

FILED
March 23, 2015
Data Center
Missouri Public
Service Commission

Exhibit No.:
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2014-0258
Date Prepared: 12/5/2014



MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES

STAFF ACCOUNTING SCHEDULES

**AMEREN MISSOURI
STAFF DIRECT**

CASE NO. ER-2014-0258

Jefferson City, MO

Staff Exhibit No. 200
Date 2-23-15 Reporter KF
File No. ER-2014-0258

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Revenue Requirement

Line Number	A Description	B 7.37% Return	C 7.50% Return	D 7.63% Return
1	Net Orig Cost Rate Base	\$7,206,308,103	\$7,206,308,103	\$7,206,308,103
2	Rate of Return	7.37%	7.50%	7.63%
3	Net Operating Income Requirement	\$531,032,844	\$540,545,171	\$550,057,498
4	Net Income Available	\$470,908,501	\$470,908,501	\$470,908,501
5	Additional Net Income Required	\$60,124,343	\$69,636,670	\$79,148,997
6	Income Tax Requirement			
7	Required Current Income Tax	\$188,137,149	\$194,079,670	\$200,022,190
8	Current Income Tax Available	\$150,576,397	\$150,576,397	\$150,576,397
9	Additional Current Tax Required	\$37,560,752	\$43,503,273	\$49,445,793
10	Revenue Requirement	\$97,685,095	\$113,139,943	\$128,594,790
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$97,685,095	\$113,139,943	\$128,594,790

Ameren Missouri
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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$15,886,952,739
2	Less Accumulated Depreciation Reserve		\$6,796,324,031
3	Net Plant In Service		<u>\$9,090,628,708</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$28,809,541
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$192,134,406
8	Prepayments		\$14,617,280
9	Fuel Inventory-Oil (Ferguson)		\$5,344,523
10	Fuel Inventory-Coal (Hanneken)		\$151,201,992
11	Fuel Inventory-Natural Gas (Ferguson)		\$1,915,725
12	Fuel Inventory-Nuclear (Ferguson)		\$131,602,194
13	Energy Efficiency Regulatory Asset		<u>\$44,760,356</u>
14	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$570,386,017</u>
15	SUBTRACT FROM NET PLANT		
16	Federal Tax Offset	-0.7205%	-\$1,203,503
17	State Tax Offset	-0.7205%	-\$191,509
18	City Tax Offset	63.8329%	\$295,192
19	Interest Expense Offset	13.7671%	\$25,348,146
20	Contributions in Aid of Construction		\$0
21	Customer Deposits		\$17,202,058
22	Customer Advances for Construction		\$6,205,991
23	Pension Tracker - ER-2012-0166		-\$8,859,443
24	Pension Tracker - Current		\$4,359,589
25	OPEB Tracker - ER-2012-0166		\$20,234,885
26	OPEB Tracker - Current		\$5,621,319
27	FIN 48 Tracker Regulatory Liability		\$639,897
28	Accumulated Deferred Income Taxes - Account 190		-\$77,801,000
29	Accumulated Deferred Income Taxes - Account 282		\$2,343,430,000
30	Accumulated Deferred Income Taxes - Account 283		\$119,425,000
31	TOTAL SUBTRACT FROM NET PLANT		<u>\$2,454,706,622</u>
32	Total Rate Base		<u>\$7,206,308,103</u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$29,272,217	P-2	\$8,632,295	\$37,904,512	100.0000%	\$0	\$37,904,512
3	303.000	Miscellaneous Intangibles	\$89,470,140	P-3	\$63,182,627	\$152,652,767	100.0000%	\$0	\$152,652,767
4		TOTAL INTANGIBLE PLANT	\$118,742,357		\$71,814,922	\$190,557,279		\$0	\$190,557,279
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	100.0000%	\$0	\$272,391
9	311.000	Structures - Meramec	\$48,066,152	P-9	\$0	\$48,066,152	100.0000%	\$0	\$48,066,152
10	312.000	Boiler Plant Equipment - Meramec	\$454,484,993	P-10	\$582,675	\$455,067,668	100.0000%	\$0	\$455,067,668
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-11	\$0	\$111,052,703	100.0000%	\$0	\$111,052,703
12	315.000	Accessory Electric Equipment - Meramec	\$49,859,443	P-12	\$4,387,453	\$54,246,896	100.0000%	\$0	\$54,246,896
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	P-13	\$0	\$12,710,925	100.0000%	\$0	\$12,710,925
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	P-14	\$0	\$111,864	100.0000%	\$0	\$111,864
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	P-15	\$0	\$950,548	100.0000%	\$0	\$950,548
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	P-16	\$0	\$28,525	100.0000%	\$0	\$28,525
17	316.220	Office Equip - Meramec - Amortized	\$90,537	P-17	\$0	\$90,537	100.0000%	\$0	\$90,537
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-18	\$0	\$977,207	100.0000%	\$0	\$977,207
19	316.230	Computers - Meramec - Amortized	\$815,137	P-19	\$0	\$815,137	100.0000%	\$0	\$815,137
20	317.000	Meramec ARO	\$9,316,885	P-20	-\$9,316,885	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$688,737,310		-\$4,346,757	\$684,390,553		\$0	\$684,390,553
22		SIoux STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$43,036,490	P-23	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-24	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
25	310.000	Land/Land Rights - Sioux	\$1,682,534	P-25	\$0	\$1,682,534	100.0000%	\$0	\$1,682,534
26	311.000	Structures - Sioux	\$52,488,962	P-26	\$0	\$52,488,962	100.0000%	\$0	\$52,488,962
27	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-27	\$17,875,530	\$915,642,843	100.0000%	\$0	\$915,642,843
28	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-28	\$10,852,241	\$150,619,917	100.0000%	\$0	\$150,619,917
29	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-29	\$24,419,097	\$139,553,585	100.0000%	\$0	\$139,553,585
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-30	\$0	\$7,249,958	100.0000%	\$0	\$7,249,958
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	P-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-32	\$0	\$617,158	100.0000%	\$0	\$617,158
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	P-33	\$0	\$9,247	100.0000%	\$0	\$9,247
34	316.220	Office Equip - Sioux - Amortized	\$84,168	P-34	\$0	\$84,168	100.0000%	\$0	\$84,168
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	P-35	\$0	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$875,383	P-36	\$0	\$875,383	100.0000%	\$0	\$875,383
37	317.000	Sioux ARO	\$7,740,618	P-37	-\$7,740,618	\$0	100.0000%	\$0	\$0
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,269,101,754		\$45,406,250	\$1,314,508,004		\$0	\$1,314,508,004
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	P-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$155,546		-\$155,546	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$1,253,099	P-49	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
50	311.000	Structures - Labadie	\$65,583,504	P-50	\$0	\$65,583,504	100.0000%	\$0	\$65,583,504
51	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-51	\$190,864,336	\$844,589,118	100.0000%	\$0	\$844,589,118
52	312.300	Coal Cars - Labadie	\$78,408,815	P-52	\$0	\$78,408,815	100.0000%	\$0	\$78,408,815
53	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-53	\$9,906,785	\$245,430,619	100.0000%	\$0	\$245,430,619

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54	315.000	Accessory Electric Equipment - Labadie	\$99,033,920	P-54	\$4,822,955	\$103,856,875	100.0000%	\$0	\$103,856,875
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-55	\$0	\$14,669,659	100.0000%	\$0	\$14,669,659
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	P-56	\$0	\$462,525	100.0000%	\$0	\$462,525
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	P-57	\$0	\$820,304	100.0000%	\$0	\$820,304
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	P-58	\$0	\$46,974	100.0000%	\$0	\$46,974
59	316.220	Office Equip - Labadie - Amortized	\$133,932	P-59	\$0	\$133,932	100.0000%	\$0	\$133,932
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	P-60	\$0	\$643,841	100.0000%	\$0	\$643,841
61	316.230	Computers - Labadie - Amortized	\$1,721,921	P-61	\$0	\$1,721,921	100.0000%	\$0	\$1,721,921
62	317.000	Labadie ARO	\$6,004,333	P-62	-\$6,004,333	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,158,031,443		\$199,589,743	\$1,357,621,186		\$0	\$1,357,621,186
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$951,577	P-65	\$0	\$951,577	100.0000%	\$0	\$951,577
66	311.000	Structures - Rush	\$68,338,533	P-66	\$0	\$68,338,533	100.0000%	\$0	\$68,338,533
67	312.000	Boiler Plant Equipment - Rush	\$407,183,231	P-67	\$14,225,131	\$421,408,362	100.0000%	\$0	\$421,408,362
68	314.000	Turbogenerator Units - Rush	\$159,818,311	P-68	\$1,489,370	\$161,307,681	100.0000%	\$0	\$161,307,681
69	315.000	Accessory Electric Equipment - Rush	\$48,881,184	P-69	\$6,760,970	\$55,642,154	100.0000%	\$0	\$55,642,154
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	P-70	\$0	\$10,907,330	100.0000%	\$0	\$10,907,330
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	P-71	\$0	\$32,066	100.0000%	\$0	\$32,066
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	P-72	\$0	\$1,125,936	100.0000%	\$0	\$1,125,936
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	P-73	\$0	\$14,770	100.0000%	\$0	\$14,770
74	316.220	Office Equip - Rush - Amortized	\$171,737	P-74	\$0	\$171,737	100.0000%	\$0	\$171,737
75	316.230	Computers - Rush - Fully Accrued	\$197,921	P-75	\$0	\$197,921	100.0000%	\$0	\$197,921
76	316.230	Computers - Rush - Amortized	\$681,465	P-76	\$0	\$681,465	100.0000%	\$0	\$681,465
77	317.000	Rush Island ARO	\$5,940,606	P-77	-\$5,940,606	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$704,244,667		\$16,534,865	\$720,779,532		\$0	\$720,779,532
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	P-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$1,976,445	P-81	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-82	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
83	314.000	Turbogenerator Units - Common	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-84	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	P-85	\$0	\$17,331	100.0000%	\$0	\$17,331
86	316.002	Production - Office Furniture, Equip	\$0	P-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	P-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
90		TOTAL STEAM PRODUCTION	\$3,861,782,431		\$257,028,555	\$4,118,810,986		\$0	\$4,118,810,986
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$116,730,946	P-93	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
94	320.000	Land/Land Rights - Callaway	\$9,793,885	P-94	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
95	321.000	Structures - Callaway	\$922,005,758	P-95	\$0	\$922,005,758	100.0000%	\$0	\$922,005,758
96	322.000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-96	\$249,789,570	\$1,305,183,877	100.0000%	\$0	\$1,305,183,877
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	P-97	\$0	\$510,198,434	100.0000%	\$0	\$510,198,434
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	P-98	\$0	\$233,723,871	100.0000%	\$0	\$233,723,871
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	P-99	\$0	\$119,045,551	100.0000%	\$0	\$119,045,551
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	P-100	\$0	\$460,560	100.0000%	\$0	\$460,560
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	P-101	\$0	\$4,858,871	100.0000%	\$0	\$4,858,871
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	P-102	\$0	\$1,432,295	100.0000%	\$0	\$1,432,295
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-103	\$0	\$3,233,109	100.0000%	\$0	\$3,233,109

