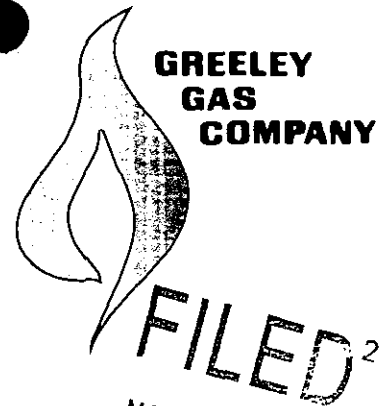




November 3, 1999

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street
Jefferson City, Missouri 65101

Dear Mr. Roberts:

GR-2000-319

Missouri Public
Service Commission
NOV 04 1999

Enclosed is the original and three copies of the filing for P.S.C. Mo. No. 1, Forty-fourth revised sheet No. 6, which cancels P.S.C. Mo. No. 1, Forty-third revised Sheet No. 6. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 771-8330.

This filing is made to comply with Public Service Commission Rules and Greeley Gas Company tariffs. Included in this filing are Exhibits A, B, C, D, and E, detailing the computation of the ACA effective December 1, 1999 through November 30, 2000, and the steps used in calculating the new Regular Purchased Gas Adjustment (RPGA) for Greeley Gas Company's Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of decreasing the RPGA. This decrease is expected to result in an annual decrease to the Missouri customers of \$14,322 or 4.10% on gross receipts.

Greeley Gas Company requests that this revised tariff P.S.C. Mo. No. 1, Forty-fourth revised sheet No. 6, become effective with all billings on or after December 1, 1999.

Sincerely,

Bob Cline
Manager, Rate Administration

Enclosures

Cc: Public Counsel (2)

0000435

GREELEY GAS COMPANY (A Division
of Atmos Energy Corporation)

Name of Issuing Corporation

For: RICH HILL, HUME, AND RURAL CUSTOMERS

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)**ADJUSTMENT STATEMENT**

As provided in sheets 3, 4, 5, and 5A of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
0.3747	(0.0331)	(0.0293)	0.3123

* Indicates new rate or test
+ Indicates change

DATE OF ISSUE: November 3, 1999DATE EFFECTIVE: December 1, 1999ISSUED BY: Mark G. Thessin Vice President, Regulatory Affairs

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Gas Purchases

Exhibit A
Page 1 of 1

Month	Gas Purchases	
	Mcf	Cost
Jun-98	1,885	7,323
Jul-98	1,886	9,399
Aug-98	857	6,303
Sep-98	868	6,158
Oct-98	1,845	8,247
Nov-98	4,476	15,860
Dec-98	8,662	25,009
Jan-99	10,787	28,935
Feb-99	10,960	27,090
Mar-99	6,254	17,919
Apr-99	6,738	17,436
May-99	1,006	6,059
Total	56,224	\$175,738.00

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Purchased Gas Adjustment Analysis
For The Twelve Months Ended May 31, 1999

Exhibit B
Page 1 of 1

Month	Mcf Sold	Regular Pga	Aca	Total	Purchased Gas Recovered	Purchased Gas Cost	Monthly (Over) Under Recovery	Accum. (Over) Under Balance
Prior Year Recovery Balance								\$3,453
Adjustment per 1997 - 1998 Review (Case No. GR-99-197)								(28,702)
Adjusted Prior Year Recovery Balance								<u>(\$25,249)</u>
Jun-98	2,398	3.3050	(0.2050)	3.1000	7,434	\$7,323	(\$111)	(25,360)
Jul-98	2,707	3.3050	(0.2050)	3.1000	8,392	9,399	1,007	(24,353)
Aug-98	1,555	3.3050	(0.2050)	3.1000	4,821	6,303	1,483	(22,870)
Sep-98	842	3.3050	(0.2050)	3.1000	2,610	6,158	3,548	(19,322)
Oct-98	1,319	3.3050	(0.2050)	3.1000	4,089	8,247	4,158	(15,164)
Nov-98	2,457	3.3050	(0.2050)	3.1000	7,617	15,860	8,243	(6,921)
Dec-98	3,213	3.4240	0.0650	3.4890	11,210	25,009	13,799	6,878
Jan-99	13,299	3.4240	0.0650	3.4890	46,400	28,935	(17,465)	(10,587)
Feb-99	6,917	3.4240	0.0650	3.4890	24,133	27,090	2,957	(7,631)
Mar-99	7,114	3.4240	0.0650	3.4890	24,821	17,919	(6,902)	(14,533)
Apr-99	4,911	3.4240	0.0650	3.4890	17,134	17,436	302	(14,231)
May-99	2,685	3.4240	0.0650	3.4890	9,368	6,059	(3,309)	(17,540)
	<u>49,417</u>				<u>168,029</u>	<u>\$175,738</u>	<u>\$7,709</u>	<u>(\$17,540)</u>

