

STATE OF MISSOURI
PUBLIC SERVICE COMMISSION
Jefferson City
March 17, 1989

CASE NO. ER-85-265 & AO-87-48

James Sweavengen, W. R. England, Gary Duffy and Mark W. Comley, Attorneys at Law,
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Gerald Roark and Richard Brownlee, Attorneys at Law, P. O. Box 1069,
Jefferson City, Missouri 65102
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Fredericktown, Missouri 63456
Office of the Public Counsel, P. O. Box 7800, Jefferson City, Missouri 65101
Willard C. Reine, Attorney at Law, 314 East High Street, Jefferson City, Missouri 65101
Jerry D. Jackson and Kent Foster, Attorneys at Law, 100 Savers Federal Building,
Little Rock, Arkansas 72201
Paul Agathen, Attorney, Union Electric Company, P. O. Box 149, St. Louis, Missouri 63166
Mark English, Attorney, Kansas City Power & Light Company, 1330 Baltimore Avenue,
Kansas City, Missouri 63101

Enclosed find certified copy of ORDER in the above-numbered case(s).

Sincerely,

Harvey G. Hubbs
Harvey G. Hubbs
Secretary

uncertified copy:

Ralph Teed, Arkansas Power and Light Company, Capitol and Broadway,
First Commercial Building, 25th Floor, Little Rock, Arkansas 72203
Richard Ashby, St. Joe Minerals Corp., P. O. Box 500, Viburnum, Missouri 65566
J. L. Key, Plant Manager, Cominco American Co., Sixby, Missouri 65439
J. A. Peters, Plant Manager, GAF Corp., P. O. Box 186, Annapolia, Missouri 63620

STATE OF MISSOURI
PUBLIC SERVICE COMMISSION
At a Session of the Public Service
Commission held at its office
in Jefferson City on the 17th
day of March, 1989.

Case No. AO-87-48

In the matter of the investigation of
the revenue effects upon Missouri
utilities of the Tax Reform Act of 1986.

Case No. ER-85-265

In the matter of Arkansas Power &
Light Company of Little Rock, Arkansas,
for authority to file tariffs increasing
rates for electric service provided to
customers in the Missouri service area of
the Company.

ORDER APPROVING FOURTH YEAR
PHASE-IN TARIFF SHEETS

By its order in Case No. ER-85-265 on April 24, 1986, this Commission authorized Arkansas Power & Light Company (APL) of Little Rock, Arkansas, to file tariffs designed to increase rates through a phase-in over a period of several years.

On March 11, 1988, this Commission issued an ORDER APPROVING STIPULATION AND AGREEMENT AND TARIFF SHEETS that adjusted the amount of increase for the remaining phase-in periods and disposed of all outstanding matters and appeals of Case No. ER-85-265.

On February 21, 1989 APL filed tariffs to comply with the orders of this Commission in Case No. ER-85-265. The proposed tariffs represent a 3.25 percent increase above currently effective rates. Since the proposed tariffs recover the rates authorized by the order of March 11, 1988 they should be approved for service on the proposed effective date.

It is, therefore,


ORDERED: 1. That the following sheets submitted by Arkansas Power & Light Company for the purpose of increasing rates for electric service provided to customers in its Missouri service area be, and they are, hereby approved and made effective for service rendered on and after March 21, 1989.

P.S.C. Mo. No. 6

8th Revised Sheet No.1	cancelling	7th Revised Sheet No. 1
5th Revised Sheet No.1A	cancelling	4th Revised Sheet No. 1A
8th Revised Sheet No.2	cancelling	7th Revised Sheet No. 2
5th Revised Sheet No.2A	cancelling	4th Revised Sheet No. 2A
8th Revised Sheet No.3	cancelling	7th Revised Sheet No. 3
8th Revised Sheet No.4	cancelling	7th Revised Sheet No. 4
8th Revised Sheet No.6	cancelling	7th Revised Sheet No. 6
8th Revised Sheet No.7	cancelling	7th Revised Sheet No. 7
4th Revised Sheet No.7A	cancelling	3rd Revised Sheet No. 7A
8th Revised Sheet No.8	cancelling	7th Revised Sheet No. 8
9th Revised Sheet No.8A	cancelling	8th Revised Sheet No. 8A
8th Revised Sheet No.8B	cancelling	7th Revised Sheet No. 8B
7th Revised Sheet No.9	cancelling	6th Revised Sheet No. 9
7th Revised Sheet No.10	cancelling	6th Revised Sheet No. 10
7th Revised Sheet No.11	cancelling	6th Revised Sheet No. 11
7th Revised Sheet No.11A	cancelling	6th Revised Sheet No. 11A
7th Revised Sheet No.12	cancelling	6th Revised Sheet No. 12
5th Revised Sheet No.13	cancelling	4th Revised Sheet No. 13
4th Revised Sheet No.16	cancelling	3rd Revised Sheet No. 16
4th Revised Sheet No.18	cancelling	3rd Revised Sheet No. 18
4th Revised Sheet No.21	cancelling	3rd Revised Sheet No. 21
4th Revised Sheet No.22	cancelling	3rd Revised Sheet No. 22
5th Revised Sheet No.23	cancelling	4th Revised Sheet No. 23
5th Revised Sheet No.24	cancelling	4th Revised Sheet No. 24
4th Revised Sheet No.28	cancelling	3rd Revised Sheet No. 28

ORDERED: 2. That this Order shall become effective on the date hereof.

BY THE COMMISSION


Harvey G. Hubbs
Secretary

(S E A L)

Steinmeier, Chm., Mueller and
Fischer, CC., Concur.
Hendren, C., Absent.

P.S.C. MO: NO. 6(Revised) SHEET No. 1CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 1

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 3 Sheets

ELECTRICGENERAL PURPOSE RESIDENTIAL SERVICE (MRS)

AVAILABILITY

At any point on Company's existing secondary distribution lines.

APPLICATION

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the Customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 volts or at such other voltages as may be adopted by the Company and approved by the Missouri Public Service Commission. Three-phase service may be made available pursuant to the other provisions of this rate schedule.

NET MONTHLY RATE

A. Without Approved Electric Water Heater

Customer Charge: \$6.16

Energy Charge: 8.650¢ per Kwh for all Kwh, except
5.529¢ per Kwh for all Kwh used over 1,000 Kwh
per month during the billing months of
October through the following May

B. With Approved Electric Water Heater

Customer Charge: \$6.16

Energy Charge: 8.650¢ per Kwh for first 200 Kwh
5.529¢ per Kwh for next 400 Kwh
8.650¢ per Kwh for all additional Kwh, except
5.529¢ per Kwh for all Kwh used over 1,000 Kwh
per month during the billing months of
October through the following May.

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month Day Year Month Day Year
ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address

P.S.C. MO: NO. 6

5th

(Revised) SHEET No. 1ACANCELLING P.S.C. MO: NO. 6

4th

(Revised) SHEET No. 1AName of Issuing Corporation or Municipality
ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or CitySheet 2 of 3 SheetsELECTRICGENERAL PURPOSE RESIDENTIAL SERVICE (MRS)Low/Level Use Provision

Any customer who has at least 12 consecutive months' billing record at the same residence and who meets the following requirements for the 12 billing months ending with the current billing month will have the net monthly rate in A and B above changed from 8.650¢ per Kwh to 7.900¢ per Kwh.

1. Annual consumption must not exceed 6,000 Kwh.
2. The maximum monthly consumption in the billing months of June through September must not exceed 1.2 times the maximum monthly consumption in the billing months of October through May.

Not applicable if Rider N21 is applied.

Minimum

The Customer Charge or such amount as may be required under Company's Line Extension Policy.

Three-Phase Service

When three-phase service is supplied, a monthly charge of \$2.94 will be added to the net monthly charges applicable to single-phase service.

In the event a primary line extension is necessary, Customer will reimburse Company for the excess construction cost of the three-phase primary line, either in cash or under a service facilities contract.

