



March 16, 2004

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED

MAR 18 2004

**Missouri Public
Service Commission**

Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 5th Revised Sheet No 113 for Area P and 5th Revised Sheet No. 188 for Area U. Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects a decrease in rates for Bowling Green and Hannibal/Canton of 7.31% and a decrease for Palmyra of 8.50%. This filing also reflects an increase in rates for Neelyville of .50%.

Your review and approval of these sheets to become effective April 1, 2004 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 261-2273 or July Dunlap at (615) 261-2274.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", with a long horizontal line extending to the right.

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

For PGA filing effective April 1, 2004

Bowling Green & Hannibal/Canton

		<u>4/1/2004</u>		<u>11/1/2003</u>	
<u>0.7812</u> =	0.9042	0.7253		0.8081	
0.864		<u>0.2528</u>		<u>0.2528</u>	
		0.9781 x 100 =	97.81	1.0609 x 100 =	106.09
			<u>7.25</u>		<u>7.25</u>
			105.06		113.34
<u>105.06</u> =	0.9269	=	-7.31% Dec		
113.34					

Palmyra

		<u>4/1/2004</u>		<u>11/1/2003</u>	
<u>0.7812</u> =	0.9042	0.7253		0.8081	
0.864		<u>0.07495</u>		<u>0.07495</u>	
		0.80025 x 100 =	80.025	0.88305 x 100 =	88.305
			<u>9.05</u>		<u>9.05</u>
			89.075		97.355
<u>89.075</u> =	0.9150	=	-8.50% Dec		
97.36					

Neelyville

		<u>4/1/2004</u>		<u>11/1/2003</u>	
<u>0.8381</u> =	1.0064	0.7318		0.7265	
0.8328		<u>0.2528</u>		<u>0.2528</u>	
		0.9846 x 100 =	98.46	0.9793 x 100 =	97.93
			<u>7.25</u>		<u>7.25</u>
			105.71		105.18
<u>105.71</u> =	1.0050	=	0.50% Inc		
105.18					

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.8381	\$ 0.7711
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7318	\$ 0.6813

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 16, 2004DATE EFFECTIVE: April 1, 2004ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.8381	\$ 0.7711
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7318	\$ 0.6813

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 16, 2004DATE EFFECTIVE: April 1, 2004ISSUED BY: Patricia Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate <u>Schedules</u>	Volume of <u>Gas</u>	Current <u>Rates</u>	Current <u>Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.2700	\$291,555.00
EFT Demand (FS - Summer)	Dth	31,556	\$5.7300	<u>\$180,815.88</u>
TOTAL FACTOR D				<u>\$1,099,347.27</u>
FIRM SALES (Ccf)				<u>17,514,269</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0628</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	1,878,738	\$6.5468	\$12,299,721.94
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.7610	\$556,166.94
EFT Demand (WS - Winter)	Dth	5,310	\$5.7110	\$30,325.41
EFT Demand (WS - Summer)	Dth	3,836	\$4.7600	\$18,259.36
IOS Demand	Dth	25,560	\$3.3500	\$85,626.00
IOS Capacity	Dth	213,000	\$0.4028	\$85,796.40
IOS Injection	Dth	213,000	\$0.0033	\$702.90
IOS Withdrawal	Dth	213,000	\$0.0033	<u>\$702.90</u>
TOTAL FACTOR P				<u>\$13,077,301.85</u>
TOTAL SALES (Ccf)				<u>18,203,568</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.7184</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTO				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.7812</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.7184</u>

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.7700	\$25,589.52
	DSS (D1)	Dth	485	\$5.7251	<u>\$2,776.67</u>
TOTAL FACTOR D					<u>\$28,366.19</u>
FIRM SALES (Ccf)					<u>423,492</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0670</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	20,337	\$6.5468	\$133,142.27
	Spot Market (NGPL)	Dth	<u>29,541</u>	\$6.5468	<u>\$193,395.75</u>
TOTAL FACTOR P			49,878		<u>\$326,538.02</u>
TOTAL SALES (Ccf)					<u>423,492</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.7711</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FAC					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.8381</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.7711</u>