Actual Cost Adjustment Calculation:

(Over)/Under Balance (17,540)

Estimated Sales Volumes 530,430

ACA Factor Effective 12/1/99 (\$0.0331) /Ccf

G...ley Gas Company
 Missouri Area - Eastern Kansas Division
 Mcf Sales And Dollar Sales Comparison
 Of New ACA To Become Effective 12/1/99

Exhibit C
 Page 1 Of 1

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-98	2,226	133	39	2,397
Jul-98	2,547	133	27	2,707
Aug-98	1,310	225	19	1,554
Sep-98	715	103	23	841
Oct-98	1,144	145	30	1,319
Nov-98	2,080	306	71	2,457
Dec-98	1,934	1,140	139	3,213
Jan-99	11,347	1,600	352	13,300
Feb-99	5,846	890	181	6,917
Mar-99	6,068	868	178	7,114
Apr-99	3,954	632	325	4,911
May-99	2,170	335	180	2,685
Total	41,342	6,510	1,564	49,416

	Actual Sales	Percent	Cost Change
Rich Hill	41,342	83.66%	(11,981)
Hume	6,510	13.17%	(1,887)
Rurals	1,564	3.17%	(453)
Total	49,416	100.00%	(14,322)

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (12/1/98)	530,430	0.6585	\$349,288	
New Rate (12/1/99)	530,430	0.6315	334,967	
			<u>(\$14,322)</u>	<u>-4.10%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
 120 North 7th Street
 Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
 P. O. Box 191
 Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company tariffs (Sheet Nos.6 and 6A)
and purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5083	2,228
Reservation: FSS - Capacity	71,209	x	0.0290	2,065
Reservation: FTS - P	3,146	x	5.6119	17,655
Reservation: FTS - M	7,461	x	2.6014	19,409
Reservation: GRI Demand (P & M)	10,607	x	0.2300	2,440
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,824	x	0.0000	0
Commodity: FTS - M	55,165	x	0.0061	337
Commodity: GRI funding	55,165	x	0.0075	414
Commodity: ACA funding	55,165	x	0.0022	121
Summary of FERC Order 636 Transition costs (See Exhibit D, page 2)				<u>5,770</u>
See Exhibit D, Page 2 of 2.				
Subtotal Williams Natural				51,590
Tenaska Marketing	55,165	x	2.6680	147,180
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$198,770</u>
Divided by PGA Sales (CCF) (" V ")				<u>530,430</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.3747</u>

1) Assumed that an Mcf is equivalent to a Dth.

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Direct Billed Surcharges from Suppliers

Exhibit D
Page 2 of 2

Description	Kaw Valley	Central Kansas	Cane	Eastern Kansas	Missouri	Total
3 Williams direct bill GSR costs from Docket No. RP98-105	38,019.71	655.10	20,552.90	14,467.54	5,232.94	78,928.20
4 Williams direct bill GSR costs from Docket No. RP97-220	606.45	10.45	327.84	230.77	83.47	1,258.98
5 Williams direct bill GSR costs from Docket No. RP98-12	3,298.08	56.83	1,782.89	1,255.01	453.94	6,846.75
6 Total	41,924.25	722.38	22,663.64	15,953.32	5,770.35	87,033.93
7 Mcf Sales volumes per tariff					53,043	

Note: Surcharges and refunds were allocated based upon purchases during the appropriate time period. Factors for recovery of net charges will be calculated upon sales volumes.

