

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2009-0450 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Rick Zucker
Assistant General Counsel
Laclede Gas Company
720 Olive Street, Room 1516
St. Louis, MO 63101
(314) 342-0533

Glenn W. Buck
Manager, Financial Services
Laclede Gas Company
720 Olive Street, Room 1305
St. Louis, Missouri 63101
(314) 342-0767

6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates within three years of the date of this application.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period June 1, 2012 through November 30, 2012. Consistent with ISRS changes approved in Laclede's previous ISRS cases, this application also includes pro forma ISRS costs updated through January 31, 2013.

9. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

10. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines,

regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

11. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: (a) did not increase revenues by directly connecting to new customers; (b) are currently in service and used and useful; (c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and (d) replaced and/or extended the useful life of existing infrastructure.

12. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was decided by Commission Orders issued within the past three years, that is, effective September 1, 2010, in Case No. GR-2010-0171 (the "Rate Case").

B. Rate Schedules, Calculations and Supporting Documentation

13. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS

eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.626737.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 4 to the Second Stipulation and Agreement (the "Rate Case Stipulation") that was approved in the Rate Case, and reflects an overall rate of return of 8.4295%.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 2.9295%, consistent with Attachment 4 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00%, consistent with Attachment 4 of the Rate Case Stipulation.

18. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a current composite property tax rate of 2.92%.

19. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

20. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2012, and then further dividing this quotient by twelve. (*See* Appendix B, p. 14). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

21. Currently effective call center instructions pertaining to the ISRS, along with ISRS information on the Company's website, are attached hereto as Appendix C, and are incorporated herein by reference. Laclede will update these instructions as necessary to conform with the final order issued in this case.

22. In the past few Laclede rate cases, including Case No. GR-2010-0171, the Commission approved the parties' agreement to implement the Company's ISRS applications "as soon as reasonably possible," in exchange for Laclede's commitment to reduce the ISRS by a certain amount. Based on the fact that ISRS filings have become largely routine in nature, Laclede believes that providing a window of approximately 60 days for implementation is appropriate to comply with this condition. Laclede requests that Staff provide its recommendation in this case by March 4, 2013, contingent on the Company's timely provision of information to Staff, and that the Commission issue its order in this case to be effective on March 15, 2013, or as soon thereafter as reasonably possible.

WHEREFORE, pursuant to 393.1015.2(3) RSMo and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an order effective on March 15, 2013, or as soon thereafter as is reasonably possible, in accordance with the Stipulation and Agreement approved in Case No. GR-2010-0171, approving a change to Laclede's ISRS rate schedules to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from June 1, 2012, through January 31, 2013, and grant such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Rick E. Zucker

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
(314) 342-0532 (telephone)
(314) 421-1979 (fax)
E-mail:mpendergast@lacledegas.com

ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 11th day of January, 2013 by hand-delivery, fax, electronic mail or United States mail, postage prepaid.

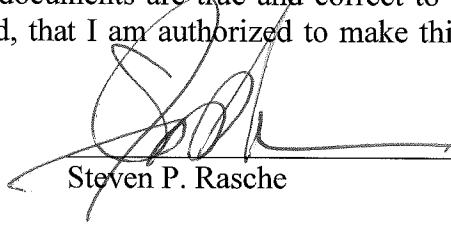
/s/ Marcia Spangler

Marcia Spangler

VERIFICATION

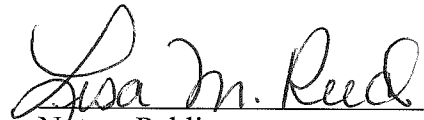
State of Missouri)
)
City of St. Louis) ss

I, Steven P. Rasche, being of lawful age state: that I am Chief Financial Officer of Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



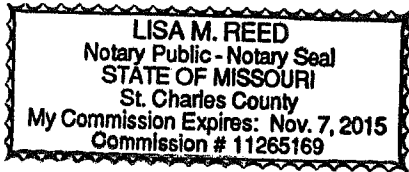
Steven P. Rasche

Subscribed and sworn to before me this 11 day of January, 2013.



Notary Public

My Commission Expires: 11.7.15



MAIN REPLACEMENTS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.30	603350	3301	1751F 2P 4P SAN FRANCISCO	Jun-12	0.20	10.0	0.0013083	-	-
376.30	603490	3301	1620F 2P MINERVA	Jun-12	3,038.30	10.0	0.0013083	39.75	47.70
376.30	603590	3301	1534F 4P DELOR	Jun-12	308.36	10.0	0.0013083	4.03	4.84
376.30	603660	3301	2400F 2P MIAMI	Jun-12	126,599.34	10.0	0.0013083	1,656.30	1,987.56
376.30	603720	3301	2323F 2P POTOMAC	Jun-12	56,086.00	10.0	0.0013083	733.77	880.53
376.30	603760	3301	1260F 2P WILSON	Jun-12	1,233.85	10.0	0.0013083	16.14	19.37
376.30	603810	3301	972F 2P ITASKA	Jun-12	4,245.30	10.0	0.0013083	55.54	66.65
376.30	603870	3301	130F 2P LOUGHBOROUGH	Jun-12	2,893.33	10.0	0.0012000	34.72	41.66
376.30	604440	3301	3280F 2P 6P PENNSYLVANIA	Jun-12	307,388.06	10.0	0.0013083	4,021.56	4,825.87
376.30	604750	3301	1188F 2P BIRCHER	Jun-12	1,025.38	10.0	0.0013083	13.42	16.10
376.30	609360	3301	1128F 2P 4P LAURA	Jun-12	4,762.03	10.0	0.0013083	62.30	74.76
376.30	671490	3301	1144F 2P 4P MANCHESTER	Jun-12	3,619.14	10.0	0.0013083	47.35	56.82
376.30	671610	3301	1700F 2P WATERMAN	Jun-12	8,592.31	10.0	0.0013083	112.41	134.90
376.31	698000	3301	MAIN VAR INST MTC	Jun-12	5,991.29	10.0	0.0013083	78.38	94.06
376.10	699000	3301	MAIN STL INST MTCE	Jun-12	6,277.78	10.0	0.0013083	82.13	98.56
376.30	699220	3301	MAIN PLS INST MTCE	Jun-12	2,541.23	10.0	0.0013083	33.25	39.90
376.10	699500	3301	MAIN STL INST MTCE	Jun-12	25,086.40	10.0	0.0013083	328.21	393.85
376.30	699720	3301	MAIN PLS INST MTCE	Jun-12	3,569.17	10.0	0.0013083	46.70	56.03
376.30	601980	3302	10663F 2P MANCHESTER	Jun-12	22,117.89	10.0	0.0013083	289.37	347.24
376.30	603400	3302	2187F 2P 4P SAN BONITA	Jun-12	4,115.20	10.0	0.0013083	53.84	64.61
376.30	605480	3302	530F 2 & 4P 18TH ST	Jun-12	1,153.93	10.0	0.0013083	15.10	18.12
376.30	603490	3301	1620F 2P MINERVA	Jul-12	1,002.51	9.0	0.0013083	11.80	15.74
376.30	603590	3301	1534F 4P DELOR	Jul-12	(339.83)	9.0	0.0013083	(4.00)	(5.34)
376.30	603660	3301	2400F 2P MIAMI	Jul-12	136.61	9.0	0.0013083	1.61	2.14
376.30	603720	3301	2323F 2P POTOMAC	Jul-12	1,108.53	9.0	0.0013083	13.05	17.40
376.30	603760	3301	1260F 2P WILSON	Jul-12	1,647.64	9.0	0.0013083	19.40	25.87
376.30	604440	3301	3280F 2P 6P PENNSYLVANIA	Jul-12	3,216.67	9.0	0.0013083	37.88	50.50
376.73	623690	3301	315F 2P DESOTO	Jul-12	26,115.77	9.0	0.0013083	307.51	410.01
376.30	671470	3301	2138F 6P 8P MARSHALL	Jul-12	320,508.89	9.0	0.0013083	3,773.90	5,031.86
376.30	671490	3301	1144F 2P 4P MANCHESTER	Jul-12	1,583.91	9.0	0.0013083	18.65	24.87
376.30	671610	3301	1700F 2P WATERMAN	Jul-12	5,666.83	9.0	0.0013083	66.73	88.97
376.30	671690	3301	1727F 2P VELMA	Jul-12	(23.10)	9.0	0.0013083	(0.27)	(0.36)
376.31	698000	3301	MAIN VAR INST MTC	Jul-12	485.41	9.0	0.0013083	5.72	7.62
376.30	699000	3301	MAIN STL INST MTCE	Jul-12	195.72	9.0	0.0013083	2.30	3.07
376.30	699220	3301	MAIN PLS INST MTCE	Jul-12	1,078.56	9.0	0.0013083	12.70	16.93
376.10	699500	3301	MAIN STL INST MTCE	Jul-12	8,118.35	9.0	0.0013083	95.59	127.45
376.30	699720	3301	MAIN PLS INST MTCE	Jul-12	1,906.68	9.0	0.0013083	22.45	29.93
376.30	604360	3302	2531F 2P FOREST PARK AVE	Jul-12	1,187.38	9.0	0.0013083	13.98	18.64
376.30	605280	3302	775F 2P VILLA	Jul-12	97,618.04	9.0	0.0013083	1,149.42	1,532.56
376.30	605480	3302	530F 2 & 4P 18TH ST	Jul-12	3,197.53	9.0	0.0012000	34.53	46.04
376.30	672040	3302	4463F 2P 8P OXFORD/MANCHESTER	Jul-12	297,447.29	9.0	0.0013083	3,502.35	4,669.80
376.30	672270	3302	2888F 2P MELROSE/JULIAN	Jul-12	163,249.41	9.0	0.0013083	1,922.21	2,562.95
376.30	603490	3301	1620F 2P MINERVA	Aug-12	(2,873.57)	8.0	0.0013083	(30.08)	(45.11)
376.30	603590	3301	1534F 4P DELOR	Aug-12	845.46	8.0	0.0013083	8.85	13.27
376.30	603660	3301	2400F 2P MIAMI	Aug-12	(741.79)	8.0	0.0013083	(7.76)	(11.65)

376.30	603810	3301	972F 2P ITASKA	Aug-12	607.67	8.0	0.0013083	6.36	9.54
376.30	604440	3301	3280F 2P 6P PENNSYLVANIA	Aug-12	551.90	8.0	0.0013083	5.78	8.66
376.30	604580	3301	4210F 2P GOODFELLOW	Aug-12	198,544.09	8.0	0.0013083	2,078.04	3,117.06
376.30	671470	3301	2138F 6P 8P MARSHALL	Aug-12	2,738.94	8.0	0.0013083	28.67	43.00
376.30	671610	3301	1700F 2P WATERMAN	Aug-12	8,393.64	8.0	0.0013083	87.85	131.78
376.30	671790	3301	2014F 2P UNIVERSITY	Aug-12	128,799.58	8.0	0.0013083	1,348.07	2,022.10
376.31	698000	3301	MAIN VAR INST MTC	Aug-12	956.16	8.0	0.0013083	10.01	15.01
376.30	699000	3301	MAIN STL INST MTCE	Aug-12	659.28	8.0	0.0013083	6.90	10.35
376.30	699220	3301	MAIN PLS INST MTCE	Aug-12	4,114.60	8.0	0.0013083	43.07	64.60
376.10	699500	3301	MAIN STL INST MTCE	Aug-12	28,195.37	8.0	0.0013083	295.10	442.66
376.30	699720	3301	MAIN PLS INST MTCE	Aug-12	14,146.58	8.0	0.0013083	148.06	222.10
376.30	602650	3302	4374F 2P BADEN PH 2	Aug-12	703,945.45	8.0	0.0013083	7,367.77	11,051.66
376.30	603400	3302	2187F 2P 4P SAN BONITA	Aug-12	1,467.81	8.0	0.0013083	15.36	23.04
376.30	604360	3302	2531F 2P FOREST PARK AVE	Aug-12	664.29	8.0	0.0013083	6.95	10.43
376.30	604550	3302	2711F 2P 4P 8P ROWAN	Aug-12	410,127.54	8.0	0.0013083	4,292.56	6,438.84
376.30	604600	3302	3536F 2P GOODFELLOW	Aug-12	198,886.17	8.0	0.0013083	2,081.62	3,122.43
376.30	605070	3302	4834F 2P 4P VANDEVENTER/LACLEDE	Aug-12	333,234.58	8.0	0.0013083	3,487.77	5,231.65
376.30	605090	3302	2040F 2P VANDEVENTER/OLIVE	Aug-12	107,303.66	8.0	0.0013083	1,123.08	1,684.62
376.30	605280	3302	775F 2P VILLA	Aug-12	877.53	8.0	0.0013083	9.18	13.78
376.30	605480	3302	530F 2 & 4P 18TH ST	Aug-12	1,677.50	8.0	0.0013083	17.56	26.34
376.30	606080	3302	374F 8P CLARA	Aug-12	123,452.63	8.0	0.0013083	1,292.10	1,938.16
376.30	672270	3302	2888F 2P MELROSE/JULIAN	Aug-12	588.69	8.0	0.0013083	6.16	9.24
376.30	603220	3301	1051F 2P MARYLAND	Sep-12	26.32	7.0	0.0013083	0.24	0.41
376.30	603660	3301	2400F 2P MIAMI	Sep-12	319.14	7.0	0.0013083	2.92	5.01
376.30	603720	3301	2323F 2P POTOMAC	Sep-12	(17.41)	7.0	0.0013083	(0.16)	(0.27)
376.30	603760	3301	1260F 2P WILSON	Sep-12	(814.13)	7.0	0.0013083	(7.46)	(12.78)
376.30	603780	3301	924F 2P WILSON	Sep-12	(82.36)	7.0	0.0013083	(0.75)	(1.29)
376.30	603810	3301	972F 2P ITASKA	Sep-12	3.13	7.0	0.0013083	0.03	0.05
376.30	603870	3301	3130F 2P LOUGHBOROUGH	Sep-12	888.07	7.0	0.0013083	8.13	13.94
376.30	603970	3301	1145F 2P MANCHESTER	Sep-12	(288.05)	7.0	0.0013083	(2.64)	(4.52)
376.30	604440	3301	3280F 2P 6P PENNSYLVANIA	Sep-12	4,870.68	7.0	0.0013083	44.61	76.47
376.30	604580	3301	4210F 2P GOODFELLOW	Sep-12	(10,106.90)	7.0	0.0013083	(92.56)	(158.67)
376.73	623940	3301	450F 2P DELMAR	Sep-12	17,501.55	7.0	0.0013083	160.28	274.77
376.73	623990	3301	1262F 2P HOUSER	Sep-12	14,693.14	7.0	0.0013083	134.56	230.68
376.30	671470	3301	2138F 6P 8P MARSHALL	Sep-12	(356.14)	7.0	0.0013083	(3.26)	(5.59)
376.30	671470	3301	2138F 6P 8P MARSHALL	Sep-12	9,921.66	7.0	0.0013083	90.86	155.77
376.30	671490	3301	1144F 2P 4P MANCHESTER	Sep-12	46.95	7.0	0.0013083	0.43	0.74
376.30	671610	3301	1700F 2P WATERMAN	Sep-12	(299.76)	7.0	0.0013083	(2.75)	(4.71)
376.30	671610	3301	1700F 2P WATERMAN	Sep-12	8,333.39	7.0	0.0013083	76.32	130.83
376.30	671790	3301	2014F 2P UNIVERSITY	Sep-12	(5,467.93)	7.0	0.0013083	(50.08)	(85.84)
376.31	698000	3301	MAIN VAR INST MTC	Sep-12	8,129.67	7.0	0.0013083	74.45	127.63
376.30	699000	3301	MAIN STL INST MTCE	Sep-12	170.76	7.0	0.0013083	1.56	2.68
376.30	699220	3301	MAIN PLS INST MTCE	Sep-12	1,048.13	7.0	0.0013083	9.60	16.46
376.10	699500	3301	MAIN STL INST MTCE	Sep-12	23,644.38	7.0	0.0013083	216.54	371.21
376.30	699720	3301	MAIN PLS INST MTCE	Sep-12	(200.56)	7.0	0.0013083	(1.84)	(3.15)
376.30	601980	3302	10663F 2P MANCHESTER	Sep-12	491.63	7.0	0.0013083	4.50	7.72
376.30	602190	3302	4831F 4P BADEN	Sep-12	700,847.89	7.0	0.0013083	6,418.44	11,003.03
376.30	602390	3302	4738F 2P 4P BITTNER/BROADWAY	Sep-12	333,964.21	7.0	0.0013083	3,058.48	5,243.10
376.30	602650	3302	4374F 2P BADEN PH 2	Sep-12	1,178.70	7.0	0.0013083	10.79	18.51