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104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	P-104	\$0	\$4,877,057	100.0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$4,174,427	P-105	\$0	\$4,174,427	100.0000%	\$0	\$4,174,427
106	326.000	Callaway ARO	-\$32,639,472	P-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$282,439,042	\$3,235,718,641		\$0	\$3,235,718,641
108		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$282,439,042	\$3,235,718,641		\$0	\$3,235,718,641
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-111	\$0	\$0	100.0000%	\$0	\$0
112	330.000	Land/Land Rights - Osage	\$10,561,452	P-112	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
113	331.000	Structures - Osage	\$4,319,281	P-113	\$0	\$4,319,281	100.0000%	\$0	\$4,319,281
114	332.000	Reservoirs - Osage	\$31,747,290	P-114	\$0	\$31,747,290	100.0000%	\$0	\$31,747,290
115	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-115	\$1,211,934	\$62,848,978	100.0000%	\$0	\$62,848,978
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-116	\$0	\$22,214,883	100.0000%	\$0	\$22,214,883
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-117	\$0	\$1,860,029	100.0000%	\$0	\$1,860,029
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$58,230	P-119	\$0	\$58,230	100.0000%	\$0	\$58,230
120	335.220	Office Equip - Osage - Fully Accrued	\$0	P-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$16,584	P-121	\$0	\$16,584	100.0000%	\$0	\$16,584
122	335.230	Computers - Osage - Fully Accrued	\$103,655	P-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$546,010	P-123	\$0	\$546,010	100.0000%	\$0	\$546,010
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	335.009	Hydro Museum - Osage	\$0	P-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-126	\$0	\$77,445	100.0000%	\$0	\$77,445
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	P-127	\$0	\$0	100.0000%	\$0	\$0
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$1,211,934	\$134,355,805		\$0	\$134,355,805
129		KEOKUK HYDRAULIC PRODUCTION PLANT							
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-130	\$0	\$0	100.0000%	\$0	\$0
131	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-131	\$0	\$8,242,247	100.0000%	\$0	\$8,242,247
132	331.000	Structures - Keokuk	\$6,130,972	P-132	\$0	\$6,130,972	100.0000%	\$0	\$6,130,972
133	332.000	Reservoirs - Keokuk	\$14,788,232	P-133	\$0	\$14,788,232	100.0000%	\$0	\$14,788,232
134	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-134	\$1,473,826	\$105,442,582	100.0000%	\$0	\$105,442,582
135	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-135	\$0	\$11,176,678	100.0000%	\$0	\$11,176,678
136	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-136	\$0	\$3,201,150	100.0000%	\$0	\$3,201,150
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-137	\$0	\$41,421	100.0000%	\$0	\$41,421
138	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-138	\$0	\$69,010	100.0000%	\$0	\$69,010
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-139	\$0	\$16,761	100.0000%	\$0	\$16,761
140	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-140	\$0	\$45,854	100.0000%	\$0	\$45,854
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-141	\$0	\$93,915	100.0000%	\$0	\$93,915
142	335.230	Computers - Keokuk - Amortized	\$580,399	P-142	\$0	\$580,399	100.0000%	\$0	\$580,399
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	P-143	\$0	\$0	100.0000%	\$0	\$0
144	335.009	Hydro Museum - Keokuk	\$0	P-144	\$0	\$0	100.0000%	\$0	\$0
145	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-145	\$0	\$114,926	100.0000%	\$0	\$114,926
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-146	\$0	\$0	100.0000%	\$0	\$0
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,473,826	\$149,944,147		\$0	\$149,944,147
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
149	330.000	Land/Land Rights - Taum Sauk	\$327,872	P-149	\$0	\$327,872	100.0000%	\$0	\$327,872
150	331.000	Structures - Taum Sauk	\$22,742,332	P-150	\$0	\$22,742,332	100.0000%	\$0	\$22,742,332
151	332.000	Reservoirs - Taum Sauk	\$11,994,948	P-151	\$0	\$11,994,948	100.0000%	\$0	\$11,994,948
152	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971	P-152	\$417,001	\$71,154,972	100.0000%	\$0	\$71,154,972

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	334.000	Accessory Electric Equipment - Taum Sauk	\$12,359,568	P-153	\$308,991	\$12,668,559	100.0000%	\$0	\$12,668,559
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	P-154	\$0	\$3,383,265	100.0000%	\$0	\$3,383,265
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	P-155	\$0	\$5,260	100.0000%	\$0	\$5,260
156	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	P-156	\$0	\$116,812	100.0000%	\$0	\$116,812
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	P-157	\$0	\$3,727	100.0000%	\$0	\$3,727
158	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	P-158	\$0	\$545,787	100.0000%	\$0	\$545,787
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	P-159	\$0	\$165,837	100.0000%	\$0	\$165,837
160	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-160	\$0	\$288,094	100.0000%	\$0	\$288,094
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	P-161	\$0	\$0	100.0000%	\$0	\$0
162	335.009	Hydro Museum - Taum Sauk	\$0	P-162	\$0	\$0	100.0000%	\$0	\$0
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-163	\$0	\$232,193	100.0000%	\$0	\$232,193
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		\$725,992	\$123,629,458		\$0	\$123,629,458
165		TOTAL HYDRAULIC PRODUCTION	\$404,517,658		\$3,411,752	\$407,929,410		\$0	\$407,929,410
166		OTHER PRODUCTION							
167		OTHER PRODUCTION PLANT							
168	340.000	Land/Land Rights - Other	\$6,757,733	P-168	\$0	\$6,757,733	100.0000%	\$0	\$6,757,733
169	341.000	Structures - Other	\$41,085,848	P-169	\$0	\$41,085,848	100.0000%	\$0	\$41,085,848
170	342.000	Fuel Holders - Other	\$43,117,554	P-170	\$0	\$43,117,554	100.0000%	\$0	\$43,117,554
171	344.000	Generators	\$1,042,503,468	P-171	\$3,609,235	\$1,046,112,703	100.0000%	\$0	\$1,046,112,703
172	344.000	Generators - Solar	\$1,265,599	P-172	\$0	\$1,265,599	100.0000%	\$0	\$1,265,599
173	344.000	Generators - Landfill Gas	\$5,874,837	P-173	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
174	345.000	Accessory Electric Equipment - Other	\$90,229,462	P-174	\$4,136	\$90,233,598	100.0000%	\$0	\$90,233,598
175	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	P-175	\$0	\$5,212,381	100.0000%	\$0	\$5,212,381
176	346.210	Office Furniture - Other - Fully Accrued	\$74	P-176	\$0	\$74	100.0000%	\$0	\$74
177	346.210	Office Furniture - Other - Amortized	\$411,106	P-177	\$0	\$411,106	100.0000%	\$0	\$411,106
178	346.220	Office Equip - Other - Fully Accrued	\$0	P-178	\$0	\$0	100.0000%	\$0	\$0
179	346.220	Office Equip - Other - Amortized	\$147,972	P-179	\$0	\$147,972	100.0000%	\$0	\$147,972
180	346.230	Computers - Other - Fully Accrued	\$680,431	P-180	\$0	\$680,431	100.0000%	\$0	\$680,431
181	346.230	Computers - Other - Amortized	\$592,090	P-181	\$0	\$592,090	100.0000%	\$0	\$592,090
182		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$3,613,371	\$1,241,491,926		\$0	\$1,241,491,926
183		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$3,613,371	\$1,241,491,926		\$0	\$1,241,491,926
184		TOTAL PRODUCTION PLANT	\$8,457,458,243		\$546,492,720	\$9,003,950,963		\$0	\$9,003,950,963
185		TRANSMISSION PLANT							
186	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-186	\$0	\$0	100.0000%	\$0	\$0
187	350.000	Land/Land Rights - TP	\$53,451,822	P-187	\$0	\$53,451,822	100.0000%	\$0	\$53,451,822
188	352.000	Structures & Improvements - TP	\$6,861,714	P-188	\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
189	353.000	Station Equipment - TP	\$282,584,140	P-189	\$15,616,852	\$298,200,992	100.0000%	\$0	\$298,200,992
190	354.000	Towers and Fixtures - TP	\$91,797,468	P-190	\$0	\$91,797,468	100.0000%	\$0	\$91,797,468
191	355.000	Poles and Fixtures - TP	\$207,687,169	P-191	\$0	\$207,687,169	100.0000%	\$0	\$207,687,169
192	356.000	Overhead Conductors & Devices - TP	\$186,662,063	P-192	\$111,915,114	\$298,577,177	100.0000%	\$0	\$298,577,177
193	359.000	Roads and Trails - TP	\$71,788	P-193	\$0	\$71,788	100.0000%	\$0	\$71,788
194	359.000	Roads and Trails - SQ Curve - TP	\$0	P-194	\$0	\$0	100.0000%	\$0	\$0
195		TOTAL TRANSMISSION PLANT	\$829,116,164		\$127,531,966	\$956,648,130		\$0	\$956,648,130
196		DISTRIBUTION PLANT							
197	360.000	Land/Land Rights - DP	\$36,101,144	P-197	\$941,153	\$37,042,297	100.0000%	\$0	\$37,042,297
198	361.000	Structures & Improvements - DP	\$18,673,186	P-198	\$0	\$18,673,186	100.0000%	\$0	\$18,673,186
199	362.000	Station Equipment - DP	\$836,865,947	P-199	\$55,574,276	\$892,440,223	100.0000%	\$0	\$892,440,223
200	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	P-200	\$0	\$967,326,128	100.0000%	\$0	\$967,326,128
201	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	P-201	\$155,190,166	\$1,263,400,564	100.0000%	\$0	\$1,263,400,564
202	366.000	Underground Conduit - DP	\$332,083,123	P-202	\$0	\$332,083,123	100.0000%	\$0	\$332,083,123
203	367.000	Underground Conductors & Devices - DP	\$651,948,124	P-203	\$0	\$651,948,124	100.0000%	\$0	\$651,948,124
204	368.000	Line Transformers - DP	\$444,262,679	P-204	\$0	\$444,262,679	100.0000%	\$0	\$444,262,679
205	369.100	Services - Overhead - DP	\$179,541,797	P-205	\$0	\$179,541,797	100.0000%	\$0	\$179,541,797
206	369.200	Services - Underground - DP	\$151,578,663	P-206	\$0	\$151,578,663	100.0000%	\$0	\$151,578,663

