9,424,307	\$243,293,217	100.0000%	\$0	\$243,293,217
199	369.200	Services - Underground - DP	\$107,850,238	R-199	\$3,141,738	\$110,991,976	100.0000%	\$0	\$110,991,976
200	370.000	Meters - DP	\$41,100,498	R-200	\$827,056	\$41,927,554	100.0000%	\$0	\$41,927,554
201	371.000	Meter Installations - DP	\$164,806	R-201	\$2,790	\$167,596	100.0000%	\$0	\$167,596
202	373.000	Street Lighting and Signal Systems - DP	\$70,223,877	R-202	\$2,793,274	\$73,017,151	100.0000%	\$0	\$73,017,151
203		TOTAL DISTRIBUTION PLANT	\$2,296,792,170		\$81,946,345	\$2,378,738,515		\$0	\$2,378,738,515
204		GENERAL PLANT							
205	389.000	Land/Land Rights - GP	\$0	R-205	\$0	\$0	100.0000%	\$0	\$0
206	390.000	Structures & Improvements - Misc - GP	\$3,458,942	R-206	\$0	\$3,458,942	100.0000%	\$0	\$3,458,942
207	390.000	Structures & Improvements - Large - GP	\$66,107,163	R-207	-\$1,929,079	\$64,178,084	100.0000%	\$0	\$64,178,084
208	390.500	Structures & Improvements - Training - GP	\$435,854	R-208	-\$118,278	\$317,576	100.0000%	\$0	\$317,576
209	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	R-209	\$0	\$2,463,782	100.0000%	\$0	\$2,463,782
210	391.000	Office Furniture & Equip - Amortized - GP	\$12,158,185	R-210	-\$1,062,178	\$11,096,007	100.0000%	\$0	\$11,096,007

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
211	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$2,360,000	R-211	\$0	\$2,360,000	100.0000%	\$0	\$2,360,000
212	391.100	Mainframe Computers - GP	\$434,166	R-212	\$102,065	\$536,231	100.0000%	\$0	\$536,231
213	391.100	Mainframe Computers - Reserve Recovery - GP	-\$102,065	R-213	\$0	-\$102,065	100.0000%	\$0	-\$102,065
214	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-214	\$0	\$10,063,588	100.0000%	\$0	\$10,063,588
215	391.200	Personal Computers - Amortized - GP	\$5,339,328	R-215	-\$7,047,163	-\$1,707,835	100.0000%	\$0	-\$1,707,835
216	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-216	\$0	\$9,903,000	100.0000%	\$0	\$9,903,000
217	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-217	\$0	\$2,360,031	100.0000%	\$0	\$2,360,031
218	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-218	-\$40,527	\$1,272,198	100.0000%	\$0	\$1,272,198
219	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-219	\$0	\$297,900	100.0000%	\$0	\$297,900
220	392.000	Transportation Equipment - GP	\$38,608,112	R-220	\$2,779,661	\$41,387,773	100.0000%	\$0	\$41,387,773
221	392.500	Transportation Equipment - Training - GP	\$167,423	R-221	\$43,051	\$210,474	100.0000%	\$0	\$210,474
222	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-222	\$0	\$91,646	100.0000%	\$0	\$91,646
223	393.000	Stores Equipment - Amortized - GP	\$916,804	R-223	\$46,926	\$963,730	100.0000%	\$0	\$963,730
224	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-224	\$0	\$23,000	100.0000%	\$0	\$23,000
225	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	R-225	\$0	\$3,113,719	100.0000%	\$0	\$3,113,719
226	394.000	Laboratory Equip - Amortized - GP	\$5,064,666	R-226	-\$430,627	\$4,634,039	100.0000%	\$0	\$4,634,039
227	394.000	Laboratory Equip - Reserve Recovery - GP	\$1,060,000	R-227	\$0	\$1,060,000	100.0000%	\$0	\$1,060,000
228	394.500	Laboratory Equipment - Training - GP	\$1,032,899	R-228	\$281,341	\$1,314,240	100.0000%	\$0	\$1,314,240
229	395.000	Tools, Shop, & Garage Equip- GP	\$1,631,535	R-229	\$928,477	\$2,560,012	100.0000%	\$0	\$2,560,012
230	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	-\$830,000	R-230	\$0	-\$830,000	100.0000%	\$0	-\$830,000
231	396.000	Power Operated Equipment - GP	\$3,012,613	R-231	-\$2,055	\$3,010,558	100.0000%	\$0	\$3,010,558
232	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	R-232	\$0	\$24,847,527	100.0000%	\$0	\$24,847,527
233	397.000	Communication Equip - Amortized - GP	\$20,764,217	R-233	-\$8,421,068	\$12,343,149	100.0000%	\$0	\$12,343,149
234	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000	R-234	\$0	\$12,900,000	100.0000%	\$0	\$12,900,000
235	397.500	Communication Equip - Training - GP	\$4,773	R-235	\$1,470	\$6,243	100.0000%	\$0	\$6,243
236	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,970	R-236	\$0	\$135,970	100.0000%	\$0	\$135,970
237	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-237	\$66,395	\$371,661	100.0000%	\$0	\$371,661
238	398.000	Miscellaneous Equip - Reserve Recovery - GP	-\$31,700	R-238	\$0	-\$31,700	100.0000%	\$0	-\$31,700
239	399.000	General Plant ARO	\$211,415	R-239	-\$211,415	\$0	100.0000%	\$0	\$0
240		TOTAL GENERAL PLANT	\$229,622,484		-\$15,013,004	\$214,609,480		\$0	\$214,609,480
241		INCENTIVE COMPENSATION CAPITALIZATION							
242		Incentive Compensation Capitalization Adj.	\$0	R-242	-\$6,418,320	-\$6,418,320	100.0000%	\$0	-\$6,418,320
243		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,418,320	-\$6,418,320		\$0	-\$6,418,320
244		TOTAL DEPRECIATION RESERVE	\$6,450,227,482		\$230,267,821	\$6,680,495,303		\$0	\$6,680,495,303

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$1,141,831		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,141,831		\$0	
R-3	Miscellaneous Intangibles	303.000		\$10,661,264		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,661,264		\$0	
R-9	Structures - Meramec	311.000		\$626,880		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$626,880		\$0	
R-10	Boiler Plant Equipment - Meramec	312.000		\$24,745,333		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$17,195,084		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		\$7,550,249		\$0	
R-11	Turbogenerator Units - Meramec	314.000		\$1,934,522		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,934,522		\$0	
R-12	Accessory Electric Equipment - Meramec	315.000		\$1,289,763		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,289,763		\$0	
R-13	Misc. Power Plant Equipment - Meramec	316.000		\$3,162,364		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,162,364		\$0	
R-15	Office Furniture - Meramec - Amortized	316.210		-\$866,370		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$866,370		\$0	

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True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-17	Office Equip - Meramec - Amortized	316.220		-\$193,040		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$193,040		\$0	
R-19	Computers - Meramec - Amortized	316.230		-\$1,564,911		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,564,911		\$0	
R-20	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-24	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,530,517		\$0	
R-26	Structures - Sioux	311.000		\$819,022		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$819,022		\$0	
R-27	Boiler Plant Equipment - Sioux	312.000		\$21,192,769		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$21,192,769		\$0	
R-28	Turbogenerator Units - Sioux	314.000		\$1,799,709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,799,709		\$0	
R-29	Accessory Electric Equipment - Sioux	315.000		\$2,616,471		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,616,471		\$0	
R-30	Misc. Power Plant Equipment - Sioux	316.000		\$1,329,245		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,329,245		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-32	Office Furniture - Sioux - Amortized	316.210		-\$338,735		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$338,735		\$0	
R-34	Office Equip - Sioux - Amortized	316.220		\$10,481		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,481		\$0	
R-36	Computers - Sioux - Amortized	316.230		-\$768,784		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$768,784		\$0	
R-37	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	
R-41	Structures - Venice	311.000		\$9,167,399		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$9,168,770		\$0	
	2. To include reserve through December 31, 2014. (Kunst)		-\$1,371		\$0	
R-42	Boiler Plant Equipment - Venice	312.000		\$8,643,394		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$8,643,394		\$0	
R-43	Turbogenerator Units - Venice	314.000		-\$551,400		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		-\$551,400		\$0	
R-45	Misc. Power Plant Equipment - Venice	316.000		\$116,122		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$116,122		\$0	

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True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-50	Structures - Labadie	311.000		\$685,312		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$685,312		\$0	
R-51	Boiler Plant Equipment - Labadie	312.000		-\$8,284,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$8,281,228		\$0	
	2. To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-52	Coal Cars - Labadie	312.300		\$265,250		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$265,250		\$0	
R-53	Turbogenerator Units - Labadie	314.000		\$3,340,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,340,221		\$0	
R-54	Accessory Electric Equipment - Labadie	315.000		\$839,352		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$839,352		\$0	
R-55	Misc. Power Plant Equipment - Labadie	316.000		\$1,761,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,761,307		\$0	
R-57	Office Furniture - Labadie - Amortized	316.210		-\$593,503		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$593,503		\$0	

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-59	Office Equip - Labadie - Amortized	316.220		\$38,506		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,506		\$0	
R-61	Computers - Labadie - Amortized	316.230		-\$948,486		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$948,486		\$0	
R-62	Labadie ARO	317.000		-\$2,678,136		\$0
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-66	Structures - Rush	311.000		-\$103,161		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$103,161		\$0	
R-67	Boiler Plant Equipment - Rush	312.000		\$5,380,805		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$5,380,805		\$0	
R-68	Turbogenerator Units - Rush	314.000		\$2,415,941		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,415,941		\$0	
R-69	Accessory Electric Equipment - Rush	315.000		-\$264,788		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$264,788		\$0	
R-70	Misc. Power Plant Equipment - Rush	316.000		\$845,167		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$845,167		\$0	
R-72	Office Furniture - Rush - Amortized	316.210		-\$442,924		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$442,924		\$0	

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-74	Office Equip - Rush - Amortized	316.220		-\$25,989		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$25,989		\$0	
R-76	Computers - Rush - Amortized	316.230		-\$340,164		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$340,164		\$0	
R-77	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-81	Structures - Common	311.000		\$38,689		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,689		\$0	
R-82	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-84	Accessory Electric Equipment - Common	315.000		\$64,556		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-85	Misc. Power Plant Equipment - Common	316.001		\$366		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$366		\$0	
R-93	Callaway Post Operational Costs	182.000		\$2,765,599		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,765,599		\$0	
R-95	Structures - Callaway	321.000		\$8,816,318		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$8,816,318		\$0	