376.30	604200	3302	849F 2P LALITE	Sep-12	(674.65)	7.0	0.0013083	(6.18)	(10.59)
376.30	604360	3302	2531F 2P FOREST PARK AVE	Sep-12	87.23	7.0	0.0013083	0.80	1.37
376.30	604550	3302	2711F 2P 4P 8P ROWAN	Sep-12	(75.67)	7.0	0.0013083	(0.69)	(1.19)
376.30	604600	3302	3536F 2P GOODFELLOW	Sep-12	2,583.05	7.0	0.0013083	23.66	40.55
376.30	605070	3302	4834F 2P 4P VANDEVENTER/LACLEDE	Sep-12	5,136.12	7.0	0.0013083	47.04	80.64
376.30	605070	3302	4834F 2P 4P VANDEVENTER/LACLEDE	Sep-12	(2.87)	7.0	0.0013083	(0.03)	(0.05)
376.30	605090	3302	2040F 2P VANDEVENTER/OLIVE	Sep-12	983.33	7.0	0.0013083	9.01	15.44
376.30	605280	3302	775F 2P VILLA	Sep-12	474.53	7.0	0.0013083	4.35	7.45
376.30	605480	3302	530F 2 & 4P 18TH ST	Sep-12	2,935.16	7.0	0.0013083	26.88	46.08
376.30	606080	3302	374F 8P CLARA	Sep-12	453.17	7.0	0.0013083	4.15	7.11
376.30	606080	3302	374F 8P CLARA	Sep-12	(2.82)	7.0	0.0013083	(0.03)	(0.04)
376.30	671760	3302	5495F 2P 8P KENSINGTON	Sep-12	442,042.36	7.0	0.0013083	4,048.27	6,939.89
376.30	672040	3302	4463F 2P 8P OXFORD/MANCHESTER	Sep-12	810.22	7.0	0.0013083	7.42	12.72
376.30	672070	3302	6305F 2P WELLINGTON	Sep-12	698,617.60	7.0	0.0013083	6,398.01	10,968.02
376.30	672270	3302	2888F 2P MELROSE/JULIAN	Sep-12	970.34	7.0	0.0013083	8.89	15.23
376.30	672480	3302	3910F 2P LEMAY FERRY RD	Sep-12	219,946.00	7.0	0.0013083	2,014.29	3,453.06
376.30	671470	3301	874F 8P 1264F 6P MARSHALL	Oct-12	254.80	6.0	0.0013083	2.00	4.00
376.30	602190	3302	4215F 2P 616F 4P BADEN	Oct-12	(69.73)	6.0	0.0013083	(0.55)	(1.09)
376.30	602390	3302	4738F 2P 4P BITTNER/BROADWAY	Oct-12	(33.24)	6.0	0.0013083	(0.26)	(0.52)
376.30	605460	3302	1981F 2P LAMI	Oct-12	113,305.15	6.0	0.0013083	889.42	1,778.85
376.30	606080	3302	374F 8P CLARA	Oct-12	69.98	6.0	0.0013083	0.55	1.10
376.30	671760	3302	5495F 2P 8P KENSINGTON	Oct-12	1,493.57	6.0	0.0013083	11.72	23.45
376.30	672070	3302	6305F 2P WELLINGTON	Oct-12	10,055.28	6.0	0.0013083	78.93	157.86
376.30	672480	3302	3910F 2P LEMAY FERRY RD	Oct-12	730.23	6.0	0.0013083	5.73	11.46
376.30	604580	3301	4210F 2P GOODFELLOW	Nov-12	3,650.80	5.0	0.0013083	23.88	57.32
376.30	623990	3301	1262F 2P HOUSER	Nov-12	62.88	5.0	0.0013083	0.41	0.99
376.30	671470	3301	874F 8P 1264F 6P MARSHALL	Nov-12	2,623.10	5.0	0.0013083	17.16	41.18
376.30	673520	3301	330F 2P CLAYSHIRE	Nov-12	54,732.68	5.0	0.0013083	358.03	859.28
376.30	602650	3302	4374F 2P BADEN PH 2	Nov-12	910.50	5.0	0.0013083	5.96	14.29
376.30	605090	3302	2040F 2P VANDEVENTER/OLIVE	Nov-12	700.17	5.0	0.0013083	4.58	10.99
376.30	605280	3302	775F 2P VILLA	Nov-12	99.50	5.0	0.0013083	0.65	1.56
376.30	605460	3302	1981F 2P LAMI	Nov-12	72.66	5.0	0.0013083	0.48	1.14
376.30	606080	3302	374F 8P CLARA	Nov-12	775.00	5.0	0.0013083	5.07	12.17
376.30	671760	3302	5495F 2P 8P KENSINGTON	Nov-12	264.87	5.0	0.0013083	1.73	4.16
376.30	672070	3302	6305F 2P WELLINGTON	Nov-12	43,126.94	5.0	0.0013083	282.11	677.08
376.30	672480	3302	3910F 2P LEMAY FERRY RD	Nov-12	384.49	5.0	0.0013083	2.52	6.04
376.30		3302	Estimate	Dec-12	3,188,400.00	4.0	0.0013083	16,685.53	50,056.60
376.30		3302	Estimate	Jan-13	3,237,100.00	3.0	0.0013083	12,705.29	50,821.18

12,934,355.94

96,278.83

203,056.31

SERVICE TRANSFER WORK ORDERS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.30	603600	3504	603590	Jun-12	1,053.44	10.0	0.0013083	13.78	16.54
376.30	603670	3504	603660	Jun-12	227,372.53	10.0	0.0013083	2,974.71	3,569.66
376.30	603730	3504	603720	Jun-12	69,615.17	10.0	0.0013083	910.78	1,092.93
376.30	603770	3504	603760	Jun-12	91,235.92	10.0	0.0013083	1,193.64	1,432.37

376.30	603820	3504	603810	Jun-12	2,874.64	10.0	0.0013083	37.61	45.13
376.30	603880	3504	603870	Jun-12	(3,263.18)	10.0	0.0013083	(42.69)	(51.23)
376.30	604300	3504	604290	Jun-12	4,695.67	10.0	0.0013083	61.43	73.72
376.30	604320	3504	604310	Jun-12	2,554.64	10.0	0.0013083	33.42	40.11
376.30	604450	3504	604440	Jun-12	86,875.23	10.0	0.0013083	1,136.59	1,363.91
376.30	605250	3504	605240	Jun-12	129.78	10.0	0.0013083	1.70	2.04
376.30	669170	3504	669160	Jun-12	1,381.43	10.0	0.0013083	18.07	21.69
376.30	671500	3504	671490	Jun-12	531.23	10.0	0.0013083	6.95	8.34
376.30	671620	3504	671610	Jun-12	2,617.63	10.0	0.0013083	34.25	41.10
376.30	601990	3505	601980	Jun-12	(11,576.50)	10.0	0.0013083	(151.46)	(181.75)
376.30	603040	3505	603030	Jun-12	32,520.02	10.0	0.0013083	425.46	510.55
376.30	603410	3505	603400	Jun-12	9,149.07	10.0	0.0013083	119.70	143.64
376.30	604670	3505	604660	Jun-12	1,322.25	10.0	0.0013083	17.30	20.76
376.30	605490	3505	605480	Jun-12	238.26	10.0	0.0013083	3.12	3.74
376.30	671540	3505	671530	Jun-12	2,536.75	10.0	0.0013083	33.19	39.83
376.30	603670	3504	603660	Jul-12	857.29	9.0	0.0013083	10.09	13.46
376.30	603730	3504	603720	Jul-12	448.07	9.0	0.0012000	4.84	6.45
376.30	603820	3504	603810	Jul-12	178.92	9.0	0.0013083	2.11	2.81
376.30	603880	3504	603870	Jul-12	1,021.07	9.0	0.0013083	12.02	16.03
376.30	605250	3504	605240	Jul-12	3.08	9.0	0.0013083	0.04	0.05
376.30	605410	3504	605400	Jul-12	1,900.20	9.0	0.0013083	22.37	29.83
376.30	605510	3504	605500	Jul-12	2,553.17	9.0	0.0013083	30.06	40.08
376.31	647570	3504	647560	Jul-12	486.06	9.0	0.0013083	5.72	7.63
376.30	671290	3504	671280	Jul-12	152.86	9.0	0.0013083	1.80	2.40
376.30	671480	3504	671470	Jul-12	101,737.75	9.0	0.0013083	1,197.93	1,597.24
376.30	671620	3504	671610	Jul-12	2,607.99	9.0	0.0013083	30.71	40.94
376.30	672560	3504	672550	Jul-12	10,773.78	9.0	0.0013083	126.86	169.14
376.30	603410	3505	603400	Jul-12	128.52	9.0	0.0013083	1.51	2.02
376.30	604670	3505	604660	Jul-12	2,827.44	9.0	0.0013083	33.29	44.39
376.30	605290	3505	605280	Jul-12	30,629.91	9.0	0.0013083	360.66	480.88
376.30	672050	3505	672040	Jul-12	186,502.01	9.0	0.0013083	2,196.01	2,928.01
376.30	672280	3505	672270	Jul-12	233,399.57	9.0	0.0013083	2,748.21	3,664.28
376.10	603260	3504	603250	Aug-12	882.82	8.0	0.0013083	9.24	13.86
376.30	603500	3504	603490	Aug-12	(11.09)	8.0	0.0013083	(0.12)	(0.17)
376.30	603880	3504	603870	Aug-12	127.49	8.0	0.0013083	1.33	2.00
376.30	605970	3504	605960	Aug-12	47,228.72	8.0	0.0013083	494.31	741.47
376.90	612250	3504	612240	Aug-12	670.55	8.0	0.0013083	7.02	10.53
376.31	647680	3504	647670	Aug-12	36,935.57	8.0	0.0013083	386.58	579.87
376.31	647770	3504	647760	Aug-12	35,868.94	8.0	0.0013083	375.42	563.13
376.30	669850	3504	669840	Aug-12	702.69	8.0	0.0013083	7.35	11.03
376.30	671620	3504	671610	Aug-12	2,557.11	8.0	0.0013083	26.76	40.15
376.30	671800	3504	671790	Aug-12	400,293.50	8.0	0.0013083	4,189.63	6,284.45
376.30	672560	3504	672550	Aug-12	38.62	8.0	0.0013083	0.40	0.61
376.30	602660	3505	602650	Aug-12	350,705.95	8.0	0.0013083	3,670.63	5,505.94
376.30	604560	3505	604550	Aug-12	100,861.96	8.0	0.0013083	1,055.66	1,583.49
376.30	604590	3505	604580	Aug-12	208,661.44	8.0	0.0013083	2,183.93	3,275.90
376.30	604610	3505	604600	Aug-12	215,731.22	8.0	0.0013083	2,257.93	3,386.89
376.30	604670	3505	604660	Aug-12	2,595.09	8.0	0.0013083	27.16	40.74
376.30	605080	3505	605070	Aug-12	150,650.73	8.0	0.0013083	1,576.77	2,365.16