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
207	370.000	Meters - DP	\$103,142,454	P-207	\$0	\$103,142,454	100.0000%	\$0	\$103,142,454
208	371.000	Meter Installations - DP	\$164,613	P-208	\$0	\$164,613	100.0000%	\$0	\$164,613
209	373.000	Street Lighting and Signal Systems - DP	\$118,604,867	P-209	\$2,113,907	\$120,718,774	100.0000%	\$0	\$120,718,774
210		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$213,819,502	\$5,162,322,625		\$0	\$5,162,322,625
211		GENERAL PLANT							
212	389.000	Land/Land Rights - GP	\$11,935,145	P-212	-\$249,022	\$11,686,123	100.0000%	\$0	\$11,686,123
213	390.000	Structures & Improvements - Misc - GP	\$4,556,500	P-213	\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
214	390.000	Structures & Improvements - Large - GP	\$213,603,617	P-214	\$8,052,292	\$221,655,909	100.0000%	\$0	\$221,655,909
215	390.500	Structures & Improvements - Training - GP	\$957,881	P-215	\$0	\$957,881	100.0000%	\$0	\$957,881
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-216	\$0	\$2,463,782	100.0000%	\$0	\$2,463,782
217	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-217	\$11,066,527	\$40,576,743	100.0000%	\$0	\$40,576,743
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-218	\$0	\$0	100.0000%	\$0	\$0
219	391.100	Mainframe Computers - GP	\$434,166	P-219	\$0	\$434,166	100.0000%	\$0	\$434,166
220	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-220	\$0	\$0	100.0000%	\$0	\$0
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-221	\$0	\$10,063,588	100.0000%	\$0	\$10,063,588
222	391.200	Personal Computers - Amortized - GP	\$10,789,932	P-222	\$0	\$10,789,932	100.0000%	\$0	\$10,789,932
223	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-223	\$0	\$0	100.0000%	\$0	\$0
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-224	\$0	\$2,360,031	100.0000%	\$0	\$2,360,031
225	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-225	\$0	\$3,147,182	100.0000%	\$0	\$3,147,182
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-226	\$0	\$0	100.0000%	\$0	\$0
227	392.000	Transportation Equipment - GP	\$118,948,598	P-227	\$11,683,169	\$130,631,767	100.0000%	\$0	\$130,631,767
228	392.500	Transportation Equipment - Training - GP	\$287,010	P-228	\$0	\$287,010	100.0000%	\$0	\$287,010
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-229	\$0	\$91,646	100.0000%	\$0	\$91,646
230	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-230	-\$101,933	\$2,970,346	100.0000%	\$0	\$2,970,346
231	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-231	\$0	\$0	100.0000%	\$0	\$0
232	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	P-232	\$0	\$3,113,719	100.0000%	\$0	\$3,113,719
233	394.000	Laboratory Equip - Amortized - GP	\$19,121,790	P-233	-\$70,171	\$19,051,619	100.0000%	\$0	\$19,051,619
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	P-234	\$0	\$0	100.0000%	\$0	\$0
235	394.500	Laboratory Equipment - Training - GP	\$2,047,647	P-235	\$0	\$2,047,647	100.0000%	\$0	\$2,047,647
236	395.000	Tools, Shop, & Garage Equip - GP	\$5,474,823	P-236	-\$34,000	\$5,440,823	100.0000%	\$0	\$5,440,823
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	P-237	\$0	\$0	100.0000%	\$0	\$0
238	396.000	Power Operated Equipment - GP	\$13,134,999	P-238	\$0	\$13,134,999	100.0000%	\$0	\$13,134,999
239	397.000	Communication Equip - Fully Accrued - GP	\$24,847,527	P-239	\$0	\$24,847,527	100.0000%	\$0	\$24,847,527
240	397.000	Communication Equip - Amortized - GP	\$57,466,676	P-240	\$7,551,635	\$65,018,311	100.0000%	\$0	\$65,018,311
241	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-241	\$0	\$0	100.0000%	\$0	\$0
242	397.500	Communication Equip - Training - GP	\$11,015	P-242	\$0	\$11,015	100.0000%	\$0	\$11,015
243	398.000	Miscellaneous Equip - Fully Accrued - GP	\$135,971	P-243	\$0	\$135,971	100.0000%	\$0	\$135,971
244	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-244	\$22,874,210	\$23,925,837	100.0000%	\$0	\$23,925,837
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	P-245	\$0	\$0	100.0000%	\$0	\$0
246	399.000	General Plant ARO	\$686,657	P-246	-\$686,657	\$0	100.0000%	\$0	\$0
247		TOTAL GENERAL PLANT	\$539,314,024		\$60,086,050	\$599,400,074		\$0	\$599,400,074
248		INCENTIVE COMPENSATION CAPITALIZATION							
249		Incentive Compensation Capitalization Adj.	\$0	P-249	-\$25,926,332	-\$25,926,332	100.0000%	\$0	-\$25,926,332
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$25,926,332	-\$25,926,332		\$0	-\$25,926,332
251		TOTAL PLANT IN SERVICE	\$14,893,133,911		\$993,818,828	\$15,886,952,739		\$0	\$15,886,952,739

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$8,632,295		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$8,632,295		\$0	
P-3	Miscellaneous Intangibles	303.000		\$63,182,627		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$63,182,627		\$0	
P-10	Boiler Plant Equipment - Meramec	312.000		\$582,675		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$582,675		\$0	
P-12	Accessory Electric Equipment - Meramec	315.000		\$4,387,453		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,387,453		\$0	
P-20	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-27	Boiler Plant Equipment - Sioux	312.000		\$17,875,530		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$17,875,530		\$0	
P-28	Turbogenerator Units - Sioux	314.000		\$10,852,241		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$10,852,241		\$0	
P-29	Accessory Electric Equipment - Sioux	315.000		\$24,419,097		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$24,419,097		\$0	
P-37	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-51	Boiler Plant Equipment - Labadie	312.000		\$190,864,336		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$191,272,384		\$0	
	2. To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-53	Turbogenerator Units - Labadie	314.000		\$9,906,785		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$9,906,785		\$0	
P-54	Accessory Electric Equipment - Labadie	315.000		\$4,822,955		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,822,955		\$0	
P-62	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-67	Boiler Plant Equipment - Rush	312.000		\$14,225,131		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$14,225,131		\$0	
P-68	Turbogenerator Units - Rush	314.000		\$1,489,370		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,489,370		\$0	
P-69	Accessory Electric Equipment - Rush	315.000		\$6,760,970		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$6,760,970		\$0	
P-77	Rush Island ARO	317.000		-\$5,940,606		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-96	Reactor Plant Equipment - Callaway	322.000		\$249,799,570		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$249,799,570		\$0	
P-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-115	Water Wheels/Generators - Osage	333.000		\$1,211,934		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,211,934		\$0	
P-134	Water Wheels/Generators - Keokuk	333.000		\$1,473,826		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,473,826		\$0	
P-152	Water Wheels/Generators - Taum Sauk	333.000		\$417,001		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$417,001		\$0	
P-153	Accessory Electric Equipment - Taum Sauk	334.000		\$308,991		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$308,991		\$0	
P-171	Generators	344.000		\$3,609,235		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$3,609,235		\$0	
P-174	Accessory Electric Equipment - Other	345.000		\$4,136		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,136		\$0	
P-189	Station Equipment - TP	353.000		\$15,616,852		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	E Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$15,616,852		\$0	
P-192	Overhead Conductors & Devices - TP	366.000		\$111,915,114		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$111,915,114		\$0	
P-197	Land/Land Rights - DP	360.000		\$941,153		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$941,153		\$0	
P-199	Station Equipment - DP	362.000		\$55,574,276		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$55,574,276		\$0	
P-201	Overhead Conductors & Devices - DP	365.000		\$155,190,166		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$155,190,166		\$0	
P-209	Street Lighting and Signal Systems - DP	373.000		\$2,113,907		\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907		\$0	
P-212	Land/Land Rights - GP	389.000		-\$249,022		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022		\$0	
P-214	Structures & Improvements - Large - GP	390.000		\$8,052,292		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$13,723,086		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794		\$0	
P-217	Office Furniture & Equip - Amortized - GP	391.000		\$11,066,527		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$11,970,429		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To allocate plant to gas operations. (Kunst)		-\$903,902		\$0	
P-227	Transportation Equipment - GP	392.000		\$11,683,169		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$11,683,169		\$0	
P-230	Stores Equipment - Amortized - GP	393.000		-\$101,933		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933		\$0	
P-233	Laboratory Equip - Amortized - GP	394.000		-\$70,171		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
P-236	Tools, Shop, & Garage Equip- GP	395.000		-\$34,000		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
P-240	Communication Equip - Amortized - GP	397.000		\$7,551,635		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$7,551,635		\$0	
P-244	Miscellaneous Equip - Amortized - GP	398.000		\$22,874,210		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$22,895,440		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
P-246	General Plant ARO	399.000		-\$686,657		\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-249	Incentive Compensation Capitalization Adj.			-\$25,926,332		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Plant in Service