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Market		Open	High	Low	Last	Change	Time
NGJ4	Apr 2004	5.610	5.650	5.490	5.596	-0.063	set 14:54
NGK4	May 2004	5.740	5.740	5.580	5.684	-0.075	set 14:52
NGM4	Jun 2004	5.740	5.750	5.620	5.717	-0.070	set 14:50

Quotes

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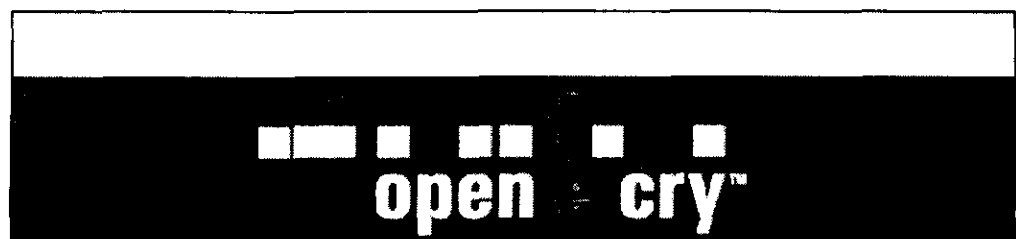
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NGN4	Jul 2004	5.770	5.780	5.670	5.752	-0.058	set 14:28
NGQ4	Aug 2004	5.770	5.790	5.675	5.767	-0.073	set 14:28
NGU4	Sep 2004	5.750	5.750	5.680	5.734	-0.073	set 14:50
NGV4	Oct 2004	5.760	5.780	5.670	5.744	-0.063	set 14:28
NGX4	Nov 2004	5.920	5.920	5.840	5.904	-0.103	set 14:10
NGZ4	Dec 2004	6.090	6.090	6.000	6.059	-0.093	set 14:52
NGF5	Jan 2005	6.180	6.205	6.125	6.189	-0.073	set 14:28
NGG5	Feb 2005	6.120	6.130	6.060	6.126	-0.063	set 14:29
NGH5	Mar 2005	5.890	5.920	5.860	5.904	-0.088	set 14:27
NGJ5	Apr 2005	5.300	5.300	5.240	5.279	-0.068	set 14:25
NGK5	May 2005	5.120	5.120	5.110	5.144	-0.068	set 14:24
NGM5	Jun 2005	5.150	5.150	5.120	5.156	-0.068	set 14:24
NGN5	Jul 2005	5.180	5.180	5.150	5.186	-0.068	set 14:24
NGQ5	Aug 2005	5.160	5.160	5.160	5.191	-0.063	set 14:25
NGU5	Sep 2005	5.150	5.150	5.130	5.151	-0.043	set 14:00
NGV5	Oct 2005	5.120	5.120	5.120	5.166	0.000	set 14:13
NGX5	Nov 2005	5.320	5.320	5.300	5.338	-0.065	set 13:38
NGZ5	Dec 2005	5.500	5.500	5.500	5.513	0.000	set 12:41
NGF6	Jan 2006	5.620	5.620	5.615	5.623	-0.035	set 10:55
NGG6	Feb 2006	5.580	5.580	5.580	5.578	0.000	set 11:21
NGH6	Mar 2006	5.340	5.340	5.340	5.383	0.000	set 11:24
NGJ6	Apr 2006	5.000	5.000	5.000	4.968	0.000	set 12:56
NGK6	May 2006	4.910	4.910	4.910	4.866	0.000	set 10:57
NGM6	Jun 2006	4.915	4.915	4.915	4.861	0.000	set 10:23
NGN6	Jul 2006	4.910	4.891	4.891	4.873	0.000	set 12:42
NGO6	Aug 2006	4.920	4.920	4.920	4.896	0.000	set 12:52
NGU6	Sep 2006	4.882	4.882	4.882	4.886	0.000	set 10:14