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12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-96	Reactor Plant Equipment - Callaway	322.000		-\$1,842,912		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,842,912		\$0	
R-97	Turbogenerator Units - Callaway	323.000		\$7,362,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,362,645		\$0	
R-98	Accessory Electric Equipment - Callaway	324.000		\$1,567,543		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,567,543		\$0	
R-99	Misc. Power Plant Equipment - Callaway	325.000		-\$1,081,477		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,081,477		\$0	
R-101	Office Furniture - Callaway - Amortized	325.210		\$2,618,830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,618,830		\$0	
R-103	Office Equip - Callaway - Amortized	325.220		\$2,930,272		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,930,272		\$0	
R-105	Computers - Callaway - Amortized	325.230		-\$3,121,418		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$3,121,418		\$0	
R-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
R-111	Accum. Amort. of Land Appraisal Studies - Os	111.000		\$79,221		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$79,221		\$0	
R-113	Structures - Osage	331.000		-\$50,179		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$50,179		\$0	
R-114	Reservoirs - Osage	332.000		\$376,290		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$376,290		\$0	
R-115	Water Wheels/Generators - Osage	333.000		\$1,370,235		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,370,235		\$0	
R-116	Accessory Electric Equipment - Osage	334.000		\$438,028		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$438,028		\$0	
R-117	Misc. Power Plant Equipment - Osage	335.000		\$410,454		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$410,454		\$0	
R-119	Office Furniture - Osage - Amortized	335.210		-\$2,479		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,479		\$0	
R-121	Office Equip - Osage - Amortized	335.220		\$1,846		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,846		\$0	
R-123	Computers - Osage - Amortized	335.230		-\$347,037		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$347,037		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-125	Roads, Railroads, Bridges - Osage	336.000		\$1,162		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-128	Accum. Amortization of Land Appraisal Studie	111.000		\$61,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$61,908		\$0	
R-130	Structures - Keokuk	331.000		-\$203,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$203,732		\$0	
R-131	Reservoirs - Keokuk	332.000		\$221,947		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$221,947		\$0	
R-132	Water Wheels/Generators - Keokuk	333.000		\$2,128,475		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,128,475		\$0	
R-133	Accessory Electric Equipment - Keokuk	334.000		\$214,570		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$214,570		\$0	
R-134	Misc. Power Plant Equipment - Keokuk	335.000		\$663,383		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$663,383		\$0	
R-136	Office Furniture - Keokuk - Amortized	335.210		-\$84,618		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$84,618		\$0	
R-138	Office Equip - Keokuk - Amortized	335.220		-\$35,508		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$35,508		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-140	Computers - Keokuk - Amortized	335.230		-\$495,964		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$495,964		\$0	
R-141	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-145	Structures - Taum Sauk	331.000		-\$18,012		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$18,012		\$0	
R-146	Reservoirs - Taum Sauk	332.000		\$247,709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$247,709		\$0	
R-147	Water Wheels/Generators - Taum Sauk	333.000		\$854,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$854,790		\$0	
R-148	Accessory Electric Equipment - Taum Sauk	334.000		-\$153,977		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$153,977		\$0	
R-149	Misc. Power Plant Equipment - Taum Sauk	335.000		\$242,078		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$242,078		\$0	
R-151	Office Furniture - Taum Sauk - Amortized	335.210		-\$23,517		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$23,517		\$0	
R-153	Office Equip - Taum Sauk - Amortized	335.220		-\$82,137		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$82,137		\$0	
R-155	Computers - Taum Sauk - Amortized	335.230		-\$179,237		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$179,237		\$0	
R-156	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,540		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,540		\$0	
R-162	Structures - Other	341.000		\$4,269,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,269,645		\$0	
R-163	Fuel Holders - Other	342.000		\$4,685,878		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,685,878		\$0	
R-164	Generators	344.000		-\$14,496,517		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$14,496,517		\$0	
R-165	Generators - Solar	344.000		\$146,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$146,908		\$0	
R-166	Generators - Landfill Gas	344.000		\$330,460		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-167	Accessory Electric Equipment - Other	345.000		\$24,756,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$24,756,468		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-168	Misc. Power Plant Equipment - Other	346.000		\$2,687,863		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,687,863		\$0	
R-170	Office Furniture - Other - Amortized	346.210		-\$236,731		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$236,731		\$0	
R-172	Office Equip - Other - Amortized	346.220		-\$78,623		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$78,623		\$0	
R-174	Computers - Other - Amortized	346.230		-\$1,205,802		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,205,802		\$0	
R-179	Accum. Amortization of Electric Plant - TP	111.000		\$256,394		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$256,394		\$0	
R-180	Land/Land Rights - TP	350.000		\$729		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$729		\$0	
R-181	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-182	Station Equipment - TP	353.000		\$1,900,693		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,900,693		\$0	
R-183	Towers and Fixtures - TP	354.000		\$535,240		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$535,240		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-184	Poles and Fixtures - TP	355.000		\$3,461,489		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,461,489		\$0	
R-185	Overhead Conductors & Devices - TP	356.000		\$3,555,966		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,555,966		\$0	
R-186	Roads and Trails - TP	359.000		\$1,077		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-190	Land/Land Rights - DP	360.000		-\$830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$830		\$0	
R-191	Structures & Improvements - DP	361.000		-\$456,856		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$456,856		\$0	
R-192	Station Equipment - DP	362.000		\$1,912,756		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,912,756		\$0	
R-193	Poles, Towers, & Fixtures - DP	364.000		\$32,463,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$32,463,056		\$0	
R-194	Overhead Conductors & Devices - DP	365.000		\$18,001,558		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$18,001,558		\$0	
R-195	Underground Conduit - DP	366.000		\$2,586,456		\$0

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$2,586,456		\$0	
R-196	Underground Conductors & Devices - DP	367.000		\$7,434,980		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,434,980		\$0	
R-197	Line Transformers - DP	368.000		\$3,816,060		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,816,060		\$0	
R-198	Services - Overhead - DP	369.100		\$9,424,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$9,424,307		\$0	
R-199	Services - Underground - DP	369.200		\$3,141,738		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,141,738		\$0	
R-200	Meters - DP	370.000		\$827,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$827,056		\$0	
R-201	Meter Installations - DP	371.000		\$2,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-202	Street Lighting and Signal Systems - DP	373.000		\$2,793,274		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,145,853		\$0	
	2. To remove ARO assets. (Kunst)		\$647,421		\$0	
R-207	Structures & Improvements - Large - GP	390.000		-\$1,929,079		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$472,942		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To remove reserve allocated to gas operations. (Kunst)		-\$2,402,021		\$0	
R-208	Structures & Improvements - Training - GP	390.500		-\$118,278		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$118,278		\$0	
R-210	Office Furniture & Equip - Amortized - GP	391.000		-\$1,062,178		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,680,695		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$382,873		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$2,360,000		\$0	
R-212	Mainframe Computers - GP	391.100		\$102,065		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$102,065		\$0	
R-215	Personal Computers - Amortized - GP	391.200		-\$7,047,163		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,855,837		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$9,903,000		\$0	
R-218	General Plant - Office Equip - Amortized - GP	391.300		-\$40,527		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$257,373		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$297,900		\$0	
R-220	Transportation Equipment - GP	392.000		\$2,779,661		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,779,661		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-221	Transportation Equipment - Training - GP	392.500		\$43,051		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,051		\$0	
R-223	Stores Equipment - Amortized - GP	393.000		\$46,926		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$113,103		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$43,177		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$23,000		\$0	
R-226	Laboratory Equip - Amortized - GP	394.000		-\$430,627		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$711,096		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$29,723		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$1,112,000		\$0	
R-228	Laboratory Equipment - Training - GP	394.500		\$281,341		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$281,341		\$0	
R-229	Tools, Shop, & Garage Equip- GP	395.000		\$928,477		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$112,879		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$14,402		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$830,000		\$0	
R-231	Power Operated Equipment - GP	396.000		-\$2,055		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,055		\$0	
R-233	Communication Equip - Amortized - GP	397.000		-\$8,421,068		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,773,932		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$12,195,000		\$0	
R-235	Communication Equip - Training - GP	397.500		\$1,470		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,470		\$0	
R-237	Miscellaneous Equip - Amortized - GP	398.000		\$66,395		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,688		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$8,993		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$31,700		\$0	
R-239	General Plant ARO	399.000		-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415		\$0	
R-242	Incentive Compensation Capitalization Adj.			-\$6,418,320		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$6,418,320		\$0	
Total Reserve Adjustments				\$230,267,821		\$0

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$320,091,975	40.51	12.12	28.39	0.077781	\$24,897,074
3	Employee Benefits (Including 401k employer portion, Pensions & OPEBs)	\$89,523,816	40.51	29.21	11.30	0.030959	\$2,771,568
4	Fuel - Nuclear	\$87,059,330	40.51	15.21	25.30	0.069315	\$6,034,517
5	Fuel - Coal	\$708,682,602	40.51	13.70	26.81	0.073452	\$52,054,154
6	Fuel - Natural Gas	\$14,198,013	40.51	41.58	-1.07	-0.002932	-\$41,629
7	Fuel - Oil	\$4,603,020	40.51	16.24	24.27	0.066493	\$306,069
8	Purchased Power	\$46,315,494	40.51	25.83	14.68	0.040219	\$1,862,763
9	Incentive Compensation	\$19,946,561	40.51	253.77	-213.26	-0.584274	-\$11,654,257
10	Uncollectible Accounts	\$13,973,006	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$448,271,130	40.51	36.41	4.10	0.011233	\$5,035,430
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,752,664,947					\$81,265,689
13	TAXES						
14	FICA - Employer Portion	\$20,033,789	40.51	12.73	27.78	0.076110	\$1,524,772
15	St. Louis Payroll Expense Tax	\$282,760	40.51	76.38	-35.87	-0.098274	-\$27,788
16	Federal Unemployment Tax	\$175,843	40.51	76.38	-35.87	-0.098274	-\$17,281
17	State Unemployment Tax	\$168,341	40.51	76.38	-35.87	-0.098274	-\$16,544
18	Corporate Franchise Tax	\$284,002	40.51	-77.50	118.01	0.323315	\$91,822
19	Property Tax	\$141,618,807	40.51	182.50	-141.99	-0.389014	-\$55,091,699
20	TOTAL TAXES	\$162,563,542					-\$53,536,718
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,836,104	26.69	27.54	-0.85	-0.002329	-\$332,665
26	TOTAL OTHER EXPENSES	\$219,553,238					-\$3,272,422
27	CWC REQ'D BEFORE RATE BASE OFFSETS						\$24,456,549
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$169,371,685	40.51	37.88	2.63	0.007205	\$1,220,323
30	State Tax Offset	\$26,892,767	40.51	37.88	2.63	0.007205	\$193,762
31	City Tax Offset	\$468,685	40.51	273.50	-232.99	-0.638329	-\$299,175
32	Interest Expense Offset	\$182,757,268	40.51	90.76	-50.25	-0.137671	-\$25,160,376
33	TOTAL OFFSET FROM RATE BASE	\$379,490,405					-\$24,045,466
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$411,083