376.30	605100	3505	605090	Aug-12	22,269.49	8.0	0.0013083	233.08	349.62
376.30	605290	3505	605280	Aug-12	3.27	8.0	0.0013083	0.03	0.05
376.30	671540	3505	671530	Aug-12	1,881.47	8.0	0.0013083	19.69	29.54
376.30	672280	3505	672270	Aug-12	533.17	8.0	0.0013083	5.58	8.37
376.30	603670	3504	603660	Sep-12	1,124.54	7.0	0.0013083	10.30	17.65
376.30	603820	3504	603810	Sep-12	19.54	7.0	0.0013083	0.18	0.31
376.30	603880	3504	603870	Sep-12	115.61	7.0	0.0013083	1.06	1.82
376.30	605250	3504	605240	Sep-12	255.13	7.0	0.0013083	2.34	4.01
376.30	605970	3504	605960	Sep-12	1,182.21	7.0	0.0013083	10.83	18.56
376.90	612250	3504	612240	Sep-12	0.06	7.0	0.0013083	-	-
376.31	647680	3504	647670	Sep-12	670.77	7.0	0.0013083	6.14	10.53
376.30	669850	3504	669840	Sep-12	0.07	7.0	0.0013083	-	-
376.30	671480	3504	671470	Sep-12	3,660.83	7.0	0.0013083	33.53	57.47
376.30	671620	3504	671610	Sep-12	2,538.96	7.0	0.0013083	23.25	39.86
376.30	671800	3504	671790	Sep-12	39.07	7.0	0.0013083	0.36	0.61
376.30	602200	3505	602190	Sep-12	195,648.21	7.0	0.0013083	1,791.77	3,071.60
376.30	602400	3505	602390	Sep-12	114,039.13	7.0	0.0013083	1,044.38	1,790.37
376.30	602660	3505	602650	Sep-12	3,425.36	7.0	0.0013083	31.37	53.78
376.30	604560	3505	604550	Sep-12	4,533.62	7.0	0.0013083	41.52	71.18
376.30	604590	3505	604580	Sep-12	14,701.00	7.0	0.0013083	134.63	230.80
376.30	604610	3505	604600	Sep-12	(1,028.16)	7.0	0.0013083	(9.42)	(16.14)
376.30	605080	3505	605070	Sep-12	1,354.94	7.0	0.0013083	12.41	21.27
376.30	605100	3505	605090	Sep-12	212.87	7.0	0.0013083	1.95	3.34
376.30	605490	3505	605480	Sep-12	789.86	7.0	0.0013083	7.23	12.40
376.30	671540	3505	671530	Sep-12	380.38	7.0	0.0013083	3.48	5.97
376.30	672050	3505	672040	Sep-12	220.64	7.0	0.0013083	2.02	3.46
376.30	672490	3505	672480	Sep-12	175,882.45	7.0	0.0013083	1,610.75	2,761.28
376.30	605900	3504	605880	Oct-12	13,440.24	6.0	0.0013083	105.50	211.01
376.30	671800	3504	671790	Oct-12	5,523.90	6.0	0.0013083	43.36	86.72
376.30	602400	3505	602390	Oct-12	(10,487.92)	6.0	0.0013083	(82.33)	(164.66)
376.30	604590	3505	60580	Oct-12	14,066.76	6.0	0.0013083	110.42	220.84
376.30	605100	3505	605090	Oct-12	100.29	6.0	0.0013083	0.79	1.57
376.30	605470	3505	605460	Oct-12	159,588.89	6.0	0.0013083	1,252.74	2,505.48
376.30	672490	3505	672480	Oct-12	6,576.79	6.0	0.0013083	51.63	103.25
376.30	602300	3504	602290	Nov-12	1,841.55	5.0	0.0013083	12.05	28.91
376.30	605250	3504	605240	Nov-12	99.50	5.0	0.0013083	0.65	1.56
376.30	605900	3504	605880	Nov-12	130.97	5.0	0.0013083	0.86	2.06
376.30	606000	3504	605980	Nov-12	561.39	5.0	0.0013083	3.67	8.81
376.30	606220	3504	606210	Nov-12	5,291.06	5.0	0.0013083	34.61	83.07
376.30	606440	3504	606420	Nov-12	9,467.15	5.0	0.0013083	61.93	148.63
376.30	670930	3504	670920	Nov-12	2,465.60	5.0	0.0013083	16.13	38.71
376.10	670930	3504	670920	Nov-12	3,390.94	5.0	0.0013083	22.18	53.24
376.30	671250	3504	671240	Nov-12	250.75	5.0	0.0013083	1.64	3.94
376.30	671800	3504	671790	Nov-12	(282.56)	5.0	0.0013083	(1.85)	(4.44)
376.30	673380	3504	673370	Nov-12	2,982.89	5.0	0.0013083	19.51	46.83
376.30	673530	3504	673520	Nov-12	811.73	5.0	0.0013083	5.31	12.74
376.30	602400	3505	602390	Nov-12	114.60	5.0	0.0013083	0.75	1.80
376.30	604560	3505	604550	Nov-12	721.14	5.0	0.0013083	4.72	11.32
376.30	604590	3505	604580	Nov-12	2,898.17	5.0	0.0013083	18.96	45.50

38020	69532	3802	SV REN 1 1/4 PL SO	Jun-12	4,489.70	10.0	0.0031250	140.30	168.36
38020	69533	3802	SV REN 2&OVR PL SO	Jun-12	(4,066.48)	10.0	0.0031250	(127.08)	(152.49)
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jun-12	35,647.76	10.0	0.0031250	1,113.99	1,336.79
38020	69580	3802	SVC REN 1/2 PL NO	Jun-12	384,900.07	10.0	0.0031250	12,028.13	14,433.75
38020	69583	3802	SV REN 2&OVR PL NO	Jun-12	(2,970.78)	10.0	0.0031250	(92.84)	(111.40)
38020	69584	3802	RNW COPPER SVCS-NORTH	Jun-12	57.40	10.0	0.0031250	1.79	2.15
38020	69940	3802	SVC RNW COR TRFR	Jun-12	(18,500.40)	10.0	0.0031250	(578.14)	(693.77)
38020	69941	3802	SVC RNW COR TRFR	Jun-12	(47,792.70)	10.0	0.0031250	(1,493.52)	(1,792.23)
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-12	106,671.26	9.0	0.0031250	3,000.13	4,000.17
38020	69931	3802	SVC REN 1IN PL CTY	Jul-12	573,607.26	9.0	0.0031250	16,132.70	21,510.27
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-12	30,939.88	9.0	0.0031250	870.18	1,160.25
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-12	171.42	9.0	0.0031250	4.82	6.43
38020	69530	3802	SVC REN 1/2 PL SO	Jul-12	471,817.43	9.0	0.0031250	13,269.87	17,693.15
38020	69531	3802	SV REN 1IN PL SO	Jul-12	505,728.00	9.0	0.0031250	14,223.60	18,964.80
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-12	15,128.82	9.0	0.0031250	425.50	567.33
38020	69533	3802	SV REN 2&OVR PL SO	Jul-12	4,399.14	9.0	0.0031250	123.73	164.97
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-12	21,929.16	9.0	0.0031250	616.76	822.34
38020	69580	3802	SVC REN 1/2 PL NO	Jul-12	418,937.94	9.0	0.0031250	11,782.63	15,710.17
38020	69581	3802	SV REN 1IN PL NO	Jul-12	45,318.77	9.0	0.0031250	1,274.59	1,699.45
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-12	9,352.52	9.0	0.0031250	263.04	350.72
38020	69583	3802	SV REN 2&OVR PL NO	Jul-12	10,630.85	9.0	0.0031250	298.99	398.66
38020	69584	3802	RNW COPPER SVCS-NORTH	Jul-12	9.12	9.0	0.0031250	0.26	0.34
38020	69940	3802	SVC RNW COR TRFR	Jul-12	(34,688.25)	9.0	0.0031250	(975.61)	(1,300.81)
38020	69941	3802	SVC RNW COR TRFR	Jul-12	(25,272.57)	9.0	0.0031250	(710.79)	(947.72)
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-12	68,179.11	8.0	0.0031250	1,704.48	2,556.72
38020	69931	3802	SVC REN 1IN PL CTY	Aug-12	578,707.38	8.0	0.0031250	14,467.68	21,701.53
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-12	25,288.79	8.0	0.0031250	632.22	948.33
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-12	(318.66)	8.0	0.0031250	(7.97)	(11.95)
38020	69530	3802	SVC REN 1/2 PL SO	Aug-12	617,118.26	8.0	0.0031250	15,427.96	23,141.93
38020	69531	3802	SV REN 1IN PL SO	Aug-12	513,514.92	8.0	0.0031250	12,837.87	19,256.81
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-12	27,947.01	8.0	0.0031250	698.68	1,048.01
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-12	5,148.94	8.0	0.0031250	128.72	193.09
38020	69580	3802	SVC REN 1/2 PL NO	Aug-12	426,716.36	8.0	0.0031250	10,667.91	16,001.86
38020	69581	3802	SV REN 1IN PL NO	Aug-12	53,061.31	8.0	0.0031250	1,326.53	1,989.80
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-12	18,296.81	8.0	0.0031250	457.42	686.13
38020	69583	3802	SV REN 2&OVR PL NO	Aug-12	1,427.97	8.0	0.0031250	35.70	53.55
38020	69940	3802	SVC RNW COR TRFR	Aug-12	(52,263.63)	8.0	0.0031250	(1,306.59)	(1,959.89)
38020	69941	3802	SVC RNW COR TRFR	Aug-12	7,400.16	8.0	0.0031250	185.00	277.51
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-12	157,655.00	7.0	0.0031250	3,448.70	5,912.06
38020	69931	3802	SVC REN 1IN PL CTY	Sep-12	1,087,455.30	7.0	0.0031250	23,788.08	40,779.57
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-12	51,505.94	7.0	0.0031250	1,126.69	1,931.47
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-12	17,061.96	7.0	0.0031250	373.23	639.82
38020	69530	3802	SVC REN 1/2 PL SO	Sep-12	847,926.17	7.0	0.0031250	18,548.38	31,797.23
38020	69531	3802	SV REN 1IN PL SO	Sep-12	565,413.67	7.0	0.0031250	12,368.42	21,203.01
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-12	29,178.27	7.0	0.0031250	638.27	1,094.19
38020	69533	3802	SV REN 2&OVR PL SO	Sep-12	(18,355.45)	7.0	0.0031250	(401.53)	(688.33)
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-12	28,369.58	7.0	0.0031250	620.58	1,063.86
38020	69535	3804	RELAY COPPER SVC -SOUTH	Sep-12	1,433.24	7.0	0.0031250	31.35	53.75
38020	69580	3802	SVC REN 1/2 PL NO	Sep-12	829,632.97	7.0	0.0031250	18,148.22	31,111.24

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
38092	69645	3801	SVC REN 1/2 PL MW	Jun-12	2,332.97	10.0	0.0031250	72.91	87.49
38092	69646	3801	SVC REN 1IN PL MW	Jun-12	190.43	10.0	0.0031250	5.95	7.14
38092	69640	3801	SVC RNW COR TRFR	Jun-12	(3,854.25)	10.0	0.0031250	(120.45)	(144.53)
38092	69645	3801	SVC REN 1/2 PL MW	Jul-12	100.20	9.0	0.0031250	2.82	3.76
38092	69640	3801	SVC RNW COR TRFR	Jul-12	2,620.89	9.0	0.0031250	73.71	98.28
38092	69645	3801	SVC REN 1/2 PL MW	Aug-12	450.90	8.0	0.0031250	11.27	16.91
38092	69646	3801	SVC REN 1IN PL MW	Aug-12	1,458.61	8.0	0.0031250	36.47	54.70
38092	69640	3801	SVC RNW COR TRFR	Aug-12	872.40	8.0	0.0031250	21.81	32.72
38092	69645	3801	SVC REN 1/2 PL MW	Sep-12	12,525.84	7.0	0.0031250	274.00	469.72
38092	69646	3801	SVC REN 1IN PL MW	Sep-12	290.92	7.0	0.0031250	6.36	10.91
38092	69648	3801	SVC REN 2IN & OVR PL MW	Sep-12	6.39	7.0	0.0031250	0.14	0.24
38092	69640	3801	SVC RNW COR TRFR	Sep-12	(1,079.19)	7.0	0.0031250	(23.61)	(40.47)
38092	69646	3801	SVC REN 1IN PL MW	Oct-12	187.81	6.0	0.0031250	3.52	7.04
38092	69647	3801	SVC REN 1 1/4 PL MW	Oct-12	916.84	6.0	0.0031250	17.19	34.38
38092	69640	3801	SVC RNW COR TRFR	Oct-12	(820.32)	6.0	0.0031250	(15.38)	(30.76)
38092	69645	3801	SVC REN 1/2 PL MW	Nov-12	2,555.69	5.0	0.0031250	39.93	95.84
38092	69646	3801	SVC REN 1IN PL MW	Nov-12	3,094.26	5.0	0.0031250	48.35	116.03
38092	69647	3801	SVC REN 1 1/4 PL MW	Nov-12	1,170.57	5.0	0.0031250	18.29	43.90
38092	69648	3801	SVC REN 2IN & OVR PL MW	Nov-12	891.72	5.0	0.0031250	13.93	33.44
38092	69640	3801	SVC RNW COR TRFR	Nov-12	(435.07)	5.0	0.0031250	(6.80)	(16.32)
TOTAL					<u>23,477.61</u>			<u>480.41</u>	<u>880.42</u>

