



March 16, 2004

FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED

MAR 18 2004

Missouri Public
Service Commission

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Area B, Area K and Area S and will increase annualized revenues by approximately \$165,327 in **Area S**, \$38,557 in **Area K**, and \$19,084 in **Area B** (schedules attached). The changes in the factors are reflected on the "Adjustment Statement", 5th Revised Sheet No. 149 which cancels 4th Revised Sheet No. 149 for Area S, 5th Revised Sheet No. 81 which cancels 4th Revised Sheet No. 81 for Area K, and 5th Revised Sheet No. 37 which cancels 4th Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of March 16, 2004, and an effective date of April 1, 2004. An early review and approval would be greatly appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", written over a horizontal line.

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71608
Interruptible Sales	\$0.66021	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67561
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
Interruptible Sales	\$0.68038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58798
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.79195	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75555
Interruptible Sales	\$0.67489	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70709
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE March 16, 2004DATE EFFECTIVE April 1, 2004ISSUED BY Patricia D. Chikders

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
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Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
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Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE March 16, 2004DATE EFFECTIVE April 1, 2004ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71608
Interruptible Sales	\$0.66021	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67561
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
Interruptible Sales	\$0.68038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58798
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Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE March 16, 2004DATE EFFECTIVE April 1, 2004ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Atmos Energy Corporation
PGA Filing Effective April 1, 2004
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
5 th Revised Sheet 149	\$0.75555	\$0.70709	\$0.00000
4 th Revised Sheet 149	\$0.75107	\$0.70261	\$0.00000
Increase/(Decrease)	\$0.00448	\$0.00448	\$0.00000
Annual Ccf Usage	33,802,924	3,100,514	23,402,584
Annualized Increase/(Decrease)	\$151,437	\$13,890	\$0
Total District	\$165,327		

	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
5 th Revised Sheet 81	\$0.77224	\$0.58798	\$0.00000
4 th Revised Sheet 81	\$0.76776	\$0.58350	\$0.00000
Increase/(Decrease)	\$0.00448	\$0.00448	\$0.00000
Annual Ccf Usage	7,014,657	1,591,630	2,359,527
Annualized Increase/(Decrease)	\$31,426	\$7,131	\$0
Total District	\$38,557		

	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
5 th Revised Sheet 37	\$0.71608	\$0.67561	\$0.00000
4 th Revised Sheet 37	\$0.71160	\$0.67113	\$0.00000
Increase/(Decrease)	\$0.00448	\$0.00448	\$0.00000
Annual Ccf Usage	3,833,488	426,263	250,592
Annualized Increase/(Decrease)	\$17,174	\$1,910	\$0
Total District	\$19,084		

Atmos Energy Corporation
RPGA History

Area S - Old Southeast Missouri District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 149

5 th	4/1/2003	\$0.75555	\$0.70709
4 th	11/1/2003	\$0.75107	\$0.70261
3 rd	4/1/2003	\$0.79763	\$0.59300
2 nd	1/1/2003	\$0.58264	\$0.37801
1 st	11/1/2002	\$0.52746	\$0.32130
Original	11/1/2001	\$0.43643	\$0.32162

Summer 2004

	Firm	Interruptible
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	(\$0.04656)	\$0.10961
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05518	\$0.05671
1st vs. Original	\$0.09103	(\$0.00032)

Area K - Old Kirksville District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 81

5 th	4/1/2003	\$0.77224	\$0.58798
4 th	11/1/2003	\$0.76776	\$0.58350
3 rd	4/1/2003	\$0.81632	\$0.66729
2 nd	1/1/2003	\$0.60133	\$0.45230
1 st	11/1/2002	\$0.54598	\$0.39782
Original	11/1/2001	\$0.33272	\$0.27037

Summer 2004

	Firm	Interruptible
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	(\$0.04856)	(\$0.08379)
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05448
1st vs. Original	\$0.21326	\$0.12745

Area B - Old Butler District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 37

5 th	4/1/2003	\$0.71608	\$0.67561
4 th	11/1/2003	\$0.71160	\$0.67113
3 rd	4/1/2003	\$0.68356	\$0.64870
2 nd	1/1/2003	\$0.46857	\$0.43371
1 st	11/1/2002	\$0.41322	\$0.37761
Original	11/1/2001	\$0.25183	\$0.25547