A	B	C	D	E	F	G
Plant Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To remove disallowed incentive compensation. (Sharpe)		-\$25,926,332		\$0	
Total Plant Adjustments				\$993,818,828		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$37,904,512	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$152,652,767	0.00%	\$0	0	0.00%
4		TOTAL INTANGIBLE PLANT	\$190,557,279		\$0		
5		PRODUCTION PLANT					
6		STEAM PRODUCTION					
7		MERAMEC STEAM PRODUCTION PLANT					
8	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
9	311.000	Structures - Meramec	\$48,066,152	4.51%	\$2,167,783	0	0.00%
10	312.000	Boiler Plant Equipment - Meramec	\$455,067,668	7.49%	\$34,084,568	0	0.00%
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	5.51%	\$6,119,004	0	0.00%
12	315.000	Accessory Electric Equipment - Meramec	\$54,246,896	5.29%	\$2,869,661	0	0.00%
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	8.87%	\$1,127,459	0	0.00%
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	0.00%	\$0	0	0.00%
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	5.00%	\$47,527	0	0.00%
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	0.00%	\$0	0	0.00%
17	316.220	Office Equip - Meramec - Amortized	\$90,537	6.67%	\$6,039	0	0.00%
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	0.00%	\$0	0	0.00%
19	316.230	Computers - Meramec - Amortized	\$815,137	20.00%	\$163,027	0	0.00%
20	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$684,390,553		\$46,585,068		
22		SIoux STEAM PRODUCTION PLANT					
23	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
25	310.000	Land/Land Rights - Sioux	\$1,682,534	0.00%	\$0	0	0.00%
26	311.000	Structures - Sioux	\$52,488,962	3.37%	\$1,768,878	0	0.00%
27	312.000	Boiler Plant Equipment - Sioux	\$915,642,843	4.49%	\$41,112,364	0	0.00%
28	314.000	Turbogenerator Units - Sioux	\$150,619,917	3.57%	\$5,377,131	0	0.00%
29	315.000	Accessory Electric Equipment - Sioux	\$139,553,585	3.70%	\$5,163,483	0	0.00%
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	6.14%	\$445,147	0	0.00%
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	0.00%	\$0	0	0.00%
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	5.00%	\$30,858	0	0.00%
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	0.00%	\$0	0	0.00%
34	316.220	Office Equip - Sioux - Amortized	\$84,168	6.67%	\$5,614	0	0.00%
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	0.00%	\$0	0	0.00%
36	316.230	Computers - Sioux - Amortized	\$875,383	20.00%	\$175,077	0	0.00%
37	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,314,508,004		\$54,078,552		
39		VENICE STEAM PRODUCTION PLANT					
40	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
41	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
42	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
43	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
44	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
45	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
46	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
48		LABADIE STEAM PRODUCTION UNIT					
49	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
50	311.000	Structures - Labadie	\$65,583,504	1.56%	\$1,023,103	0	0.00%
51	312.000	Boiler Plant Equipment - Labadie	\$844,589,118	2.18%	\$18,412,043	0	0.00%
52	312.300	Coal Cars - Labadie	\$78,408,815	0.69%	\$541,021	0	0.00%
53	314.000	Turbogenerator Units - Labadie	\$245,430,619	2.61%	\$6,405,739	0	0.00%
54	315.000	Accessory Electric Equipment - Labadie	\$103,856,875	2.20%	\$2,284,851	0	0.00%
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	3.83%	\$561,848	0	0.00%
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	0.00%	\$0	0	0.00%
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	5.00%	\$41,015	0	0.00%
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	0.00%	\$0	0	0.00%
59	316.220	Office Equip - Labadie - Amortized	\$133,932	6.67%	\$8,933	0	0.00%
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	0.00%	\$0	0	0.00%
61	316.230	Computers - Labadie - Amortized	\$1,721,921	20.00%	\$344,384	0	0.00%
62	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,357,621,186		\$29,622,937		
64		RUSH ISLAND STEAM PRODUCTION PLANT					
65	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
66	311.000	Structures - Rush	\$68,338,533	1.59%	\$1,086,583	0	0.00%
67	312.000	Boiler Plant Equipment - Rush	\$421,408,362	2.09%	\$8,807,435	0	0.00%
68	314.000	Turbogenerator Units - Rush	\$161,307,681	2.57%	\$4,145,607	0	0.00%
69	315.000	Accessory Electric Equipment - Rush	\$55,642,154	2.11%	\$1,174,049	0	0.00%
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	3.69%	\$402,480	0	0.00%
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	0.00%	\$0	0	0.00%
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	5.00%	\$56,297	0	0.00%
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	0.00%	\$0	0	0.00%
74	316.220	Office Equip - Rush - Amortized	\$171,737	6.67%	\$11,455	0	0.00%
75	316.230	Computers - Rush - Fully Accrued	\$197,921	0.00%	\$0	0	0.00%
76	316.230	Computers - Rush - Amortized	\$681,465	20.00%	\$136,293	0	0.00%
77	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$720,779,532		\$15,820,199		
79		COMMON STEAM PRODUCTION PLANT					
80	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
81	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	0	0.00%
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	0	0.00%
83	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	0	0.00%
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	0	0.00%
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	0	0.00%
86	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	0	0.00%
87	316.004	Production - Tools, Shop, Garage Equip	\$0	3.88%	\$0	0	0.00%
88	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	0	0.00%
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$1,166,398		
90		TOTAL STEAM PRODUCTION	\$4,118,810,986		\$147,273,154		
91		NUCLEAR PRODUCTION					

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
92		CALLAWAY NUCLEAR PRODUCTION PLANT					
93	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
94	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
95	321.000	Structures - Callaway	\$922,005,758	1.37%	\$12,631,479	0	0.00%
96	322.000	Reactor Plant Equipment - Callaway	\$1,305,183,877	2.51%	\$32,760,115	0	0.00%
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	2.45%	\$12,499,862	0	0.00%
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	1.57%	\$3,669,465	0	0.00%
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	5.32%	\$6,333,223	0	0.00%
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	0.00%	\$0	0	0.00%
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	5.00%	\$242,944	0	0.00%
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	0.00%	\$0	0	0.00%
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	6.67%	\$215,648	0	0.00%
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	0.00%	\$0	0	0.00%
105	325.230	Computers - Callaway - Amortized	\$4,174,427	20.00%	\$834,885	0	0.00%
106	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,235,718,641		\$69,187,621		
108		TOTAL NUCLEAR PRODUCTION	\$3,235,718,641		\$69,187,621		
109		HYDRAULIC PRODUCTION					
110		OSAGE HYDRAULIC PRODUCTION PLANT					
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
112	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
113	331.000	Structures - Osage	\$4,319,281	2.73%	\$117,916	0	0.00%
114	332.000	Reservoirs - Osage	\$31,747,290	1.59%	\$504,782	0	0.00%
115	333.000	Water Wheels/Generators - Osage	\$62,848,978	2.93%	\$1,841,475	0	0.00%
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	3.43%	\$761,970	0	0.00%
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	3.39%	\$63,055	0	0.00%
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
119	335.210	Office Furniture - Osage - Amortized	\$58,230	5.00%	\$2,912	0	0.00%
120	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
121	335.220	Office Equip - Osage - Amortized	\$16,584	6.67%	\$1,106	0	0.00%
122	335.230	Computers - Osage - Fully Accrued	\$103,655	0.00%	\$0	0	0.00%
123	335.230	Computers - Osage - Amortized	\$546,010	20.00%	\$109,202	0	0.00%
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	0.00%	\$0	0	0.00%
125	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	0	0.00%
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	0.00%	\$0	0	0.00%
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$134,355,805		\$3,404,199		
129		KEOKUK HYDRAULIC PRODUCTION PLANT					
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
131	330.000	Land/Land Rights - Keokuk	\$8,242,247	0.00%	\$0	0	0.00%
132	331.000	Structures - Keokuk	\$6,130,972	1.86%	\$114,036	0	0.00%
133	332.000	Reservoirs - Keokuk	\$14,788,232	1.36%	\$201,120	0	0.00%
134	333.000	Water Wheels/Generators - Keokuk	\$105,442,582	2.53%	\$2,667,697	0	0.00%