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
38082	69426	3801	SVC RNW PLS 5/4IN	Aug-12	2,230.35	8.0	0.0031250	55.76	83.64
38082	69425	3801	SVC RNW PLS 5/8IN	Sep-12	8.00	7.0	0.0031250	0.18	0.30
38082	69426	3801	SVC RNW PLS 5/4IN	Sep-12	1.35	7.0	0.0031250	0.03	0.05
TOTAL					<u>2,239.70</u>			<u>55.97</u>	<u>83.99</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
38072	69745	3801	SVC REN 1/2 PL MN	Jun-12	798.59	10.0	0.0031250	24.96	29.95
38072	69746	3801	SVC RNW 1IN PL MN	Jun-12	1,179.09	10.0	0.0031250	36.85	44.22
38072	69745	3801	SVC REN 1/2 PL MN	Jul-12	40.71	9.0	0.0031250	1.14	1.53
38072	69746	3801	SVC RNW 1IN PL MN	Jul-12	1,963.79	9.0	0.0031250	55.23	73.64
38072	69745	3801	SVC REN 1/2 PL MN	Aug-12	2,233.62	8.0	0.0031250	55.84	83.76
38072	69746	3801	SVC RNW 1IN PL MN	Aug-12	4,017.47	8.0	0.0031250	100.44	150.66
38072	69748	3801	SVC RNW 2" & OVR MN	Aug-12	95.21	8.0	0.0031250	2.38	3.57

38021	69848	3802	SV RNW 2&OVR PL SC	Jul-12	570.51	9.0	0.0031250	16.05	21.39
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jul-12	3,290.70	9.0	0.0031250	92.55	123.40
38021	69840	3802	SVC RNW COR TRFR	Aug-12	(7,516.71)	8.0	0.0031250	(187.92)	(281.88)
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-12	33,396.53	8.0	0.0031250	834.91	1,252.37
38021	69846	3802	SVC RNW 1IN PL SC	Aug-12	112.08	8.0	0.0031250	2.80	4.20
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-12	19.40	8.0	0.0031250	0.49	0.73
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-12	(3,500.00)	8.0	0.0031250	(87.50)	(131.25)
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-12	11.94	8.0	0.0031250	0.30	0.45
38021	69840	3802	SVC RNW COR TRFR	Sep-12	(1,695.87)	7.0	0.0031250	(37.10)	(63.60)
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-12	49,732.73	7.0	0.0031250	1,087.90	1,864.98
38021	69846	3802	SVC RNW 1IN PL SC	Sep-12	4,720.41	7.0	0.0031250	103.26	177.02
38021	69847	3802	SV RNW 1-1/4 PL SC	Sep-12	653.48	7.0	0.0031250	14.29	24.51
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-12	885.15	7.0	0.0031250	19.36	33.19
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-12	468.57	7.0	0.0031250	10.25	17.57
38021	69850	3804	RELAY COPPER SVC- ST CHR	Sep-12	277.69	7.0	0.0031250	6.07	10.41
38021	69840	3802	SVC RNW COR TRFR	Oct-12	(6,234.42)	6.0	0.0031250	(116.90)	(233.79)
38021	69845	3802	SVC RNW 1/2 PL SC	Oct-12	29,447.82	6.0	0.0031250	552.15	1,104.29
38021	69846	3802	SVC RNW 1IN PL SC	Oct-12	(47.21)	6.0	0.0031250	(0.89)	(1.77)
38021	69850	3804	RELAY COPPER SVC- ST CHR	Oct-12	568.48	6.0	0.0031250	10.66	21.32
38021	69840	3802	SVC RNW COR TRFR	Nov-12	(3,006.98)	5.0	0.0031250	(46.98)	(112.76)
38021	69845	3802	SVC RNW 1/2 PL SC	Nov-12	51,881.90	5.0	0.0031250	810.65	1,945.57
38021	69846	3802	SVC RNW 1IN PL SC	Nov-12	7,168.85	5.0	0.0031250	112.01	268.83
38021	69847	3802	SV RNW 1-1/4 PL SC	Nov-12	122.72	5.0	0.0031250	1.92	4.60
38021	69850	3804	RELAY COPPER SVC- ST CHR	Nov-12	185.41	5.0	0.0031250	2.90	6.95
TOTAL					<u>226,949.38</u>			<u>5,133.28</u>	<u>8,510.60</u>

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
38011	69830	3801	SVC RENEW STEEL SC	Aug-12	7,715.38	8.0	0.0043583	269.01	403.51
38011	69830	3801	SVC RENEW STEEL SC	Nov-12	99.32	5.0	0.0043583	2.16	5.19
TOTAL					<u>7,814.70</u>			<u>271.17</u>	<u>408.70</u>

Distribution Plant - Services - Renewed (Forecast)

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
		BP38	Distribution Plant - Services - Renewed	Dec-12	2,429,000.00	4.0	0.0031309	30,419.63	91,258.89
		BP38	Distribution Plant - Services - Renewed	Jan-13	2,515,300.00	3.0	0.0031309	23,625.31	94,501.23
					<u>4,944,300.00</u>			<u>54,044.94</u>	<u>185,760.12</u>

Total Service Line Replacements and Insertion Projects:

<u>19,678,564.17</u>	<u>396,604.72</u>	<u>739,346.62</u>
----------------------	-------------------	-------------------

REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
37800	669990	52PY	Replace RTUs at Six Stations	Sep-12	4,305.56	7.0	0.0030917	93.18	159.74
37800			Estimate - December	Dec-12	145,200.00	4.0	0.0030917	1,795.66	5,386.98
37800			Estimate - January	Jan-13	145,200.00	3.0	0.0030917	1,346.74	5,386.98
TOTAL					<u>294,705.56</u>			<u>3,235.58</u>	<u>10,933.70</u>

ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST.CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
TOTAL					<u>-</u>			<u>-</u>	<u>-</u>

Total Regulator Station Replacements

<u>294,705.56</u>	<u>3,235.58</u>	<u>10,933.70</u>
-------------------	-----------------	------------------

MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.10	601540	3401	750F 8S JEFFERSON AVE	Jun-12	55,704.29	10.0	0.0012000	668.45	802.14
376.31	646910	3401	129F 6S 550F 6P HENNING	Jun-12	168,977.17	10.0	0.0013083	2,210.73	2,652.87
376.30	669160	3401	1575F VAR PL GREEN PARK	Jun-12	747.02	10.0	0.0012000	8.96	10.76
376.10	671780	3401	103F 2S MANCHESTER	Jun-12	39,800.28	10.0	0.0013083	520.71	624.85
376.30	604310	340R	80F 4P CLEVELAND	Jun-12	928.96	10.0	0.0013083	12.15	14.58
376.30	605160	340R	398F 4P UNION	Jun-12	560.46	10.0	0.0013083	7.33	8.80
376.30	605240	340R	592F 2P BINGHAM	Jun-12	1,639.81	10.0	0.0013083	21.45	25.74
376.10	601540	3401	750F 8S JEFFERSON AVE	Jul-12	2,300.25	9.0	0.0013083	27.08	36.11
376.30	670960	3401	360F 2P HUDSON	Jul-12	6,040.59	9.0	0.0013083	71.13	94.83
376.30	671850	3401	290F 6&2P N GEYER	Jul-12	(205.93)	9.0	0.0013083	(2.42)	(3.23)
376.30	672550	3401	1018F 2P BANKS	Jul-12	27,655.49	9.0	0.0013083	325.64	434.18
376.11	698960	3402	CJ REIM DEBIT 66709	Jul-12	(81,714.22)	9.0	0.0013083	(962.16)	(1,282.88)
376.30	605240	340R	592F 2P BINGHAM	Jul-12	1,718.25	9.0	0.0013083	20.23	26.98
376.30	605400	340R	28F 4P DEWEY	Jul-12	13,750.13	9.0	0.0013083	161.90	215.87
376.30	605500	340R	26F 3P SANFORD	Jul-12	10,880.84	9.0	0.0013083	128.12	170.82
376.10	603250	3401	850F 12S WELLINGTON	Aug-12	171,322.83	8.0	0.0013083	1,793.13	2,689.70
376.90	612240	3401	680F 4S RIDGE	Aug-12	108,886.87	8.0	0.0013083	1,139.65	1,709.48
376.31	646910	3401	129F 6S 550F 6P HENNING	Aug-12	12,340.89	8.0	0.0013083	129.16	193.75
376.31	647670	3401	2439F 6P FREYMUTH	Aug-12	272,381.79	8.0	0.0013083	2,850.86	4,276.29
376.31	647760	3401	590F 2P MAIN	Aug-12	103,620.58	8.0	0.0013083	1,084.53	1,626.80
376.11	647890	3401	49F 6S MAIN	Aug-12	82,302.13	8.0	0.0013083	861.41	1,292.11

376.10	667760	3401	1526F VAR S&P LONG	Aug-12	(82.22)	8.0	0.0013083	(0.86)	(1.29)
376.10	669840	3401	2595F VAR S&P ROYALBROOKE	Aug-12	22,963.08	8.0	0.0013083	240.34	360.51
376.30	669840	3401	2595F VAR S&P ROYALBROOKE	Aug-12	45,998.55	8.0	0.0013083	481.44	722.16
376.10	670960	3401	360F 2P HUDSON	Aug-12	713.46	8.0	0.0013083	7.47	11.20
376.30	672550	3401	1018F 2P BANKS	Aug-12	903.74	8.0	0.0013083	9.46	14.19
376.30	672710	3401	240F 2P GREEN VALLEY	Aug-12	8,658.55	8.0	0.0013083	90.62	135.94
376.31	698960	3401	CJ REIM CREDIT 64720	Aug-12	2,675.39	8.0	0.0013083	28.00	42.00
376.30	604310	340R	80F 4P CLEVELAND	Aug-12	1,040.42	8.0	0.0013083	10.89	16.33
376.30	604660	340R	548F 3P ALABAMA	Aug-12	1,390.65	8.0	0.0013083	14.56	21.83
376.30	605400	340R	28F 4P DEWEY	Aug-12	146.25	8.0	0.0013083	1.53	2.30
376.30	605960	340R	604F 2P PRESTON	Aug-12	23,895.99	8.0	0.0013083	250.10	375.16
376.10	601540	3401	750F 8S JEFFERSON AVE	Sep-12	(889.76)	7.0	0.0013083	(8.15)	(13.97)
376.10	603250	3401	850F 12S WELLINGTON	Sep-12	(34,351.17)	7.0	0.0013083	(314.59)	(539.30)
376.90	612240	3401	680F 4S RIDGE	Sep-12	393.00	7.0	0.0013083	3.60	6.17
376.73	624310	3401	420F 4P PEACHTREE PLAZA	Sep-12	4,128.83	7.0	0.0013083	37.81	64.82
376.31	646910	3401	129F 6S 550F 6P HENNING	Sep-12	3,343.54	7.0	0.0012000	28.09	48.15
376.31	647660	3401	16F 4P INDEPENDENCE	Sep-12	3,751.63	7.0	0.0013083	34.36	58.90
376.31	647670	3401	2439F 6P FREYMUTH	Sep-12	923.84	7.0	0.0012000	7.76	13.30
376.11	647890	3401	49F 6S MAIN	Sep-12	1,197.62	7.0	0.0013083	10.97	18.80
376.11	656750	3401	748F 6S UPPER BOTTOM RD	Sep-12	47,983.70	7.0	0.0013083	439.44	753.32
376.10	669840	3401	2595F VAR S&P ROYALBROOKE	Sep-12	692.61	7.0	0.0013083	6.34	10.87
376.30	672710	3401	240F 2P GREEN VALLEY	Sep-12	4.44	7.0	0.0013083	0.04	0.07
376.83	691280	3401	2906F 4P ST CLAIR	Sep-12	71,848.47	7.0	0.0013083	658.00	1,127.99
376.83	691310	3401	300F 2P 4P INDEPENDENCE	Sep-12	770.84	7.0	0.0013083	7.06	12.10
376.73	697960	3401	CJ REIM DEBIT 62431	Sep-12	(7,339.00)	7.0	0.0013083	(67.21)	(115.22)
376.30	602290	340R	62F 4P NOTTINGHAM	Sep-12	79.82	7.0	0.0013083	0.73	1.25
376.30	604310	340R	80F 4P CLEVELAND	Sep-12	(119.52)	7.0	0.0013083	(1.09)	(1.88)
376.30	604660	340R	548F 3P ALABAMA	Sep-12	(70.64)	7.0	0.0013083	(0.65)	(1.11)
376.30	605160	340R	398F 4P UNION	Sep-12	(1,573.41)	7.0	0.0013083	(14.41)	(24.70)
376.30	605240	340R	592F 2P BINGHAM	Sep-12	932.13	7.0	0.0013083	8.54	14.63
376.30	605400	340R	28F 4P DEWEY	Sep-12	438.81	7.0	0.0013083	4.02	6.89
376.30	605500	340R	26F 3P SANFORD	Sep-12	97.80	7.0	0.0013083	0.90	1.54
376.30	605960	340R	604F 2P PRESTON	Sep-12	345.65	7.0	0.0013083	3.17	5.43
376.30	671630	340R	770F 4P WYDOWN	Sep-12	61,412.29	7.0	0.0013083	562.42	964.15
376.10	603250	3401	850F 12S WELLINGTON	Oct-12	70,579.69	6.0	0.0012000	508.17	1,016.35
376.30	646910	3401	129F 6S 550F 6P HENNING	Oct-12	5,300.37	6.0	0.0013083	41.61	83.21
376.30	605880	340R	1317F 2&4P TENNESSEE	Oct-12	44,345.46	6.0	0.0012000	319.29	638.57
376.10	603250	3401	850F 12S WELLINGTON	Nov-12	44,510.42	5.0	0.0012000	267.06	640.95
376.30	646910	3401	129F 6S 550F 6P HENNING	Nov-12	76.34	5.0	0.0013083	0.50	1.20
376.30	673160	3401	137F 4P KEHRS MEADOW	Nov-12	36,379.63	5.0	0.0013083	237.98	571.15
376.30	673370	3401	198F 2S MELODY	Nov-12	31,618.42	5.0	0.0013083	206.83	496.40
376.10	670920	3401	295F 2P EDGEWOOD	Nov-12	54,938.62	5.0	0.0013083	359.38	862.51
376.30	670920	3401	295F 2P EDGEWOOD	Nov-12	39,947.40	5.0	0.0013083	261.32	627.16
376.30	605880	340R	1317F 2&4P TENNESSEE	Nov-12	950.75	5.0	0.0013083	6.22	14.93
376.30	605960	340R	604F 2P PRESTON	Nov-12	573.66	5.0	0.0012000	3.44	8.26
376.30	605980	340R	36F 3P PERNOD	Nov-12	22,313.11	5.0	0.0013083	145.96	350.31
376.30	606210	340R	841F 2P RIPPLE	Nov-12	34,231.33	5.0	0.0013083	223.92	537.42
376.30	606420	340R	1176F 2P COOK	Nov-12	61,332.49	5.0	0.0013083	401.21	962.90
376.30		340R	Estimate - December	Dec-12	276,300.00	4.0	0.0013083	1,445.93	4,337.80

