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September 17, 2001

Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

FILED
SEP 17 2001
Missouri Public
Service Commission

RE: *Southern Missouri Gas Company, L.P.*
Case No. GR-2001-388

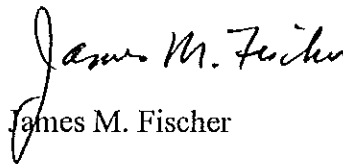
Dear Mr. Roberts:

Enclosed are the original and six (6) copies of the 10th Revised Sheet No. 27 cancelling 9th Revised Sheet No. 27 for filing in the above-referenced matter. This revised tariff sheet is an unscheduled summer PGA filing. Also attached is a copy of the supporting workpapers.

In addition, I have enclosed an original and eight (8) copies of a Request For Variance From Tariff Provisions requesting an variance to permit the unscheduled summer PGA filing.

If you have any questions or need additional information, please contact the undersigned, or Scott Klemm at Southern Missouri Gas Company.

Sincerely,


James M. Fischer

/jr
Enclosures

cc: Office of the Public Counsel
Dana K. Joyce, General Counsel

200200201

FORM NO. 13 P.S.C. No. 1

10th (original)
(revised)

Sheet No. 27

Cancelling P.S.C. MO No. 1

9th (original)
(revised)

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.5670	.1515	(.0025)		0	.7160
LVS	.5670	.1515	(.0025)		0	.7160

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 17, 2001
month day year

DATE EFFECTIVE October 1, 2001
month day year

ISSUE BY Scott Klemm Vice-President 301 E. 17th Street, Mountain Grove, MO 65711
name of officer title address

SOUTHERN MISSOURI GAS COMPANY, L.P.
Regular Purchased Gas Adjustment ("RPGA") Revenues
September 1, 2000 to August 31, 2001
9/17/01

	September	October	November	December	January	February	March	April	May	June	July	August	Total
MCF Sales (Billed)													
Residential Optional	2,587	5,760	12,713 (A)	37,600	46,987	33,025 (C)	28,387	18,681	5,238	3,589	2,810	2,348	199,725
Residential Heating	3,864	7,931	15,604 (A)	47,426	58,424	42,180 (C)	36,899	25,876	7,568	5,313	4,376	3,786	259,247
General	4,234	5,403	10,280 (A)	31,048	39,798	28,170 (C)	23,576	14,498	5,834	5,140	4,475	4,202	176,658
Large General					10,885	8,326 (D)	7,158	2,792	2,535	2,163	2,170	2,378	38,407
Large Volume	16,639	23,371	33,529 (B)	52,385	40,844	33,050 (D)	31,048	11,836	9,165	8,005	4,068	4,482	268,422
Total MCF Sales (Billed)	27,324	42,465	72,126	168,459	196,938	144,751	127,068	73,683	30,340	24,210	17,899	17,196	942,459
RPGA Factor from Filed Rate	\$ 4.483	\$ 4.483	\$ 6.073 (B)	\$ 6.073	\$ 6.073	\$ 8.434 (D)	\$ 8.434	\$ 8.434	\$ 8.434	\$ 8.434	\$ 8.434	\$ 8.434	
RPGA Revenues (Billed)	122,493.49	190,370.60	376,651.97	1,023,051.51	1,196,004.47	976,761.56	1,071,691.51	621,442.42	255,887.56	204,187.14	150,960.17	145,031.06	#####
Gas Cost:													
Commodity	121,488.38	226,284.62	324,551.80	1,607,940.34	1,606,510.59	695,400.39	748,929.76	297,036.00	46,435.52	120,083.04	67,074.36	51,853.16	#####
Transportation	89,713.13	90,238.22	91,775.97	95,041.34	93,774.23	91,994.77	91,885.66	89,453.85	89,056.73	88,857.74	88,619.35	88,620.00	#####
Williams - Supply Realignment Cost	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	8,675.03	104,100.36
Williams - Supply Realignment Inten	1,809.88	1,908.27	1,773.26	1,757.50	1,704.20	1,489.18	1,576.82	1,365.13	1,366.41	1,249.18	1,069.19	1,000.00	18,069.02
Total Gas Cost	221,686.42	327,106.14	426,776.06	1,713,414.21	1,710,664.05	797,559.37	851,067.27	396,530.01	145,533.69	218,864.99	165,437.93	150,148.19	#####
Internal Transport Activity:													
Total PGA Revenues								54,772.53	55,479.23	41,063.76	38,574.67	45,266.45	235,156.64
Gas Cost								48,643.76	44,506.24	33,539.92	31,506.15	36,974.08	195,170.15
Margin	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,128.77	10,972.99	7,523.84	7,068.52	8,292.37	39,986.49
Over/(Under) collection	(99,192.93)	(136,735.54)	(50,124.09)	(690,362.70)	(514,659.58)	179,202.19	220,624.24	231,041.18	121,326.86	(7,154.01)	(7,409.24)	3,175.24	(750,268.38)
Over/(Under) collection - Cumulative	(99,192.93)	(235,928.47)	(286,052.56)	(976,415.26)	(1,491,074.84)	(1,311,872.65)	(1,091,248.41)	(860,207.23)	(738,880.37)	(746,034.38)	(753,443.62)	(750,268.38)	
Summary:													
Under-collection per Above	750,268.38							Overcollection Balance as of 8/31/2000	62,345.00				
Add:								Less:					
1/3 Amortization of 8/2000 Balance	556,727.00							Amount refunded through rates (8/2001)	(63,242.00)				
Interest on Pipeline Refunds	1,700.00	Estimate						Add:					
Less:								Pipeline Refunds (Per Staff)	10,624.00				
Pipeline Refunds (Per Staff)	(10,624.00)							Pipeline Refunds (Current Year)	11,404.00				
Pipeline Refunds (Current Year)	(11,404.00)							Interest - Past Year	1,700.00	Estimate			
								Interest - Future Year	500.00	Estimate			
	1,286,667.38								23,331.00				
Projected Ccf Sales	8,631,300							Projected Ccf Sales:	8,631,300				
Projected ACA per Ccf	0.1491							New Refund Rate	0.0027				