GREY GAS COMPANY
MISSOURI AREA - SUPPLIER REFUND

Exhibit E
Page 1 of 1

Interest rate: 9.00%

Item No.	Description	Ccf	Principal	Interest before refund period	Total	Factor \$/Ccf
1	Refund Balance @ 5/31/99		(\$9,314.00)	\$0.00	(\$9,314.00)	
2	adjustment		(\$5,248.02)	(616.41)	(5,864.43)	
	Total with pre-refund interest	530,430	(\$14,562.02)	(\$616.41)	(\$15,178.43)	\$0.0286
3	Interest during refund period				(382.52)	(0.0293)
	Total	530,430	(\$14,562.02)	(\$616.41)	(\$15,560.95)	\$0.0293

Item No.	Refund Holding Period	Days per Month	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2	Apr-98	30	0	(\$11.00)	0	(\$0.08)	(\$11.08)
	May-98	31	0	(11.08)	0	(\$0.08)	(11.17)
	Jun-98	30	0	(11.17)	0	(\$0.08)	(11.25)
	Jul-98	31	0	(11.25)	0	(\$0.09)	(11.33)
	Aug-98	31	0	(11.33)	0	(\$0.09)	(11.42)
	Sep-98	30	0	(11.42)	0	(\$0.08)	(11.51)
	Oct-98	31	0	(11.51)	0	(\$0.09)	(11.59)
	Nov-98	30	0	(11.59)	0	(\$0.09)	(11.68)
	Dec-98	31	0	(11.68)	0	(\$0.09)	(11.77)
	Jan-99	31	0	(11.77)	0	(\$0.09)	(11.86)
	Feb-99	28	0	(11.86)	0	(\$0.08)	(11.94)
	Mar-99	31	0	(11.94)	0	(\$0.09)	(12.03)
	Apr-99	30	0	(12.03)	0	(\$0.09)	(12.12)
	May-99	31	0	(12.12)	0	(\$0.09)	(12.21)
	Jun-99	30	0	(11.59)	0	(\$0.09)	(11.68)
	Total	456				(\$1.30)	

Item No.	Refund Holding Period	Days per Month	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2	Apr-98	30	0	(\$5,237.02)	0	(\$38.74)	(\$5,275.76)
	May-98	31	0	(5,275.76)	0	(\$40.33)	(5,316.09)
	Jun-98	30	0	(5,316.09)	0	(\$39.32)	(5,355.41)
	Jul-98	31	0	(5,355.41)	0	(\$40.94)	(5,396.35)
	Aug-98	31	0	(5,396.35)	0	(\$41.25)	(5,437.60)
	Sep-98	30	0	(5,437.60)	0	(\$40.22)	(5,477.82)
	Oct-98	31	0	(5,477.82)	0	(\$41.87)	(5,519.69)
	Nov-98	30	0	(5,519.69)	0	(\$40.83)	(5,560.52)
	Dec-98	31	0	(5,560.52)	0	(\$42.50)	(5,603.02)
	Jan-99	31	0	(5,603.02)	0	(\$42.83)	(5,645.85)
	Feb-99	28	0	(5,645.85)	0	(\$38.98)	(5,684.83)
	Mar-99	31	0	(5,684.83)	0	(\$43.45)	(5,728.29)
	Apr-99	30	0	(5,728.29)	0	(\$42.37)	(5,770.66)
	May-99	31	0	(5,396.35)	0	(\$41.25)	(5,437.60)
	Jun-99	30	0	(5,437.60)	0	(\$40.22)	(5,477.82)
	Total	456				(\$615.11)	

