

Atmos Energy Corporation
Missouri (NEMO AND WEMO only)
PGA Filing Adjustment Factor
12 Months Ended August 31, 2010

	Div 97 NEMO excl. Kirksville	Div 71 WEMO
(a)	(b)	(c)
ACA Balances throught December 2009		
1 Invoiced Demand Costs (Exhibit II-A)	\$ 359,342.47	\$ 73,501.78
2 Demand Costs Recovered (Exhibit II-B)	(297,156.28)	(43,552.31)
3 Interest on Under/(Over) Recovery (Exhibit II-C)	298.87	95.86
4 Demand Under/(Over)-Recovery (Lines 1 + 2 + 3)	62,485.06	30,045.33
5 Invoiced Commodity Costs (Exhibit II-A)	2,926,889.48	774,618.24
6 Commodity Costs Recovered (Exhibit II-B)	(2,117,595.97)	(585,119.39)
7 Interest on Under/(Over) Recovery (Exhibit II-C)	1,291.10	294.31
8 Commodity Under/(Over)-Recovery (Lines 5 + 6 + 7)	810,584.61	189,793.16
9		
10 TOTAL Current Period's ACA (Lines 4 + 8)	\$ 873,069.67	219,838.49
11 Total Estimated Firm Sales from Mar 2010 - Aug 2010	4,803,520	1,869,831
12 Potential increase to be applied to current rate (firm only) (Line 4 / Line 11)	0.01301	0.01607
13 Total Estimated Interruptible & Firm Sales from Mar 2010 - Aug 2010	5,000,390	1,869,831
14 Potential increase to be applied to current rate (all) (Line 8/ Line13)	0.162104	0.10150
15 <u>\$.05 CAP TO BE APPLIED TO FAF</u>		
16 For Firm Sales (Line 12/(Line 12 + Line14)*.05)	0.00371	0.00683
17 For Firm and Interruptible Sales (Line 14/(Line 12 + Line 14) * .05)	0.04629	0.04317
18 Lines 16 + 17	0.05000	0.05000
<u>Current effective PGA</u>		
19 For Firm Sales (f20 on Exhibit I for respective area)	0.07080	0.03460
20 For Firm and Interruptible Sales (ties to Exhibit I, f41 for NEMO and f47 for WEMO)	0.51430	0.50830
21 <u>NEW RATES TO BE EFFECTIVE AS OF MARCH 2010</u>		
22 For Firm Customers (Lines 16 + 19)	0.07451	0.04143
23 For Firm and Interruptible Customers (Lines 17 + 20)	0.56059	0.55147
24 <u>To Tariff Sheet 44</u>		
25 Firm PGA (Lines 22 + 23)	0.63510	0.59290
26 Interruptible PGA (Line 23)	0.56059	0.55147

Atmos Energy Corporation
Midstates/ Kentucky Division
Missouri - All areas
Firm Customers
Percentage of PGA Increase/Decrease for March 2010

Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	West Area							
2	FIRM							
3		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
4	3/1/2010	\$0.59290	(\$0.13915)	\$0.45375		12% ✓		
5	11/1/2009	\$0.54290	(\$0.13915)	\$0.40375			16%	
6	5/1/2009	\$0.34860	\$0.00000	\$0.34860				-62%
7	3/1/2009	\$0.91570	\$0.00000	\$0.91570				
8								
9	Kirksville Area							
10	FIRM							
11		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
12	11/1/2009	\$0.62230	(\$0.12329)	\$0.49901			2%	
13	5/1/2009	\$0.49080	\$0.00000	\$0.49080				
14								
15	Southeast Missouri Area							
16	FIRM							
17		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
18	11/1/2009	\$0.69290	(\$0.15306)	\$0.53984			12%	44%
19	10/1/2009	\$0.48410	\$0.00000	\$0.48410				29%
20	5/1/2009	\$0.48410	(\$0.10820)	\$0.37590				
21								
22	Northeast Missouri Area (Bowling Green/Hannibal/Canton/Palmyra)							
23	FIRM							
24		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
25	3/1/2010	\$0.63510	(\$0.16440)	\$0.47070		12% ✓	12%	4%
26	11/1/2009	\$0.58510	(\$0.16440)	\$0.42070			-7%	
27	10/1/2009	\$0.45130	\$0.00000	\$0.45130				
28								
29	Southeast Missouri Area (Old Neelyville)							
30	FIRM							
31		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
32	11/1/2009	\$0.69290	(\$0.15306)	\$0.53984			12%	63%
33	8/1/2009	\$0.48410	\$0.00000	\$0.48410				
34	5/1/2009	\$0.48410	(\$0.15370)	\$0.33040				
35								
36	West Area (Old Greeley)							
37	FIRM							
38		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>	<u>Vs Mar 09</u>
38	3/1/2010	\$0.59290	(\$0.14675)	\$0.44615	13% ✓		13%	28%
39	11/1/2009	\$0.54290	(\$0.14675)	\$0.39615			14%	140%
40	10/1/2009	\$0.34860	\$0.00000	\$0.34860				112%
41	5/1/2009	\$0.34860	(\$0.18385)	\$0.16475				

Atmos Energy Corporation
Midstates/ Kentucky Division
Missouri - All areas
Interruptible Customers
Percentage of PGA Increase/Decrease for March 2010

Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	West Area						
2	<u>INTERRUPTIBLE</u>						
3		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>
4	3/1/2010	\$0.55147	(\$0.14833)	\$0.40314	12%		12%
5	11/1/2009	\$0.50830	(\$0.14833)	\$0.35997			14%
6	5/1/2009	\$0.31440	\$0.00000	\$0.31440			
7							
8	Kirkville Area						
9	<u>INTERRUPTIBLE</u>						
10		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>
11	11/1/2009	\$0.53910	(\$0.12675)	\$0.41235			0.5%
12	5/1/2009	\$0.41040	\$0.00000	\$0.41040			
13							
14	Southeast Missouri Area						
15	<u>INTERRUPTIBLE</u>						
16		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>
17	11/1/2009	\$0.58200	(\$0.13082)	\$0.45118		20%	59%
18	10/1/2009	\$0.37630	\$0.00000	\$0.37630			
19	5/1/2009	\$0.37630	(\$0.09330)	\$0.28300			
20							
21	Northeast Missouri Area (Bowling Green/Hannibal/Canton/Palmyra)						
22	<u>INTERRUPTIBLE</u>						
23		<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	<u>Vs Nov 09</u>	<u>Vs Oct 09</u>	<u>Vs May 09</u>
24	11/1/2009	\$0.56059	(\$0.16668)	\$0.39391	13%		3%
25	11/1/2009	\$0.51430	(\$0.16668)	\$0.34762		-9%	4%
26	10/1/2009	\$0.38320	\$0.00000	\$0.38320			
27	5/1/2009	\$0.38320	(\$0.04790)	\$0.33530			