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$437,114,429	\$2,725,324,585		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014		-\$437,114,429	\$2,725,324,585		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$602,499			Rev-5		\$602,499	100.0000%	-\$602,499	\$0		
Rev-6	447.000	Off System Sales Revenue - Municipalities	\$14,536,513			Rev-6		\$14,536,513	100.0000%	-\$13,903,125	\$633,388		
Rev-7	447.100	Off System Sales Revenue - Energy	\$159,822,179			Rev-7		\$159,822,179	100.0000%	\$56,996,703	\$216,818,882		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$1,555,957			Rev-8		\$1,555,957	100.0000%	\$5,713,582	\$7,269,539		
Rev-9	454.002	Coal Refinement Lease Revenue and Interest Income	\$0			Rev-9		\$0	100.0000%	\$431,581	\$431,581		
Rev-10	454.000	Other Electric Revenues - Ultimate Customers	\$80,433,638			Rev-10		\$80,433,638	100.0000%	\$4,077,023	\$84,510,661		
Rev-11	456.000	Wholesale Distribution Revenue	\$0			Rev-11		\$0	100.0000%	-\$2,645,556	-\$2,645,556		
Rev-12	449.000	Provisions for Rate Refunds	-\$18,455,297			Rev-12		-\$18,455,297	100.0000%	\$18,455,297	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$238,495,489					\$238,495,489		\$68,523,006	\$307,018,495		
Rev-14		TOTAL OPERATING REVENUES	\$3,400,934,603					\$3,400,934,603		-\$368,691,423	\$3,032,243,080		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E	\$5,596,659	\$6,571,936	\$24,753	E-4	-\$37,750	\$6,558,939	100.0000%	\$0	\$6,558,939	\$6,534,186	\$24,753
5	501.000	Fuel	-\$2,558,234	\$4,697,453	-\$7,255,687	E-5	-\$26,983	-\$2,585,217	100.0000%	\$0	-\$2,585,217	\$4,670,470	-\$7,255,687
6	501.000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$34,930,762	\$582,811,458	100.0000%	\$0	\$582,811,458	\$0	\$582,811,458
7	501.000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	-\$4,759,554	\$115,262,277	100.0000%	\$0	\$115,262,277	\$0	\$115,262,277
8	502.000	Steam Expenses	\$17,638,731	\$10,621,324	\$7,017,407	E-8	\$113,174	\$17,751,905	100.0000%	\$0	\$17,751,905	\$10,660,314	\$7,191,591
9	503.000	Electric Expenses	\$10,814,286	\$10,689,129	\$125,157	E-9	-\$61,400	\$10,752,866	100.0000%	\$0	\$10,752,866	\$10,627,729	\$125,157
10	506.000	Misc. Steam Power Expenses	\$14,930,817	\$5,992,683	\$8,938,134	E-10	-\$34,444	\$14,896,373	100.0000%	\$0	\$14,896,373	\$5,958,260	\$8,938,113
11	507.000	Rents - Non-Labor	\$19,476	\$0	\$19,476	E-11	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	\$0	\$18,041
12	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-12	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
13		TOTAL OPERATION & MAINTENANCE EXPENSE	\$765,205,616	\$38,972,525	\$746,633,291		-\$39,739,154	\$745,466,662		\$0	\$745,466,662	\$38,350,959	\$707,115,703
14		TOTAL STEAM POWER GENERATION	\$765,205,616	\$38,972,525	\$746,633,291		-\$39,739,154	\$745,466,662		\$0	\$745,466,662	\$38,350,959	\$707,115,703
15		ELECTRIC MAINTENANCE EXPENSE											
16	510.000	Maint. Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943,443	E-16	-\$64,226	\$12,060,522	100.0000%	\$0	\$12,060,522	\$11,117,079	\$943,443
17	511.000	Maintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-17	-\$17,696	\$6,718,576	100.0000%	\$0	\$6,718,576	\$3,062,971	\$3,655,605
18	512.000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-18	-\$14,676	\$44,683,540	100.0000%	\$0	\$44,683,540	\$19,212,069	\$25,471,471
19	513.000	Maintenance of Electric Plant - SP	\$6,164,868	\$2,777,605	\$3,387,063	E-19	-\$15,957	\$6,148,911	100.0000%	\$0	\$6,148,911	\$2,761,848	\$3,387,063
20	514.000	Maintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$6,951,182	E-20	-\$30,218	\$12,181,612	100.0000%	\$0	\$12,181,612	\$5,230,430	\$6,951,182
21	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$142,773	\$81,793,161		\$0	\$81,793,161	\$41,384,397	\$40,408,764
23		NUCLEAR POWER GENERATION											
24		OPERATION - NUCLEAR											
25	517.000	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-25	-\$221,376	\$30,164,933	100.0000%	\$0	\$30,164,933	\$28,568,653	\$1,596,280
26	518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-26	\$4,242,858	\$87,059,330	100.0000%	\$0	\$87,059,330	\$0	\$87,059,330

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non-Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K NO Final Adj. Jurisdictional (H+J)+J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non-Labor
27	518.000	Westinghouse Credits	\$0	\$0	\$0	E-27	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
28	520.000	Steam Expense - NP	\$8,360,000	\$0	\$8,360,000	E-28	-\$7,610,767	\$749,233	100.0000%	\$0	\$749,233	\$0	\$749,233
29	523.000	Operation Nuclear Electric Expenses	-\$1,283	\$0	-\$1,283	E-29	\$0	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
30	524.000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,398	E-30	-\$366,900	\$47,640,132	100.0000%	\$0	\$47,640,132	\$29,036,879	\$18,603,253
31	525.000	Rents	\$400	\$0	\$400	E-31	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
32		TOTAL OPERATION - NUCLEAR	\$169,568,932	\$57,936,337	\$111,630,595		-\$3,956,187	\$165,612,745		\$0	\$165,612,745	\$57,605,532	\$108,007,213
33		MAINTENANCE - NP											
34	528.000	Maint. Superv. & Engineering - NP	\$16,685,374	\$13,261,352	\$3,444,022	E-34	-\$1,772,262	\$14,913,112	100.0000%	\$0	\$14,913,112	\$11,963,172	\$2,949,940
35	529.000	Maintenance of Structures - NP	\$8,368,762	\$5,771,638	\$2,617,124	E-35	-\$932,558	\$7,456,174	100.0000%	\$0	\$7,456,174	\$5,214,505	\$2,241,669
36	530.000	Maint. Of Reactor Plant Equipment - NP	\$19,499,055	\$6,055,989	\$13,353,066	E-36	-\$2,500,223	\$16,998,832	100.0000%	\$0	\$16,998,832	\$5,471,408	\$11,437,424
37	531.000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-37	-\$1,751,351	\$12,465,042	100.0000%	\$0	\$12,465,042	\$5,546,536	\$6,918,506
38	532.000	Maint. Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-38	-\$1,245,378	\$7,962,492	100.0000%	\$0	\$7,962,492	\$2,378,061	\$5,584,431
39		TOTAL MAINTENANCE - NP	\$67,907,484	\$33,840,262	\$34,067,222		-\$4,201,832	\$59,705,652		\$0	\$59,705,652	\$30,673,682	\$29,131,970
40		TOTAL NUCLEAR POWER GENERATION	\$237,476,416	\$91,776,599	\$145,697,817		-\$12,158,019	\$225,318,397		\$0	\$225,318,397	\$88,179,214	\$137,139,183
41		HYDRAULIC POWER GENERATION											
42		OPERATION - HP											
43	535.000	Hydraulic Operation S&E	\$663,223	\$608,148	\$55,075	E-43	-\$3,494	\$659,729	100.0000%	\$0	\$659,729	\$604,654	\$55,075
44	536.000	Water for Power	\$0	\$0	\$0	E-44	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
45	537.000	Hydraulic Expenses - Labor	\$446,317	\$228,271	\$218,046	E-45	-\$1,311	\$445,006	100.0000%	\$0	\$445,006	\$226,560	\$218,046
46	538.000	Hydraulic Electric Expenses	\$956,031	\$971,803	\$24,228	E-46	-\$5,582	\$990,449	100.0000%	\$0	\$990,449	\$966,221	\$24,228
47	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-47	-\$30,193	\$5,362,240	100.0000%	\$0	\$5,362,240	\$3,221,815	\$2,140,425
48		TOTAL OPERATION - HP	\$7,498,004	\$5,048,650	\$2,449,354		-\$40,560	\$7,457,424		\$0	\$7,457,424	\$5,019,650	\$2,437,774
49		MAINTENANCE - HP											
50	541.000	Maintenance Superv. & Engineering - HP	\$801,059	\$625,979	\$175,080	E-50	-\$3,556	\$797,463	100.0000%	\$0	\$797,463	\$622,383	\$175,080
51	542.000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-51	-\$4,944	\$1,476,344	100.0000%	\$0	\$1,476,344	\$855,602	\$620,742
52	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$99,868	\$18,577	\$13,111	E-52	-\$107	\$99,781	100.0000%	\$0	\$99,781	\$18,470	\$13,111
53	544.000	Maintenance of Electric Plant - HP	\$1,529,569	\$714,995	\$814,604	E-53	-\$4,106	\$1,525,483	100.0000%	\$0	\$1,525,483	\$710,879	\$814,604
54	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,144,479	\$284,641	\$859,838	E-54	-\$1,635	\$1,142,844	100.0000%	\$0	\$1,142,844	\$283,006	\$859,838
55		TOTAL MAINTENANCE - HP	\$5,056,303	\$2,504,728	\$2,551,575		-\$14,368	\$5,041,915		\$0	\$5,041,915	\$2,490,340	\$2,551,575
56		TOTAL HYDRAULIC POWER GENERATION	\$12,554,307	\$7,553,378	\$6,000,929		-\$54,968	\$12,499,339		\$0	\$12,499,339	\$7,509,990	\$4,989,349
57		OTHER POWER GENERATION											
58		OPERATION - OP											
59	546.000	Supervisory & Engineering	\$842,162	\$825,050	\$17,112	E-59	-\$4,739	\$837,423	100.0000%	\$0	\$837,423	\$820,311	\$17,112
60	547.000	Fuel for Base-load - OP	\$11,911,336	\$0	\$11,911,336	E-60	\$5,585,078	\$17,496,414	100.0000%	\$0	\$17,496,414	\$0	\$17,496,414
61	547.000	Fuel for Interchange - OP	\$9,906,078	\$0	\$9,906,078	E-61	\$35,820	\$9,941,898	100.0000%	\$0	\$9,941,898	\$0	\$9,941,898
62	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-62	-\$1,627	\$1,277,893	100.0000%	\$0	\$1,277,893	\$281,518	\$996,375
63	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-63	-\$3,352	\$937,145	100.0000%	\$0	\$937,145	\$580,243	\$356,902
64	550.000	Rents - Non-Labor - OP	\$65	\$0	\$65	E-64	\$0	\$65	100.0000%	\$0	\$65	\$0	\$65
65		TOTAL OPERATION - OP	\$24,979,658	\$1,691,790	\$23,187,868		\$5,610,860	\$30,499,538		\$0	\$30,499,538	\$1,682,072	\$28,808,466
66		MAINTENANCE - OP											
67	551.000	Maint. Superv. & Engineering - OP	\$212,760	\$122,704	\$90,056	E-67	-\$705	\$212,055	100.0000%	\$0	\$212,055	\$121,999	\$90,056
68	552.000	Maintenance of Structures - OP	\$849,263	\$106,377	\$740,886	E-68	-\$622	\$848,641	100.0000%	\$0	\$848,641	\$107,755	\$740,886