Item No.	Refund Period	Estimated Sales Ccf	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2,3	Dec-99	80,455	0.0293	15,178.43	2,357.33	96.16	12,917.26
	Jan-00	103,030	0.0293	12,917.26	3,018.78	74.24	9,972.72
	Feb-00	102,454	0.0293	9,972.72	3,001.90	52.28	7,023.10
	Mar-00	69,784	0.0293	7,023.10	2,044.67	37.34	5,015.77
	Apr-00	50,726	0.0293	5,015.77	1,486.27	26.47	3,555.96
	May-00	26,073	0.0293	3,555.96	763.94	20.94	2,812.97
	Jun-00	10,429	0.0293	2,812.97	305.57	18.81	2,526.21
	Jul-00	9,056	0.0293	2,526.21	265.34	16.96	2,277.82
	Aug-00	7,581	0.0293	2,277.82	222.12	15.42	2,071.12
	Sep-00	8,926	0.0293	2,071.12	261.53	13.57	1,823.16
	Oct-00	15,866	0.0293	1,823.16	464.87	10.19	1,368.48
	Nov-00	46,050	0.0293	1,368.48	1,349.27	0.14	19.35
	Total	530,430			\$15,541.60	\$382.52	

GREELEY GAS COMPANY
AD VALOREM REFUNDS
RECEIVED FROM WILLIAMS NATURAL

<u>Date Received</u>	<u>Amount to Kansas</u>	<u>Amount to Missouri</u>	<u>Total Refund</u>
February 2, 1998	\$234.80	\$9.99	\$244.79
February 3, 1998	\$110,776.90	\$4,448.01	\$115,224.91
April 15, 1998	\$130,453.15	\$5,237.02	\$135,690.17
April 15, 1998	\$272.00	\$11.00	\$283.00
Total	<u>\$241,736.85</u>	<u>\$9,706.02</u>	<u>\$251,442.87</u>

RECEIVED
APR 13 1998
GAS SUPPLY



Gas Pipelines - Central
One Williams Center
P.O. Box 3288
Tulsa, Oklahoma 74101
918/588-2000

April 8, 1998

TO THE CUSTOMERS OF
WILLIAMS GAS PIPELINES CENTRAL, INC.
RECEIVING A REFUND IN
DOCKET NOS. RP97-369 and RP98-52

Dear Customer:

Enclosed is a check for your portion of ad valorem tax refunds in Docket Nos. RP97-369 and RP98-52.

By Commission order issued September 10, 1997, in Docket No. RP97-369, pipelines were directed to serve upon First Sellers a Statement of Refunds Due with respect to the Kansas ad valorem tax for the period October 4, 1983 through June 28, 1988. They were further directed to follow the refund flowthrough procedures set forth in CIG¹. Generally, pipelines must flow through such ad valorem tax refunds to their jurisdictional customers who purchased gas during this period. Williams is making a refund for the amount it has received from first sellers since the January 29, 1998 refund for ad valorem tax for the years 1983 through 1987.

The current refund includes a correction to the prior refund to reflect the fact that volumes at one billing location were omitted from the calculation of the previous refund.

The attached schedule shows the allocation of this refund.

If you have any questions regarding this refund, please call Suzie Myers at 918-588-4348 or me at 918-588-4369.

Very truly yours,

Bart W. Wherritt
Manager, Certificates and Tariffs

Refundrp97-369-4898.doc
Attachment

¹ Colorado Interstate Gas Company, 65 FERC.¶ 61,292 (1993).

WILLIAMS GAS PIPELINES CENTRAL, INC.
 KANSAS AD VALOREM REFUND REPORT
 FOR THE PERIOD 01/83 THRU 12/87
 RP 97-369 & RP 98-52