Adjustments

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 68th
(Revised) SHEET No. 2CANCELLING P.S.C. MO: NO. 67th
(Revised) SHEET No. 2ARKANSAS POWER & LIGHT COMPANY

For

ENTIRE SERVICE AREA

Name of Issuing Corporation or Municipality

Community, Town or City

Sheet 1 of 3 SheetsELECTRICOPTIONAL RESIDENTIAL TIME-OF-USE (MRT)

AVAILABILITY

At any point on Company's existing secondary distribution lines.

APPLICATION

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the Customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 volts or at such other voltages as may be adopted by the Company and approved by the Missouri Public Service Commission. Three-phase service may be made available pursuant to the other provisions of this rate schedule.

NET MONTHLY RATE

Customer Charge: \$11.10
On-Peak Energy: 14.519¢ per Kwh
Off-Peak Energy: 4.900¢ per Kwh

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month Day Year

Month Day Year

ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 6 (Revised) SHEET No. 2ACANCELLING P.S.C. MO: NO. 6 (Revised) SHEET No. 2AName of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 3 Sheets

ELECTRICOPTIONAL RESIDENTIAL TIME-OF-USE (MRT)On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.
Monday - Friday7:00 a.m. - 6:00 p.m.
Monday - FridayOff-Peak Hours

All hours not designated as On-Peak hours.

Minimum

The Customer Charge or such amount as may be required under Company's Line Extension Policy.

Three-Phase Service

When three-phase service is supplied, a monthly charge of \$2.94 will be added to the net monthly charges applicable to single-phase service.

In the event a primary line extension is necessary, Customer will reimburse Company for the excess construction cost of the three-phase primary line, either in cash or under a service facilities contract.

Adjustments

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.
2. RCS. The above Customer Charge shall be subject to an increase or decrease as specified on the Residential Conservation Service (RCS) schedule.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO.

6

8th
(Revised) SHEET No. 3

CANCELLING P.S.C. NO: NO. 6

5

(Revised) SHEET No. 3

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 3 Sheets

ELECTRIC

SMALL GENERAL SERVICE (MSG)

AVAILABILITY

At any point on Company's existing secondary distribution lines.

APPLICATION

To electric service for any non-residential customer for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatthour meter.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800y/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge: \$16.14
Demand Charge: \$3.04 per Kw
Energy Charge: 6.538¢ per Kwh for first 900 Kwh plus
150 Kwh per Kw in excess of 6.0 Kw
5.141¢ per Kwh for all additional Kwh

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

Adjustment

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

DATE OF ISSUE February 21, 1989

DATE EFFECTIVE March 21, 1989

Month			Day			Year			Month			Day			Year		
ISSUED BY <u>Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas</u>																	
Name of Officer						Title						Address					

P.S.C. MO: NO. 6 8th (Revised) SHEET No. 4
 CANCELLING P.S.C. MO: NO. 6 7th (Revised) SHEET No. 4

ARKANSAS POWER & LIGHT COMPANY For ENTIRE SERVICE AREA
 Name of Issuing Corporation or Municipality Community, Town or City

Sheet 1 of 2 Sheets

ELECTRIC

LARGE GENERAL SERVICE (MLG)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800v/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge: \$58.69
 Demand Charge: \$8.57 per Kw
 Energy Charge: 4.239¢ per Kwh for first 360 Kwh per Kw
 2.749¢ per Kwh for all additional Kwh

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

DATE OF ISSUE February 21 1989 DATE EFFECTIVE March 21, 1989
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 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

Form No. 1

P.S.C. MO: NO. 68th
(Revised) SHEET No. 6CANCELLING P.S.C. MO: NO. 67th
(Revised) SHEET No. 6ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 2 Sheets

ELECTRICLARGE POWER SERVICE (MLP)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800y/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge	\$176.07
Demand Charge:	\$ 11.24 per Kw
Energy Charge:	2.925¢ per Kwh for first 360 Kwh per Kw
	2.749¢ per Kwh for all additional Kwh

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

DATE OF ISSUE	February 21, 1989	DATE EFFECTIVE	March 21, 1989
	Month Day Year		Month Day Year
ISSUED BY	Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas		
	Name of Officer	Title	Address

ARKANSAS POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
 Community, Town or City

Sheet 1 of 3 Sheets

ELECTRIC

LARGE POWER SERVICE TIME-OF-USE (MPT)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800v/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge:	\$176.07
On-Peak Demand Charge:	\$ 11.24 per Kw
Excess Demand Charge:	\$ 3.14 per Kw
On-Peak Energy Charge:	3.236¢ per Kwh
Off-Peak Energy Charge:	2.749¢ per Kwh

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	Name of Officer	Title	Address

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 3 Sheets

ELECTRIC

LARGE POWER TIME-OF-USE (MPT)

On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.
Monday - Friday

7:00 a.m. - 6:00 a.m.
Monday - Friday

Off-Peak Hours

All hours not designated as on-peak hours.

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

Adjustment

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

DEMAND

The Kw, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of Customer's greatest use during the month, but not less than 1,000 Kw of On-Peak Demand.

Demand measurement may be made by a Kva demand meter or equivalent in which event one Kva as registered will be considered as 0.90 Kw, but not less than 1,000 Kw of On-Peak Demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
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ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 5 Sheets

ELECTRIC

MUNICIPAL STREET LIGHTING SERVICE (ML1)

AVAILABILITY

To any Municipality contracting for street lighting service at points within areas allocated to the Company by the Missouri Public Service Commission, State of Missouri.

APPLICATION

To lighting service required by the Municipality for streets, alleys and other public ways. Not applicable to temporary, resale, shared or seasonal service.

CHARACTER OF SERVICE

Lighting service under this Schedule will be furnished from dusk until dawn. The service voltage and type of service, series or multiple, will be at the Company's option.

NET MONTHLY RATE

A. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense, except that Municipality will reimburse Company for the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting.

1. Incandescent Lighting -- Not available to any new installations.

<u>Lamp Size in Watts</u>	<u>Unenclosed Units</u>	<u>Enclosed Units</u>
100	\$3.39	-
150	\$4.89	-

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
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 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 5 Sheets

ELECTRIC

MUNICIPAL STREET LIGHTING SERVICE (ML1)

2. Mercury Vapor Lighting -- Available to all new and existing installations.

<u>Lamp Size</u> <u>in Watts</u>	<u>Enclosed Units</u>	
	<u>First Unit</u> <u>Per Pole</u>	<u>Each Unit in Excess</u> <u>of One Per Pole</u>
100	\$ 4.53	-
175	\$ 6.68	-
250	\$ 8.68	-
400	\$10.48	\$ 8.49

3. High Pressure Sodium Lighting -- Available on all new and existing installations.

<u>Lamp Size</u> <u>in Watts</u>	<u>First Unit</u> <u>Per Pole</u>	<u>Each Unit in Excess</u> <u>of One Per Pole</u>
150	\$ 8.38	-
250	\$10.99	-
360	-	-
400	\$13.27	-

4. Ornamental Poles -- Available to all new and existing installations.

Additional monthly charges will be made for each of Company's standard ornamental poles as follows:

For Poles of 30 Feet or Less Mounting Height. .\$.28 Per Pole
For Poles of 35 Feet or Greater Mounting
Height. \$.31 Per Pole

Not applicable when a nonrefundable contribution is made to cover the additional installed cost of ornamental poles.

5. Underground and Other Nonstandard Facilities -- Available to all new and existing installations.

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, there will be an additional monthly charge equal

DATE OF ISSUE February 21, 1989

DATE EFFECTIVE March 21, 1989

ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Month Day Year Month Day Year
Name of Officer Title Address

P.S.C. MO: NO. 6

8th

(Revised) SHEET No. 88CANCELLING P.S.C. MO: NO. 6

7th

(Revised) SHEET No. 88

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 3 of 5 Sheets

ELECTRICMUNICIPAL STREET LIGHTING SERVICE (ML1)

to 2.0% of the cost of such facilities in excess of the cost of standard overhead facilities, except that street lighting facilities provided in accordance with Company's Policy for the Installation of Residential Underground Electric Distribution Systems will not be subject to such additional monthly charge.

