



MISSOURI GAS ENERGY

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FILED

OCT 17 2000

ROBERT J. HACK

Vice President, Pricing & Regulatory Affairs

October 16, 2000

**Missouri Public
Service Commission**

Mr. Dale Hardy Roberts
Secretary and Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
200 Madison Street
Jefferson City, MO 65102-0360

RE: Case No. GR-2000-425, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed for filing on behalf of Missouri Gas Energy are an original and three (3) copies of P.S.C. MO. No. 1, First Revised Sheet No. 24.32, canceling Original Sheet No. 24.32. This tariff sheet bears an issue date of October 17, 2000, and a proposed effective date of November 1, 2000.

By this filing, MGE proposes to make its scheduled Winter adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 24.10 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.), Actual Cost Adjustment Factor (A.C.A.), Refund Factor and Transition Cost Factor (T.C.).

The new PGA rate proposed in this filing is \$0.69838 per Ccf; the PGA Rate currently in effect is \$0.53599. The proposed change in the PGA Rate reflects a increase of 0.16239 per Ccf. The change in the PGA Rate reflects a change in the C.C.G. of \$0.13337 per Ccf, from the current amount of \$0.56131 to the proposed amount of \$0.69468.

The proposed PGA Rate also reflects a change to the A.C.A. Factor in the amount of \$0.02920 per Ccf, from the current A.C.A Factor of (\$0.01090) to the proposed A.C.A. Factor of \$0.01830.

The proposed PGA Rate also reflects a change to the Refund Factor of \$0.0181 per Ccf, from the current Refund Factor of (\$0.03270) to the proposed Refund Factor of (\$0.01460).

The proposed PGA Rate also reflects a change to the T.C. Factor of (\$0.01828) per Ccf, from the current T.C. Factor of \$0.01828 to the proposed T.C. Factor of \$0.00000.

This filing relates to Case No. GO-2001-215, MGE's request to renew the price stabilization fund, inasmuch as the revised PGA Rate proposed herein includes the price stabilization charge of \$0.0047. If the Commission grants the authorization MGE has requested in Case No. GO-2001-215, the PGA Rate proposed herein need not be changed. If the

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Commission denies the authorization MGE has requested in Case No. GO-2001-215, the PGA Rate proposed herein will need to be reduced by \$0.0047 per Ccf (and past price stabilization fund expenditures and revenues will need to be reconciled in a future PGA filing).

The proposed adjustment has the net effect of increasing revenues in MGE's service area by approximately \$108,819,699 annually. This represents an overall 30.30% increase in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under separate cover letter to the Commission's Staff and The Office of the Public Counsel.


Please forward copies of any Commission order or notice associated with this filing to:

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Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,



CC: The Office of Public Counsel
Mike Langston
Jay Cummings
Gary W. Duffy
Ken Hubbard
Jeff Keevil

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

XIV. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.69468	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.69838
Small General Service	\$0.69468	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.69838
Large General Service	\$0.69468	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.69838
Unmetered Gas Light (1)	\$0.69468	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.69838
Large Volume Sales (3)	\$0.69468	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.71298
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 17, 2000
month day year

DATE EFFECTIVE: November 1, 2000
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111