Ameren Missouri
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69	553.000	Maint. Of Generating & Electric Plant - OP	\$9,193,055	\$1,126,433	\$8,066,603	E-69	\$6,471	\$9,186,615	100.0000%	\$0	\$9,186,615	\$1,120,012	\$8,066,603
70	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,860	\$27,430	\$267,370	E-70	-\$157	\$294,643	100.0000%	\$0	\$294,643	\$27,273	\$267,370
71		TOTAL MAINTENANCE - OP	\$10,549,909	\$1,384,994	\$9,164,915		-\$7,955	\$10,541,954		\$0	\$10,541,954	\$1,377,039	\$9,164,915
72		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$5,602,925	\$41,032,492		\$0	\$41,032,492	\$3,059,111	\$37,973,381
73		OTHER POWER SUPPLY EXPENSES											
74	555.100	Purchased Power for Baseload	\$72,702,543	\$0	\$72,702,543	E-74	-\$4,278,154	\$68,423,389	100.0000%	\$0	\$68,423,389	\$0	\$68,423,389
75	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-75	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
76	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-76	-\$4,325,574	\$16,254,487	100.0000%	\$0	\$16,254,487	\$0	\$16,254,487
77	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	557.000	Other Expenses - OPE	\$23,457,801	\$21,717,471	\$1,740,330	E-78	\$11,685,053	\$35,122,854	100.0000%	\$0	\$35,122,854	\$21,592,724	\$13,530,130
79		TOTAL OTHER POWER SUPPLY EXPENSES	\$116,740,405	\$21,717,471	\$95,022,934		\$3,060,325	\$119,800,730		\$0	\$119,800,730	\$21,592,724	\$98,208,006
80		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$43,431,664	\$1,225,910,781		\$0	\$1,225,910,781	\$200,076,395	\$1,025,834,386
81		TRANSMISSION EXPENSES											
82		OPERATION - TRANSMISSION EXP.											
83	560.000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-83	-\$6,282	\$1,427,302	100.0000%	\$0	\$1,427,302	\$1,087,323	\$339,979
84	561.000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-84	-\$10,451	\$10,001,029	100.0000%	\$0	\$10,001,029	\$1,808,551	\$8,192,078
85	562.000	Station Expenses - TE	\$290,768	\$204,221	\$86,487	E-85	-\$1,173	\$289,535	100.0000%	\$0	\$289,535	\$203,043	\$86,487
86	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-86	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	\$3,766
87	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-87	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
88	565.000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-88	-\$3,370,010	\$28,924,285	100.0000%	\$0	\$28,924,285	\$0	\$28,924,285
89	566.000	Misc. Transmission Expenses - TE	\$3,570,579	\$1,276,808	\$2,293,771	E-89	-\$9,600	\$3,660,979	100.0000%	\$0	\$3,660,979	\$1,269,473	\$2,391,506
90	567.000	Rents - TE	\$2,245,069	\$0	\$2,245,069	E-90	\$1,153	\$2,246,162	100.0000%	\$0	\$2,246,162	\$0	\$2,246,162
91		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385		-\$3,396,363	\$46,553,058		\$0	\$46,553,058	\$4,368,795	\$42,184,263
92		MAINTENANCE - TRANSMISSION EXP.											
93	568.000	Maint. Supervision & Engineering - TE	\$523,954	\$375,633	\$148,321	E-93	-\$2,399	\$521,565	100.0000%	\$0	\$521,565	\$373,475	\$148,090
94	569.000	Maintenance of Structures - TE	\$791,375	\$63,180	\$728,235	E-94	-\$382	\$791,013	100.0000%	\$0	\$791,013	\$62,778	\$728,235
95	570.000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-95	-\$5,611	\$1,464,640	100.0000%	\$0	\$1,464,640	\$971,156	\$493,484
96	571.000	Maintenance of Overhead Lines - TE	\$6,459,427	\$331,507	\$6,127,920	E-96	-\$164,958	\$6,294,459	100.0000%	\$0	\$6,294,459	\$329,602	\$5,964,857
97	573.000	Maint. Of Misc. Transmission Plant - TE	\$783,333	\$559,665	\$223,668	E-97	-\$3,215	\$780,118	100.0000%	\$0	\$780,118	\$556,450	\$223,668
98	575.000	MSO Administrative Charges	\$8,208,432	\$0	\$8,208,432	E-98	-\$1,795,826	\$6,412,606	100.0000%	\$0	\$6,412,606	\$0	\$6,412,606
99		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$18,246,782	\$2,306,712	\$16,940,070		-\$1,972,371	\$16,274,411		\$0	\$16,274,411	\$2,293,461	\$13,980,950
100		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455		-\$5,368,734	\$62,827,469		\$0	\$62,827,469	\$6,662,256	\$56,165,213
101		DISTRIBUTION EXPENSES											
102		OPERATION - DIST. EXPENSES											
103	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-103	-\$22,513	\$4,110,832	100.0000%	\$0	\$4,110,832	\$3,776,518	\$334,314
104	581.000	Load Dispatching - DE	\$3,813,914	\$2,640,190	\$1,173,724	E-104	-\$20,910	\$3,793,004	100.0000%	\$0	\$3,793,004	\$3,619,280	\$173,724
105	582.000	Station Expenses - DE	\$1,446,567	\$2,650,571	\$1,493,996	E-105	-\$16,176	\$1,430,391	100.0000%	\$0	\$1,430,391	\$2,645,288	\$1,485,103
106	583.000	Overhead Line Expenses - DE	\$5,517,441	\$5,288,003	\$1,229,438	E-106	-\$30,375	\$5,487,666	100.0000%	\$0	\$5,487,666	\$5,277,628	\$1,229,438
107	584.000	Underground Line Expenses - DE	\$2,724,190	\$1,740,163	\$984,027	E-107	-\$22,291	\$2,701,899	100.0000%	\$0	\$2,701,899	\$1,730,168	\$971,731
108	585.000	Street Lighting & Signal System Expenses - DE	\$689,576	\$301,999	\$387,577	E-108	-\$6,514	\$683,062	100.0000%	\$0	\$683,062	\$300,264	\$382,798
109	586.000	Meters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-109	-\$23,327	\$17,918,419	100.0000%	\$0	\$17,918,419	\$4,037,663	\$13,880,756

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Line Number	A Account Number	B Income Description	C Test Year Total (0+E)	D Test Year Labor	E Test Year Non Labor	F Adjut. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
110	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$556,311	E-110	-\$6,460	\$511,506	100.0000%	\$0	\$511,506	\$1,107,817	-\$556,311
111	588.000	Miscellaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-111	-\$211,589	\$21,327,468	100.0000%	\$4,766,844	\$26,094,312	\$3,923,652	\$22,170,660
112	589.000	Rents - DE	\$483,510	\$0	\$483,510	E-112	\$18,488	\$501,998	100.0000%	\$0	\$501,998	\$0	\$501,998
113		TOTAL OPERATION - DIST. EXPENSES	\$2,507,252	\$26,550,788	\$35,956,464		-\$341,607	\$2,165,645		\$4,766,844	\$26,932,439	\$26,398,278	\$40,534,211
114		MAINTENANCE - DISTRIB. EXPENSES											
115	590.000	S&E Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-115	-\$8,107	\$1,820,551	100.0000%	\$0	\$1,820,551	\$1,403,329	\$417,222
116	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-116	-\$2,552	\$596,265	100.0000%	\$0	\$596,265	\$441,773	\$154,492
117	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,488,796	E-117	-\$54,255	\$13,879,945	100.0000%	\$0	\$13,879,945	\$9,391,149	\$4,488,796
118	593.000	Overhead Lines Maintenance	\$74,063,893	\$14,260,978	\$59,782,915	E-118	-\$1,426,561	\$72,637,332	100.0000%	\$0	\$72,637,332	\$14,198,947	\$58,438,385
119	594.000	Underground Lines Maintenance	\$4,157,341	\$2,584,123	\$1,573,218	E-119	-\$17,238	\$4,140,053	100.0000%	\$0	\$4,140,053	\$2,566,882	\$1,573,218
120	595.000	Line Transformers Maintenance	\$1,143,553	\$764,608	\$378,945	E-120	-\$4,392	\$1,139,166	100.0000%	\$0	\$1,139,166	\$760,216	\$378,945
121	596.000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-121	-\$9,863	\$2,222,837	100.0000%	\$0	\$2,222,837	\$1,707,272	\$515,565
122	597.000	Meters Maintenance	\$859,430	\$712,344	\$147,086	E-122	-\$4,093	\$855,337	100.0000%	\$0	\$855,337	\$708,251	\$147,086
123	598.000	Misc. Plant Maintenance	\$2,783,408	\$929,776	\$1,853,632	E-123	-\$5,340	\$2,778,068	100.0000%	\$0	\$2,778,068	\$924,436	\$1,853,632
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		-\$1,532,451	\$100,069,554		\$0	\$100,069,554	\$32,502,355	\$67,567,199
125		TOTAL DISTRIBUTION EXPENSES	\$154,109,257	\$59,240,917	\$104,868,340		-\$1,874,058	\$152,235,199		\$4,766,844	\$157,002,043	\$58,900,633	\$108,101,410
126		CUSTOMER ACCOUNTS EXPENSE											
127	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-127	-\$11,505	\$1,999,476	100.0000%	\$0	\$1,999,476	\$1,991,223	\$8,253
128	902.000	Meter Reading Expenses - CAE	\$5,760,920	\$100,619	\$8,050,301	E-128	-\$578	\$5,760,342	100.0000%	\$0	\$5,760,342	\$100,641	\$8,050,301
129	903.000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,053,318	\$6,487,950	E-129	\$2,248,921	\$14,790,189	100.0000%	\$0	\$14,790,189	\$6,010,546	\$8,771,643
130	904.000	Uncollectible Accts - CAE	\$14,693,250	\$0	\$14,693,260	E-130	-\$720,254	\$13,973,006	100.0000%	\$0	\$13,973,006	\$0	\$13,973,006
131	905.000	Misc. Customer Accounts Expense	\$87,990	\$5,034	\$82,956	E-131	\$752,874	\$850,864	100.0000%	\$0	\$850,864	\$5,006	\$845,858
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720		\$2,269,450	\$40,373,877		\$0	\$40,373,877	\$8,114,816	\$32,259,061
133		CUSTOMER SERVICE & INFO. EXP.											
134	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Supervision - CSIE	\$0	\$0	\$0	E-135	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
136	908.000	Customer Assistance Expenses - CSIE	\$41,381,782	\$1,667,011	\$39,714,771	E-136	-\$37,996,465	\$3,385,317	100.0000%	\$0	\$3,385,317	\$1,657,436	\$1,727,881
137	909.000	Informational & Instructional Advertising Expense	\$3,129,603	\$29,818	\$3,099,787	E-137	-\$1,268,879	\$1,860,726	100.0000%	\$0	\$1,860,726	\$29,646	\$1,831,080
138	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,088	E-138	-\$83,493	\$16,608,348	100.0000%	\$0	\$16,608,348	\$12,082,946	\$4,525,402
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,348,837	\$21,854,391		\$0	\$21,854,391	\$13,770,028	\$8,084,363
140		SALES EXPENSES											
141	911.000	Supervision - SE	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142	912.000	Demonstrating & Selling Expenses - SE	\$443,788	\$393,489	\$50,309	E-142	-\$5,919	\$437,879	100.0000%	\$0	\$437,879	\$391,229	\$46,650
143	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	916.000	Misc. Sales Expenses - SE	\$3,701	\$0	\$3,701	E-144	\$0	\$3,701	100.0000%	\$0	\$3,701	\$0	\$3,701
145		TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010		-\$5,919	\$441,580		\$0	\$441,580	\$391,229	\$50,351
146		ADMN. & GENERAL EXPENSES											
147		OPERATION- ADMN. & GENERAL EXP.											
148	920.000	Administrative & General Salaries - AGE	\$51,121,599	\$42,572,668	\$8,548,932	E-148	-\$267,577	\$50,854,013	100.0000%	\$0	\$50,854,013	\$42,328,067	\$8,525,946
149	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,969	\$26,715,297	E-149	-\$1,323,140	\$25,910,126	100.0000%	\$0	\$25,910,126	\$514,935	\$25,395,191
150	922.000	Administrative Expenses Transferred - Credit	-\$5,903,659	\$0	-\$5,903,659	E-150	\$0	-\$5,903,659	100.0000%	\$0	-\$5,903,659	\$0	-\$5,903,659
151	923.000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-151	-\$770,918	\$29,000,756	100.0000%	\$0	\$29,000,756	\$1,850	\$28,998,856
152	924.000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-162	-\$1,723,150	\$12,367,341	100.0000%	\$0	\$12,367,341	\$0	\$12,367,341