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
135	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	2.50%	\$279,417	0	0.00%
136	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	2.90%	\$92,833	0	0.00%
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	0.00%	\$0	0	0.00%
138	335.210	Office Furniture - Keokuk - Amortized	\$69,010	5.00%	\$3,451	0	0.00%
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	0.00%	\$0	0	0.00%
140	335.220	Office Equip - Keokuk - Amortized	\$45,854	6.67%	\$3,058	0	0.00%
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	0.00%	\$0	0	0.00%
142	335.230	Computers - Keokuk - Amortized	\$580,399	20.00%	\$116,080	0	0.00%
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	0.00%	\$0	0	0.00%
144	335.009	Hydro Museum - Keokuk	\$0	0.00%	\$0	0	0.00%
145	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	0	0.00%
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	0.00%	\$0	0	0.00%
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,944,147		\$3,479,025		
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
149	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	20.00%
150	331.000	Structures - Taum Sauk	\$22,742,332	1.37%	\$311,570	0	20.00%
151	332.000	Reservoirs - Taum Sauk	\$11,994,948	2.39%	\$286,679	0	20.00%
152	333.000	Water Wheels/Generators - Taum Sauk	\$71,154,972	1.52%	\$1,081,566	0	20.00%
153	334.000	Accessory Electric Equipment - Taum Sauk	\$12,668,559	1.83%	\$231,835	0	20.00%
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	2.28%	\$77,138	0	20.00%
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	0.00%	\$0	0	0.00%
156	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	5.00%	\$5,841	0	0.00%
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	0.00%	\$0	0	0.00%
158	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	6.67%	\$36,404	0	0.00%
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	0.00%	\$0	0	0.00%
160	335.230	Computers - Taum Sauk - Amortized	\$288,094	20.00%	\$57,619	0	0.00%
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	0.00%	\$0	0	0.00%
162	335.009	Hydro Museum - Taum Sauk	\$0	0.00%	\$0	0	0.00%
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	1.47%	\$3,413	0	20.00%
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$123,629,458		\$2,092,055		
165		TOTAL HYDRAULIC PRODUCTION	\$407,929,410		\$8,975,279		
166		OTHER PRODUCTION					
167		OTHER PRODUCTION PLANT					
168	340.000	Land/Land Rights - Other	\$6,757,733	0.00%	\$0	0	20.00%
169	341.000	Structures - Other	\$41,085,848	2.48%	\$1,018,929	0	20.00%
170	342.000	Fuel Holders - Other	\$43,117,554	2.60%	\$1,121,056	0	20.00%
171	344.000	Generators	\$1,046,112,703	1.93%	\$20,189,975	0	20.00%
172	344.000	Generators - Solar	\$1,265,599	5.12%	\$64,799	0	20.00%
173	344.000	Generators - Landfill Gas	\$5,874,837	10.66%	\$626,258	0	20.00%
174	345.000	Accessory Electric Equipment - Other	\$90,233,598	3.23%	\$2,914,545	0	20.00%
175	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	7.88%	\$410,736	0	20.00%
176	346.210	Office Furniture - Other - Fully Accrued	\$74	0.00%	\$0	0	0.00%
177	346.210	Office Furniture - Other - Amortized	\$411,106	5.00%	\$20,555	0	0.00%

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
178	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
179	346.220	Office Equip - Other - Amortized	\$147,972	6.67%	\$9,870	0	0.00%
180	346.230	Computers - Other - Fully Accrued	\$680,431	0.00%	\$0	0	0.00%
181	346.230	Computers - Other - Amortized	\$592,090	20.00%	\$118,418	0	0.00%
182		TOTAL OTHER PRODUCTION PLANT	\$1,241,491,926		\$26,495,141		
183		TOTAL OTHER PRODUCTION	\$1,241,491,926		\$26,495,141		
184		TOTAL PRODUCTION PLANT	\$9,003,950,963		\$251,931,195		
185		TRANSMISSION PLANT					
186	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	20.00%
187	350.000	Land/Land Rights - TP	\$53,451,822	0.00%	\$0	0	20.00%
188	352.000	Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	0	20.00%
189	353.000	Station Equipment - TP	\$298,200,992	1.67%	\$4,979,957	0	20.00%
190	354.000	Towers and Fixtures - TP	\$91,797,468	1.94%	\$1,780,871	0	20.00%
191	355.000	Poles and Fixtures - TP	\$207,687,169	3.78%	\$7,850,575	0	20.00%
192	356.000	Overhead Conductors & Devices - TP	\$298,577,177	2.54%	\$7,583,860	0	20.00%
193	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	0	20.00%
194	359.000	Roads and Trails - SQ Curve - TP	\$0	0.00%	\$0	0	20.00%
195		TOTAL TRANSMISSION PLANT	\$956,648,130		\$22,323,673		
196		DISTRIBUTION PLANT					
197	360.000	Land/Land Rights - DP	\$37,042,297	0.00%	\$0	0	20.00%
198	361.000	Structures & Improvements - DP	\$18,673,186	1.79%	\$334,250	0	20.00%
199	362.000	Station Equipment - DP	\$892,440,223	1.69%	\$15,082,240	0	20.00%
200	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	3.55%	\$34,340,078	0	20.00%
201	365.000	Overhead Conductors & Devices - DP	\$1,263,400,564	3.00%	\$37,902,017	0	20.00%
202	366.000	Underground Conduit - DP	\$332,083,123	2.13%	\$7,073,371	0	20.00%
203	367.000	Underground Conductors & Devices - DP	\$651,948,124	2.19%	\$14,277,664	0	20.00%
204	368.000	Line Transformers - DP	\$444,262,679	2.36%	\$10,484,599	0	20.00%
205	369.100	Services - Overhead - DP	\$179,541,797	2.38%	\$4,273,095	0	20.00%
206	369.200	Services - Underground - DP	\$151,578,663	3.21%	\$4,865,675	0	20.00%
207	370.000	Meters - DP	\$103,142,454	3.97%	\$4,094,755	0	20.00%
208	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	0	20.00%
209	373.000	Street Lighting and Signal Systems - DP	\$120,718,774	3.33%	\$4,019,935	0	20.00%
210		TOTAL DISTRIBUTION PLANT	\$5,162,322,625		\$136,747,728		
211		GENERAL PLANT					
212	389.000	Land/Land Rights - GP	\$11,686,123	0.00%	\$0	0	20.00%
213	390.000	Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	0	20.00%
214	390.000	Structures & Improvements - Large - GP	\$221,655,909	2.30%	\$5,098,086	0	20.00%
215	390.500	Structures & Improvements - Training - GP	\$957,881	20.00%	\$191,576	0	20.00%
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	0.00%	\$0	0	20.00%
217	391.000	Office Furniture & Equip - Amortized - GP	\$40,576,743	5.00%	\$2,028,837	0	0.00%
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
219	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0	0	20.00%
220	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	0.00%	\$0	0	20.00%
222	391.200	Personal Computers - Amortized - GP	\$10,789,932	20.00%	\$2,157,986	0	0.00%
223	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	0.00%	\$0	0	0.00%
225	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	6.67%	\$209,917	0	0.00%