376.30	340R	Estimate - January	Jan-13	291,000.00	3.0	0.0013083	1,142.15	4,568.58
--------	------	--------------------	--------	------------	-----	-----------	----------	----------

Total Main Relocations Net of Reimbursements TOTAL 2,276,341.55 19,189.71 35,450.78

MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 PLASTIC MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>

TOTAL - - -

Total Main Reinforcements related to other ISRS-eligible projects TOTAL - - -

Total ISRS-Eligible Additions 41,553,423.17 588,125.12 1,115,750.88

MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.30	599690	3301	N/A	SVC NOT RNW CPR CO	Jun-12	(1,150.42)	10.0	0.0013083	(15.05)	(18.06)
376.30	599010	3301	N/A	MAIN PLASTIC CITY	Jul-12	(4,557.88)	9.0	0.0013083	(53.67)	(71.56)
376.30	599540	3301	N/A	MAIN PLASTIC COUNTY	Jul-12	(4,558.86)	9.0	0.0013083	(53.68)	(71.57)
376.30	557760	3302	605280	690F 4C VILLA	Aug-12	(29.60)	8.0	0.0013083	(0.31)	(0.46)
376.30	587160	3302	672040	5110F 4S 6C OXFORD	Aug-12	(2,288.56)	8.0	0.0013083	(23.95)	(35.93)
376.30	587370	3302	672270	3390F 6S 6P MELROSE	Aug-12	(5,415.54)	8.0	0.0013083	(56.68)	(85.02)
376.30	599020	3301	N/A	MAIN PLASTIC CITY	Aug-12	(4,447.50)	8.0	0.0013083	(46.55)	(69.82)
376.30	556630	3302	602190	VAR C,P,S BADEN	Sep-12	(13,787.24)	7.0	0.0013083	(126.26)	(216.45)
376.30	556730	3302	602390	3536F 4C BITTNER	Sep-12	(1,853.71)	7.0	0.0013083	(16.98)	(29.10)
376.30	556870	3302	602650	5752F C BADEN PH 2	Sep-12	(26,042.18)	7.0	0.0013083	(238.50)	(408.85)
376.30	557520	3302	604580	3538F 6C GOODFELLOW	Sep-12	(2,006.90)	7.0	0.0013083	(18.38)	(31.51)
376.30	557650	3302	605070	5727F 4C 6C VANDEVENTER	Sep-12	(35,709.56)	7.0	0.0013083	(327.03)	(560.63)
376.30	599020	3301	N/A	MAIN PLASTIC CITY	Sep-12	(76,883.52)	7.0	0.0013083	(704.11)	(1,207.04)
376.70	592940	3301	623690	75F 2S DESOTO	Sep-12	(240.13)	7.0	0.0013083	(2.20)	(3.77)
376.30	557830	3302	605460	1981F 4&6C LAMI	Nov-12	(362.38)	5.0	0.0013083	(2.37)	(5.69)
376.30	587180	3302	672070	8841F 4C 6C WELLINGTON	Nov-12	(18,925.85)	5.0	0.0013083	(123.80)	(297.13)
376.30	599520	3301	887300	MAIN PLASTIC COUNTY	Nov-12	(12.40)	5.0	0.0013083	(0.08)	(0.19)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

(198,272.23)

(1,809.60)

(3,112.78)

MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.20	557650	3302	605070	5727F 4C 6C VANDEVENTER	Jun-12	(626.48)	10.0	0.0027583	(17.28)	(20.74)
376.20	599010	3301	N/A	CAST IRON MAINS	Jun-12	(29,570.66)	10.0	0.0027583	(815.65)	(978.78)
376.20	599010	3301	N/A	CAST IRON MAINS	Jul-12	(12,628.79)	9.0	0.0027583	(313.51)	(418.01)
376.20	557760	3302	605280	690F 4C VILLA	Aug-12	(1,340.14)	8.0	0.0027583	(29.57)	(44.36)
376.20	587160	3302	672040	5110F 4S 6C OXFORD	Aug-12	(6,048.15)	8.0	0.0027583	(133.46)	(200.19)
376.20	587370	3302	672270	3390F 6S 6P MELROSE	Aug-12	(7,404.88)	8.0	0.0027583	(163.40)	(245.10)
376.20	599510	3301	N/A	CAST IRON MAINS	Aug-12	(867.68)	8.0	0.0027583	(19.15)	(28.72)
376.20	556630	3302	602190	VAR C,P,S BADEN	Sep-12	(7,472.03)	7.0	0.0027583	(144.27)	(247.32)
376.20	556730	3302	602390	3536F 4C BITTNER	Sep-12	(8,757.33)	7.0	0.0027583	(169.09)	(289.86)
376.20	556870	3302	602650	5752F VAR C BADEN PH 2	Sep-12	(7,650.29)	7.0	0.0027583	(147.71)	(253.22)
376.20	557500	3302	604550	5828F 6C 24C GOODFELLOW	Sep-12	(25,683.66)	7.0	0.0027583	(495.90)	(850.12)
376.20	557520	3302	604580	3538F 6C GOODFELLOW	Sep-12	(12,606.37)	7.0	0.0027583	(243.41)	(417.27)
376.20	557540	3302	604600	5175F 12C 6C 4C GOODFELLOW	Sep-12	(10,508.84)	7.0	0.0027583	(202.91)	(347.84)
376.20	557650	3302	605070	5727F 4C 6C VANDEVENTER	Sep-12	(24,586.68)	7.0	0.0027583	(474.72)	(813.81)
376.20	557660	3302	605090	4270F 6C 12C VANDEVENTER	Sep-12	(13,076.73)	7.0	0.0027583	(252.49)	(432.83)

376.20	558110	3302	606080	398F 12C CLARA	Sep-12	(6,751.32)	7.0	0.0027583	(130.36)	(223.47)
376.20	587620	3302	672790	3861F 6C 4C 6P WATERMAN	Sep-12	(1,335.92)	7.0	0.0027583	(25.79)	(44.22)
376.20	587060	3301	671760	7168F 4C 6C KENSINGTON	Oct-12	(9,721.40)	6.0	0.0027583	(160.89)	(321.77)
376.20	587470	3302	672480	4025F 6S 4C STL COUNTY	Oct-12	(4,217.26)	6.0	0.0027583	(69.79)	(139.59)
376.20	557830	3302	605460	1981F 4&6C LAMI	Nov-12	(1,346.57)	5.0	0.0027583	(18.57)	(44.57)
376.20	587180	3302	672070	8841F 4C 6C WELLINGTON	Nov-12	(11,385.36)	5.0	0.0027583	(157.02)	(376.85)
376.20	599010	3301	699220	CAST IRON MAINS	Nov-12	(108.45)	5.0	0.0027583	(1.50)	(3.59)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS (203,694.99) (4,186.44) (6,742.23)

MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.10	599010	3301	N/A	STEEL MAINS CITY	Jun-12	(252.54)	10.0	0.0012000	(3.03)	(3.64)
376.10	599540	3301	N/A	STEEL MAINS CO	Jun-12	(4,333.85)	10.0	0.0012000	(52.01)	(62.41)
376.10	599010	3301	N/A	STEEL MAINS CITY	Jul-12	(714.15)	9.0	0.0012000	(7.71)	(10.28)
376.10	599040	3301	N/A	STEEL MAINS CITY	Jul-12	(18,415.02)	9.0	0.0012000	(198.88)	(265.18)
376.10	599540	3301	N/A	STEEL MAINS CO	Jul-12	(75,929.43)	9.0	0.0012000	(820.04)	(1,093.38)
376.10	587160	3302	672040	5110F 4S 6C OXFORD	Aug-12	(3,083.84)	8.0	0.0012000	(29.60)	(44.41)
376.10	587370	3302	672270	3390F 6S 6P MELROSE	Aug-12	(1,615.88)	8.0	0.0012000	(15.51)	(23.27)
376.10	599540	3301	N/A	STEEL MAINS CO	Aug-12	(2,048.49)	8.0	0.0012000	(19.67)	(29.50)
376.10	556630	3302	602190	VAR C, P, S BADEN	Sep-12	(10,886.80)	7.0	0.0012000	(91.45)	(156.77)
376.10	556730	3302	602390	3536F 4C BITTNER	Sep-12	(40,908.87)	7.0	0.0012000	(343.63)	(589.09)
376.10	556870	3302	602650	5752F VAR C BADEN PH2	Sep-12	(5,840.98)	7.0	0.0012000	(49.06)	(84.11)
376.10	557650	3302	605070	5727F 4C 6C VANDEVENTER	Sep-12	(30,941.99)	7.0	0.0012000	(259.91)	(445.56)
376.10	558110	3302	606080	398F 12C CLARA	Sep-12	(1,041.87)	7.0	0.0012000	(8.75)	(15.00)
376.10	587470	3302	672480	4025F 6S 4C STL COUNTY	Oct-12	(351.06)	6.0	0.0012000	(2.53)	(5.06)
376.10	593120	3301	623940	450F 2S DELMAR	Oct-12	(387.44)	6.0	0.0012000	(2.79)	(5.58)
376.10	593150	3301	623990	835F 2S HOUSER	Oct-12	(939.33)	6.0	0.0012000	(6.76)	(13.53)
376.10	599540	3301	673520	STEEL MAINS CO	Oct-12	(849.90)	6.0	0.0012000	(6.12)	(12.24)
376.10	557500	3302	604550	5828F 6C 24C GOODFELLOW	Nov-12	(2,238.42)	5.0	0.0012000	(13.43)	(32.23)
376.10	557830	3302	605460	1981F 4&6C LAMI	Nov-12	(6,172.33)	5.0	0.0012000	(37.03)	(88.88)
376.10	587180	3302	672070	8841F 4C 6C WELLINGTON	Nov-12	(529.43)	5.0	0.0012000	(3.18)	(7.62)
376.10	597040	3301	887300	MAIN STEEL MONAT	Nov-12	(970.98)	5.0	0.0012000	(5.83)	(13.98)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS (208,452.60) (1,976.92) (3,001.72)

Distribution Plant - Mains - Replacement

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
			BP33 Distribution Plant - Mains - Replacement	12/1/2012		4.0	0.0027583	-	-
			BP33 Distribution Plant - Mains - Replacement	1/1/2013		3.0	0.0027583	-	-

Total Distribution Plant - Mains - Replacement - - -

TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS (610,419.82) (7,972.96) (12,856.73)

RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38010	59914	3801	SVC RNW PROT STL	Jun-12	(17,422.19)	10.0	0.0043583	(759.31)	(911.17)
38010	59916	3801	SVC RENEW STL CITY	Jun-12	(1,777.80)	10.0	0.0043583	(77.48)	(92.98)
38010	59964	3801	SVC RNW PRO STL CO	Jun-12	(7,011.68)	10.0	0.0043583	(305.59)	(366.71)
38010	59914	3801	SVC RNW PROT STL	Jul-12	(2,917.34)	9.0	0.0043583	(114.43)	(152.58)
38010	59916	3801	SVC RENEW STL CITY	Jul-12	(1,322.74)	9.0	0.0043583	(51.88)	(69.18)
38010	59964	3801	SVC RNW PRO STL CO	Jul-12	(17,784.51)	9.0	0.0043583	(697.59)	(930.12)
38010	59966	3801	SVC RENEW STL CO	Jul-12	(386.44)	9.0	0.0043583	(15.16)	(20.21)
38010	59914	3801	SVC RNW PROT STL	Aug-12	(4,014.12)	8.0	0.0043583	(139.96)	(209.94)
38010	59916	3801	SVC RENEW STL CITY	Aug-12	(1,304.08)	8.0	0.0043583	(45.47)	(68.20)
38010	59964	3801	SVC RNW PRO STL CO	Aug-12	(22,041.01)	8.0	0.0043583	(768.49)	(1,152.74)
38010	59966	3801	SVC RENEW STL CO	Aug-12	(259.75)	8.0	0.0043583	(9.06)	(13.58)
38010	59914	3801	SVC RNW PROT STL	Sep-12	(1,392.20)	7.0	0.0043583	(42.47)	(72.81)
38010	59916	3801	SVC RENEW STL CITY	Sep-12	(260.90)	7.0	0.0043583	(7.96)	(13.64)
38010	59964	3801	SVC RNW PRO STL CO	Sep-12	(14,344.45)	7.0	0.0043583	(437.62)	(750.21)
38010	59914	3801	SVC RNW PROT STL	Nov-12	(4,561.42)	5.0	0.0043583	(99.40)	(238.56)
38010	59916	3801	SVC RENEW STL CITY	Nov-12	(627.49)	5.0	0.0043583	(13.67)	(32.82)
38010	59964	3801	SVC RNW PRO STL CO	Nov-12	(24,939.14)	5.0	0.0043583	(543.46)	(1,304.31)
38010	59966	3801	SVC RENEW STL CO	Nov-12	(350.09)	5.0	0.0043583	(7.63)	(18.31)
TOTAL					<u>(122,717.35)</u>			<u>(4,136.63)</u>	<u>(6,418.07)</u>