CUST #	NAME	TOTAL REFUND AMOUNT
10	ABBYVILLE KANSAS, CITY OF	\$801.49
97	ALTAMONT MUNICIPAL GAS AUTHORITY	\$6,027.59
123	AMERICUS GAS COMPANY, INC.	\$3,111.45
189	ARGONIA KANSAS, CITY OF	\$2,546.60
190	ARKANSAS LOUISIANA GAS COMPANY	\$19,619.01
223	AUBURN KANSAS, CITY OF	\$6,149.73
227	AVANT UTILITIES AUTHORITY	\$1,967.49
419	BILLINGS PUBLIC WORKS	\$3,491.40
726	BURLINGAME KANSAS, CITY OF	\$5,746.35
728	BURLINGTON OKLAHOMA, CITY OF	\$1,139.78
856	CASSODAY KANSAS, CITY OF	\$941.99
895	CHANUTE KANSAS, CITY OF	\$53,103.75
979	CLEVELAND OKLAHOMA, CITY OF	\$11,400.01
1082	COPAN PUBLIC WORKS AUTHORITY	\$3,754.00
1272	DENISON KANSAS, CITY OF	\$1,145.76
1368	DRUMRIGHT GAS AUTHORITY	\$1,020.26
1440	ECKERT GAS COMPANY	\$452.38
1480	EL PASO NATURAL	\$6,760.97
1554	ESKRIDGE KANSAS, CITY OF	\$7,520.74
1687	FLINT HILLS GAS CO., INC.	\$370.63
1711	FORD KS, CITY OF	\$3,267.80
1745	FREEDOM OK, CITY OF	\$1,899.13
1798	GARNETT KANSAS, CITY OF	\$19,283.65
1816	GATE OKLAHOMA, TOWN OF	\$914.69
1934	RURAL WATER, SEWER, GAS AND SOLID WASTE	\$558.02
1948	GRANBY MISSOURI, CITY OF	\$7,484.31
1981	GREELEY GAS COMPANY	\$135,690.17
2080	HAMILTON KANSAS, CITY OF	\$1,207.79
2344	HOWARD KANSAS, CITY OF	\$3,441.48
2390	HUMBOLDT KANSAS, CITY OF	\$7,510.52
2456	IOLA, CITY OF	\$35,389.22
2626	WESTERN RESOURCES, INC.	\$6,738,230.29
2675	KECHI KANSAS, CITY OF	\$1,784.83
2853	LANCASTER KANSAS, CITY OF	\$1,509.14
2900	LEANN GAS COMPANY	\$17,994.95
2905	LEBO KANSAS, CITY OF	\$2,757.89
2945	LIBERAL, CITY OF	(\$135.02)
3097	MANNFORD PUBLIC WORKS AUTHORITY	\$7,564.74
3245	MCCLOUTH KANSAS, CITY OF	\$2,983.19
3481	MULBERRY KANSAS, CITY OF	\$4,906.85
3569	NEODESHA KANSAS, CITY OF	\$18,728.32

WILLIAMS GAS PIPELINES CENTRAL, INC.
KANSAS AD VALOREM REFUND REPORT
FOR THE PERIOD 01/83 THRU 12/87
RP 97-369 & RP 98-52

CUST #	NAME	TOTAL REFUND AMOUNT
3571	NEOSHO RAPIDS KANSAS, CITY OF	\$1,025.25
3659	OKLAHOMA NATURAL GAS CO	\$721.56
3681	OILTON OKLAHOMA, CITY OF	\$4,850.99
3725	ORLANDO OKLAHOMA, TOWN OF	\$992.16
3726	ORONOGO MISSOURI, CITY OF	\$1,220.09
3728	OSAGE CITY KANSAS, CITY OF	\$13,559.57
3813	PARTRIDGE KANSAS, CITY OF	\$1,409.22
3851	PEOPLES GAS COMPANY	\$142.97
3956	PLATTSBURG MISSOURI, CITY OF	\$11,530.22
4034	PUBLIC SERVICE CO. OF COLORADO	\$1,158.51
4080	RAMONA PUBLIC WORKS-	\$2,153.80
4107	READING KANSAS, CITY OF	\$1,238.49
4296	NELAGONEY RURAL GAS	\$285.25
4440	SEVERY GAS CO.	\$1,321.65
4451	CITY OF SHARON, KANSAS	\$1,563.63
4672	CITY UTILITIES OF SPRINGFIELD, MISSOURI	\$768,444.47
4861	SYLVIA KANSAS, CITY OF	\$2,189.16
5064	UNIONTOWN KANSAS, CITY OF	\$1,546.39
5138	VIOLA KANSAS, CITY OF	\$671.88
5169	WAKITA UTILITIES AUTHORITY	\$2,855.11
5211	WALTON KANSAS, CITY OF	\$1,198.24
5216	WANN PUBLIC WORKS AUTHORITY	\$788.70
5307	WEST TEXAS GAS	\$8,647.99
6515	UNITED CITIES GAS COMPANY	\$877,815.87
7315	NEBRASKA PUBLIC	\$76,659.87
7484	GROVE MUNICIPAL	\$33,151.48
7486	YALE GAS CO	\$6,415.92
7831	MISSOURI GAS ENERGY	\$7,012,978.71
7899	ATMOS	\$283.00
7921	UTILICORP UNITED	\$1,028,246.46
8125	MID-CONTINENT GAS	\$4,795.55
TOTAL REFUND		\$17,019,905.40