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H+I)+J	L MO Ag. Juris. Labor L+M=K	M MO Adj. Juris. Non Labor
153	925.000	Injuries and Damages	\$14,605,744	\$1,317,155	\$13,188,583	E-153	\$908,411	\$15,414,159	100.0000%	\$0	\$15,414,159	\$1,309,600	\$14,104,559
154	928.000	Employee Pensions and Benefits	\$63,405,918	\$802,339	\$88,603,579	E-154	-\$20,559,874	\$68,436,044	100.0000%	\$0	\$68,436,044	\$787,731	\$67,648,313
155	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-155	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
156	928.000	Regulatory Commission Expenses	\$18,754,369	\$1,025	\$16,753,344	E-156	\$1,052,225	\$17,816,594	100.0000%	\$0	\$17,816,594	\$1,025	\$17,815,569
157	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-157	-\$6	-\$6	100.0000%	\$0	-\$6	\$0	-\$6
158	930.000	Miscellaneous A & G	\$8,991,279	\$805,707	\$8,385,572	E-158	-\$2,532,452	\$6,458,827	100.0000%	\$0	\$6,458,827	\$802,228	\$5,856,599
159	931.000	Rentals - AGE	\$8,324,659	\$0	\$8,324,659	E-159	-\$212,936	\$8,111,723	100.0000%	\$0	\$8,111,723	\$0	\$8,111,723
160		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$25,829,417	\$228,467,281		\$0	\$228,467,281	\$45,555,440	\$182,911,841
161		MAINT., ADMIN. & GENERAL EXP.											
162	935.000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-162	-\$50,135	\$5,787,525	100.0000%	\$0	\$5,787,525	\$2,383,679	\$3,403,846
163		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210		-\$50,135	\$5,787,525		\$0	\$5,787,525	\$2,383,679	\$3,403,846
164		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$48,216,074	\$211,918,284		-\$25,879,552	\$234,254,606		\$0	\$234,254,606	\$47,939,119	\$186,315,687
165		DEPRECIATION EXPENSE											
166	403.000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-166	See note (1)	\$401,156,775	100.0000%	\$23,818,063	\$424,974,838	See note (1)	See note (1)
167	403.010	Nuclear Decommissioning	\$5,758,605			E-167		\$5,758,605	100.0000%	\$0	\$5,758,605		
168		TOTAL DEPRECIATION EXPENSE	\$407,915,380	\$0	\$0		\$0	\$407,915,380		\$23,818,063	\$431,733,443	\$0	\$0
169		AMORTIZATION EXPENSE											
170	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-170	\$0	\$298,442	100.0000%	\$0	\$298,442	\$0	\$298,442
171	404.002	Hydraulic Amortization Expenses	\$787,851	\$0	\$787,851	E-171	\$0	\$787,851	100.0000%	\$0	\$787,851	\$0	\$787,851
172	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-172	\$5,540,652	\$14,727,442	100.0000%	\$0	\$14,727,442	\$0	\$14,727,442
173	407.300	Callway Post Op Amortization	\$3,687,465	\$0	\$3,687,465	E-173	\$0	\$3,687,465	100.0000%	\$0	\$3,687,465	\$0	\$3,687,465
174	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-174	-\$1,257,103	-\$1,257,103	100.0000%	\$0	-\$1,257,103	\$0	-\$1,257,103
175	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-175	\$378,604	\$378,604	100.0000%	\$0	\$378,604	\$0	\$378,604
176	407.346	2006 Storm Costs	\$106,946	\$0	\$106,946	E-176	-\$106,946	\$0	100.0000%	\$0	\$0	\$0	\$0
177	407.348	2007 Storm AAO Amortization	\$2,865,331	\$0	\$2,865,331	E-177	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	\$0
178	407.351	2008 Storm Costs	\$566,650	\$0	\$566,650	E-178	-\$566,650	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-179	-\$800,004	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.359	Storm Tracker Amortization	\$2,508,250	\$0	\$2,508,250	E-180	-\$2,205,121	\$303,129	100.0000%	\$0	\$303,129	\$0	\$303,129
181	407.356	Vegetation & Inspection Regulatory Asset	\$537,123	\$0	\$537,123	E-181	\$285,957	\$823,090	100.0000%	\$0	\$823,090	\$0	\$823,090
182	407.410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-182	-\$326,451	-\$590,946	100.0000%	\$0	-\$590,946	\$0	-\$590,946
183	407.354	RSG Adjustment	\$272,678	\$0	\$272,678	E-183	-\$272,678	\$0	100.0000%	\$0	\$0	\$0	\$0
184	407.306	VSE/SP Severance Pay	\$587,499	\$0	\$587,499	E-184	-\$587,499	\$0	100.0000%	\$0	\$0	\$0	\$0
185	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-185	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
186	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-186	-\$873,041	\$1,032,043	100.0000%	\$0	\$1,032,043	\$0	\$1,032,043
187	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-187	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
188	407.387	Energy Efficiency 7/2012	\$6,146,440	\$0	\$6,146,440	E-188	\$0	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
189	0.000	Energy Efficiency 6/2014	\$0	\$0	\$0	E-189	\$544,953	\$544,953	100.0000%	\$0	\$544,953	\$0	\$544,953
190	407.000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-190	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-191	-\$10,292,872	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.000	Energy Efficiency Shared Benefit	-\$4,484,881	\$0	-\$4,484,881	E-192	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-193	-\$2,651,220	\$0	100.0000%	\$0	\$0	\$0	\$0
194	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	\$0	\$2,033,220	E-194	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
195	407.384	Sioux Scrubber Construction Accounting Contract	-\$904,272	\$0	-\$904,272	E-195	\$904,272	\$0	100.0000%	\$0	\$0	\$0	\$0

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (G+J)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (I+J+K)	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
196	407.385	Sioux Scrubber Construction Accounting 2011-2012	\$7,469	\$0	\$7,469	E-196	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
197	407.386	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-197	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
198	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-198	-\$576,423	\$0	100.0000%	\$0	\$0	\$0	\$0
199	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-199	-\$1,985,607	-\$2,465,532	100.0000%	\$0	-\$2,465,532	\$0	-\$2,465,532
200	407.400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-200	\$1,450,188	\$0	100.0000%	\$0	\$0	\$0	\$0
201	0.000	Lost Revenues AAO	\$0	\$0	\$0	E-201	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
202	407.000	Solar Rebate Amortization	\$0	\$0	\$0	E-202	\$32,315,488	\$32,315,488	100.0000%	\$0	\$32,315,488	\$0	\$32,315,488
203	0.000	Fukushima Study Costs	\$0	\$0	\$0	E-203	\$92,656	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
204	0.000	Expired and Expiring Amortization Net Over Collection	\$0	\$0	\$0	E-204	-\$474,938	-\$474,938	100.0000%	\$0	-\$474,938	\$0	-\$474,938
205	0.000	RES Regulatory Asset Amortization	\$0	\$0	\$0	E-205	-\$1,490,503	-\$1,490,503	100.0000%	\$0	-\$1,490,503	\$0	-\$1,490,503
206	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-206	-\$411,846	-\$411,846	100.0000%	\$0	-\$411,846	\$0	-\$411,846
207		TOTAL AMORTIZATION EXPENSE	\$44,023,666	\$0	\$44,023,666		\$17,589,002	\$2,012,668		\$0	\$2,012,668	\$0	\$2,012,668
208		OTHER OPERATING EXPENSES											
209	408.010	Payroll Taxes	\$21,067,277	\$21,067,277	\$0	E-209	-\$412,034	\$20,655,243	100.0000%	\$0	\$20,655,243	\$20,655,243	\$0
210	408.011	Property Taxes	\$137,623,653	\$0	\$137,623,653	E-210	\$3,595,154	\$141,618,807	100.0000%	\$0	\$141,618,807	\$0	\$141,618,807
211	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-211	-\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$0
212	408.013	Missouri Franchise Taxes/Misc.	\$935,202	\$0	\$935,202	E-212	-\$716,780	\$218,412	100.0000%	\$0	\$218,412	\$0	\$218,412
213		TOTAL OTHER OPERATING EXPENSES	\$305,152,599	\$21,067,277	\$284,085,322		-\$142,660,137	\$162,492,482		\$0	\$162,492,482	\$20,655,243	\$141,837,219
214		TOTAL OPERATING EXPENSE	\$2,618,629,054	\$381,952,030	\$1,848,781,844		-\$238,310,441	\$2,380,318,613		\$28,584,907	\$2,408,903,520	\$356,509,718	\$1,620,650,358
215		NET INCOME BEFORE TAXES	\$782,305,449					\$1,020,615,690		-\$397,176,330	\$623,439,560		
216		INCOME TAXES											
217	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-217	See note (1)	\$220,120,378	100.0000%	-\$56,589,063	\$163,531,315	See note (1)	See note (1)
218		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$56,589,063	\$163,531,315		
219		DEFERRED INCOME TAXES											
220		Deferred Income Taxes - Def. Inc. Tax.	-\$1,268,657	See note (1)	See note (1)	E-220	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
221		Amortization of Deferred ITC	-\$5,102,591			E-221		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
222		TOTAL DEFERRED INCOME TAXES	-\$6,371,248					-\$6,371,248		\$0	-\$6,371,248		
223		NET OPERATING INCOME	\$558,556,319					\$808,656,780		-\$460,587,267	\$448,069,513		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$437,114,429	-\$437,114,429
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$13,805,393	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,345,499	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,563,738	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$997,467	
	5. Lighting 5M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$147,011	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$912,791	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$651,100	
	8. Residential 1M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$59,206,913	
	9. Small General Service 2M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,225,693	
	10. Large General Service 3M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$35,424,592	
	11. Small Primary Service 4M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,242,881	
	12. Lighting 5M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$915,107	
	13. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$16,735,993	
	14. Large Transmission Service 12M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$17,642,505	
	15. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$46,673,307	
	16. Small General Service 2M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,620,051	
	17. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$17,247,940	
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$7,460,469	
	19. Large Primary Service 11M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,253,120	
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$3,723,846	
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$353,999	
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,114,773	
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$513,440	
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$366,885	
	25. Residential 1M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$57,162,705	
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$19,063,213	
	27. Large General Service 3M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$39,878,061	
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$15,893,698	
	29. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$1,426,493	

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30.	Large Primary Service 11M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$12,884,851	
31.	MSD - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$8,059	
32.	Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$258,556	
33.	Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$599,104	
34.	Large General Service 3M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,161,596	
35.	Small Primary Service 4M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$763,637	
36.	Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0		\$0	-\$1,067,780	
37.	Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0		\$0	-\$348,113	
38.	Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0		\$0	-\$465	
39.	Large Primary Service 11M - To adjust for rate switching/large customer normalization at July 2014. (Won)		\$0	\$0		\$0	-\$2,439,128	
40.	Large Transmission Service 12M - To adjust for rate switching/large customer normalization at July 2014. (S. Kliethermes)		\$0	\$0		\$0	\$348,114	
41.	Large Primary Service 11M - To adjust for rate switching/large customer normalization at December 2014. (Won)		\$0	\$0		\$0	-\$1,335,765	
42.	Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$47,009,769	
43.	Small General Service 2M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$6,178,991	
44.	Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$5,448,726	
45.	Small Primary Service 4M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$1,376,987	
46.	Large Primary Service 11M - To adjust for normal weather. (Won)		\$0	\$0		\$0	-\$530,862	
47.	Residential 1M - 365 days adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$2,856,826	
48.	Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$796,939	
49.	Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,072,546	
50.	Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$55,327	
51.	Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$55,868	
52.	Residential 1M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	-\$399,653	
53.	Small General Service 2M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	\$597,660	
54.	Large General Service 3M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	\$3,172,483	
55.	Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	-\$254,800	
56.	Residential 1M - To reflect customer growth through December 31, 2014. (Boatena)		\$0	\$0		\$0	\$3,553,569	
57.	Small General Service 2M - To reflect customer growth through December 31, 2014. (Boatena)		\$0	\$0		\$0	\$447,554	