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38020	59917	3801	SVC RENEW CPR CITY	Jun-12	(40,031.67)	10.0	0.0031250	(1,250.99)	(1,501.19)
38020	59967	3801	SVC RENEW CPR CO	Jun-12	(13,942.47)	10.0	0.0031250	(435.70)	(522.84)
38020	59970	3801	CPR SVCS - NO DISTRICT	Jun-12	(128.87)	10.0	0.0031250	(4.03)	(4.83)
38020	59917	3801	SVC RENEW CPR CITY	Jul-12	36,166.91	9.0	0.0031250	1,017.19	1,356.26
38020	59967	3801	SVC RENEW CPR CO	Jul-12	(27,921.91)	9.0	0.0031250	(785.30)	(1,047.07)
38020	59970	3801	CPR SVCS - NO DISTRICT	Jul-12	(394.89)	9.0	0.0031250	(11.11)	(14.81)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Jul-12	(627.19)	9.0	0.0031250	(17.64)	(23.52)
38020	59917	3801	SVC RENEW CPR CITY	Aug-12	(11,031.67)	8.0	0.0031250	(275.79)	(413.69)
38020	59967	3801	SVC RENEW CPR CO	Aug-12	(63,885.97)	8.0	0.0031250	(1,597.15)	(2,395.72)
38020	59970	3801	CPR SVCS - NO DISTRICT	Aug-12	(310.09)	8.0	0.0031250	(7.75)	(11.63)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Aug-12	(495.58)	8.0	0.0031250	(12.39)	(18.58)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Aug-12	(625.94)	8.0	0.0031250	(15.65)	(23.47)
38020	59917	3801	SVC RENEW CPR CITY	Sep-12	(14,626.40)	7.0	0.0031250	(319.95)	(548.49)
38020	59967	3801	SVC RENEW CPR CO	Sep-12	(30,992.01)	7.0	0.0031250	(677.95)	(1,162.20)
38020	59917	3801	SVC RENEW CPR CITY	Nov-12	(47,511.09)	5.0	0.0031250	(742.36)	(1,781.67)
38020	59967	3801	SVC RENEW CPR CO	Nov-12	(59,613.06)	5.0	0.0031250	(931.45)	(2,235.49)
38020	59970	3801	CPR SVCS - NO DISTRICT	Nov-12	(51.85)	5.0	0.0031250	(0.81)	(1.94)

TOTAL (276,023.75) (6,068.83) (10,350.88)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38092	59617	3801	SV REN CP OR PL MW	Jun-12	(757.40)	10.0	0.0031250	(23.67)	(28.40)
38092	59617	3801	SV REN CP OR PL MW	Jul-12	(114.40)	9.0	0.0031250	(3.22)	(4.29)
38092	59610	3801	CPR SVC - MIDWEST	Aug-12	(180.18)	8.0	0.0031250	(4.50)	(6.76)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Aug-12	(135.85)	8.0	0.0031250	(3.40)	(5.09)
38092	59617	3801	SV REN CP OR PL MW	Aug-12	(788.32)	8.0	0.0031250	(19.71)	(29.56)
38092	59617	3801	SV REN CP OR PL MW	Oct-12	(339.52)	6.0	0.0031250	(6.37)	(12.73)

TOTAL (2,315.67) (60.87) (86.83)

ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
							0.0043583	-	-
							0.0043583	-	-

TOTAL - - -

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38082	59767	3801	SERVICE REN PLASTC	Sep-12	(1,249.92)	7.0	0.0031250	(27.34)	(46.87)

TOTAL (1,249.92) (27.34) (46.87)

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38072	59717	3801	SVC RNW CP/PL MNAT	Sep-12	(70.10)	7.0	0.0031250	(1.53)	(2.63)
38072	59717	3801	SVC RNW CP/PL MNAT	Oct-12	(1,344.95)	6.0	0.0031250	(25.22)	(50.44)

TOTAL (1,415.05) (26.75) (53.07)

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38070	59716	3801		SVC RENEW STEEL MN	Jun-12	(2,802.51)	10.0	0.0031250	(87.58)	(105.09)
38070	59716	3801		SVC RENEW STEEL MN	Sep-12	(980.90)	7.0	0.0031250	(21.46)	(36.78)
38070	59716	3801		SVC RENEW STEEL MN	Oct-12	(123.61)	6.0	0.0031250	(2.32)	(4.64)
TOTAL						<u>(3,907.02)</u>			<u>(111.36)</u>	<u>(146.51)</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-12	(2,012.58)	10.0	0.0031250	(62.89)	(75.47)
38021	59810	3801		CPR SVC - ST CHAS	Jul-12	(99.55)	9.0	0.0031250	(2.80)	(3.73)
38021	59817	3801		SV RNW CP & PL STCHAS	Jul-12	(1,202.05)	9.0	0.0031250	(33.81)	(45.08)
38021	59810	3801		CPR SVC - ST CHAS	Aug-12	(30.00)	8.0	0.0031250	(0.75)	(1.13)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Aug-12	(28.97)	8.0	0.0031250	(0.72)	(1.09)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-12	(16,396.11)	8.0	0.0031250	(409.90)	(614.85)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-12	(4,709.45)	7.0	0.0031250	(103.02)	(176.60)
38021	59817	3801		SV RNW CP & PL STCHAS	Oct-12	(542.16)	6.0	0.0031250	(10.17)	(20.33)
38021	59817	3801		SV RNW CP & PL STCHAS	Nov-12	(6,898.66)	5.0	0.0031250	(107.79)	(258.70)
TOTAL						<u>(31,919.53)</u>			<u>(731.85)</u>	<u>(1,196.98)</u>

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
38011	59816	3801		SVC RENEW STEEL SC	Jun-12	(911.80)	10.0	0.0043583	(39.74)	(47.69)
38011	59816	3801		SVC RENEW STEEL SC	Aug-12	(4,209.64)	8.0	0.0043583	(146.77)	(220.16)
38011	59816	3801		SVC RENEW STEEL SC	Sep-12	(10,490.56)	7.0	0.0043583	(320.05)	(548.65)
38011	59816	3801		SVC RENEW STEEL SC	Nov-12	(8,639.14)	5.0	0.0043583	(188.26)	(451.82)
TOTAL						<u>(24,251.14)</u>			<u>(694.82)</u>	<u>(1,268.32)</u>

Distribution Plant - Services - Renewed

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
		BP38		Distribution Plant - Services - Renewed	Dec-12	-	4.0	0.0031309	-	-
		BP38		Distribution Plant - Services - Renewed	Jan-13	-	3.0	0.0031309	-	-

Total Service Line Replacements and Insertion Projects:

TOTAL RETIREMENTS - SERVICES

-	-	-
<u>(463,799.43)</u>	<u>(11,858.45)</u>	<u>(19,567.53)</u>

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
								0.0030917	-	-
						-		0.0030917	-	-
						-		0.0030917	-	-
TOTAL						<u>-</u>			<u>-</u>	<u>-</u>

ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
TOTAL						<u>-</u>			<u>-</u>	<u>-</u>

TOTAL RETIREMENTS - REGULATOR STATIONS

TOTAL	<u>-</u>	<u>-</u>
--------------	----------	----------

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM. DEPR.	DEPR. EXPENSE
376.30	557750	340R	605240	545F 6C BINGHAM	Jun-12	(3,547.51)	10.0	0.0013083	(46.41)	(55.69)
376.31	595970	3401	646910	688F 6S HENNING	Jun-12	(1,537.92)	10.0	0.0013083	(20.12)	(24.14)
376.31	595970	3401	646910	688F 6S HENNING	Jul-12	(1,537.92)	9.0	0.0013083	(18.11)	(24.14)
376.30	587570	3401	672710	60F 2S GREEN VALLEY	Sep-12	(227.47)	7.0	0.0013083	(2.08)	(3.57)
376.31	594320	3401	647510	303F 4C ARENA PARKWAY	Sep-12	(10,586.40)	7.0	0.0013083	(96.95)	(166.20)
376.31	594420	3401	647670	1499F 4P FREYMUTH	Sep-12	(17,053.09)	7.0	0.0013083	(156.17)	(267.73)
376.31	594490	3401	647760	630F 4S 2S MAIN	Sep-12	(368.55)	7.0	0.0013083	(3.38)	(5.79)
376.73	592110	3401	624310	400F 4P PEACHTREE	Sep-12	(3,515.40)	7.0	0.0013083	(32.19)	(55.19)
376.83	593570	3401	691310	350F 2P 4P INDEPENDENCE	Sep-12	(4,660.60)	7.0	0.0013083	(42.68)	(73.17)
376.90	590200	3401	612240	525F 4S RIDGE	Sep-12	(1,814.26)	7.0	0.0013083	(16.62)	(28.48)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL	<u>(44,849.12)</u>	<u>(434.71)</u>	<u>(704.10)</u>
--------------	--------------------	-----------------	-----------------

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
376.20	557530	340R	604660	543F 4C ALABAMA	Jun-12	(737.99)	10.0	0.0027583	(20.36)	(24.43)
376.20	557750	340R	605240	545F 6C BINGHAM	Jun-12	(1,096.41)	10.0	0.0027583	(30.24)	(36.29)
376.20	557850	340R	605500	26F 4C SANFORD	Aug-12	(80.64)	8.0	0.0027583	(1.78)	(2.67)
376.20	557990	340R	605960	378F 6C PRESTON	Sep-12	(856.80)	7.0	0.0027583	(16.54)	(28.36)
376.20	557950	340R	605880	1317F 4&6C TENNESSEE	Nov-12	(2,080.28)	5.0	0.0027583	(28.69)	(68.86)
376.20	558000	340R	605980	36F 4C PERNOD	Nov-12	(50.79)	5.0	0.0027583	(0.70)	(1.68)
376.20	558160	340R	606210	820F 6C RIPPLE	Nov-12	(3,818.72)	5.0	0.0027583	(52.67)	(126.40)
376.20	558240	340R	606420	884F 6C COOK AVE	Nov-12	(1,484.81)	5.0	0.0027583	(20.48)	(49.15)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS **TOTAL** (10,206.44) (171.46) (337.84)

MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM. DEPR.</u>	<u>DEPR. EXPENSE</u>
376.10	556320	3401	601540	650F 16S JEFFERSON	Jun-12	(22,374.16)	10.0	0.0012000	(268.49)	(322.19)
376.10	586231	3401	669900	100F 2S ROCK HILL RD	Jun-12	(1,093.48)	10.0	0.0012000	(13.12)	(15.75)
376.11	595970	3401	646910	688F 6S HENNING	Jun-12	(63,611.22)	10.0	0.0012000	(763.33)	(916.00)
376.10	586220	3401	669840	2415F VAR STL ROYALBROOKE	Jul-12	(5,194.29)	9.0	0.0012000	(56.10)	(74.80)
376.11	595970	3401	646910	688F 6S HENNING	Jul-12	(63,611.22)	9.0	0.0012000	(687.00)	(916.00)
376.10	586780	3401	670960	230F 2S HUDSON	Aug-12	(43.26)	8.0	0.0012000	(0.42)	(0.62)
376.10	587510	3401	672550	1306F 2S BANKS	Aug-12	(19,884.16)	8.0	0.0012000	(190.89)	(286.33)
376.10	587570	3401	672710	60F 2S GREEN VALLEY	Sep-12	(192.82)	7.0	0.0012000	(1.62)	(2.78)
376.11	594420	3401	647670	1499F 4P FREYMUTH	Sep-12	(1,128.47)	7.0	0.0012000	(9.48)	(16.25)
376.11	594490	3401	647760	630F 4S 2S MAIN	Sep-12	(2,416.56)	7.0	0.0012000	(20.30)	(34.80)
376.11	594570	3401	647890	39F 6S MAIN	Sep-12	(337.01)	7.0	0.0012000	(2.83)	(4.85)
376.10	558160	340R	606210	820F 6C RIPPLE	Nov-12	(327.56)	5.0	0.0012000	(1.97)	(4.72)
376.10	586760	3401	670920	545F 2S EDGEWOOD	Nov-12	(1,516.73)	5.0	0.0012000	(9.10)	(21.84)
376.10	587730	3401	673160	110F 4S KEHRS MEADOW	Nov-12	(2,319.84)	5.0	0.0012000	(13.92)	(33.41)
376.10	587810	3401	673370	194F 2S MELODY	Nov-12	(1,625.48)	5.0	0.0012000	(9.75)	(23.41)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS **TOTAL** (185,676.26) (2,048.32) (2,673.75)

Distribution Plant - Mains - Relocation

		BP34		Distribution Plant - Mains - Relocation	Dec-12	-	4.0	0.0012514	-	-
		BP34		Distribution Plant - Mains - Relocation	Jan-13	-	3.0	0.0012514	-	-

Total Distribution Plant - Mains - Relocation **TOTAL** - - -

TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS (240,731.82) (2,654.49) (3,715.69)

TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY (1,314,951.07) (22,485.90) (36,139.95)

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$ 1.93
Residential Seasonal Air Conditioning Service (RA)	\$ 1.93
Commercial & Industrial General Service-Class I (C1)	\$ 2.52
Commercial & Industrial General Service-Class II (C2)	\$ 4.01
Commercial & Industrial General Service-Class III (C3)	\$ 8.01
Commercial & Industrial Seasonal Service-Class I	\$ 2.52
Commercial & Industrial Seasonal Service-Class II	\$ 4.01
Commercial & Industrial Seasonal Service-Class III	\$ 8.01
Large Volume Service (LV)	\$ 79.14
Interruptible Service (IN)	\$ 70.23
General L.P. Gas Service (LP)	\$ 1.68
Unmetered Gas Light Service (SL)	\$.51
Vehicular Fuel Rate (VF)	\$ 2.00
Large Volume Transportation and Sales Service (LVTSS)	\$187.25

DATE OF ISSUE January 11, 2013
 Month Day Year

DATE EFFECTIVE February 11, 2013
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	19,303,812
Deferred Taxes	(2,305,115)
Accumulated Depreciation	(169,095)
	16,829,602

Total Net 16,829,602

Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	19,678,564
Deferred Taxes	(3,091,004)
Accumulated Depreciation	(396,605)
	16,190,955

Total Net 16,190,955

Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	294,706
Deferred Taxes	(57,688)
Accumulated Depreciation	(3,236)
	233,782

Total Net 233,782

Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	2,276,342
Deferred Taxes	(373,320)
Accumulated Depreciation	(19,190)
	1,883,832