6. Other Nonstandard Options -- Available to all new and existing installations. Company will install at the request of Municipality deluxe white mercury vapor lamps at additional monthly charge of 10¢ per lamp.

B. Municipally Owned Facilities

The following net monthly rate is applicable when the Municipality owns the entire street lighting facility, including the luminaire, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities and Municipality will reimburse Company for cost of all maintenance material, except lamp replacements. Municipality will reimburse Company for total cost of replacing or repairing broken or damaged poles.

1. Mercury Vapor Lighting -- Available to any new or existing installation.

<u>Lamp Size in Watts</u>	<u>Each Enclosed Unit</u>	<u>Each Unit In Excess of One Per Pole</u>
175	\$ 3.67	-
400	\$ 7.90	-

2. Nonstandard Options -- Available to any new or existing installations. Company will install at the request of Municipality deluxe white mercury vapor lamps at an additional monthly charge of 10¢ per lamp.

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 Name of Officer Title Address

P.S.C. MO: MO. 6(Revised) SHEET No. 9CANCELLING P.S.C. MO: MO. 6(Revised) SHEET No. 9

ARKANSAS POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
 Community, Town or City

Sheet 1 of 3 Sheets

ELECTRICTRAFFIC SIGNAL SERVICE (ML2)

AVAILABILITY

At any point on Company's secondary distribution lines having adequate capacity and suitable voltage.

APPLICATION

To unmetered traffic control signals and to flashing or warning signals of a municipality, a county, the State of Missouri, or an agency thereof for the control of traffic on public streets or highways. Not applicable to temporary service.

CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 volts.

NET MONTHLY RATE

Traffic Control Signals

Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled \$5.86

Each lens in excess of three per direction of traffic controlled at each intersection, or point of control \$1.76

If average lamp rating exceeds 85 watts, the number of lenses at each intersection, or point of control, will be determined by dividing the sum of the lamp ratings, in watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

Each 50 watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

Flashing or Warning Signals

First 100 or less lamp watts per signal \$5.86

Each additional 25 or major fraction thereof lamp watts per signal \$0.91

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ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 2 Sheets

ELECTRIC

ALL NIGHT OUTDOOR LIGHTING SERVICE (ML4)

AVAILABILITY

To any customer at any point on Company's secondary distribution lines.

APPLICATION

To unmetered automatically controlled outdoor lighting service burning all night. Company will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service, maintenance and lamp renewals will be furnished at Company's expense within 72 hours after notice is given by Customer.

Not applicable for seasonal service. Applicable to temporary service when the Customer pays in advance of construction the estimated gross cost of providing, installing and removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

NET MONTHLY RATE

1. Nightwatcher (Area Lighting)

- (a) \$ 8.41 per lamp for 100 watt mercury vapor lamp
- (b) \$ 8.45 per lamp for 175 watt mercury vapor lamp
- (c) \$ 9.43 per lamp for 250 watt mercury vapor lamp
- (d) \$12.34 per lamp for 400 watt mercury vapor lamp
- (e) \$ 9.68 per lamp for 150 watt high pressure sodium lamp
- (f) \$10.76 per lamp for 250 watt high pressure sodium lamp
- (g) \$15.42 per lamp for 400 watt high pressure sodium lamp

2. Floodlighting Service

- (j) \$14.47 per lamp for 400 watt mercury vapor lamp
- (k) \$24.46 per lamp for 1,000 watt mercury vapor lamp
- (l) \$16.79 per lamp for 250 watt high pressure sodium lamp
- (m) \$19.07 per lamp for 400 watt high pressure sodium lamp
- (p) \$29.81 per lamp for 1,000 watt high pressure sodium lamp

DATE OF ISSUE February 21, 1989

DATE EFFECTIVE March 21, 1989

Month Day Year

Month Day Year

ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 5(Revised) SHEET No. 11CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 11

ARKANSAS POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
 Community, Town or City

Sheet 1 of 3 Sheets

ELECTRIC

COTTON GINNING SERVICE (MCG)

AVAILABILITY

At any point on existing facilities of adequate capacity and suitable voltage for delivery of service from Company's interconnected transmission system.

APPLICATION

To electric power service, including incidental lighting where Customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one kilowatthour meter at one point of delivery for the ginning of cotton during the ginning season.

The ginning season shall begin September 1 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 31 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from Customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from Customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately serviced, metered and billed in accordance with the applicable rate schedule for such other service.

CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location.

SEASONAL RATE

9.097¢ per Kwh for the first 268 Kwh per kilowatt (Kw) of Billing Load
 6.573¢ per Kwh for all additional Kwh

DATE OF ISSUE February 21, 1989

DATE EFFECTIVE March 21, 1989

ISSUED BY Ralph H. Teed, Jr. Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 67th
(Revised) SHEET No. 11ACANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 11AARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 3 Sheets

ELECTRICCOTTON GINNING SERVICE (MCG)Minimum

\$14.09 per Kw of Billing Load per ginning season before application of adjustments, payable during billing months of October, November and December in accordance with Billing Procedure set forth herein.

BILLING LOAD

The Billing Load (Kw) for a season is defined as the maximum monthly load. The maximum monthly load shall be the Kw supplied during the 15-minute period of Customer's greatest use during the ginning season but not less than 19 Kw.

BILLING PROCEDURE

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative Kwh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at 9.097¢ per Kwh. The cumulative billing will not be less than \$4.70 per Kw of Billing Load for the first billing month; \$9.40 per Kw of Billing Load for the second billing month and \$14.09 per Kw of Billing Load for the third billing month of the ginning season. Any Kwh paid for but not consumed will be credited against billings for Kwh consumed during subsequent months of the same season.

Adjustment

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

CONTRACT PERIOD

Not less than one ginning season.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 67th
(Revised) SHEET No. 12CANCELLING P.S.C. MO: NO. 66th
(Revised) SHEET No. 12ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 2 Sheets

ELECTRICCOMMUNITY ANTENNA TV AMPLIFIER SERVICE (MTV)

AVAILABILITY

At any point on Company's secondary distribution lines having adequate capacity and suitable voltage.

APPLICATION

To unmetered electric service to community antenna television amplifiers. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 volts.

NET MONTHLY RATE

11.441¢ per Kwh or 8.352¢ per watt of nameplate rating of equipment at each installation.

Minimum

\$1.54 per installation.

BILLING

One bill will be rendered Customer for all such installations located within one of Company's accounting controls. Bill amount will be the total of the charges for each installation. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier is connected or disconnected during a billing cycle.

OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, Customer will pay to Company the cost of such additional facilities or rearrangement.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
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 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 6 5th (Revised) SHEET No. 13
 CANCELLING P.S.C. MO: NO. 6 4th (Revised) SHEET No. 13

ARKANSAS POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
 Community, Town or City

Sheet 1 of 1 Sheet

ELECTRIC

VOLTAGE ADJUSTMENT RIDER (N1)

AVAILABILITY

Available at the option of the Company to any customer receiving service under any approved Small General Service, Large General Service, or Large Power Service Rate Schedules.

APPLICATION

To electric service delivered and/or metered at voltages of 13,800y/7,960 or greater. Does not apply to Minimum provision of any Rate Schedule.

ADJUSTMENT TO NET MONTHLY RATE

- a) Service is delivered at voltages less than 13,800y/7,960 but metering is at voltages 13,800y/7,960 or greater but less than 115,000 volts.

Reduce Demand and Energy by 1% for losses.