WILLIAMS GAS PIPELINES CENTRAL, INC.
KANSAS AD VALOREM REFUND REPORT
FOR THE PERIOD 01/83 THRU 12/87
RP 97-369 & RP 98-52

CUST #	NAME	TOTAL REFUND AMOUNT
3571	NEOSHO RAPIDS KANSAS, CITY OF	\$1,023.25
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3728	OSAGE CITY KANSAS, CITY OF	\$13,559.57
3813	PARTRIDGE KANSAS, CITY OF	\$1,409.22
3851	PEOPLES GAS COMPANY	\$142.97
3956	PLATTSBURG MISSOURI, CITY OF	\$11,530.22
4034	PUBLIC SERVICE CO. OF COLORADO	\$1,158.31
4080	RAMONA PUBLIC WORKS	\$2,153.80
4107	READING KANSAS, CITY OF	\$1,238.49
4296	NELAGONEY RURAL GAS	\$285.25
4440	SEVERY GAS CO.	\$1,321.65
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7831	MISSOURI GAS ENERGY	\$7,012,978.71
7899	ATMOS	\$283.00
7921	UTILICORP UNITED	\$1,028,246.46
8125	MID-CONTINENT GAS	\$4,795.55
TOTAL REFUND		\$17,019,905.40

Williams Gas Pipelines Central, Inc.
FERC Gas Tariff
Original Volume No. 1

Tenth Revised Sheet No. 6
Superseding
Eighth Revised Sheet No. 6

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES

	Minimum Rate 1/	Base Maximum Rate 1/	GSR Surcharge	Total Maximum Rate 1/
TSS-P No Notice Fee	\$.0000	\$.0154	\$	\$.0154
Reservation - FSS - Deliverability	.0000	.5083		.5083
Reservation - FSS - Capacity 4/	.0000	.0290		.0290
Reservation - FTS-P	.0000	5.6118	.3195	5.9313
Injection - FSS	.0122	.0122		.0122
Withdrawal - FSS	.0122	.0122		.0122
Commodity - FTS-P	.0124	.0124		.0124
Authorized Overrun - FSS 2/	.0000	.0580		.0580
Authorized Overrun - FTS-P	.0124	.1969		.1969
TSS-M No-Notice Fee	.0000	.0154		.0154
Reservation - FSS - Deliverability	.0000	.5083		.5083
Reservation - FSS - Capacity 4/	.0000	.0290		.0290
Reservation - FTS-P 3/	.0000	5.6118	.3195	5.9313
Reservation - FTS-M	.0000	2.6014	.3195	3.1209
Injection - FSS	.0122	.0122		.0122
Withdrawal - FSS	.0122	.0122		.0122
Commodity - FTS-P 3/	.0124	.0124		.0124
Commodity - FTS-M	.0061	.0061		.0061
Authorized Overrun - FSS 2/	.0000	.0580		.0580
Authorized Overrun - FTS-P 3/	.0124	.1969		.1969
Authorized Overrun - FTS-M	.0061	.0982		.0982
STS-P Commodity	.0124	.7502	.0404	.7906
Authorized Overrun	.0124	.7502		.7502
STS-M Commodity - STS-P 3/	.0124	.3006	.0230	.3236
Authorized Overrun - STS-P 3/	.0124	.3006		.3006
Commodity - STS-M	.0061	.4838	.0506	.5344
Authorized Overrun - STS-M	.0061	.4838		.4838
FTS-P Reservation	.0000	5.6118	.3195	5.9313
Reservation Balancing Fee	.0000	.1604		.1604
Commodity	.0124	.0124		.0124
Commodity Balancing Fee	.0004	.0004		.0004
Authorized Overrun	.0124	.1969		.1969
Commodity Bal Fee - Auth Overrun	.0004	.0057		.0057
FTS-M Reservation	.0000	2.6014	.3195	3.1209
Reservation Balancing Fee	.0000	.1604		.1604
Commodity	.0061	.0061		.0061
Commodity Balancing Fee	.0004	.0004		.0004
Authorized Overrun	.0061	.0982		.0982
Commodity Bal Fee - Auth Overrun	.0004	.0057		.0057
SFT-P Commodity	.0124	.6526	.0404	.6930
Commodity Balancing Fee	.0004	.0187		.0187
Authorized Overrun	.0124	.6526		.6526
SFT-M Commodity - SFT-P 3/	.0124	.3006	.0230	.3236
Commodity Bal Fee - SFT-P 3/	.0004	.0086		.0086
Authorized Overrun - SFT-P 3/	.0124	.3006		.3006
Commodity - SFT-M	.0061	.4230	.0506	.4736
Commodity Bal Fee - SFT-M	.0004	.0243		.0243
Authorized Overrun - SFT-M	.0061	.4230		.4230