Total Net 1,883,832

Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	-
Deferred Taxes	-
Accumulated Depreciation	-
	-

Total Net -

Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation Associated with Eligible Infrastructure System Replacements which are included in a Currently Effective ISRS

Total Incremental Accumulated Depreciation	(1,572,653)
Total Incremental Accumulated Deferred Taxes	(269,512)

Total ISRS Rate Base 33,296,006

Overall Rate of Return per GR-2010-0171 8.4295%

UOI Required 2,806,687

Income Tax Conversion Factor 1.62674

Revenue Requirement Before Interest Deductibility 4,565,742

Total ISRS Rate Base 33,296,006

Weighted Cost of Debt per GR-2010-0171 2.9295%

Interest Deduction 975,406

Marginal Income Tax Rate 38.5272%

Income Tax Reduction due to Interest 375,797

Income Tax Conversion Factor 1.62674

Revenue Requirement Impact of Interest Deductibility 611,323

Total Revenue Requirement on Capital 3,954,419

Depreciation Expense 1,079,611

Property Taxes 1,190,469

Incremental Decrease in Property Taxes - January 1, 2011 & 2012 Property (904)

Total Company ISRS Revenues 6,223,595

Total Staff Expected ISRS Revenues 5,075,863

Average of Company and Staff Recommendations 5,649,729

**Laclede Gas Company
ISRS Filing**

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

<u>ISRS Activity:</u>	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
<u>Main Replacements, etc.</u>		
At August 31, 2012	666,269.64	5,475,114.21
At April 30, 2013	<u>1,035,497.63</u>	<u>5,622,292.40</u>
Incremental Change	<u><u>369,227.99</u></u>	<u><u>147,178.19</u></u>
<u>Services</u>		
At August 31, 2012	1,972,455.03	11,782,822.11
At April 30, 2013	<u>3,040,277.68</u>	<u>11,872,962.24</u>
Incremental Change	<u><u>1,067,822.65</u></u>	<u><u>90,140.13</u></u>
<u>Regulator Stations</u>		
At August 31, 2012	96,058.64	556,223.80
At April 30, 2013	<u>142,742.54</u>	<u>547,849.50</u>
Incremental Change	<u><u>46,683.90</u></u>	<u><u>-8,374.30</u></u>
<u>Main Relocations</u>		
At August 31, 2012	178,851.68	2,537,047.89
At April 30, 2013	<u>267,272.12</u>	<u>2,577,807.49</u>
Incremental Change	<u><u>88,420.44</u></u>	<u><u>40,759.60</u></u>
<u>Main Reinforcements</u>		
At August 31, 2012	1,242.86	17,861.96
At April 30, 2013	<u>1,741.12</u>	<u>17,670.00</u>
Incremental Change	<u><u>498.26</u></u>	<u><u>-191.96</u></u>
TOTAL INCREMENTAL CHANGE	<u><u>1,572,653.24</u></u>	<u><u>269,511.66</u></u>
Property Taxes - April - December 2010 Property at 2011 Rates		553,168.58
Property Taxes - January - December 2011 at 2011 Rates		895,552.96
Property Taxes - April - December 2010 Property at 2012 Rates		552,690.68
Property Taxes - January - December 2011 at 2012 Rates		<u>895,126.94</u>
		<u><u>-903.92</u></u>

**Laclede Gas Company
ISRS Calculation of Property Taxes**

DISTRIBUTION REAL ESTATE

<u>Service Additions</u>	<u>CY 2012</u>
380.10	2,547,885.62
380.20	23,751,572.61
380.92	34,603.37
380.90	1,959.33
380.82	2,284.15
380.80	-
380.72	46,279.71
380.70	8.65
380.21	486,070.33
380.11	8,806.49
380.62	-
Total Service Additions	<u>26,879,470.26</u>
Specific Real Additions	
376.70	63,194.99
376.10	15,855.54
Mains - 376s	<u>16,088,221.93</u>
Total Specific Additions	<u>16,167,272.46</u>
Retirements	
Services	(1,031,130.49)
Mains - Cast Iron	(305,557.32)
Mains - Steel	(837,396.77)
Mains - Plastic	<u>(322,390.03)</u>
	<u>(2,496,474.61)</u>
Net Real Estate	40,550,268.11
Assessment Rate	<u>32%</u>
Assessed Value	<u>12,976,085.80</u>
Real Estate Rate/\$100	<u>9.1382</u>
Real Estate Taxes	<u>1,185,780.67</u>

DISTRIBUTION PERSONAL PROPERTY

	<u>CY 2012</u>
378.00	150,303.39
378.10	52,321.22
378.70	-
378.80	-
378.90	-
379.00	-
Total Specific Personal	<u>202,624.61</u>
Specific Personal Retirements	
378.00	(18,754.80)
378.10	-
378.80	-
378.70	-
378.90	-
379.00	-
Total Specific Personal	<u>(18,754.80)</u>
Net Personal Property	183,869.81
Assessment Rate	<u>33.33%</u>
Assessed Value	<u>61,283.81</u>
Personal Prop. Rate/\$100	<u>7.6506</u>
Personal Property Taxes	<u>4,688.58</u>
Total Property Taxes	<u><u>1,190,469.25</u></u>

Laclede Gas Company
ISRS Calculation of Property Taxes

DISTRIBUTION REAL ESTATE

<u>Service Additions</u>	<u>CY 2011</u>
380.10	78,119.90
380.20	19,332,084.23
380.92	208,595.24
380.90	29.89
380.82	-
380.80	1,042.22
380.72	48,706.07
380.70	1,358.97
380.21	451,169.15
380.11	377.75
380.62	<u>1,260.36</u>
Total Service Additions	20,122,743.78
Specific Real Additions	
376.70	68,216.47
376.10	10,628.73
Mains - 376s	<u>12,432,904.42</u>
Total Specific Additions	12,511,749.62
Retirements	
Services	(1,220,279.91)
Mains - Cast Iron	(249,254.48)
Mains - Steel	(484,101.74)
Mains - Plastic	<u>(150,872.80)</u>
	(2,104,508.93)
Net Real Estate	30,529,984.47
Additional Depreciation	(610,599.69)
Net Real Estate	29,919,384.78
Assessment Rate	<u>32%</u>
Assessed Value	9,574,203.13
Real Estate Rate/\$100	<u>9.1382</u>
Real Estate Taxes	874,909.83

DISTRIBUTION PERSONAL PROPERTY

	<u>CY 2011</u>
378.00	834,976.05
378.10	-
378.70	-
378.80	-
378.90	-
379.00	<u>74,687.72</u>
Total Specific Personal	909,663.77
Specific Personal Retirements	
378.00	(86,709.15)
378.10	(13,929.15)
378.80	-
378.70	-
378.90	-
379.00	-
Total Specific Personal	<u>(100,638.30)</u>
Net Personal Property	809,025.47
Additional Depreciation	(16,180.51)
Net Personal Property	792,844.96
Assessment Rate	<u>33.33%</u>
Assessed Value	264,255.23
Personal Prop. Rate/\$100	<u>7.6506</u>
Personal Property Taxes	20,217.11
Total Property Taxes	<u><u>895,126.94</u></u>

Laclede Gas Company
ISRS Calculation of Property Taxes

DISTRIBUTION REAL ESTATE

<u>Service Additions</u>	<u>CY2010</u>
380.10	77,911.99
380.20	12,249,284.21
380.92	178,930.87
380.90	13,466.00
380.82	343.73
380.80	-
380.72	29,404.06
380.70	301.63
380.21	232,715.34
380.11	246.90
380.62	-
Total Service Additions	<u>12,782,604.73</u>
Specific Real Additions	
376.70	25,939.61
376.10	6,685.90
Mains - 376s	<u>7,969,650.07</u>
Total Specific Additions	<u>8,002,275.58</u>
Retirements	
Services	(1,311,692.06)
Mains - Cast Iron	(122,285.89)
Mains - Steel	(313,444.70)
Mains - Plastic	<u>(72,878.19)</u>
	(1,820,300.84)
Net Real Estate	18,964,579.47
Additional Depreciation	(758,583.18)
Net Real Estate	18,205,996.29
Assessment Rate	<u>32%</u>
Assessed Value	5,825,918.81
Real Estate Rate/\$100	<u>9.1382</u>
Real Estate Taxes	532,384.11

DISTRIBUTION PERSONAL PROPERTY

	<u>CY2010</u>
378.00	838,547.87
378.10	86,138.73
378.70	
378.80	
378.90	-
379.00	-
Total Specific Personal	<u>924,686.60</u>
Specific Personal Retirements	
378.00	(95,151.81)
378.10	-
378.80	-
378.70	-
378.90	-
379.00	-
Total Specific Personal	<u>(95,151.81)</u>
Net Personal Property	829,534.79
Additional Depreciation	(33,181.39)
Net Personal Property	796,353.40
Assessment Rate	<u>33.33%</u>
Assessed Value	265,424.59
Personal Prop. Rate/\$100	<u>7.6506</u>
Personal Property Taxes	20,306.57
Total Property Taxes	<u><u>552,690.68</u></u>

Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	330,019.78	(12,856.73)
Service Line Replacements and Insertion Projects	739,346.62	(19,567.53)
Regulator Stations	10,933.70	-
Main Relocations net of Reimbursements	35,450.78	(3,715.69)
Main Reinforcements	-	-
Total	<u>1,115,750.88</u>	<u>(36,139.95)</u>
Total Net Increase in Depreciation Expense	<u>1,079,610.93</u>	

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1st - April 30th 2012 - 2013 Jun. 1 - Sep 30 2012			June 1st - April 30th 2013 2012 - 2013 October 1st - January 31st 2013			Total
	G & E	B	C	G & E	B	C	
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Main Replacements, etc.</u>							
Additions	-	7,230,900.44	-	-	7,289,442.70	-	14,520,343.14
Bonus Depreciation	-	3,615,450.22	-	-	3,644,721.35	-	7,260,171.57
Adjusted Tax Basis on Additions	-	3,615,450.22	-	-	3,644,721.35	-	7,260,171.57
Bonus Depreciation for Period							
June 1 - Sept 30 2012	-	3,615,450.22	-	-	-	-	3,615,450.22
Oct 1 - April 30 2013	-	-	-	-	2,126,087.45	-	2,126,087.45
Tax Depreciation On Adj. Basis							
Fiscal Year 2012 (Jun 1 - Sep 30)	-	135,579.38	-	-	-	-	135,579.38
Fiscal Year 2013 (Oct 1 - Apr 30)	-	152,249.62	-	-	79,728.28	-	231,977.90
Total Tax Depreciation	-	3,903,279.22	-	-	2,205,815.73	-	6,109,094.95
Total Book Depreciation							126,018.10
Difference Between Book and Tax Depreciation							5,983,076.85
Deferred Income Taxes (@38.5272%)							2,305,114.86

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1st - April 30th 2012 - 2013 Jun. 1 - Sep 30 2012			June 1st - April 30th 2013 2012 - 2013 October 1st - January 31st 2013			Total
	G & E	B	C	G & E	B	C	
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Services</u>							
Additions	-	10,390,719.35	-	-	9,287,844.82	-	19,678,564.17
Bonus Depreciation	-	5,195,359.68	-	-	4,643,922.41	-	9,839,282.09
Adjusted Tax Basis on Additions	-	5,195,359.67	-	-	4,643,922.41	-	9,839,282.08
Bonus Depreciation for Period							
June 1 - Sept 30 2012	-	5,195,359.68	-	-	-	-	5,195,359.68
Oct 1 - April 30 2013	-	-	-	-	2,708,954.74	-	2,708,954.74
Tax Depreciation On Adj. Basis							
Fiscal Year 2012 (Jun 1 - Sep 30)	-	194,825.99	-	-	-	-	194,825.99
Fiscal Year 2013 (Oct 1 - Apr 30)	-	218,780.93	-	-	101,585.80	-	320,366.73
Total Tax Depreciation	-	5,608,966.60	-	-	2,810,540.54	-	8,419,507.14
Total Book Depreciation							396,604.72
Difference Between Book and Tax Depreciation							8,022,902.42
Deferred Income Taxes (@38.5272%)							3,091,003.52

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1st - April 30th 2012 - 2013 Jun. 1 - Sep 30 2012			June 1st - April 30th 2013 2012 - 2013 October 1st - January 31st 2013			Total
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
	<u>Regulator Stations</u> Additions	-	4,305.56	-	-	290,400.00	
Bonus Depreciation	-	2,152.78	-	-	145,200.00	-	147,352.78
Adjusted Tax Basis on Additions	-	2,152.78	-	-	145,200.00	-	147,352.78
Bonus Depreciation for Period							
June 1 - Sept 30 2012	-	2,152.78	-	-	-	-	2,152.78
Oct 1 - April 30 2013	-	-	-	-	145,200.00	-	145,200.00
Tax Depreciation On Adj. Basis							
Fiscal Year 2012 (Jun 1 - Sep 30)	-	80.73	-	-	-	-	80.73
Fiscal Year 2013 (Oct 1 - Apr 30)	-	90.66	-	-	5,445.00	-	5,535.66
Total Tax Depreciation	-	2,324.17	-	-	150,645.00	-	152,969.17
Total Book Depreciation							3,235.58
Difference Between Book and Tax Depreciation							149,733.59
Deferred Income Taxes (@38.5272%)							57,688.23