- b) Service is metered at voltages less than 13,800y/7,960 and customer owns and maintains all transformation facilities.

Reduce Demand charges by \$0.59/Kw.

- c) Service is delivered and metered at voltages 13,800y/7,960 or greater but less than 115,000 volts.

Reduce by (b) above, then (a) above.

- d) Service is delivered and metered at 115,000 volts or greater. Metering may be at lower voltages and compensated upward.

Reduce Demand charges by \$1.29/Kw.

Reduce Demand and Energy by 1.0% for losses.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 6(Revised) SHEET No. 16CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 16

ARKANSAS POWER & LIGHT COMPANY

For

ENTIRE SERVICE AREA

Name of Issuing Corporation or Municipality

Community, Town or City

Sheet 1 of 1 Sheet

ELECTRICSEASONAL SERVICE RIDER (N11)

APPLICATION

To Small General Service and Large General Service Rate Schedules for delivery of electric service to a customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with Company's Line Extension Policy to justify Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of said applicable Rate Schedule will apply except as modified herein.

BILLING

In accordance with the applicable Rate Schedule, except that the monthly Minimum shall be the Customer Charge plus \$2.94 per Kw of the highest load established during the twelve months ended with the current month, provided, however that such Minimum shall not be more in any month than an amount sufficient to make the total charges for the twelve months ended with the current month equal to twelve times the Minimum otherwise effective for the current month.

CONTRACT PERIOD

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than twelve consecutive months.

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month Day Year

Month Day Year

ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 6

4th

(Revised) SHEET No. 18CANCELLING P.S.C. MO: NO. 6

3rd

(Revised) SHEET No. 18ARKANSAS POWER & LIGHT COMPANY

For

ENTIRE SERVICE AREA

Name of Issuing Corporation or Municipality

Community, Town or City

Sheet 1 of 1 Sheet

ELECTRICMODIFICATION OF GENERAL SERVICE MINIMUM RIDER (N13)

To any qualified customer as described below receiving service under Small General Service and Large General Service Rate Schedules.

APPLICATION

Solely to nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Company's other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies.

BILLING PROCEDURE, DEMAND AND MINIMUM BILL

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If a demand meter is not installed, demand will be calculated by dividing energy consumption by 300. The minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill. The monthly minimum shall not be less than \$1.54 per KVA of transformer capacity or fraction thereof provided for Customer's use.

OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

DATE OF ISSUE February 21, 1989

DATE EFFECTIVE

March 21, 1989ISSUED BY Month Day YearMonth Day YearISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 6 4th (Revised) SHEET No. 21
 CANCELLING P.S.C. MO: NO. 6 3rd (Revised) SHEET No. 21

ARKANSAS POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
 Community, Town or City

Sheet 1 of 2 Sheets

ELECTRIC

OPTIONAL RESIDENTIAL CONTROLLED AIR CONDITIONING SERVICE (N21)

AVAILABILITY

Available to any customer receiving service under non-TOU Residential Rate Schedule who desires to take service under the conditions specified herein. Not available in geographic areas outside Company's generation/control area.

APPLICATION

Applicable to any customer who has a central air conditioning system with a connected compressor load of 3 Kva or more and agreeing to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions and during emergency conditions.

CREDIT

In each of three months the customer will receive a credit of \$2.64 per Kva of connected compressor capacity controlled. The credit shall be applied to the customer's bill for the billing months of July, August and September. Said credit shall not exceed 20% of the customer's bill before the application of the credit.

OTHER PROVISIONS

1. The Company shall have the right to interrupt service to the compressor unit for approximately 15 minutes per hour during peak load conditions from June 1 through September 15 each year or a maximum of 30 minutes per hour during emergency conditions.
2. It is the responsibility of the customer to maintain his air conditioning unit and to keep his unit in good repair and working order.
3. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for the repair and maintenance of the control unit.
4. If there is evidence of alteration or tampering with Company's control unit, Customer will reimburse Company for the cost of replacement or repair of the control unit and the Credit to the Customer's bill during the past six months, if any, and Company may cancel agreement and remove its control unit.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 6 (Revised) SHEET No. 22CANCELLING P.S.C. MO: NO. 6 (Revised) SHEET No. 22Name of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 2 Sheets

ELECTRICOPTIONAL GENERAL SERVICE CONTROLLED AIR CONDITIONING SERVICE (N22)

AVAILABILITY

Available upon installation of the appropriate equipment and facilities to any customer receiving service under Small General Service, Large General Service or Large Power Service Rate Schedules and not receiving service under Rate Schedule N13 who has a central air conditioning system(s) with a connected compressor load of at least 3 Kva. This rate schedule is limited to customers on whose air conditioning unit(s) the radio control device can be readily installed in the thermostatic control circuit for the air conditioning compressor(s). Not available in geographic areas outside the Company's generation/control area.

APPLICATION

Applicable to any customer receiving service under the rate schedules named in the availability clause above who has a central air conditioning system with a connected compressor load of 3 Kva or more and agreeing to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions and during emergency conditions.

CREDIT

In each of three months the customer will receive a credit of \$1.40 per Kva of connected compressor capacity controlled. The credit shall be applied to the customer's bill for the billing months of July, August and September. Said credit shall not exceed 20% of the customer's bill before the application of the credit.

OTHER PROVISIONS

1. The Company shall have the right to interrupt service to the compressor unit for approximately 15 minutes per hour during peak load conditions from June 1 through September 15 each year or a maximum of 30 minutes per hour during emergency conditions.
2. It is the responsibility of the customer to maintain his air conditioning unit and to keep his unit in good repair and working order.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
Month Day Year Month Day Year
ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address

Name of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 3 Sheets

ELECTRICSMALL COGENERATION RIDER (N23)

AVAILABILITY

At any point on Company's existing facilities having adequate capacity and suitable voltage for receipt of electric power from Customer.

APPLICATION

To any Customer that has installed electric cogeneration or small power production facilities of 100 Kw capacity or less, or who is not capable of recognition under the Middle South Intra-System Billing, or who chooses not to telemeter his loads to the Middle South dispatch center and who desires a permanent electrical connection with Company's system to allow for the sale of his excess generation output. Such facilities must be for customer's sole use at a single location. Customers with 100 Kw or less of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

BILLING

Monthly Customer Charge: \$17.61 in addition to Customer Charge under applicable standard rate schedule.

ENERGY PAYMENT

Energy generated by Customer and delivered into Company's system at the point of interconnection will be credited to the Customer at the AP&L system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Missouri Public Service Commission (MPSC) such avoided

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month	Day	Year	Month	Day	Year
ISSUED BY <u>Ralph H. Teed, Jr.,</u>			<u>Director of Regulation, Little Rock, Arkansas</u>		
Name of Officer			Title Address		

P.S.C. MO: NO. 6 5th (Revised) SHEET No. 24CANCELLING P.S.C. MO: NO. 6 4th (Revised) SHEET No. 24ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 4 Sheets

ELECTRICLARGE COGENERATION RIDER (N24)

AVAILABILITY

At any point on Company's existing facilities having adequate capacity and suitable voltage for receipt of electric power from Customer

APPLICATION

To any customer that is a qualified facility and desires a permanent connection with Company's system to allow for the sale of his excess generation output. Customer must have installed electric cogeneration or small power production facilities of 100 Kw capacity or greater, the output of which can be recognized under the Middle South Intra-System billing and which is telemetered to the Middle South Dispatch Center. Such facilities must be for Customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of Customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

BILLING

Monthly Customer Charge:	\$17.61 in addition to Customer Charge under the applicable standard rate schedule
Monthly Transmission Service Charge	\$1.21 per Kw of maximum generation delivered to Company adjusted to the transmission voltage level by the losses indicated below. This charge will apply only during any month in which the highest avoided energy cost on the Middle South System is not the avoided energy cost of the Company.