Summer 2004

	Firm	Interruptible
5th vs. 4th	\$0.00448	\$0.00448
4th vs. 3rd	\$0.02804	\$0.02243
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs 1st	\$0.05535	\$0.05610
1st vs. Original	\$0.16139	\$0.12214

Atmos Energy Corporation
Calculation of RPGA Factors
Effective April 1, 2004

Line No.		AREA S		AREA K		AREA B	
		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,524,581	\$74,658	\$1,203,941	\$47,427	\$160,281	\$2,376
3	Estimated Annual Ccf Sales	32,961,883	3,693,873	6,968,865	1,845,375	3,753,999	429,282
4	Demand RPGA	\$0.13727	\$0.02021	\$0.17276	\$0.02570	\$0.04270	\$0.00553
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$13,959,830	\$1,133,955	\$2,941,947	\$612,237	\$1,626,434	\$138,620
7	Estimated Ccf Sales for Winter Period	24,938,918	2,086,864	5,266,259	1,099,665	2,908,880	249,357
8	Commodity RPGA	\$0.55976	\$0.54338	\$0.55864	\$0.55675	\$0.55913	\$0.55591
9	Commodity Cap RPGA	\$0.65468	\$0.65468	\$0.65468	\$0.65468	\$0.65468	\$0.65468
10	Total RPGA	\$0.79195	\$0.67489	\$0.82744	\$0.68038	\$0.69738	\$0.66021

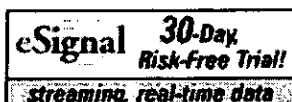

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Market		Open	High	Low	Last	Change	Time
NGJ4	Apr 2004	5.610	5.650	5.490	5.596	-0.063	set 14:54
NGK4	May 2004	5.740	5.740	5.580	5.684	-0.075	set 14:52
NGM4	Jun 2004	5.740	5.750	5.620	5.717	-0.070	set 14:50

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NGN4	Jul 2004	5.770	5.780	5.670	5.752	-0.058	set 14:28
NGQ4	Aug 2004	5.770	5.790	5.675	5.767	-0.073	set 14:28
NGU4	Sep 2004	5.750	5.750	5.680	5.734	-0.073	set 14:50
NGV4	Oct 2004	5.760	5.780	5.670	5.744	-0.063	set 14:28
NGX4	Nov 2004	5.920	5.920	5.840	5.904	-0.103	set 14:10
NGZ4	Dec 2004	6.090	6.090	6.000	6.059	-0.093	set 14:52
NGF5	Jan 2005	6.180	6.205	6.125	6.189	-0.073	set 14:28
NGG5	Feb 2005	6.120	6.130	6.060	6.126	-0.063	set 14:29
NGH5	Mar 2005	5.890	5.920	5.860	5.904	-0.088	set 14:27
NGJ5	Apr 2005	5.300	5.300	5.240	5.279	-0.068	set 14:25
NGK5	May 2005	5.120	5.120	5.110	5.144	-0.068	set 14:24
NGM5	Jun 2005	5.150	5.150	5.120	5.156	-0.068	set 14:24
NGN5	Jul 2005	5.180	5.180	5.150	5.186	-0.068	set 14:24
NGQ5	Aug 2005	5.160	5.160	5.160	5.191	-0.063	set 14:25
NGU5	Sep 2005	5.150	5.150	5.130	5.151	-0.043	set 14:00
NGV5	Oct 2005	5.120	5.120	5.120	5.166	0.000	set 14:13
NGX5	Nov 2005	5.320	5.320	5.300	5.338	-0.065	set 13:38
NGZ5	Dec 2005	5.500	5.500	5.500	5.513	0.000	set 12:41
NGF6	Jan 2006	5.620	5.620	5.615	5.623	-0.035	set 10:55
NGG6	Feb 2006	5.580	5.580	5.580	5.578	0.000	set 11:21
NGH6	Mar 2006	5.340	5.340	5.340	5.383	0.000	set 11:24
NGJ6	Apr 2006	5.000	5.000	5.000	4.968	0.000	set 12:56
NGK6	May 2006	4.910	4.910	4.910	4.866	0.000	set 10:57
NGM6	Jun 2006	4.915	4.915	4.915	4.861	0.000	set 10:23
NGN6	Jul 2006	4.910	4.891	4.891	4.873	0.000	set 12:42
NGQ6	Aug 2006	4.920	4.920	4.920	4.896	0.000	set 12:52
NGU6	Sep 2006	4.882	4.882	4.882	4.886	0.000	set 10:14