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1st - April 30th 2012 - 2013			June 1st - April 30th 2013 2012 - 2013			Total
	Jun. 1 - Sep 30 2012			October 1st - January 31st 2013			
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	G & E 20 Year Life 100% Bonus	B 20 Year Life 50% Bonus	C 20 Year Life 0% Bonus	
<u>Main Relocations</u>							
Additions	-	1,261,943.86	-	-	1,014,397.69	-	2,276,341.55
Bonus Depreciation	-	630,971.93	-	-	507,198.85	-	1,138,170.78
Adjusted Tax Basis on Additions	-	630,971.93	-	-	507,198.84	-	1,138,170.77
Bonus Depreciation for Period							
June 1 - Sept 30 2012	-	630,971.93	-	-	-	-	630,971.93
Oct 1 - April 30 2013	-	-	-	-	295,866.00	-	295,866.00
Tax Depreciation On Adj. Basis							
Fiscal Year 2012 (Jun 1 - Sep 30)	-	23,661.45	-	-	-	-	23,661.45
Fiscal Year 2013 (Oct 1 - Apr 30)	-	26,570.75	-	-	11,094.97	-	37,665.72
Total Tax Depreciation	-	681,204.13	-	-	306,960.97	-	988,165.10
Total Book Depreciation							19,189.71
Difference Between Book and Tax Depreciation							968,975.39
Deferred Income Taxes (@38.5272%)							373,319.55

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1st - April 30th 2012 - 2013 Jun. 1 - Sep 30 2012			June 1st - April 30th 2013 2012 - 2013 October 1st - January 31st 2013			Total
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
	<u>Main Reinforcements</u>						
Additions	-	-	-	-	-	-	-
Bonus Depreciation	-	-	-	-	-	-	-
Adjusted Tax Basis on Additions	-	-	-	-	-	-	-
Bonus Depreciation for Period							
June 1 - Sept 30 2012	-	-	-	-	-	-	-
Oct 1 - April 30 2013	-	-	-	-	-	-	-
Tax Depreciation On Adj. Basis							
Fiscal Year 2012 (Jun 1 - Sep 30)	-	-	-	-	-	-	-
Fiscal Year 2013 (Oct 1 - Apr 30)	-	-	-	-	-	-	-
Total Tax Depreciation	-	-	-	-	-	-	-
Total Book Depreciation							-
Difference Between Book and Tax Depreciation							-
Deferred Income Taxes (@38.5272%)							-

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2010-0171

	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	45.00%	6.51%	2.9295%
Preferred Stock	0.00%	4.92%	0.0000%
Common Equity	55.00%	10.00%	5.5000%
Total Capital *			<u>8.4295%</u>
Tax Multiplier			1.626737
Composite Weighted Cost of Debt			2.9295%

* Reflects Stipulation and Agreement in GR-2010-0171

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 5,649,729

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	596,360	19.50	1.0000	596,360	88.2815%	0.70	4,987,667
C&I 1	30,899	25.50	1.3077	40,406	5.9815%	0.91	337,940
C&I 2	8,961	40.50	2.0769	18,611	2.7550%	1.45	155,652
C&I 3	628	81.00	4.1538	2,609	0.3862%	2.90	21,820
LV	78	800.00	41.0256	3,217	0.4762%	28.59	26,906
Interruptible	14	710.00	36.4103	522	0.0773%	25.38	4,365
Transportation	141	1,893.00	97.0769	13,728	2.0323%	67.66	114,817
Transportation - Other**	0	1,531.00	78.5128	0	0.0000%	0.00	0
Gas Light	95	5.20	0.2667	25	0.0037%	0.19	212
Vehicular Fuel	3	20.20	1.0359	3	0.0005%	0.72	26
Liquid Propane	45	17.00	0.8718	39	0.0058%	0.61	325
Total	637,225				100.0000%		5,649,729

*Average customers - FY 2012

**Single customers with multiple accounts located on contiguous property.

**Laclede Gas Company
ISRS Cumulative Rate Design**

Total ISRS Revenues 15,636,387

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>ISRS Charge</u>	<u>Total ISRS Revenues</u>
Residential	596,360	19.50	1.0000	596,360	88.2815%	1.93	13,804,040
C&I 1	30,899	25.50	1.3077	40,406	5.9815%	2.52	935,296
C&I 2	8,961	40.50	2.0769	18,611	2.7550%	4.01	430,787
C&I 3	628	81.00	4.1538	2,609	0.3862%	8.01	60,390
LV	78	800.00	41.0256	3,217	0.4762%	79.14	74,467
Interruptible	14	710.00	36.4103	522	0.0773%	70.23	12,080
Transportation	141	1,893.00	97.0769	13,728	2.0323%	187.25	317,771
Transportation - Other**	0	1,531.00	78.5128	0	0.0000%	0.00	0
Gas Light	95	5.20	0.2667	25	0.0037%	0.51	586
Vehicular Fuel	3	20.20	1.0359	3	0.0005%	2.00	72
Liquid Propane	45	17.00	0.8718	39	0.0058%	1.68	900
Total	637,225				100.0000%		<u>15,636,387</u>

*Average customers - FY 2012

**Single customers with multiple accounts located on contiguous property.

Winter 2012-13

TO: All Customer Relations Employees

RE: Infrastructure System Replacement Surcharge (“ISRS”)

WHAT IS AN ISRS?

The ISRS is a charge that covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state, and federal public improvement projects and safety requirements.

The ISRS covers the costs for:

- Moving or upgrading facilities in connection with mandated safety projects.
- Certain public improvement projects such as a street or highway widening.
 - An example would be the Page Avenue extension in West St. Louis that connected I-270 with Highway 94 in St. Charles.

The ISRS does NOT apply to:

- Costs for privately funded projects where Laclede receives reimbursement for its expenses. An example is Busch Stadium III, where Laclede was reimbursed by the Cardinals for work done.
- Costs incurred to build infrastructure that directly connects to new customers who will be billed for service.

ISRS charges are prorated upon implementation. The exact amount of the ISRS charge can be found under the “DETAIL BILL CALCULATION” screen under NBIL.

HOW HAS THE ISRS BEEN CHARGED?

ISRS rates always start at -0- at the end of a rate case. So at the end of the Company’s 2010 rate case, the monthly ISRS was reset to \$-0- and cost recovery for the facilities that were part of the ISRS were incorporated into the Company’s overall rates. This included costs for plant in service as of March 31, 2010.

In January 2011, Laclede Gas received approval from the Missouri Public Service Commission (MoPSC) to re-establish ISRS charges for ISRS costs incurred between April 1 and November 30, 2010. Laclede is permitted to update its ISRS rates, with MoPSC approval, up to two times per year. Since January 2011, Laclede has updated ISRS rates in July 2011, January 2012 and July 2012, to cover ISRS-eligible costs incurred from December 1, 2010 **through May 31, 2012.**

As of July 2012, the new ISRS rate is \$1.23 per month for Laclede’s residential customers and ranges from \$1.61 to \$119.31 per month for Commercial and Industrial customers.

In December 2012, Laclede filed a general rate case, and has asked the MoPSC to reset ISRS rates to -0- at the conclusion of the rate case.

Meanwhile, in January 2013, Laclede will ask the MoPSC to increase the ISRS rates to reflect additional ISRS costs incurred by the company since May 31, 2012. Once approved, Laclede will charge the new ISRS rates until the conclusion of the rate case when all ISRS rates are reduced to -0-. SINCE THESE COSTS HAVE ALREADY BEEN ACCOUNTED FOR IN LACLEDE'S RATE CASE FILING, AN INCREASE TO THE ISRS WILL NOT INCREASE THE AMOUNT SOUGHT IN THE RATE CASE.

HOW IS THE ISRS BILLED?

When a new ISRS is established, the first ISRS bill for each customer will contain a bill message on the front of the bill known as the initial notice. Such a bill message does not appear when the ISRS amount merely changes. However, please note that an abbreviated version of this message is also permanently on the back of the bill under Definitions. Once each year, bills will also contain a different ISRS notice, referred to as the annual ISRS notice. (Please see Attachment 1 for initial bill message and annual ISRS Notice).

Attachment 2 is a sample residential bill showing how the ISRS charge is displayed. Attachment 3 is the tariff sheet showing all of the monthly ISRS rates for the various customer classes.

Customers who call with ISRS questions during the first month that ISRS bills are rendered may be directed to the bill message on the front of the bill. After the first month, the ISRS is still defined on the back of the bill.

SUMMARY

If customers seek to discuss the ISRS charge in greater detail, please emphasize the following:

- The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state, and federal public improvement projects and safety requirements.
- ISRS is authorized by Missouri law, which allows gas utilities like Laclede to adjust their rates up to two times per year to recover these mandated costs.
- None of the mandated costs and projects covered by ISRS produce any new revenue for the Company. Any projects for which Laclede is separately reimbursed are not included in the ISRS.
- The financial impact of the ISRS is very modest. It is less for residential customers than for larger commercial and industrial customers. Since Laclede first established an ISRS in 2004, the residential ISRS has always been less than \$2 per month.

M. Shillato

ATTACHMENT I

INITIAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

ANNUAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.



Laclede Gas

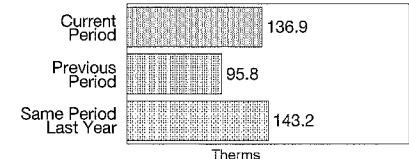
IMPORTANT CONTACT INFORMATION
 Customer service: 314 621-6960
 Natural gas emergencies or odor: 314-342-0800
 Toll-free: 1-800-887-4173
 (If outside of the St. Louis Metropolitan area)
 Additional information and phone numbers are on the back of the printed bill and at lacledegas.com/bill/info.php.

Statement Date: 12/20/2012
 Account Number: [REDACTED]-005-9
 Service Address: [REDACTED]

Bill at a Glance	Amount
Previous Bill	110.43
Payment/Adjustment	(110.43)
Balance	.00
Total Current Charges	129.57
Amount Due	\$129.57
Due By	01/04/13
Delinquent After	01/10/13

[REDACTED]
 CHESTERFIELD, MO 63017

Gas Consumption Comparison



	Use In Therms	Degree Days	Supplier Cost of Gas/Therm	Days In Billing Period
Current Period	136.9	608	.52549	33
Previous Period	95.8	427	.56106	29
Same Period Last Year	143.2	721	.58645	32

Present Reading	Previous Reading	Usage (CCF) X	BTU Factor	=	Therms
5461	5327	134	1.022		136.9
Actual Reading			Rate: Res. General		

Detail - Current Charges

	Amount
Charge For Gas Svc 11-15-12 To 12-18-12 (Includes A Monthly Customer Charge Of \$19.50, A Monthly ISRS Charge Of \$1.23 And Usage Charges**)	118.34
Chesterfield Tax	6.23
Subtotal - Current Utility Charges	124.57
Dollar Help	5.00
Subtotal - Other Charges	5.00
Total Current Charges	\$129.57

Detail - Account Balance

	Amount
Prior Gas Balance	105.43
Dollar Help - Thank you	(5.00)
Payment - Thank you	(105.43)
Current Charges	129.57
Account Balance	\$129.57

**Gas usage charge per therm is \$1.19071 for the first 30 therms and \$0.57903 for each additional therm.

Important Messages

We appreciate your prompt payment record for 2012. Thank you for being a valuable customer. You may use this bill as a future credit reference.

DollarHelp is an easy way to lend a hand to families struggling to stay warm this winter. Within the past year, members of DollarHelp have joined together to warm the homes of nearly 3,000 families. Just check the red box on your bill or sign up today at www.dollarhelp.org to donate \$1 a month.

Please retain this portion for your records.

See back of bill for other convenient ways to pay your bill.

Please detach and return this portion to **Laclede Gas Company, Drawer 2, St. Louis, MO 63171** with your payment. Please do not fold, staple or paper clip payment to your bill.

Account Number: [REDACTED]-005-9
 Service Address: [REDACTED]

Amount Due \$129.57
Due By 01/04/13
Delinquent After 01/10/13

Make check payable to:

 Laclede Gas Company
 Drawer 2
 St. Louis, MO 63171

Amount Enclosed:
 Please do not write below.

[REDACTED] 00590000129572

**P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$ 1.23
Residential Seasonal Air Conditioning Service (RA)	\$ 1.23
Commercial & Industrial General Service-Class I (C1)	\$ 1.61
Commercial & Industrial General Service-Class II (C2)	\$ 2.55
Commercial & Industrial General Service-Class III (C3)	\$ 5.11
Commercial & Industrial Seasonal Service-Class I	\$ 1.61
Commercial & Industrial Seasonal Service-Class II	\$ 2.55
Commercial & Industrial Seasonal Service-Class III	\$ 5.11
Large Volume Service (LV)	\$ 50.42
Interruptible Service (IN)	\$ 44.75
General L.P. Gas Service (LP)	\$ 1.07
Unmetered Gas Light Service (SL)	\$.33
Vehicular Fuel Rate (VF)	\$ 1.27
Large Volume Transportation and Sales Service (LVTSS)	\$119.31

DATE OF ISSUE June 27, 2012
 Month Day Year

DATE EFFECTIVE July 9, 2012
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address



- [» ABOUT LACLEDE GAS](#)
- [» ABOUT MISSOURI NATURAL GAS](#)
- [» COMMUNITY SERVICE](#)
- [» RATES & REGULATIONS](#)
- [» CAREERS](#)

RATES & REGULATIONS

[I AM LOOKING FOR...](#)

[Home](#) / [Rates & Regulations](#) /

[RESIDENTIAL RATE SUMMARY](#)

[PGA EXPLANATION](#)

[ISRS](#)

[RATE SCHEDULES & CLAUSES](#)

[RULES & REGULATIONS](#)

ISRS

Each year Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with a new law contained in Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

Effective January 7, 2011, the ISRS was reinstated as part of the charge for gas service on each monthly natural gas billing statement. On January 13, 2012, the ISRS amount increased to \$.83/month. To view the tariff sheet detailing the order and schedule of rates click [here](#).

[Gas Service](#) | [Your Gas Bill](#) | [Products & Services](#) | [Customer Service](#) | [Energy Efficiency](#) | [Safety](#) | [Contact Us](#) | [Home](#)
[About Laclede Gas](#) | [About Missouri Natural Gas](#) | [Community Service](#) | [Rates & Regulations](#) | [Careers](#)

[Investor Services](#) | [The Laclede Group, Inc.](#) | [Employee Portal](#) | [Site Map](#) | [Privacy Policy](#) | [Copyright/Legal Notice](#)

Copyright © 2013 Laclede Gas Company All rights reserved.