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	58. Large General Service 3M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	-\$1,028,045	
	59. Small Primary Service 4M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$2,014,891	
	60. Residential 1M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$828,546	
	61. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,291	
	62. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$482,728	
	63. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	64. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$168,804	
	65. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	66. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$393,619	
	67. Large Primary Service 11M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	68. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$33,912	
	69. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	70. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	71. Residential 1M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$375,494	
	72. Small General Service 2M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$78,016	
	73. Large General Service 3M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$61,866	
	74. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,942	
	75. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$602,499	-\$602,499
	1. To remove gain on disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$602,499	
Rev-6	Off System Sales Revenue - Municipalities	447.000	\$0	\$0	\$0	\$0	-\$13,903,125	-\$13,903,125
	1. To annualize Off Systems Sales for other cities. (Ferguson)		\$0	\$0		\$0	-\$13,903,125	
Rev-7	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$56,996,703	\$56,996,703
	1. To annualize Off System sales - Energy. (Ferguson)		\$0	\$0		\$0	\$64,616,690	
	2. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$4,127,504	
	3. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$1,426,200	
	4. To eliminate MISO Day 2 last year non-margin Make Whole Payments and annualize revenues. (Hanneken)		\$0	\$0		\$0	-\$4,577,571	
	5. To annualize MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		\$0	-\$14,167	
	6. To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	7. To annualize MISO Ancillary Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,193,126	

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	8. To include a RSG MWP deviation/forecast error. (Maloney)		\$0	\$0		\$0	-\$1,500,000	
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$5,713,582	\$5,713,582
	1. To annualize Off System Sales Capacity Revenues. (Hanneken)		\$0	\$0		\$0	\$5,713,582	
Rev-9	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$431,581	\$431,581
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$431,581	
Rev-10	Other Electric Revenues - Ukiah Customers	454.000	\$0	\$0	\$0	\$0	\$4,077,023	\$4,077,023
	1. To annualize Lake of the Ozarks Shore Management revenue. (Boateno)		\$0	\$0		\$0	\$98,076	
	2. To annualize software revenues to ongoing level. (Hanneken)		\$0	\$0		\$0	\$2,088,623	
	3. To normalize miscellaneous Other revenues. (Boateng)		\$0	\$0		\$0	\$1,892,324	
Rev-11	Wholesale Distribution Revenue	456.000	\$0	\$0	\$0	\$0	-\$2,645,556	-\$2,645,556
	1. To annualize MISO Transmission Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,730,168	
	2. To annualize MISO Transmission NIT Revenue. (Hanneken)		\$0	\$0		\$0	\$84,612	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$18,455,297	\$18,455,297
	1. To remove provision for rate refund. (Boateng)		\$0	\$0		\$0	\$18,455,297	
E-4	S&E	500.000	-\$37,750	\$0	-\$37,750	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$202,151	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$240,798	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$197	\$0		\$0	\$0	
E-5	Fuel	501.000	-\$26,983	\$0	-\$26,983	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$144,492	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$172,116	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$641	\$0		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$34,930,762	-\$34,930,762	\$0	\$0	\$0
	1. To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	-\$10,433,744		\$0	\$0	
	2. To annualize fuel for baseload. (Ferguson)		\$0	-\$24,497,018		\$0	\$0	
E-7	Fuel For Interchange	501.000	\$0	-\$4,759,554	-\$4,759,554	\$0	\$0	\$0
	1. To annualize fuel for interchange. (Ferguson)		\$0	-\$4,759,554		\$0	\$0	
E-8	Steam Expenses	502.000	-\$61,010	\$174,164	-\$113,174	\$0	\$0	\$0
	1. To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	-\$1,160,904		\$0	\$0	
	2. To annualize payroll. (Wells)		\$326,709	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$389,169	\$0		\$0	\$0	
	4. To annualize limestone and activated carbon fuel additives. (Ferguson)		\$0	\$1,335,088		\$0	\$0	

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	5. To align incentive compensation accrual and payout. (Sharpe)		\$1,450	\$0		\$0	\$0	
E-9	Electric Expenses	505.000	-\$61,400	\$0	-\$61,400	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$328,794	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$391,653	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,459	\$0		\$0	\$0	
E-10	Misc. Steam Power Expenses	506.000	-\$34,423	-\$21	-\$34,444	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$184,333	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$219,574	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$21		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$818	\$0		\$0	\$0	
E-11	Rents - Non-Labor	507.000	\$0	-\$1,435	-\$1,435	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$1,435		\$0	\$0	
E-16	Mainl. Superv. & Engineering - SP	510.000	-\$84,226	\$0	-\$84,226	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$343,934	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$409,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,527	\$0		\$0	\$0	
E-17	Maintenance of Structures - SP	511.000	-\$17,696	\$0	-\$17,696	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$94,760	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$112,877	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$421	\$0		\$0	\$0	
E-18	Maintenance of Boiler Plant - SP	512.000	-\$110,993	\$96,317	-\$14,676	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$594,372	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$708,003	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level. (Hanneken)		\$0	-\$4,253		\$0	\$0	
	4. To annualize additional maintenance expense related to coal refinement. (Hanneken)		\$0	\$100,570		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$2,638	\$0		\$0	\$0	
E-19	Maintenance of Electric Plant - SP	513.000	-\$15,957	\$0	-\$15,957	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$85,444	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$101,780	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$379	\$0		\$0	\$0	
E-20	Maintenance of Misc. Steam Plant - SP	514.000	-\$30,218	\$0	-\$30,218	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$161,816	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$192,752	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$718	\$0		\$0	\$0	
E-25	Operation Superv. & Engineering	517,000	-\$165,050	-\$56,326	-\$221,376	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$883,840	\$0		\$0	\$0	
	2. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$56,120		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,052,813	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$116		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,923	\$0		\$0	\$0	
E-26	Operation Fuel	518,000	\$0	\$4,242,856	\$4,242,856	\$0	\$0	\$0
	1. To annualize fuel for baseload (nuclear). (Ferguson)		\$0	\$4,242,856		\$0	\$0	
E-28	Steam Expense - NP	520,000	\$0	-\$7,610,767	-\$7,610,767	\$0	\$0	\$0
	1. To remove non-recurring lump sum accrual for low level radioactive waste. (Ferguson)		\$0	-\$8,360,000		\$0	\$0	
	2. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$749,233		\$0	\$0	
E-30	Misc. Nuclear Power Expenses	524,000	-\$167,765	-\$199,145	-\$366,910	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$898,326	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,070,068	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$145		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$198,777		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,987	\$0		\$0	\$0	
E-34	Mainl. Superv. & Engineering - NP	528,000	-\$1,278,180	-\$494,082	-\$1,772,262	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$494,082		\$0	\$0	
	2. To annualize payroll. (Wells)		\$407,300	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$1,202,120	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$485,168	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$1,805	\$0		\$0	\$0	
E-35	Maintenance of Structures - NP	529,000	-\$557,133	-\$375,455	-\$932,588	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$375,455		\$0	\$0	
	2. To annualize payroll. (Wells)		\$177,534	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$523,980	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$211,475	\$0		\$0	\$0	

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	5. To align incentive compensation accrual and payout. (Sharpe)		\$788	\$0		\$0	\$0	
E-36	Mainf. Of Reactor Plant Equipment - NP	530,000	-\$584,581	-\$1,915,642	-\$2,500,223	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,915,642		\$0	\$0	
	2. To annualize payroll. (Wells)		\$186,280	\$0		\$0	\$0	
	3. To estimate Callway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$549,795	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,893	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$827	\$0		\$0	\$0	
E-37	Maintenance of Electric Plant - NP	531,000	-\$592,608	-\$1,158,773	-\$1,751,381	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,158,773		\$0	\$0	
	2. To annualize payroll. (Wells)		\$188,838	\$0		\$0	\$0	
	3. To estimate Callway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$557,344	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$224,940	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$838	\$0		\$0	\$0	
E-38	Mainf. Of Misc. Nuclear Plant - NP	532,000	-\$254,078	-\$991,300	-\$1,245,378	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$943,360		\$0	\$0	
	2. To annualize payroll. (Wells)		\$80,564	\$0		\$0	\$0	
	3. To estimate Callway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$238,959	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$98,442	\$0		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$47,940		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$359	\$0		\$0	\$0	
E-43	Hydraulic Operation S&E	635,000	-\$3,494	\$0	-\$3,494	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$18,706	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,283	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-45	Hydraulic Expenses - Labor	537,000	-\$1,311	\$0	-\$1,311	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,822	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$9,364	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$31	\$0		\$0	\$0	
E-46	Hydraulic Electric Expenses	538,000	-\$5,582	\$0	-\$5,582	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$29,892	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,607	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-47	Misc. Hydraulic Power Gen. Expenses	539.000	-\$18,613	-\$11,530	-\$30,143	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$99,675	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$118,730	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$6,727		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$442	\$0		\$0	\$0	
E-50	Maintenance Superv. & Engineering - HP	541.000	-\$3,596	\$0	-\$3,596	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$19,265	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,936	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$85	\$0		\$0	\$0	
E-51	Maintenance of Structures - HP	542.000	-\$4,944	\$0	-\$4,944	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,470	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$31,531	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$117	\$0		\$0	\$0	
E-52	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$107	\$0	-\$107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$571	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$581	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$3	\$0		\$0	\$0	
E-53	Maintenance of Electric Plant - HP	544.000	-\$4,106	\$0	-\$4,106	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,993	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,197	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$98	\$0		\$0	\$0	
E-54	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$1,635	\$0	-\$1,635	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,765	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,429	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-55	Supervisory & Engineering	546.000	-\$4,739	\$0	-\$4,739	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$25,376	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,230	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$113	\$0		\$0	\$0	

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E-40	Fuel for Baseload - OP	547.000	\$0	\$5,585,078	\$5,585,078	\$0	\$0	\$0
	1. To annualize fuel expense for baseload (natural gas & oil). (Ferguson)		\$0	\$5,585,078		\$0	\$0	
E-41	Fuel for Interchange - OP	547.000	\$0	\$35,520	\$35,520	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Ferguson)		\$0	\$35,520		\$0	\$0	
E-42	Generation Expenses	548.000	-\$1,627	\$0	-\$1,627	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,709	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,375	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-43	Misc. Other Power Generation Expense	549.000	-\$3,352	\$0	-\$3,352	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,951	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,383	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$80	\$0		\$0	\$0	
E-47	Maint. Superv. & Engineering - OP	551.000	-\$705	\$0	-\$705	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,774	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,496	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$17	\$0		\$0	\$0	
E-48	Maintenance of Structures - OP	552.000	-\$622	\$0	-\$622	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,334	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,971	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$15	\$0		\$0	\$0	
E-49	Maint. Of Generating & Electric Plant - OP	553.000	-\$5,471	\$0	-\$5,471	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$34,650	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$41,275	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$154	\$0		\$0	\$0	
E-70	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$157	\$0	-\$157	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$844	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,005	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-74	Purchased Power for Baseload	555.100	\$0	-\$4,279,154	-\$4,279,154	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$1,653,837		\$0	\$0	
	2. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$418,805		\$0	\$0	
	3. To annualize Purchased Power for Baseload. (Ferguson)		\$0	-\$2,206,512		\$0	\$0	