DATE OF ISSUE	<u>February 21, 1989</u>	DATE EFFECTIVE	<u>March 21, 1989</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas</u>		
	Name of Officer	Title	Address

P.S.C. MO: NO. 6(Revised) SHEET No. 28CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 28Name of Issuing Corporation or Municipality
ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 4 Sheets

ELECTRICSTANDBY AND MAINTENANCE SERVICE RIDER (N7)

AVAILABILITY

At any point on existing facilities having adequate capacity and suitable voltage for delivery of service.

APPLICATION

To electric service for any Customer who operates cogeneration, small power production or other mechanically driven equipment and desires a permanent electric connection to Company's system as a standby and/or supplementary power source. Not applicable for Customers with less than 6 Kw of standby capacity requirement.

Not applicable to short-term or seasonal service.

The provisions of the applicable rate schedule and Agreement for Electric Service are modified only as specified herein.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800y/7,960.

NET MONTHLY RATE

Standby Service Charge \$2.94 per Kw of Standby Capacity less the excess of any minimum charges over charges otherwise billed under the standard rate schedule but not less than zero.

STANDBY CAPACITY

Standby capacity is the excess of Contract Capacity over Customer's Monthly Demand for Supplementary Power during the current month but not greater than the aggregate capability of Customer's generating and/or mechanically driven equipment for which standby service is provided.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
Month Day Year Month Day Year
ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address



ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 377-4000

February 21, 1989

RECEIVED
FEB 21 1989

Mr. Harvey G. Hubbs, Secretary
Missouri Public Service Commission
P. O. Box 360
Jefferson City, Missouri 65102

OFFICE OF THE SECRETARY
PUBLIC SERVICE COMMISSION

Re: Arkansas Power & Light Co.
ER-85-265 4th Year Rates

Dear Mr. Hubbs:

Enclosed herewith for filing on behalf of Arkansas Power & Light Company, please find an original and five (5) copies of the following tariff sheets:

P.S.C. Mo. No. 6

8th Revised Sheet No. 1	cancelling
5th Revised Sheet No. 1A	cancelling
8th Revised Sheet No. 2	cancelling
5th Revised Sheet No. 2A	cancelling
8th Revised Sheet No. 3	cancelling
8th Revised Sheet No. 4	cancelling
8th Revised Sheet No. 6	cancelling
8th Revised Sheet No. 7	cancelling
4th Revised Sheet No. 7A	cancelling
8th Revised Sheet No. 8	cancelling
9th Revised Sheet No. 8A	cancelling
8th Revised Sheet No. 8B	cancelling
7th Revised Sheet No. 9	cancelling
7th Revised Sheet No. 10	cancelling
7th Revised Sheet No. 11	cancelling
7th Revised Sheet No. 11A	cancelling
7th Revised Sheet No. 12	cancelling
5th Revised Sheet No. 13	cancelling
4th Revised Sheet No. 16	cancelling
4th Revised Sheet No. 18	cancelling
4th Revised Sheet No. 21	cancelling
4th Revised Sheet No. 22	cancelling
5th Revised Sheet No. 23	cancelling
5th Revised Sheet No. 24	cancelling
4th Revised Sheet No. 28	cancelling

P.S.C. Mo. No. 6

7th Revised Sheet No. 1
4th Revised Sheet No. 1A
7th Revised Sheet No. 2
4th Revised Sheet No. 2A
7th Revised Sheet No. 3
7th Revised Sheet No. 4
7th Revised Sheet No. 6
7th Revised Sheet No. 7
3rd Revised Sheet No. 7A
7th Revised Sheet No. 8
8th Revised Sheet No. 8A
7th Revised Sheet No. 8B
6th Revised Sheet No. 9
6th Revised Sheet No. 10
6th Revised Sheet No. 11
6th Revised Sheet No. 11A
6th Revised Sheet No. 12
4th Revised Sheet No. 13
3rd Revised Sheet No. 16
3rd Revised Sheet No. 18
3rd Revised Sheet No. 21
3rd Revised Sheet No. 22
4th Revised Sheet No. 23
4th Revised Sheet No. 24
3rd Revised Sheet No. 28

FILED

FEB 21 1989

FILE 8900349

MEMBER MIDDLE SOUTH UTILITIES SYSTEM

PUBLIC SERVICE COMMISSION

Mr. Harvey G. Hubbs, Secretary
February 21, 1989
Page 2

The date of issue of these new tariff sheets is February 21, 1989 and the effective date is March 21, 1989.

These new tariff sheets contain rates reflecting the fourth year phase-in pursuant to the final order from Case No. ER-85-265. These rates reflect a 3.25% increase in all rates above the level effective March 21, 1988 and subsequently modified on June 1, 1988.

If additional information is required, please do not hesitate to call either me or Harvey S. Piazza, Manager of Rate & Contract Administration at (501) 377-5583.

Sincerely,

Ralph H. Teed Jr.
Ralph H. Teed, Jr.
Director of Regulation

RHTJr/tjl

Enclosures

P.S.C. MO: NO. 6(Revised) SHEET No. 1CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 1

ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 3 Sheets

ELECTRICGENERAL PURPOSE RESIDENTIAL SERVICE (MRS)

AVAILABILITY

At any point on Company's existing secondary distribution lines.

APPLICATION

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the Customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 volts or at such other voltages as may be adopted by the Company and approved by the Missouri Public Service Commission. Three-phase service may be made available pursuant to the other provisions of this rate schedule.

NET MONTHLY RATE

A. Without Approved Electric Water Heater

Customer Charge: \$6.16

Energy Charge: 8.650¢ per Kwh for all Kwh, except
5.529¢ per Kwh for all Kwh used over 1,000 Kwh
per month during the billing months of
October through the following May

B. With Approved Electric Water Heater

Customer Charge: \$6.16

Energy Charge: 8.650¢ per Kwh for first 200 Kwh
5.529¢ per Kwh for next 400 Kwh
8.650¢ per Kwh for all additional Kwh, except
5.529¢ per Kwh for all Kwh used over 1,000 Kwh
per month during the billing months of
October through the following May.

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month Day Year Month Day Year
ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address

P.S.C. MO: NO. 6

5th

(Revised) SHEET No. 1ACANCELLING P.S.C. MO: NO. 6

4th

(Revised) SHEET No. 1AName of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 3 Sheets

ELECTRICGENERAL PURPOSE RESIDENTIAL SERVICE (MRS)Low/Level Use Provision

Any customer who has at least 12 consecutive months' billing record at the same residence and who meets the following requirements for the 12 billing months ending with the current billing month will have the net monthly rate in A and B above changed from 8.650¢ per Kwh to 7.900¢ per Kwh.

1. Annual consumption must not exceed 6,000 Kwh.
2. The maximum monthly consumption in the billing months of June through September must not exceed 1.2 times the maximum monthly consumption in the billing months of October through May.

Not applicable if Rider N21 is applied.

Minimum

The Customer Charge or such amount as may be required under Company's Line Extension Policy.

Three-Phase Service

When three-phase service is supplied, a monthly charge of \$2.94 will be added to the net monthly charges applicable to single-phase service.

In the event a primary line extension is necessary, Customer will reimburse Company for the excess construction cost of the three-phase primary line, either in cash or under a service facilities contract.

Adjustments

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
 Month Day Year Month Day Year
 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

P.S.C. MO: NO. 68th
(Revised) SHEET No. 2CANCELLING P.S.C. MO: NO. 67th
(Revised) SHEET No. 2ARKANSAS POWER & LIGHT COMPANY

For

ENTIRE SERVICE AREA

Name of Issuing Corporation or Municipality

Community, Town or City

Sheet 1 of 3 SheetsELECTRICOPTIONAL RESIDENTIAL TIME-OF-USE (MRT)

AVAILABILITY

At any point on Company's existing secondary distribution lines.

APPLICATION

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the Customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 volts or at such other voltages as may be adopted by the Company and approved by the Missouri Public Service Commission. Three-phase service may be made available pursuant to the other provisions of this rate schedule.