USE 0.1515 per Ccf for ACA
(0.0025) per Ccf for Refunds
0.1490

SOUTHERN MISSOURI GAS COMPANY, L.P.
Regular Purchased Gas Adjustment ("RPGA") Revenues
September 1, 2001 to August 31, 2002 Forecast
9/17/01

	September	October	November	December	January	February	March	April	May	June	July	August	Total
MCF Sales (Billed)													
Residential Optional	20,150	36,250	80,200	136,000	170,350	137,700	105,200	60,300	34,200	31,500	25,300	25,400	862,550
Residential Heating													0
General													0
Large General													0
Large Volume													0
Total MCF Sales (Billed)	20,150	36,250	80,200	136,000	170,350	137,700	105,200	60,300	34,200	31,500	25,300	25,400	862,550
RPGA Factor from Fil'd Rate	\$ 8.434	\$ 8.434	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	\$ 5.700	
RPGA Revenues (Billed)	169,945.10	305,732.50	457,140.00	775,200.00	970,995.00	784,890.00	599,640.00	343,710.00	194,940.00	179,550.00	144,210.00	144,780.00	5,070,732.60
Gas Cost:													
Commodity	79,453.00	145,198.00	351,144.00	645,403.00	757,098.00	624,028.00	479,617.00	218,746.00	140,339.00	100,724.00	82,085.00	83,430.00	3,707,265.00
Transportation	88,786.00	89,261.00	90,554.00	92,179.00	93,187.00	92,248.00	91,292.00	89,969.00	89,201.00	89,121.00	88,938.00	88,942.00	1,083,678.00
Williams - Supply Realignment Cost	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	8,675.00	104,100.00
Williams - Supply Realignment Inter	925.00	868.00	810.00	752.00	694.00	636.00	578.00	521.00	463.00	405.00	347.00	289.00	7,288.00
Total Gas Cost	177,839.00	244,002.00	451,183.00	747,009.00	859,654.00	725,587.00	580,162.00	317,911.00	238,678.00	198,925.00	180,045.00	181,336.00	4,902,331.00
Internal Transport Activity:													
Total PGA Revenues	48,881.26	67,924.69	42,533.45	55,860.73	60,938.98	38,086.86	38,086.86	28,568.27	19,043.43	17,142.21	0.00	0.00	417,066.74
Gas Cost	39,923.30	55,480.92	34,742.38	45,623.80	49,775.47	31,110.29	31,110.29	23,331.48	15,552.68	8,708.66	0.00	0.00	335,359.27
Margin	8,957.96	12,443.77	7,791.07	10,236.93	11,163.51	6,976.57	6,976.57	5,236.79	3,490.75	8,433.55	0.00	0.00	81,707.47
Over/(Under) collection	1,064.06	74,174.27	13,748.07	38,427.93	122,504.51	66,279.57	26,454.57	31,035.79	(40,247.25)	(10,941.45)	(35,835.00)	(36,556.00)	250,109.07
Over/(Under) collection - Cumulative	1,064.06	75,238.33	88,986.40	127,414.33	249,918.84	316,198.41	342,652.98	373,688.77	333,441.52	322,500.07	286,665.07	250,109.07	
ACA Recoveries:													
Billed MCF From Above	20,150	36,250	80,200	136,000	170,350	137,700	105,200	60,300	34,200	31,500	25,300	25,400	862,550
ACA Rate	\$ 0.555	\$ 0.555	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515	
Total ACA Recoveries	11,183.25	20,118.75	121,503.00	206,040.00	258,080.25	208,615.50	159,378.00	91,354.50	51,813.00	47,722.50	38,329.50	38,481.00	1,252,619.25
Cumulative ACA Recoveries	11,183.25	31,302.00	152,805.00	358,845.00	616,925.25	825,540.75	984,918.75	###	###	###	###	1,252,619.25	
Cumulative ACA Recoveries	11,183.25	42,485.25	195,290.25	554,135.25	1,171,060.50	1,996,601.25	2,981,520.00	###	###	###	###	8,828,445.75	
Summary:													
Beginning Balance	#####	#####	#####	1,683,081.60	1,438,613.67	1,058,028.91	783,133.84	597,301.27	474,910.98	463,345.23	426,564.18	424,069.68	1,924,873.00
Less:													
ACA Recoveries	(11,183.25)	(20,118.75)	(121,503.00)	(206,040.00)	(258,080.25)	(208,615.50)	(159,378.00)	(91,354.50)	(51,813.00)	(47,722.50)	(38,329.50)	(38,481.00)	#####
Add:													
Current Month Activity	(1,064.06)	(74,174.27)	(13,748.07)	(38,427.93)	(122,504.51)	(66,279.57)	(26,454.57)	(31,035.79)	40,247.25	10,941.45	35,835.00	36,556.00	(250,109.07)
Ending Balance	#####	#####	#####	1,438,613.67	1,058,028.91	783,133.84	597,301.27	474,910.98	463,345.23	426,564.18	424,069.68	422,144.68	422,144.68
											Estimated ACA Collections in 9/2002 and 10/2002		(74,235.00)
													347,909.68