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E-76	Purchased Power for Interchange	555,300	\$0	-\$4,325,574	-\$4,325,574	\$0	\$0	\$0
	1. To annualize MISO ancillary expense. (Hanneken)		\$0	-\$2,221,410		\$0	\$0	
	2. To annualize Purchased Power for Interchange. (Ferguson)		\$0	-\$2,104,164		\$0	\$0	
E-78	Other Expenses - OPE	557,000	-\$124,747	\$11,789,800	\$11,665,053	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$668,023	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$795,735	\$0		\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$113		\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$6,129,810		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$2,965	\$0		\$0	\$0	
E-83	Operation Supervision & Engineering - TE	560,000	-\$6,282	\$0	-\$6,282	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$33,639	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,070	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$149	\$0		\$0	\$0	
E-84	Load Dispatching - TE	561,000	-\$10,451	\$0	-\$10,451	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$55,964	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$66,663	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$248	\$0		\$0	\$0	
E-85	Station Expenses - TE	562,000	-\$1,173	\$0	-\$1,173	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$5,282	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$7,483	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$28	\$0		\$0	\$0	
E-88	Transmission of Electric By Others - TE	565,000	\$0	-\$3,370,010	-\$3,370,010	\$0	\$0	\$0
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,464,161		\$0	\$0	
	2. To remove pre-MISO Entergy Costs. (Hanneken)		\$0	-\$905,849		\$0	\$0	
E-89	Misc. Transmission Expenses - TE	566,000	-\$7,135	-\$2,265	-\$9,600	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$39,274	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$46,783	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$2		\$0	\$0	
	4. To normalize vegetation management expense. (Hanneken)		\$0	-\$2,004		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$259		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$174	\$0		\$0	\$0	
E-90	Rents - TE	567,000	\$0	\$1,153	\$1,153	\$0	\$0	\$0

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	1. To annualize rents and leases expense. (Wells)		\$0	\$1,153		\$0	\$0	
E-93	Maint. Supervision & Engineering - TE	668,000	-\$2,168	-\$241	-\$2,399	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$11,554	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,763	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$241		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$51	\$0		\$0	\$0	
E-94	Maintenance of Structures - TE	589,000	-\$362	\$0	-\$362	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,942	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,313	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$9	\$0		\$0	\$0	
E-95	Maintenance of Station Equipment - TE	570,000	-\$5,611	\$0	-\$5,611	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,045	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,789	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-96	Maintenance of Overhead Lines - TE	571,000	-\$1,905	-\$163,053	-\$164,958	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$10,197	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$12,147	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$163,053		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$45	\$0		\$0	\$0	
E-97	Maint. Of Misc. Transmission Plant - TE	673,000	-\$3,215	\$0	-\$3,215	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,215	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,506	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$76	\$0		\$0	\$0	
E-98	MISO Administrative Charges	675,000	\$0	-\$1,795,826	-\$1,795,826	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,795,826		\$0	\$0	
E-103	Operation Supervision & Engineering - DE	630,000	-\$21,817	-\$696	-\$22,613	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$116,836	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$139,172	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$178		\$0	\$0	
	4. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$518		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$519	\$0		\$0	\$0	
E-104	Load Dispatching - DE	581,000	-\$20,910	\$0	-\$20,910	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$111,971	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$133,378	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$197	\$0		\$0	\$0	
E-105	Station Expenses - DE	582,000	-\$15,783	-\$893	-\$16,176	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$81,838	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$97,484	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$893		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$363	\$0		\$0	\$0	
E-106	Overhead Line Expenses - DE	583,000	-\$30,376	\$0	-\$30,376	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$162,657	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$193,764	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$722	\$0		\$0	\$0	
E-107	Underground Line Expenses - DE	584,000	-\$9,995	-\$12,296	-\$22,291	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$53,527	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$63,760	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$12,296		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$238	\$0		\$0	\$0	
E-108	Street Lighting & Signal System Expenses - DE	585,000	-\$1,735	-\$4,779	-\$6,514	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$9,289	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,065	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$4,779		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$41	\$0		\$0	\$0	
E-109	Meters - DE	586,000	-\$23,327	\$0	-\$23,327	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$124,915	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$148,796	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$554	\$0		\$0	\$0	
E-110	Customer Install - DE	587,000	-\$6,400	\$0	-\$6,400	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$34,273	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,825	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$152	\$0		\$0	\$0	
E-111	Miscellaneous - DE	588,000	-\$22,668	-\$188,921	-\$211,589	\$0	\$4,766,844	\$4,766,844
	1. To decrease depreciation expense charged to O&M. (Wells)		\$0	\$0		\$0	\$4,766,844	
	2. To annualize rents and leases expense. (Wells)		\$0	\$831		\$0	\$0	

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	3. To annualize payroll. (Wells)		\$121,388	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$144,595	\$0		\$0	\$0	
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0	
	6. To remove certain dues and donations. (Kunst)		\$0	-\$59,142		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0	
	8. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,167		\$0	\$0	
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$79,293		\$0	\$0	
	10. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$15,022		\$0	\$0	
	11. To align incentive compensation accrual and payout. (Sharpe)		\$539	\$0		\$0	\$0	
E-112	Rents - DE	589,000	\$0	\$16,488	\$16,488	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$16,488		\$0	\$0	
E-115	S&E Maintenance	590,000	-\$8,107	\$0	-\$8,107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$43,415	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$51,715	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$193	\$0		\$0	\$0	
E-116	Structures Maintenance	591,000	-\$2,552	\$0	-\$2,552	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$13,567	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$16,280	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$61	\$0		\$0	\$0	
E-117	Station Equipment Maintenance	592,000	-\$54,255	\$0	-\$54,255	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$290,638	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$346,083	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,290	\$0		\$0	\$0	
E-118	Overhead Lines Maintenance	593,000	-\$82,031	-\$1,344,530	-\$1,626,561	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$439,279	\$0		\$0	\$0	
	2. To annualize and normalize storm costs. (Boateng)		\$0	\$303,129		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$523,260	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$30,000		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,617,605		\$0	\$0	
	6. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$54		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,950	\$0		\$0	\$0	
E-119	Underground Lines Maintenance	594,000	-\$17,141	-\$147	-\$17,288	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$91,791	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$109,339	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$147		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$407	\$0		\$0	\$0	
E-120	Line Transformers Maintenance	595.000	-\$4,392	\$0	-\$4,392	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$23,519	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,015	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$104	\$0		\$0	\$0	
E-121	Street Light & Signals Maintenance	596.000	-\$9,883	\$0	-\$9,883	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$52,819	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$62,916	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$234	\$0		\$0	\$0	
E-122	Meters Maintenance	597.000	-\$4,093	\$0	-\$4,093	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,911	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,101	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$97	\$0		\$0	\$0	
E-123	Misc. Plant Maintenance	598.000	-\$5,340	\$0	-\$5,340	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$28,600	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$34,067	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$127	\$0		\$0	\$0	
E-127	Supervision - CAE	901.000	-\$11,608	\$0	-\$11,608	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$61,603	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$73,381	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$273	\$0		\$0	\$0	
E-128	Meter Reading Expenses - CAE	902.000	-\$578	\$0	-\$578	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,095	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$14	\$0		\$0	\$0	
E-129	Customer Records & Collection Expenses - CAE	903.000	-\$34,772	-\$2,283,693	-\$2,248,921	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$186,198	\$0		\$0	\$0	
	2. To reduce customer records and collections expenses to remove last year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)		\$0	-\$10,000		\$0	\$0	
	3. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	\$196,342		\$0	\$0	

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	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		\$-221,796	\$0		\$0	\$0	
	5. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$2,097,351		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$326	\$0		\$0	\$0	
E-130	Uncollectible Accts - CAE	904.000	\$0	-\$720,254	-\$720,254	\$0	\$0	\$0
	1. To adjust uncollectible accounts. (Boateng)		\$0	-\$720,254		\$0	\$0	
E-131	Misc. Customer Accounts Expense	905.000	-\$28	\$752,902	\$752,874	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$165	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$184	\$0		\$0	\$0	
	3. To include interest on customer deposits. (Kunst)		\$0	\$752,902		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$1	\$0		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE	908.000	-\$9,575	-\$37,986,890	-\$37,996,465	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$51,277	\$0		\$0	\$0	
	2. To reduce customer assistance expense to remove last year MEEIA program costs due implementation of the MEEIA rider. (Cassidy)		\$0	-\$37,986,620		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$61,080	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$228	\$0		\$0	\$0	
E-137	Informational & Instructional Advertising Expense	909.000	-\$172	-\$1,268,707	-\$1,268,879	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$917	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,093	\$0		\$0	\$0	
	3. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$70,331		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	
	5. To remove institutional advertising. (Kunst)		\$0	-\$1,179,626		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-138	Misc. Customer Service & Informational Expense	910.000	-\$69,807	-\$13,688	-\$83,495	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$373,315	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$445,281	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$502		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$1,265		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,659	\$0		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE	912.000	-\$2,260	-\$3,659	-\$5,919	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$12,104	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$14,418	\$0		\$0	\$0	

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	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$54	\$0		\$0	\$0	
E-148	Administrative & General Salaries - AGE	920,000	-\$244,541	-\$23,036	-\$267,577	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,309,521	\$0		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,559,875	\$0		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$5,813	\$0		\$0	\$0	
E-149	Office Supplies & Expenses - AGE	921,000	-\$2,974	-\$1,320,166	-\$1,323,140	\$0	\$0	\$0
	1. To normalize snow removal costs. (Wells)		\$0	-\$321,700		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$15,931	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$91,481		\$0	\$0	
	5. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	-\$25,808		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$18,976	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$276,603		\$0	\$0	
	9. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$175,700		\$0	\$0	
	10. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$587		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,625		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,375		\$0	\$0	
	16. To remove study costs incurred during test year. (Hanneken)		\$0	-\$77,498		\$0	\$0	
	17. To remove one time non-recurring costs for Project First (second phase). (Kunst)		\$0	-\$240,641		\$0	\$0	
	18. To align incentive compensation accrual and payout. (Sharpe)		\$71	\$0		\$0	\$0	
E-151	Outside Services Employed	923,000	\$11	-\$770,907	-\$770,918	\$0	\$0	\$0
	1. To remove certain costs related to Dynegy. (Hanneken)		\$0	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$58	\$0		\$0	\$0	
	4. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$596,176		\$0	\$0	

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	5. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$69	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$141,739		\$0	\$0	
	7. To remove certain dues and donations. (Kunst)		\$0	-\$900		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-152	Property Insurance	924.000	\$0	-\$1,723,150	-\$1,723,150	\$0	\$0	\$0
	1. To annualize property insurance. (Wells)		\$0	-\$1,723,150		\$0	\$0	
E-153	Injuries and Damages	925.000	-\$7,565	\$916,976	\$908,411	\$0	\$0	\$0
	1. To annualize liability insurance. (Wells)		\$0	\$925,081		\$0	\$0	
	2. To annualize payroll. (Wells)		\$40,516	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$48,261	\$0		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
	5. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$8,552		\$0	\$0	
	6. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$655		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$180	\$0		\$0	\$0	
E-154	Employee Pensions and Benefits	926.000	-\$4,668	-\$20,865,266	-\$20,969,874	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	-\$12,549,192		\$0	\$0	
	2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	
	3. To annualize OPEB expense. (Boateng)		\$0	-\$5,556,209		\$0	\$0	
	4. To annualize payroll. (Wells)		\$24,630	\$0		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Wells)		\$0	-\$2,750,311		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$29,338	\$0		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$110	\$0		\$0	\$0	
E-155	Regulatory Commission Expenses	928.000	\$0	\$1,062,225	\$1,062,225	\$0	\$0	\$0
	1. To annualize PSC Assessment. (Wells)		\$0	-\$639,557		\$0	\$0	
	2. To normalize rate case expense. (Sharpe)		\$0	\$180,782		\$0	\$0	
	3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferguson)		\$0	\$1,021,000		\$0	\$0	
E-157	Duplicate Charges - Credit	929.000	-\$6	\$0	-\$6	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$32	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38	\$0		\$0	\$0	
E-158	Miscellaneous A & C	930.000	-\$3,479	-\$2,528,973	-\$2,632,452	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$18,631	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,193	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$83,685		\$0	\$0	
	4. To remove board of directors expenses and fees. (Kunst)		\$0	-\$1,327,413		\$0	\$0	