NET MONTHLY RATE

Customer Charge: \$11.10
On-Peak Energy: 14.519¢ per Kwh
Off-Peak Energy: 4.900¢ per Kwh

DATE OF ISSUE February 21, 1989DATE EFFECTIVE March 21, 1989

Month Day Year

Month Day Year

ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 6 (Revised) SHEET No. 2ACANCELLING P.S.C. MO: NO. 6 (Revised) SHEET No. 2AName of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 2 of 3 Sheets

ELECTRICOPTIONAL RESIDENTIAL TIME-OF-USE (MRT)On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

Off-Peak Hours

All hours not designated as On-Peak hours.

Minimum

The Customer Charge or such amount as may be required under Company's Line Extension Policy.

Three-Phase Service

When three-phase service is supplied, a monthly charge of \$2.94 will be added to the net monthly charges applicable to single-phase service.

In the event a primary line extension is necessary, Customer will reimburse Company for the excess construction cost of the three-phase primary line, either in cash or under a service facilities contract.

Adjustments

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.
2. RCS. The above Customer Charge shall be subject to an increase or decrease as specified on the Residential Conservation Service (RCS) schedule.

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 ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
 Name of Officer Title Address

DATE OF ISSUE			DATE EXPIRATION		
Month	Day	Year	Month	Day	Year
ISSUED BY <u>Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas</u>					
Name of Officer		Title		Address	

P.S.C. MO: NO. 6 8th (Revised) SHEET No. 4
 CANCELLING P.S.C. MO: NO. 6 7th (Revised) SHEET No. 4

ARKANSAS POWER & LIGHT COMPANY For ENTIRE SERVICE AREA
 Name of Issuing Corporation or Municipality Community, Town or City

Sheet 1 of 2 Sheets

ELECTRIC

LARGE GENERAL SERVICE (MLG)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800v/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge: \$58.69
 Demand Charge: \$8.57 per Kw
 Energy Charge: 4.239¢ per Kwh for first 360 Kwh per Kw
 2.749¢ per Kwh for all additional Kwh

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

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Form No. 1

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(Revised) SHEET No. 6CANCELLING P.S.C. MO: NO. 67th
(Revised) SHEET No. 6ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
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Sheet 1 of 2 Sheets

ELECTRICLARGE POWER SERVICE (MLP)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800y/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge	\$176.07
Demand Charge:	\$ 11.24 per Kw
Energy Charge:	2.925¢ per Kwh for first 360 Kwh per Kw
	2.749¢ per Kwh for all additional Kwh

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

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ARKANSAS POWER & LIGHT COMPANY
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ELECTRIC

LARGE POWER SERVICE TIME-OF-USE (MPT)

AVAILABILITY

At a point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

APPLICATION

To all electric service required by Customer on the premises, when supplied at one point of delivery and measured through one kilowatthour meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800v/7,960. For service delivered and/or metered at other voltages, see Rider N1 for the appropriate adjustments to the Net Monthly Rate.

NET MONTHLY RATE

Customer Charge:	\$176.07
On-Peak Demand Charge:	\$ 11.24 per Kw
Excess Demand Charge:	\$ 3.14 per Kw
On-Peak Energy Charge:	3.236¢ per Kwh
Off-Peak Energy Charge:	2.749¢ per Kwh

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ELECTRIC

LARGE POWER TIME-OF-USE (MPT)

On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.
Monday - Friday

7:00 a.m. - 6:00 a.m.
Monday - Friday

Off-Peak Hours

All hours not designated as on-peak hours.

Minimum

The Customer Charge plus \$2.94 per Kw of the highest demand established during the 12 months ending with the current month.

Adjustment

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

DEMAND

The Kw, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of Customer's greatest use during the month, but not less than 1,000 Kw of On-Peak Demand.

Demand measurement may be made by a Kva demand meter or equivalent in which event one Kva as registered will be considered as 0.90 Kw, but not less than 1,000 Kw of On-Peak Demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

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ELECTRIC

MUNICIPAL STREET LIGHTING SERVICE (ML1)

AVAILABILITY

To any Municipality contracting for street lighting service at points within areas allocated to the Company by the Missouri Public Service Commission, State of Missouri.

APPLICATION

To lighting service required by the Municipality for streets, alleys and other public ways. Not applicable to temporary, resale, shared or seasonal service.

CHARACTER OF SERVICE

Lighting service under this Schedule will be furnished from dusk until dawn. The service voltage and type of service, series or multiple, will be at the Company's option.

NET MONTHLY RATE

A. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls and all other related equipment. Company will operate and maintain such facility at its expense, except that Municipality will reimburse Company for the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting.

1. Incandescent Lighting -- Not available to any new installations.

<u>Lamp Size in Watts</u>	<u>Unenclosed Units</u>	<u>Enclosed Units</u>
100	\$3.39	-
150	\$4.89	-

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ELECTRIC

MUNICIPAL STREET LIGHTING SERVICE (ML1)

2. Mercury Vapor Lighting -- Available to all new and existing installations.

Lamp Size in Watts	First Unit Per Pole	Enclosed Units
		Each Unit in Excess of One Per Pole
100	\$ 4.53	-
175	\$ 6.68	-
250	\$ 8.68	-
400	\$10.48	\$ 8.49

3. High Pressure Sodium Lighting -- Available on all new and existing installations.

Lamp Size in Watts	First Unit Per Pole	Each Unit in Excess of One Per Pole
150	\$ 8.38	-
250	\$10.99	-
360	-	-
400	\$13.27	-

4. Ornamental Poles -- Available to all new and existing installations.

Additional monthly charges will be made for each of Company's standard ornamental poles as follows:

For Poles of 30 Feet or Less Mounting Height. .\$.28 Per Pole
For Poles of 35 Feet or Greater Mounting
Height. \$.31 Per Pole

Not applicable when a nonrefundable contribution is made to cover the additional installed cost of ornamental poles.

5. Underground and Other Nonstandard Facilities -- Available to all new and existing installations.

When the Company provides underground circuits or any equipment other than the Company's standard equipment for overhead facilities, there will be an additional monthly charge equal

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(Revised) SHEET No. 88CANCELLING P.S.C. MO: NO. 6

7th

(Revised) SHEET No. 88

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ELECTRICMUNICIPAL STREET LIGHTING SERVICE (ML1)

to 2.0% of the cost of such facilities in excess of the cost of standard overhead facilities, except that street lighting facilities provided in accordance with Company's Policy for the Installation of Residential Underground Electric Distribution Systems will not be subject to such additional monthly charge.

6. Other Nonstandard Options -- Available to all new and existing installations. Company will install at the request of Municipality deluxe white mercury vapor lamps at additional monthly charge of 10¢ per lamp.

B. Municipally Owned Facilities

The following net monthly rate is applicable when the Municipality owns the entire street lighting facility, including the luminaire, pole, circuit, controls and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities and Municipality will reimburse Company for cost of all maintenance material, except lamp replacements. Municipality will reimburse Company for total cost of replacing or repairing broken or damaged poles.

1. Mercury Vapor Lighting -- Available to any new or existing installation.

<u>Lamp Size in Watts</u>	<u>Each Enclosed Unit</u>	<u>Each Unit In Excess of One Per Pole</u>
175	\$ 3.67	-
400	\$ 7.90	-

2. Nonstandard Options -- Available to any new or existing installations. Company will install at the request of Municipality deluxe white mercury vapor lamps at an additional monthly charge of 10¢ per lamp.

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ELECTRICTRAFFIC SIGNAL SERVICE (ML2)

AVAILABILITY

At any point on Company's secondary distribution lines having adequate capacity and suitable voltage.

APPLICATION

To unmetered traffic control signals and to flashing or warning signals of a municipality, a county, the State of Missouri, or an agency thereof for the control of traffic on public streets or highways. Not applicable to temporary service.

CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 volts.

NET MONTHLY RATE

Traffic Control Signals

Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled \$5.86

Each lens in excess of three per direction of traffic controlled at each intersection, or point of control \$1.76

If average lamp rating exceeds 85 watts, the number of lenses at each intersection, or point of control, will be determined by dividing the sum of the lamp ratings, in watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).

Each 50 watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

Flashing or Warning Signals

First 100 or less lamp watts per signal \$5.86

Each additional 25 or major fraction thereof lamp watts per signal \$0.91

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Sheet 1 of 2 Sheets

ELECTRIC

ALL NIGHT OUTDOOR LIGHTING SERVICE (ML4)

AVAILABILITY

To any customer at any point on Company's secondary distribution lines.

APPLICATION

To unmetered automatically controlled outdoor lighting service burning all night. Company will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service, maintenance and lamp renewals will be furnished at Company's expense within 72 hours after notice is given by Customer.

Not applicable for seasonal service. Applicable to temporary service when the Customer pays in advance of construction the estimated gross cost of providing, installing and removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

NET MONTHLY RATE

1. Nightwatcher (Area Lighting)

- (a) \$ 8.41 per lamp for 100 watt mercury vapor lamp
- (b) \$ 8.45 per lamp for 175 watt mercury vapor lamp
- (c) \$ 9.43 per lamp for 250 watt mercury vapor lamp
- (d) \$12.34 per lamp for 400 watt mercury vapor lamp
- (e) \$ 9.68 per lamp for 150 watt high pressure sodium lamp
- (f) \$10.76 per lamp for 250 watt high pressure sodium lamp
- (g) \$15.42 per lamp for 400 watt high pressure sodium lamp

2. Floodlighting Service

- (j) \$14.47 per lamp for 400 watt mercury vapor lamp
- (k) \$24.46 per lamp for 1,000 watt mercury vapor lamp
- (l) \$16.79 per lamp for 250 watt high pressure sodium lamp
- (m) \$19.07 per lamp for 400 watt high pressure sodium lamp
- (p) \$29.81 per lamp for 1,000 watt high pressure sodium lamp

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989

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ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 5(Revised) SHEET No. 11CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 11ARKANSAS POWER & LIGHT COMPANY
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ELECTRICCOTTON GINNING SERVICE (MCG)

AVAILABILITY

At any point on existing facilities of adequate capacity and suitable voltage for delivery of service from Company's interconnected transmission system.

APPLICATION

To electric power service, including incidental lighting where Customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one kilowatthour meter at one point of delivery for the ginning of cotton during the ginning season.

The ginning season shall begin September 1 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 31 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from Customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from Customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately serviced, metered and billed in accordance with the applicable rate schedule for such other service.

CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location.

SEASONAL RATE

9.097¢ per Kwh for the first 268 Kwh per kilowatt (Kw) of Billing Load
6.573¢ per Kwh for all additional Kwh

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ISSUED BY	<u>Ralph H. Teed, Jr.</u>	<u>Director of Regulation, Little Rock, Arkansas</u>			
	Name of Officer	Title		Address	

P.S.C. MO: NO. 67th
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ELECTRICCOTTON GINNING SERVICE (MCG)Minimum

\$14.09 per Kw of Billing Load per ginning season before application of adjustments, payable during billing months of October, November and December in accordance with Billing Procedure set forth herein.

BILLING LOAD

The Billing Load (Kw) for a season is defined as the maximum monthly load. The maximum monthly load shall be the Kw supplied during the 15-minute period of Customer's greatest use during the ginning season but not less than 19 Kw.

BILLING PROCEDURE

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative Kwh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at 9.097¢ per Kwh. The cumulative billing will not be less than \$4.70 per Kw of Billing Load for the first billing month; \$9.40 per Kw of Billing Load for the second billing month and \$14.09 per Kw of Billing Load for the third billing month of the ginning season. Any Kwh paid for but not consumed will be credited against billings for Kwh consumed during subsequent months of the same season.

Adjustment

1. Taxes. The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the Company may hereafter have to pay, which are levied or imposed, or increased, or decreased by laws or ordinances which are not in effect on and after the effective date of this Rate Schedule, provided, however, that this Adjustment shall only be applied when authorized by order of the Missouri Public Service Commission.

CONTRACT PERIOD

Not less than one ginning season.

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ELECTRICCOMMUNITY ANTENNA TV AMPLIFIER SERVICE (MTV)

AVAILABILITY

At any point on Company's secondary distribution lines having adequate capacity and suitable voltage.

APPLICATION

To unmetered electric service to community antenna television amplifiers. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 volts.

NET MONTHLY RATE

11.441¢ per Kwh or 8.352¢ per watt of nameplate rating of equipment at each installation.

Minimum

\$1.54 per installation.

BILLING

One bill will be rendered Customer for all such installations located within one of Company's accounting controls. Bill amount will be the total of the charges for each installation. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier is connected or disconnected during a billing cycle.

OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, Customer will pay to Company the cost of such additional facilities or rearrangement.

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ELECTRIC

VOLTAGE ADJUSTMENT RIDER (N1)

AVAILABILITY

Available at the option of the Company to any customer receiving service under any approved Small General Service, Large General Service, or Large Power Service Rate Schedules.

APPLICATION

To electric service delivered and/or metered at voltages of 13,800y/7,960 or greater. Does not apply to Minimum provision of any Rate Schedule.

ADJUSTMENT TO NET MONTHLY RATE

- a) Service is delivered at voltages less than 13,800y/7,960 but metering is at voltages 13,800y/7,960 or greater but less than 115,000 volts.

Reduce Demand and Energy by 1% for losses.

- b) Service is metered at voltages less than 13,800y/7,960 and customer owns and maintains all transformation facilities.

Reduce Demand charges by \$0.59/Kw.

- c) Service is delivered and metered at voltages 13,800y/7,960 or greater but less than 115,000 volts.

Reduce by (b) above, then (a) above.

- d) Service is delivered and metered at 115,000 volts or greater. Metering may be at lower voltages and compensated upward.

Reduce Demand charges by \$1.29/Kw.

Reduce Demand and Energy by 1.0% for losses.

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ELECTRICSEASONAL SERVICE RIDER (N11)

APPLICATION

To Small General Service and Large General Service Rate Schedules for delivery of electric service to a customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with Company's Line Extension Policy to justify Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of said applicable Rate Schedule will apply except as modified herein.

BILLING

In accordance with the applicable Rate Schedule, except that the monthly Minimum shall be the Customer Charge plus \$2.94 per Kw of the highest load established during the twelve months ended with the current month, provided, however that such Minimum shall not be more in any month than an amount sufficient to make the total charges for the twelve months ended with the current month equal to twelve times the Minimum otherwise effective for the current month.

CONTRACT PERIOD

The term specified in the Agreement for Electric Service to which this Rider is attached, but not less than twelve consecutive months.

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Name of Officer

Title

Address

P.S.C. MO: NO.

6

4th

(Revised) SHEET No.

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CANCELLING P.S.C. MO: NO.

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3rd

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ELECTRICMODIFICATION OF GENERAL SERVICE MINIMUM RIDER (N13)

To any qualified customer as described below receiving service under Small General Service and Large General Service Rate Schedules.

APPLICATION

Solely to nonprofit elementary, junior high, or high schools, churches, recognized nonprofit fraternal societies or lodges, and other similar institutions of an educational, religious or eleemosynary nature, where the premises are used entirely for educational, religious, fraternal or eleemosynary purposes and the pattern of operation normally causes maximum use of electric service at night, or on weekends and holidays, or during Company's other off-peak periods. This rider is not applicable if the premises are used for activities of a commercial or industrial nature. If any part of the premises is rented to or shared with others who do not qualify under this rider, the service to that part of the premises so used must be separately metered and billed under all the terms and conditions of the applicable rate schedule; otherwise, this rider shall not be applicable to the part of the premises which qualifies.