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 6A.
Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on
Sheet No. 6B.

1/ Reservation rates are per Dth of MDIQ per month. Commodity Rates are per Dth.

2/ Applicable to Injections/withdrawals in excess of MDIQ or MDWQ.

3/ FTS-P, STS-P, & SFT-P are only applicable if firm capacity is reserved in
the Production Area.

4/ Applied to month-end storage balance.

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Williams Gas Pipelines Central, Inc.
FERC Gas Tariff
Original Volume No. 1

Thirteenth Revised Sheet No. 6A
Superseding
Eleventh Revised Sheet No. 6A

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES (CONTINUED)

	Minimum Rate 1/	Base Maximum Rate 1/	GSR Component 3/	Total Maximum Rate 1/
ITS-P Winter Commodity	\$.0124	\$.1969	\$.0322	\$.2291
Summer Commodity	.0124	.1600	.0322	.1922
Commodity Balancing Fee	.0004	.0057		.0057
ITS-M Winter Commodity	.0061	.0992	.0322	.1304
Summer Commodity	.0061	.0798	.0322	.1120
Commodity Balancing Fee	.0004	.0057		.0057
FSS Deliverability Reservation	.0000	.5083		.5083
Capacity Reservation 4/	.0000	.0290		.0290
Injection	.0122	.0122		.0122
Withdrawal	.0122	.0122		.0122
Authorized Overrun	.0000	.0580		.0580
ISS Commodity 4/	.0000	.0580		.0580
Injection	.0122	.0122		.0122
Withdrawal	.0122	.0122		.0122
PLS-P Daily Commodity	.0000	.1600		.1600
PLS-M Daily Commodity	.0000	.0798		.0798

Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/ - Demand - Load Factors > 50%	\$.2300
- Demand - Load Factors 50% or Less	.1420
- Commodity - Small Customers	.0180
- Commodity - Others	.0075
Article 26 - FERC Annual Charge Adjustment	.0022

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES
STATED AT 100% LOAD FACTOR

	Base Maximum Rate	GSR Surcharge	Total Maximum Rate 3/
TSS-P No-Notice Fee	\$.0005	\$	\$.0005
Reservation - FSS 4/	.0580		.0580
Reservation - FTS-P	.1845	.0105	.1950
TSS-M No-Notice Fee	.0005		.0005
Reservation - FSS 4/	.0580		.0580
Reservation - FTS-P	.1845	.0105	.1950
Reservation - FTS-M	.0921	.0105	.1026
FTS-P Reservation	.1845	.0105	.1950
Reservation Balancing Fee	.0053		.0053
FTS-M Reservation	.0921	.0105	.1026
Reservation Balancing Fee	.0053		.0053
FSS Reservation 4/	.0580		.0580

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 69.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to nondiscounted transportation services.
- 3/ Exclusive of any surcharges and commodity charges.
- 4/ Applied to month-end storage balance.
- 5/ Pursuant to Article 14.2(e), GSR costs are a component of the maximum ITS rate rather than a surcharge.

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