



Aquila

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7101 Mercy Road  
Suite 400  
Omaha, NE 68106

Missouri Public  
Service Commission

November 4, 2002

Mr. Dale Hardy Roberts, Secretary, Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street  
Jefferson City, MO 65101

RE: Case No. GR-2002-468

Dear Mr. Roberts:

Enclosed is a substitute filing and three copies of PSC MO No. 4, 57<sup>th</sup> revised Sheet No. 9.4, reflecting a change in the Total Purchased Gas Adjustment Factor from the original filing. This substitute filing is being made to correct a rounding error in the original paperwork.

Enclosure 3 is attached with an updated Net PGA amount. The three factors that are included in the Total PGA are the RPGA, ACA and TC. The factors have not changed from the original filing. A rounding error occurred in the formula that summed the three factors, which created a .0001 discrepancy.

Please replace the original filing sheets with the enclosed substitute sheets.

Sincerely,

Amy Winkler  
Regulatory Analyst

Enclosures

cc: Office of the Public Counsel (2)  
Gary Duffy

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>4</u>	<u>57<sup>th</sup></u>	Original	Sheet No.	<u>9.4</u>
			Revised		
Cancelling P.S.C. MO. No.	<u>4</u>	<u>56<sup>th</sup></u>	Original	Sheet No.	<u>9.4</u>
			Revised		

St. Joseph Light & Power, a division of  
Aquila Inc. d/b/a Aquila Networks.  
KANSAS CITY, MO 64138

FOR: All Territory Served by St. Joseph Light & Power

PURCHASED GAS ADJUSTMENT CLAUSE NATURAL GAS
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PGA ADJUSTMENT SHEET

As provided in Sheet No's. 8 through 9.33 of the Purchased Gas Adjustment Clause, the following adjustments in dollars (\$) per Ccf will become effective on the effective date of this tariff.

	RPGA	ACA	Refund	TOP<>	TC<>	TOTAL
	<u>Factor</u>	<u>Factor</u>	<u>Factor</u>	<u>Factor</u>	<u>Factor</u>	<u>Factor</u>
*	0.4309	(0.0067)	0.0000	0.0000	0.0042	0.4284

<> Schedule 971 customers will be billed the TOP factor and the TC factor listed above for all volumes transported.

\*indicates new rate or text  
+indicates change

DATE OF ISSUE: October 31, 2002  
ISSUED BY: Steven M. Jurek, Regulatory Services

EFFECTIVE DATE: November 15, 2002

Calculation of the Winter PGA Factor  
for all communities

Most recent monthly winter cost from seasonal analysis (\$/Ccf)*	0.4309
Seasonalized purchased volumes (Ccf)	5,593,970
Seasonalized sales volumes (Ccf)	5,593,970
RPGA factor (to be effective 11/15/02) (\$/Ccf)	\$0.4309
ACA factor (effective 11/15/02) (\$/Ccf)	(\$0.0067)
TC factor (effective 11/15/02) (\$/Ccf)	\$0.0042
Net PGA (to be effective 11/15/02) (\$/Ccf)	\$0.4284

\* monthly Winter price is from the Seasonal System Gas Supply worksheet