EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th10th Revised Sheet No. 138.7

Canceling P.S.C. MO. No. 1 8th9th Revised Sheet No. 138.7

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2015-0241 of MEEIA Cycle 2 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE	NTD/PE	NEO/PE	NOA/PE	Total DSIM
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Residential	\$0.00321	\$0.00053	\$ (0.00001)	\$0.00000	\$0.00373
Service	\$0.00000	\$0.00000	\$0.00000		\$0.00000
Non- Residential	\$0.00386	\$0.00050	\$0.00001	\$0.00000	\$0.00437
Service	\$0.00000	\$0.00000	\$0.00000		\$0.00000

Issued: June 17, 2019 December 2, 2019
Issued by: Darrin R. Ives, Vice President

Effective: August 1, 2019March 1, 2020

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

	P.S.C. MO. No.	1	<u>1\$t</u>	<u> Original Revised</u> Sheet No. <u>138.17</u>				
Canceling	P.S.C. MO. No.	1		Original Sheet No. 138.17				
DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)								
Schedule DSIM (Continued)								

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM

Rate Schedule	NPC/PE	NTD/PE	NEO/PE	NOA/PE	Total DSIM
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Residential	\$0.00000	\$0.0000	\$0.00000	\$0.00000	\$0.00000
Service	\$0.00287	\$0.00146	\$0.00071		\$0.00504
Non- Residential	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service - SGS	\$0.00213	\$0.00116	\$0.00120		\$0.00449
Non- Residential	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service - LGS	\$0.00207	\$0.00068	\$0.00088		\$0.00363
Non- Residential	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service - LPS	\$0.00174	\$0.00022	\$0.00044		\$0.00240

Issued: December 16, 2019 January 10, 2020 Effective: January 1, 2020 March 1, 2020 1200 Main, Kansas City, MO 64105

Issued by: Darrin R. Ives, Vice President