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
227	392.000	Transportation Equipment - GP	\$130,631,767	8.00%	\$10,450,541	0	20.00%
228	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402	0	20.00%
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	0.00%	\$0	0	20.00%
230	393.000	Stores Equipment - Amortized - GP	\$2,970,346	5.00%	\$148,517	0	0.00%
231	393.000	Stores Equipment - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
232	394.000	Laboratory Equip - Fully Accrued -GP	\$3,113,719	0.00%	\$0	0	20.00%
233	394.000	Laboratory Equip - Amortized - GP	\$19,051,619	5.00%	\$952,581	0	0.00%
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
235	394.500	Laboratory Equipment - Training - GP	\$2,047,647	20.00%	\$409,529	0	20.00%
236	395.000	Tools, Shop, & Garage Equip- GP	\$5,440,823	5.00%	\$272,041	0	20.00%
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
238	396.000	Power Operated Equipment - GP	\$13,134,999	6.15%	\$807,802	0	20.00%
239	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	0.00%	\$0	0	20.00%
240	397.000	Communication Equip - Amortized - GP	\$65,018,311	5.00%	\$3,250,916	0	0.00%
241	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
242	397.500	Communication Equip - Training - GP	\$11,015	20.00%	\$2,203	0	0.00%
243	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	0.00%	\$0	0	20.00%
244	398.000	Miscellaneous Equip - Amortized - GP	\$23,925,837	5.00%	\$1,196,292	0	0.00%
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
246	399.000	General Plant ARO	\$0	0.00%	\$0	0	20.00%
247		TOTAL GENERAL PLANT	\$599,400,074		\$27,321,255		
248		INCENTIVE COMPENSATION CAPITALIZATION					
249		Incentive Compensation Capitalization Adj.	-\$25,926,332	2.88%	-\$746,678	0	0.00%
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$25,926,332		-\$746,678		
251		Total Depreciation	\$15,886,952,739		\$437,577,173		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$4,508,247	R-2	\$1,158,691	\$5,666,938	100.0000%	\$0	\$5,666,938
3	303.000	Miscellaneous Intangibles	\$44,352,096	R-3	\$8,851,085	\$53,203,181	100.0000%	\$0	\$53,203,181
4		TOTAL INTANGIBLE PLANT	\$48,860,343		\$10,009,776	\$58,870,119		\$0	\$58,870,119
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	311.000	Structures - Meramec	\$30,176,870	R-9	\$681,338	\$30,858,208	100.0000%	\$0	\$30,858,208
10	312.000	Boiler Plant Equipment - Meramec	\$197,783,807	R-10	\$17,530,380	\$215,314,187	100.0000%	\$0	\$215,314,187
11	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-11	\$1,998,949	\$63,618,244	100.0000%	\$0	\$63,618,244
12	315.000	Accessory Electric Equipment - Meramec	\$27,583,146	R-12	\$1,130,741	\$28,713,887	100.0000%	\$0	\$28,713,887
13	316.000	Misc. Power Plant Equipment - Meramec	\$3,738,221	R-13	\$418,508	\$4,156,729	100.0000%	\$0	\$4,156,729
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	R-14	\$3,683	\$115,547	100.0000%	\$0	\$115,547
15	316.210	Office Furniture - Meramec - Amortized	\$567,732	R-15	\$31,297	\$599,029	100.0000%	\$0	\$599,029
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	R-16	\$939	\$29,464	100.0000%	\$0	\$29,464
17	316.220	Office Equip - Meramec - Amortized	\$51,971	R-17	\$2,981	\$54,952	100.0000%	\$0	\$54,952
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	R-18	\$32,174	\$1,009,381	100.0000%	\$0	\$1,009,381
19	316.230	Computers - Meramec - Amortized	\$362,746	R-19	\$26,839	\$389,585	100.0000%	\$0	\$389,585
20	317.000	Meramec ARO	\$5,041,689	R-20	-\$5,041,689	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$328,043,073		\$16,816,140	\$344,859,213		\$0	\$344,859,213
22		SILOUX STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	182.000	Sioux Post Op - 2011 & 2012	\$5,431,177	R-24	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
25	310.000	Land/Land Rights - Sioux	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26	311.000	Structures - Sioux	\$19,004,728	R-26	\$999,915	\$20,004,643	100.0000%	\$0	\$20,004,643
27	312.000	Boiler Plant Equipment - Sioux	\$236,085,559	R-27	\$25,609,007	\$260,694,566	100.0000%	\$0	\$260,694,566
28	314.000	Turbogenerator Units - Sioux	\$44,840,712	R-28	\$3,394,271	\$48,234,983	100.0000%	\$0	\$48,234,983
29	315.000	Accessory Electric Equipment - Sioux	\$20,328,454	R-29	\$2,655,185	\$22,983,639	100.0000%	\$0	\$22,983,639
30	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-30	\$178,349	-\$11,588	100.0000%	\$0	-\$11,588
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-31	\$2,390	\$99,515	100.0000%	\$0	\$99,515
32	316.210	Office Furniture - Sioux - Amortized	\$382,414	R-32	\$15,182	\$397,596	100.0000%	\$0	\$397,596
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	R-33	\$227	\$9,474	100.0000%	\$0	\$9,474
34	316.220	Office Equip - Sioux - Amortized	\$44,913	R-34	\$2,071	\$46,984	100.0000%	\$0	\$46,984
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	R-35	\$8,918	\$371,423	100.0000%	\$0	\$371,423
36	316.230	Computers - Sioux - Amortized	\$499,590	R-36	\$21,535	\$521,125	100.0000%	\$0	\$521,125
37	317.000	Sioux ARO	\$2,453,606	R-37	-\$2,453,606	\$0	100.0000%	\$0	\$0
38		TOTAL SILOUX STEAM PRODUCTION PLANT	\$328,350,093		\$31,963,961	\$360,314,054		\$0	\$360,314,054
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	-\$9,167,399	R-41	\$0	-\$9,167,399	100.0000%	\$0	-\$9,167,399
42	312.000	Boiler Plant Equipment - Venice	-\$8,643,394	R-42	\$0	-\$8,643,394	100.0000%	\$0	-\$8,643,394
43	314.000	Turbogenerator Units - Venice	\$551,400	R-43	\$0	\$551,400	100.0000%	\$0	\$551,400
44	315.000	Accessory Electric Equipment - Venice	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-45	\$0	-\$116,122	100.0000%	\$0	-\$116,122
46	317.000	Venice ARO	\$155,546	R-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	-\$17,219,969		-\$155,546	-\$17,375,515		\$0	-\$17,375,515
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$0	R-49	\$0	\$0	100.0000%	\$0	\$0
50	311.000	Structures - Labadie	\$38,526,560	R-50	\$678,789	\$39,205,349	100.0000%	\$0	\$39,205,349
51	312.000	Boiler Plant Equipment - Labadie	\$340,382,988	R-51	\$12,684,266	\$353,067,254	100.0000%	\$0	\$353,067,254
52	312.300	Coal Cars - Labadie	\$52,141,888	R-52	\$317,556	\$52,459,444	100.0000%	\$0	\$52,459,444
53	314.000	Turbogenerator Units - Labadie	\$85,527,244	R-53	\$4,300,689	\$89,827,933	100.0000%	\$0	\$89,827,933

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
54	315.000	Accessory Electric Equipment - Labadie	\$43,183,545	R-54	\$1,282,424	\$44,465,969	100.0000%	\$0	\$44,465,969
55	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-55	\$215,644	\$3,302,527	100.0000%	\$0	\$3,302,527
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	R-56	\$6,799	\$469,324	100.0000%	\$0	\$469,324
57	316.210	Office Furniture - Labadie - Amortized	\$549,773	R-57	\$12,059	\$561,832	100.0000%	\$0	\$561,832
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	R-58	\$691	\$47,665	100.0000%	\$0	\$47,665
59	316.220	Office Equip - Labadie - Amortized	\$83,932	R-59	\$1,969	\$85,901	100.0000%	\$0	\$85,901
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-60	\$9,464	\$653,305	100.0000%	\$0	\$653,305
61	316.230	Computers - Labadie - Amortized	\$515,050	R-61	\$25,313	\$540,363	100.0000%	\$0	\$540,363
62	317.000	Labadie ARO	\$2,678,136	R-62	-\$2,678,136	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$567,829,339		\$16,857,527	\$584,686,866		\$0	\$584,686,866
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	311.000	Structures - Rush	\$35,531,791	R-66	\$538,166	\$36,069,957	100.0000%	\$0	\$36,069,957
67	312.000	Boiler Plant Equipment - Rush	\$202,042,567	R-67	\$6,450,686	\$208,493,253	100.0000%	\$0	\$208,493,253
68	314.000	Turbogenerator Units - Rush	\$50,812,712	R-68	\$2,407,204	\$53,219,916	100.0000%	\$0	\$53,219,916
69	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-69	\$657,656	\$20,901,188	100.0000%	\$0	\$20,901,188
70	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-70	\$147,249	\$1,871,815	100.0000%	\$0	\$1,871,815
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-71	\$433	\$32,499	100.0000%	\$0	\$32,499
72	316.210	Office Furniture - Rush - Amortized	\$570,822	R-72	\$15,200	\$586,022	100.0000%	\$0	\$586,022
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	R-73	\$200	\$14,970	100.0000%	\$0	\$14,970
74	316.220	Office Equip - Rush - Amortized	\$73,264	R-74	\$2,318	\$75,582	100.0000%	\$0	\$75,582
75	316.230	Computers - Rush - Fully Accrued	\$197,921	R-75	\$2,672	\$200,593	100.0000%	\$0	\$200,593
76	316.230	Computers - Rush - Amortized	\$345,310	R-76	\$9,200	\$354,510	100.0000%	\$0	\$354,510
77	317.000	Rush Island ARO	\$945,767	R-77	-\$945,767	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$9,285,217	\$321,820,305		\$0	\$321,820,305
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	R-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$557,358	R-81	\$38,689	\$596,047	100.0000%	\$0	\$596,047
82	312.000	Boiler Plant Equipment - Common	\$12,857,908	R-82	\$900,602	\$13,758,510	100.0000%	\$0	\$13,758,510
83	314.000	Turbogenerator Units - Common	\$0	R-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$905,905	R-84	\$64,556	\$970,461	100.0000%	\$0	\$970,461
85	316.001	Misc. Power Plant Equipment - Common	\$3,144	R-85	\$367	\$3,511	100.0000%	\$0	\$3,511
86	316.002	Production - Office Furniture, Equip	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	R-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	R-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315		\$1,004,214	\$15,328,529		\$0	\$15,328,529
90		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$75,771,513	\$1,609,633,452		\$0	\$1,609,633,452
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$77,705,273	R-93	\$2,765,601	\$80,470,874	100.0000%	\$0	\$80,470,874
94	320.000	Land/Land Rights - Callaway	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	321.000	Structures - Callaway	\$563,516,105	R-95	\$9,611,910	\$573,128,015	100.0000%	\$0	\$573,128,015
96	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-96	\$22,395,002	\$467,986,025	100.0000%	\$0	\$467,986,025
97	323.000	Turbogenerator Units - Callaway	\$224,860,220	R-97	\$7,844,301	\$232,704,521	100.0000%	\$0	\$232,704,521
98	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-98	\$2,243,760	\$133,817,240	100.0000%	\$0	\$133,817,240
99	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-99	\$2,633,883	\$1,139,259	100.0000%	\$0	\$1,139,259
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-100	\$10,190	\$470,750	100.0000%	\$0	\$470,750
101	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-101	\$107,503	\$1,502,432	100.0000%	\$0	\$1,502,432
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-102	\$31,690	\$1,463,985	100.0000%	\$0	\$1,463,985
103	325.220	Office Equip - Callaway - Amortized	\$771,427	R-103	\$71,533	\$842,960	100.0000%	\$0	\$842,960