BILLING PROCEDURE, DEMAND AND MINIMUM BILL

The monthly bill will be in accordance with the applicable rate schedule based on the billing demand established and the energy consumed during the current billing month. If a demand meter is not installed, demand will be calculated by dividing energy consumption by 300. The minimum bill will be in accordance with the provisions of the applicable rate schedule applied to the billing demand established during the current billing month. Billing demands previously established will not be used in determining the monthly minimum bill. The monthly minimum shall not be less than \$1.54 per KVA of transformer capacity or fraction thereof provided for Customer's use.

OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

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March 21, 1989

ISSUED BY Month Day Year

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Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas

Name of Officer

Title

Address

P.S.C. MO: NO. 6 4th (Revised) SHEET No. 21
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ELECTRIC

OPTIONAL RESIDENTIAL CONTROLLED AIR CONDITIONING SERVICE (N21)

AVAILABILITY

Available to any customer receiving service under non-TOU Residential Rate Schedule who desires to take service under the conditions specified herein. Not available in geographic areas outside Company's generation/control area.

APPLICATION

Applicable to any customer who has a central air conditioning system with a connected compressor load of 3 Kva or more and agreeing to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions and during emergency conditions.

CREDIT

In each of three months the customer will receive a credit of \$2.64 per Kva of connected compressor capacity controlled. The credit shall be applied to the customer's bill for the billing months of July, August and September. Said credit shall not exceed 20% of the customer's bill before the application of the credit.

OTHER PROVISIONS

1. The Company shall have the right to interrupt service to the compressor unit for approximately 15 minutes per hour during peak load conditions from June 1 through September 15 each year or a maximum of 30 minutes per hour during emergency conditions.
2. It is the responsibility of the customer to maintain his air conditioning unit and to keep his unit in good repair and working order.
3. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for the repair and maintenance of the control unit.
4. If there is evidence of alteration or tampering with Company's control unit, Customer will reimburse Company for the cost of replacement or repair of the control unit and the Credit to the Customer's bill during the past six months, if any, and Company may cancel agreement and remove its control unit.

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ELECTRICOPTIONAL GENERAL SERVICE CONTROLLED AIR CONDITIONING SERVICE (N22)

AVAILABILITY

Available upon installation of the appropriate equipment and facilities to any customer receiving service under Small General Service, Large General Service or Large Power Service Rate Schedules and not receiving service under Rate Schedule N13 who has a central air conditioning system(s) with a connected compressor load of at least 3 Kva. This rate schedule is limited to customers on whose air conditioning unit(s) the radio control device can be readily installed in the thermostatic control circuit for the air conditioning compressor(s). Not available in geographic areas outside the Company's generation/control area.

APPLICATION

Applicable to any customer receiving service under the rate schedules named in the availability clause above who has a central air conditioning system with a connected compressor load of 3 Kva or more and agreeing to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions and during emergency conditions.

CREDIT

In each of three months the customer will receive a credit of \$1.40 per Kva of connected compressor capacity controlled. The credit shall be applied to the customer's bill for the billing months of July, August and September. Said credit shall not exceed 20% of the customer's bill before the application of the credit.

OTHER PROVISIONS

1. The Company shall have the right to interrupt service to the compressor unit for approximately 15 minutes per hour during peak load conditions from June 1 through September 15 each year or a maximum of 30 minutes per hour during emergency conditions.
2. It is the responsibility of the customer to maintain his air conditioning unit and to keep his unit in good repair and working order.

DATE OF ISSUE February 21, 1989 DATE EFFECTIVE March 21, 1989
Month Day Year Month Day Year
ISSUED BY Ralph H. Teed, Jr., Director of Regulation, Little Rock, Arkansas
Name of Officer Title Address

Name of Issuing Corporation or Municipality ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 3 Sheets

ELECTRICSMALL COGENERATION RIDER (N23)

AVAILABILITY

At any point on Company's existing facilities having adequate capacity and suitable voltage for receipt of electric power from Customer.

APPLICATION

To any Customer that has installed electric cogeneration or small power production facilities of 100 Kw capacity or less, or who is not capable of recognition under the Middle South Intra-System Billing, or who chooses not to telemeter his loads to the Middle South dispatch center and who desires a permanent electrical connection with Company's system to allow for the sale of his excess generation output. Such facilities must be for customer's sole use at a single location. Customers with 100 Kw or less of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

BILLING

Monthly Customer Charge: \$17.61 in addition to Customer Charge under applicable standard rate schedule.

ENERGY PAYMENT

Energy generated by Customer and delivered into Company's system at the point of interconnection will be credited to the Customer at the AP&L system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Missouri Public Service Commission (MPSC) such avoided

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Month	Day	Year	Month	Day	Year
ISSUED BY <u>Ralph H. Teed, Jr.,</u>			<u>Director of Regulation, Little Rock, Arkansas</u>		
Name of Officer			Title		
			Address		

P.S.C. MO: NO. 6 5th (Revised) SHEET No. 24CANCELLING P.S.C. MO: NO. 6 4th (Revised) SHEET No. 24ARKANSAS POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 4 Sheets

ELECTRICLARGE COGENERATION RIDER (N24)

AVAILABILITY

At any point on Company's existing facilities having adequate capacity and suitable voltage for receipt of electric power from Customer

APPLICATION

To any customer that is a qualified facility and desires a permanent connection with Company's system to allow for the sale of his excess generation output. Customer must have installed electric cogeneration or small power production facilities of 100 Kw capacity or greater, the output of which can be recognized under the Middle South Intra-System billing and which is telemetered to the Middle South Dispatch Center. Such facilities must be for Customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of Customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

BILLING

Monthly Customer Charge: \$17.61 in addition to Customer Charge under the applicable standard rate schedule

Monthly Transmission Service Charge \$1.21 per Kw of maximum generation delivered to Company adjusted to the transmission voltage level by the losses indicated below. This charge will apply only during any month in which the highest avoided energy cost on the Middle South System is not the avoided energy cost of the Company.

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 Name of Officer Title Address

P.S.C. MO: NO. 6(Revised) SHEET No. 28CANCELLING P.S.C. MO: NO. 6(Revised) SHEET No. 28Name of Issuing Corporation or Municipality
ARKANSAS POWER & LIGHT COMPANYFor ENTIRE SERVICE AREA
Community, Town or City

Sheet 1 of 4 Sheets

ELECTRICSTANDBY AND MAINTENANCE SERVICE RIDER (N7)

AVAILABILITY

At any point on existing facilities having adequate capacity and suitable voltage for delivery of service.

APPLICATION

To electric service for any Customer who operates cogeneration, small power production or other mechanically driven equipment and desires a permanent electric connection to Company's system as a standby and/or supplementary power source. Not applicable for Customers with less than 6 Kw of standby capacity requirement.

Not applicable to short-term or seasonal service.

The provisions of the applicable rate schedule and Agreement for Electric Service are modified only as specified herein.

CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800y/7,960.

NET MONTHLY RATE

Standby Service Charge \$2.94 per Kw of Standby Capacity less the excess of any minimum charges over charges otherwise billed under the standard rate schedule but not less than zero.

STANDBY CAPACITY

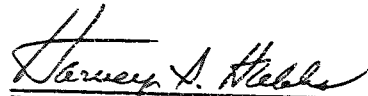
Standby capacity is the excess of Contract Capacity over Customer's Monthly Demand for Supplementary Power during the current month but not greater than the aggregate capability of Customer's generating and/or mechanically driven equipment for which standby service is provided.

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Name of Officer Title Address

STATE OF MISSOURI
OFFICE OF THE PUBLIC SERVICE COMMISSION

I have compared the preceding copy with the original on file in this office and I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission, at Jefferson City, Missouri, this 17th day of March, 1989.


Harvey G. Hubbs
Secretary