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	5. To remove certain dues and donations. (Kunst)		\$0	-\$554,845		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$79,429		\$0	\$0	
	9. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-159	Rents - AGE	931,000	\$0	-\$212,936	-\$212,936	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
	2. To annualize rent expense with corrections. (Hanneken)		\$0	-\$193,552		\$0	\$0	
E-162	Maintenance of General Plant	935,000	-\$13,771	-\$36,364	-\$50,135	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$73,745	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$87,843	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$36,364		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$327	\$0		\$0	\$0	
E-166	Depreciation Expense, Dep. Exp.	403,000	\$0	\$0	\$0	\$0	\$23,818,063	\$23,818,063
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$35,150,206	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Wells)		\$0	\$0		\$0	-\$10,791,483	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$540,660	
E-172	Intangible Amortization	404,009	\$0	\$5,540,662	\$5,540,662	\$0	\$0	\$0
	1. To annualize intangible plant amortization. (Cassidy)		\$0	\$5,540,662		\$0	\$0	
E-174	Pension Tracker Amortization		\$0	-\$1,257,103	-\$1,257,103	\$0	\$0	\$0
	1. To annualize pension tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,268,567		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$11,464		\$0	\$0	
E-175	OPEB Tracker Amortization		\$0	\$378,604	\$378,604	\$0	\$0	\$0
	1. To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,387,020		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$1,765,624		\$0	\$0	
E-176	2008 Storm Costs	407,346	\$0	-\$106,946	-\$106,946	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2007-0002. (Cassidy)		\$0	-\$106,946		\$0	\$0	
E-177	2007 Storm AAO Amortization	407,348	\$0	-\$2,865,331	-\$2,865,331	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008-0318 AAO. (Cassidy)		\$0	-\$2,865,331		\$0	\$0	
E-178	2008 Storm Costs	407,351	\$0	-\$566,650	-\$566,650	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$566,650		\$0	\$0	

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E-179	2009 Storm Cost Amortization	407.358	\$0	-\$800,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$800,004		\$0	\$0	
E-180	Storm Tracker Amortization	407.359	\$0	-\$2,205,121	-\$2,205,121	\$0	\$0	\$0
	1. To remove storm tracker offset. (Boateng)		\$0	-\$2,205,121		\$0	\$0	
E-191	Vegetation & Inspection Regulatory Asset	407.358	\$0	\$285,967	\$285,967	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	\$285,967		\$0	\$0	
E-182	Vegetation Regulatory Liability	407.410	\$0	-\$326,451	-\$326,451	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	-\$326,451		\$0	\$0	
E-183	RSG Adjustment	407.354	\$0	-\$272,678	-\$272,678	\$0	\$0	\$0
	1. To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
E-184	VSE/SP Severance Pay	407.306	\$0	-\$587,499	-\$587,499	\$0	\$0	\$0
	1. To eliminate test year VSE/SP severance pay amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$587,499		\$0	\$0	
E-186	Energy Efficiency Reg. Asset Amortization 12/2009	407.305	\$0	-\$873,041	-\$873,041	\$0	\$0	\$0
	1. To reset energy efficiency regulatory asset amortization over two years. (Cassidy)		\$0	-\$873,041		\$0	\$0	
E-189	Energy Efficiency 8/2014		\$0	\$544,953	\$544,953	\$0	\$0	\$0
	1. To include energy efficiency regulatory asset amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)		\$0	\$544,953		\$0	\$0	
E-190	Energy Efficiency Contra	407.000	\$0	-\$270,317	-\$270,317	\$0	\$0	\$0
	1. To eliminate test year energy efficiency capitalized equity. (Cassidy)		\$0	-\$270,317		\$0	\$0	
E-191	Energy Efficiency Program Costs	407.000	\$0	-\$10,292,872	-\$10,292,872	\$0	\$0	\$0
	1. To eliminate test year energy efficiency program costs to be recovered in MEEIA rider. (Cassidy)		\$0	-\$10,292,872		\$0	\$0	
E-192	Energy Efficiency Shared Benefit	407.000	\$0	\$4,484,881	\$4,484,881	\$0	\$0	\$0
	1. To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		\$0	\$4,484,881		\$0	\$0	
E-193	Equity Issuance Costs	407.307	\$0	-\$2,651,220	-\$2,651,220	\$0	\$0	\$0
	1. To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
E-195	Sioux Scrubber Construction Accounting Contract	407.364	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272		\$0	\$0	
E-197	Sioux Scrubber Construction Contract 2011-2012	407.366	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$5,881		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-198	Keeping Current Low Income Surcharge	407.349	\$0	-\$576,423	-\$576,423	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge amortization. (Sharpe)		\$0	-\$576,423		\$0	\$0	
E-199	FIN 48 Tracker		\$0	-\$1,985,607	-\$1,985,607	\$0	\$0	\$0
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	-\$1,985,607		\$0	\$0	
E-200	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0
	1. To eliminate test year property tax refunds to ratepayers first established in Case No ER-2012-0166. (Cassidy)		\$0	\$1,450,188		\$0	\$0	
E-202	Solar Rebate Amortization	407.000	\$0	\$32,315,488	\$32,315,488	\$0	\$0	\$0
	1. To include three year amortization of solar rebates plus cost adder through December 31, 2014. (Cassidy)		\$0	\$32,315,488		\$0	\$0	
E-203	Fukushima Study Costs		\$0	\$92,656	\$92,656	\$0	\$0	\$0
	1. To include a ten year amortization of NRC required Fukushima study costs. (Cassidy)		\$0	\$92,656		\$0	\$0	
E-204	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	-\$474,938	\$0	\$0	\$0
	1. To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	\$0	
E-205	RES Regulatory Asset Amortization		\$0	-\$1,490,503	-\$1,490,503	\$0	\$0	\$0
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two years. (Cassidy)		\$0	-\$1,490,503		\$0	\$0	
E-206	Deferred RES AAO Amortization		\$0	-\$411,846	-\$411,846	\$0	\$0	\$0
	1. To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through October 2014 over three years. (Cassidy)		\$0	-\$411,846		\$0	\$0	
E-209	Payroll Taxes	408.010	-\$412,034	\$0	-\$412,034	\$0	\$0	\$0
	1. To annualize payroll tax expense. (Wells)		-\$412,034	\$0		\$0	\$0	
E-210	Property Taxes	408.011	\$0	\$3,995,154	\$3,995,154	\$0	\$0	\$0
	1. To annualize property tax expense. (Kunst)		\$0	\$3,995,154		\$0	\$0	
E-211	Gross Receipts Tax	408.012	\$0	-\$145,526,467	-\$145,526,467	\$0	\$0	\$0
	1. To remove gross receipts tax. (Boateng)		\$0	-\$145,526,467		\$0	\$0	
E-212	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$716,790	-\$716,790	\$0	\$0	\$0
	1. To annualize miscellaneous tax. (Ferguson)		\$0	-\$113,208		\$0	\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813		\$0	\$0	
	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$455,769		\$0	\$0	
E-217	Current Income Taxes	409.009	\$0	\$0	\$0	\$0	-\$56,589,063	-\$56,589,063
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$56,589,063	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$368,591,423	-\$368,591,423
Total Operating & Maint. Expense			-\$5,442,311	-\$237,853,330	-\$238,310,441	\$0	-\$28,004,156	-\$28,004,156

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.33% Return	E 7.46% Return	F 7.59% Return
1	TOTAL NET INCOME BEFORE TAXES		\$623,439,560	\$695,185,219	\$709,788,284	\$724,504,551
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$431,733,443	\$431,733,443	\$431,733,443	\$431,733,443
4	Book Depreciation Charged to O&M		\$9,591,375	\$9,591,375	\$9,591,375	\$9,591,375
5	Transmission Amortization		\$331,005	\$331,005	\$331,005	\$331,005
6	Hydraulic Amortization		\$614,757	\$614,757	\$614,757	\$614,757
7	Callaway Post Operational Costs		\$3,687,465	\$3,687,465	\$3,687,465	\$3,687,465
8	Intangible Amortization		\$18,485,998	\$18,485,998	\$18,485,998	\$18,485,998
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$464,444,043	\$464,444,043	\$464,444,043	\$464,444,043
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.6230%	\$182,757,268	\$182,757,268	\$182,757,268	\$182,757,268
13	Tax Straight-Line Depreciation		\$464,779,562	\$464,779,562	\$464,779,562	\$464,779,562
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$4,030,859	\$4,030,859	\$4,030,859	\$4,030,859
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$658,741,568	\$658,741,568	\$658,741,568	\$658,741,568
18	NET TAXABLE INCOME		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$22,395,721	\$26,132,239	\$26,892,767	\$27,659,191
22	Deduct City Inc Tax - Fed. Inc. Tax		\$433,433	\$505,897	\$520,646	\$535,509
23	Federal Taxable Income - Fed. Inc. Tax		\$406,312,881	\$474,249,558	\$488,077,346	\$502,012,326
24	Federal Income Tax at the Rate of	35.00%	\$142,209,508	\$165,987,345	\$170,827,071	\$175,704,314
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$680,208	\$680,208	\$680,208	\$680,208
27	Production Tax Credit		\$775,178	\$775,178	\$775,178	\$775,178
28	Net Federal Income Tax		\$140,754,122	\$164,531,959	\$169,371,685	\$174,248,928
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
31	Deduct Federal Income Tax at the Rate of	50.000%	\$70,377,061	\$82,265,980	\$84,685,843	\$87,124,464
32	Deduct City Income Tax - MO. Inc. Tax		\$433,433	\$505,897	\$520,646	\$535,509
33	Missouri Taxable Income - MO. Inc. Tax		\$358,331,541	\$418,115,817	\$430,284,270	\$442,547,053
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$22,395,721	\$26,132,239	\$26,892,767	\$27,659,191
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$429,142,035	\$500,887,694	\$515,490,759	\$530,207,026
41	Subtract City Income Tax Credits					
42	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
43	City Income Tax at the Rate of	0.101%	\$381,472	\$453,936	\$468,685	\$483,548
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$140,754,122	\$164,531,959	\$169,371,685	\$174,248,928
46	State Income Tax		\$22,395,721	\$26,132,239	\$26,892,767	\$27,659,191
47	City Income Tax		\$381,472	\$453,936	\$468,685	\$483,548
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$163,531,315	\$191,118,134	\$196,733,137	\$202,391,667
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,268,657	-\$1,268,657	-\$1,268,657	-\$1,268,657
51	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
52	TOTAL DEFERRED INCOME TAXES		-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
53	TOTAL INCOME TAX		\$157,160,067	\$184,746,886	\$190,361,889	\$196,020,419

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	F Weighted Cost of Capital 9.25%	G Weighted Cost of Capital 9.50%
1	Common Stock	\$3,965,439,766	51.76%		4.658%	4.787%	4.917%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.07%	4.18%	0.045%	0.045%	0.045%
4	Long Term Debt	\$3,614,494,332	47.18%	5.56%	2.623%	2.623%	2.623%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,661,761,607	100.00%		7.326%	7.455%	7.585%
8	PreTax Cost of Capital				10.228%	10.437%	10.649%