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-104	\$107,905	\$4,984,962	100.0000%	\$0	\$4,984,962
105	325.230	Computers - Callaway - Amortized	\$2,257,423	R-105	\$92,360	\$2,349,783	100.0000%	\$0	\$2,349,783
106	326.000	Callaway ARO	-\$32,639,472	R-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,420,305,706		\$80,555,100	\$1,500,860,806		\$0	\$1,500,860,806
108		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$80,555,100	\$1,500,860,806		\$0	\$1,500,860,806
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-111	\$79,218	\$5,880,163	100.0000%	\$0	\$5,880,163
112	330.000	Land/Land Rights - Osage	\$0	R-112	\$0	\$0	100.0000%	\$0	\$0
113	331.000	Structures - Osage	\$774,654	R-113	\$81,635	\$856,289	100.0000%	\$0	\$856,289
114	332.000	Reservoirs - Osage	\$16,379,739	R-114	\$438,113	\$16,817,852	100.0000%	\$0	\$16,817,852
115	333.000	Water Wheels/Generators - Osage	\$12,921,392	R-115	\$1,422,269	\$14,343,661	100.0000%	\$0	\$14,343,661
116	334.000	Accessory Electric Equipment - Osage	\$559,261	R-116	\$418,196	\$977,457	100.0000%	\$0	\$977,457
117	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-117	\$37,108	-\$504,971	100.0000%	\$0	-\$504,971
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-118	\$39	\$2,007	100.0000%	\$0	\$2,007
119	335.210	Office Furniture - Osage - Amortized	\$8,629	R-119	\$1,162	\$9,791	100.0000%	\$0	\$9,791
120	335.220	Office Equip - Osage - Fully Accrued	\$0	R-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$3,307	R-121	\$331	\$3,638	100.0000%	\$0	\$3,638
122	335.230	Computers - Osage - Fully Accrued	\$103,655	R-122	\$2,068	\$105,723	100.0000%	\$0	\$105,723
123	335.230	Computers - Osage - Amortized	\$320,430	R-123	\$10,893	\$331,323	100.0000%	\$0	\$331,323
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	R-124	\$0	\$0	100.0000%	\$0	\$0
125	335.009	Hydro Museum - Osage	\$0	R-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$126,861	R-126	\$1,162	\$128,023	100.0000%	\$0	\$128,023
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	R-127	\$0	\$0	100.0000%	\$0	\$0
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$36,458,762		\$2,492,194	\$38,950,956		\$0	\$38,950,956
129		KEOKUK HYDRAULIC PRODUCTION PLANT							
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-130	\$62,640	\$4,136,171	100.0000%	\$0	\$4,136,171
131	330.000	Land/Land Rights - Keokuk	\$42,942	R-131	\$0	\$42,942	100.0000%	\$0	\$42,942
132	331.000	Structures - Keokuk	\$1,880,652	R-132	\$99,782	\$1,980,434	100.0000%	\$0	\$1,980,434
133	332.000	Reservoirs - Keokuk	\$6,903,196	R-133	\$196,314	\$7,099,510	100.0000%	\$0	\$7,099,510
134	333.000	Water Wheels/Generators - Keokuk	\$16,998,520	R-134	\$2,134,326	\$19,132,846	100.0000%	\$0	\$19,132,846
135	334.000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-135	\$217,107	\$2,263,597	100.0000%	\$0	\$2,263,597
136	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-136	\$52,099	\$368,262	100.0000%	\$0	\$368,262
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-137	\$674	\$42,095	100.0000%	\$0	\$42,095
138	335.210	Office Furniture - Keokuk - Amortized	\$30,763	R-138	\$1,124	\$31,887	100.0000%	\$0	\$31,887
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	R-139	\$273	\$17,034	100.0000%	\$0	\$17,034
140	335.220	Office Equip - Keokuk - Amortized	\$11,515	R-140	\$746	\$12,261	100.0000%	\$0	\$12,261
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	R-141	\$1,529	\$95,444	100.0000%	\$0	\$95,444
142	335.230	Computers - Keokuk - Amortized	\$366,933	R-142	\$9,448	\$376,379	100.0000%	\$0	\$376,379
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	R-143	\$0	\$0	100.0000%	\$0	\$0
144	335.009	Hydro Museum - Keokuk	\$0	R-144	\$0	\$0	100.0000%	\$0	\$0
145	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-145	\$1,724	\$77,629	100.0000%	\$0	\$77,629
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-146	\$0	\$0	100.0000%	\$0	\$0
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$32,898,707		\$2,777,784	\$35,676,491		\$0	\$35,676,491
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
149	330.000	Land/Land Rights - Taum Sauk	\$0	R-149	\$0	\$0	100.0000%	\$0	\$0
150	331.000	Structures - Taum Sauk	\$3,567,696	R-150	\$281,436	\$3,849,132	100.0000%	\$0	\$3,849,132
151	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-151	\$133,144	-\$7,692,088	100.0000%	\$0	-\$7,692,088
152	333.000	Water Wheels/Generators - Taum Sauk	\$10,531,804	R-152	\$957,464	\$11,489,268	100.0000%	\$0	\$11,489,268

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	334.000	Accessory Electric Equipment - Taum Sauk	\$949,833	R-153	\$179,956	\$1,129,789	100.0000%	\$0	\$1,129,789
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-154	\$47,450	\$121,907	100.0000%	\$0	\$121,907
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-155	\$74	\$5,334	100.0000%	\$0	\$5,334
156	335.210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-156	\$1,638	\$25,228	100.0000%	\$0	\$25,228
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-157	\$53	\$3,780	100.0000%	\$0	\$3,780
158	335.220	Office Equip - Taum Sauk - Amortized	\$103,631	R-158	\$7,655	\$111,286	100.0000%	\$0	\$111,286
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-159	\$2,326	\$168,163	100.0000%	\$0	\$168,163
160	335.230	Computers - Taum Sauk - Amortized	\$36,217	R-160	\$4,040	\$40,257	100.0000%	\$0	\$40,257
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	R-161	\$0	\$0	100.0000%	\$0	\$0
162	335.009	Hydro Museum - Taum Sauk	\$0	R-162	\$0	\$0	100.0000%	\$0	\$0
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$76,616	R-163	\$3,536	\$80,152	100.0000%	\$0	\$80,152
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$7,713,436		\$1,618,772	\$9,332,208		\$0	\$9,332,208
165		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$6,888,760	\$83,959,655		\$0	\$83,959,655
166		OTHER PRODUCTION							
167		OTHER PRODUCTION PLANT							
168	340.000	Land/Land Rights - Other	-\$72,483	R-168	\$0	-\$72,483	100.0000%	\$0	-\$72,483
169	341.000	Structures - Other	\$11,025,739	R-169	\$711,812	\$11,737,551	100.0000%	\$0	\$11,737,551
170	342.000	Fuel Holders - Other	\$9,908,983	R-170	\$818,156	\$10,727,139	100.0000%	\$0	\$10,727,139
171	344.000	Generators	\$510,327,457	R-171	\$14,486,993	\$524,814,450	100.0000%	\$0	\$524,814,450
172	344.000	Generators - Solar	\$210,814	R-172	\$47,460	\$258,274	100.0000%	\$0	\$258,274
173	344.000	Generators - Landfill Gas	\$803,080	R-173	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
174	345.000	Accessory Electric Equipment - Other	\$22,091,335	R-174	\$1,752,743	\$23,844,078	100.0000%	\$0	\$23,844,078
175	346.000	Misc. Power Plant Equipment - Other	\$396,487	R-175	\$148,944	\$545,431	100.0000%	\$0	\$545,431
176	346.210	Office Furniture - Other - Fully Accrued	\$74	R-176	\$2	\$76	100.0000%	\$0	\$76
177	346.210	Office Furniture - Other - Amortized	\$194,389	R-177	\$11,747	\$206,136	100.0000%	\$0	\$206,136
178	346.220	Office Equip - Other - Fully Accrued	\$0	R-178	\$0	\$0	100.0000%	\$0	\$0
179	346.220	Office Equip - Other - Amortized	\$16,231	R-179	\$4,229	\$19,460	100.0000%	\$0	\$19,460
180	346.230	Computers - Other - Fully Accrued	\$680,431	R-180	\$19,443	\$699,874	100.0000%	\$0	\$699,874
181	346.230	Computers - Other - Amortized	\$369,778	R-181	\$16,919	\$386,697	100.0000%	\$0	\$386,697
182		TOTAL OTHER PRODUCTION PLANT	\$555,951,315		\$18,348,908	\$574,300,223		\$0	\$574,300,223
183		TOTAL OTHER PRODUCTION	\$555,951,315		\$18,348,908	\$574,300,223		\$0	\$574,300,223
184		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$181,564,271	\$3,768,754,136		\$0	\$3,768,754,136
185		TRANSMISSION PLANT							
186	111.000	Accum. Amortization of Electric Plant - TP	\$8,130,404	R-186	\$223,830	\$8,354,234	100.0000%	\$0	\$8,354,234
187	350.000	Land/Land Rights - TP	\$1,117,054	R-187	\$0	\$1,117,054	100.0000%	\$0	\$1,117,054
188	352.000	Structures & Improvements - TP	\$2,812,274	R-188	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
189	353.000	Station Equipment - TP	\$77,667,876	R-189	\$3,800,015	\$81,467,891	100.0000%	\$0	\$81,467,891
190	354.000	Towers and Fixtures - TP	\$48,854,753	R-190	\$922,565	\$49,777,318	100.0000%	\$0	\$49,777,318
191	355.000	Poles and Fixtures - TP	\$77,487,166	R-191	\$6,074,850	\$83,562,016	100.0000%	\$0	\$83,562,016
192	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-192	\$4,414,809	\$76,019,792	100.0000%	\$0	\$76,019,792
193	359.000	Roads and Trails - TP	\$88,110	R-193	\$1,077	\$89,187	100.0000%	\$0	\$89,187
194	359.000	Roads and Trails - SQ Curve - TP	\$0	R-194	\$0	\$0	100.0000%	\$0	\$0
195		TOTAL TRANSMISSION PLANT	\$287,762,620		\$15,521,545	\$303,284,165		\$0	\$303,284,165
196		DISTRIBUTION PLANT							
197	360.000	Land/Land Rights - DP	\$363,064	R-197	\$0	\$363,064	100.0000%	\$0	\$363,064
198	361.000	Structures & Improvements - DP	\$6,501,815	R-198	\$235,283	\$6,737,098	100.0000%	\$0	\$6,737,098
199	362.000	Station Equipment - DP	\$235,332,079	R-199	\$11,760,371	\$247,092,450	100.0000%	\$0	\$247,092,450
200	364.000	Poles, Towers, & Fixtures - DP	\$783,976,760	R-200	\$39,757,104	\$823,733,854	100.0000%	\$0	\$823,733,854
201	365.000	Overhead Conductors & Devices - DP	\$362,954,425	R-201	\$27,987,546	\$390,941,971	100.0000%	\$0	\$390,941,971
202	366.000	Underground Conduit - DP	\$93,920,188	R-202	\$4,831,810	\$98,751,998	100.0000%	\$0	\$98,751,998
203	367.000	Underground Conductors & Devices - DP	\$209,460,651	R-203	\$11,343,897	\$220,804,548	100.0000%	\$0	\$220,804,548
204	368.000	Line Transformers - DP	\$151,074,869	R-204	\$8,296,606	\$159,371,475	100.0000%	\$0	\$159,371,475
205	369.100	Services - Overhead - DP	\$233,868,910	R-205	\$10,422,401	\$244,291,311	100.0000%	\$0	\$244,291,311
206	369.200	Services - Underground - DP	\$107,850,238	R-206	\$3,433,257	\$111,283,495	100.0000%	\$0	\$111,283,495

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
207	370.000	Meters - DP	\$41,100,498	R-207	\$3,218,045	\$44,318,543	100.0000%	\$0	\$44,318,543
208	371.000	Meter Installations - DP	\$164,806	R-208	\$2,790	\$167,596	100.0000%	\$0	\$167,596
209	373.000	Street Lighting and Signal Systems - DP	\$70,223,877	R-209	\$3,791,941	\$74,015,818	100.0000%	\$0	\$74,015,818
210		TOTAL DISTRIBUTION PLANT	\$2,296,792,170		\$125,081,051	\$2,421,873,221		\$0	\$2,421,873,221
211		GENERAL PLANT							
212	389.000	Land/Land Rights - GP	\$0	R-212	\$0	\$0	100.0000%	\$0	\$0
213	390.000	Structures & Improvements - Misc - GP	\$3,458,942	R-213	\$0	\$3,458,942	100.0000%	\$0	\$3,458,942
214	390.000	Structures & Improvements - Large - GP	\$66,107,163	R-214	\$1,674,018	\$67,781,181	100.0000%	\$0	\$67,781,181
215	390.500	Structures & Improvements - Training - GP	\$435,854	R-215	\$143,682	\$579,536	100.0000%	\$0	\$579,536
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	R-216	\$123,251	\$2,587,033	100.0000%	\$0	\$2,587,033
217	391.000	Office Furniture & Equip - Amortized - GP	\$12,158,185	R-217	\$1,337,442	\$13,495,627	100.0000%	\$0	\$13,495,627
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$2,360,000	R-218	\$0	\$2,360,000	100.0000%	\$0	\$2,360,000
219	391.100	Mainframe Computers - GP	\$434,166	R-219	\$0	\$434,166	100.0000%	\$0	\$434,166
220	391.100	Mainframe Computers - Reserve Recovery - GP	-\$102,065	R-220	\$0	-\$102,065	100.0000%	\$0	-\$102,065
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-221	\$1,509,539	\$11,573,127	100.0000%	\$0	\$11,573,127
222	391.200	Personal Computers - Amortized - GP	\$5,339,328	R-222	\$1,618,490	\$6,957,818	100.0000%	\$0	\$6,957,818
223	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-223	\$0	\$9,903,000	100.0000%	\$0	\$9,903,000
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-224	\$118,061	\$2,478,092	100.0000%	\$0	\$2,478,092
225	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-225	\$157,438	\$1,470,163	100.0000%	\$0	\$1,470,163
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-226	\$0	\$297,900	100.0000%	\$0	\$297,900
227	392.000	Transportation Equipment - GP	\$38,608,112	R-227	\$7,215,702	\$45,823,814	100.0000%	\$0	\$45,823,814
228	392.500	Transportation Equipment - Training - GP	\$187,423	R-228	\$43,052	\$210,475	100.0000%	\$0	\$210,475
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-229	\$3,437	\$95,083	100.0000%	\$0	\$95,083
230	393.000	Stores Equipment - Amortized - GP	\$916,804	R-230	\$70,112	\$986,916	100.0000%	\$0	\$986,916
231	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-231	\$0	\$23,000	100.0000%	\$0	\$23,000
232	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	R-232	\$116,766	\$3,230,484	100.0000%	\$0	\$3,230,484
233	394.000	Laboratory Equip - Amortized - GP	\$5,064,666	R-233	\$686,021	\$5,750,687	100.0000%	\$0	\$5,750,687
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$1,060,000	R-234	\$0	\$1,060,000	100.0000%	\$0	\$1,060,000
235	394.500	Laboratory Equipment - Training - GP	\$1,032,899	R-235	\$307,147	\$1,340,046	100.0000%	\$0	\$1,340,046
236	395.000	Tools, Shop, & Garage Equip - GP	\$1,631,535	R-236	\$190,263	\$1,821,798	100.0000%	\$0	\$1,821,798
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	-\$830,000	R-237	\$0	-\$830,000	100.0000%	\$0	-\$830,000
238	396.000	Power Operated Equipment - GP	\$3,012,613	R-238	\$587,135	\$3,599,748	100.0000%	\$0	\$3,599,748
239	397.000	Communication Equip - Fully Accrued - GP	\$24,847,527	R-239	\$1,242,998	\$26,090,525	100.0000%	\$0	\$26,090,525
240	397.000	Communication Equip - Amortized - GP	\$20,764,217	R-240	\$3,042,668	\$23,806,885	100.0000%	\$0	\$23,806,885
241	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000	R-241	\$0	\$12,900,000	100.0000%	\$0	\$12,900,000
242	397.500	Communication Equip - Training - GP	\$4,773	R-242	\$1,652	\$6,425	100.0000%	\$0	\$6,425
243	398.000	Miscellaneous Equip - Fully Accrued - GP	\$135,970	R-243	\$5,099	\$141,069	100.0000%	\$0	\$141,069
244	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-244	\$411,634	\$716,900	100.0000%	\$0	\$716,900
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	-\$31,700	R-245	\$0	-\$31,700	100.0000%	\$0	-\$31,700
246	399.000	General Plant ARO	\$211,415	R-246	-\$211,415	\$0	100.0000%	\$0	\$0
247		TOTAL GENERAL PLANT	\$229,622,484		\$20,394,191	\$250,016,675		\$0	\$250,016,675
248		INCENTIVE COMPENSATION CAPITALIZATION							
249		Incentive Compensation Capitalization Adj.	\$0	R-249	-\$6,474,285	-\$6,474,285	100.0000%	\$0	-\$6,474,285
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,474,285	-\$6,474,285		\$0	-\$6,474,285
251		TOTAL DEPRECIATION RESERVE	\$6,450,227,482		\$346,096,549	\$6,796,324,031		\$0	\$6,796,324,031

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$1,158,691		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,086,755		\$0	
	2. To include reserve on new additions. (Kunst)		\$71,936		\$0	
R-3	Miscellaneous Intangibles	303.000		\$8,851,085		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,744,997		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,106,088		\$0	
R-9	Structures - Meramec	311.000		\$681,338		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$681,338		\$0	
R-10	Boiler Plant Equipment - Meramec	312.000		\$17,530,380		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$17,520,397		\$0	
	2. To include reserve on new additions. (Kunst)		\$9,983		\$0	
R-11	Turbogenerator Units - Meramec	314.000		\$1,998,949		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,998,949		\$0	
R-12	Accessory Electric Equipment - Meramec	315.000		\$1,130,741		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,088,183		\$0	
	2. To include reserve on new additions. (Kunst)		\$42,558		\$0	
R-13	Misc. Power Plant Equipment - Meramec	316.000		\$418,508		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$418,508		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

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R-14	Misc. PP Equip - Office Furniture - Meramec - P	316.210		\$3,683		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,683		\$0	
R-15	Office Furniture - Meramec - Amortized	316.210		\$31,297		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$31,297		\$0	
R-16	Office Equip - Meramec - Fully Accrued	316.220		\$939		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$939		\$0	
R-17	Office Equip - Meramec - Amortized	316.220		\$2,981		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,981		\$0	
R-18	Computers - Meramec - Fully Accrued	316.230		\$32,174		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$32,174		\$0	
R-19	Computers - Meramec - Amortized	316.230		\$26,839		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$26,839		\$0	
R-20	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-24	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,530,517		\$0	
R-26	Structures - Sioux	311.000		\$999,915		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$999,915		\$0	
R-27	Boiler Plant Equipment - Sioux	312.000		\$25,609,007		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$25,384,371		\$0	
	2. To include reserve on new additions. (Kunst)		\$224,636		\$0	
R-28	Turbogenerator Units - Sioux	314.000		\$3,394,271		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,281,046		\$0	
	2. To include reserve on new additions. (Kunst)		\$113,225		\$0	
R-29	Accessory Electric Equipment - Sioux	315.000		\$2,655,185		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,426,459		\$0	
	2. To include reserve on new additions. (Kunst)		\$228,726		\$0	
R-30	Misc. Power Plant Equipment - Sioux	316.000		\$178,349		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$178,349		\$0	
R-31	Office Furniture - Sioux - Fully Accrued	316.210		\$2,390		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,390		\$0	
R-32	Office Furniture - Sioux - Amortized	316.210		\$15,182		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$15,182		\$0	
R-33	Office Equip - Sioux - Fully Accrued	316.220		\$227		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$227		\$0	
R-34	Office Equip - Sioux - Amortized	316.220		\$2,071		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,071		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-35	Computers - Sioux - Fully Accrued	316.230		\$8,918		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$8,918		\$0	
R-36	Computers - Sioux - Amortized	316.230		\$21,535		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$21,535		\$0	
R-37	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	
R-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-50	Structures - Labadie	311.000		\$678,789		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$678,789		\$0	
R-51	Boiler Plant Equipment - Labadie	312.000		\$12,684,266		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,227,724		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,460,046		\$0	
	3. To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-52	Coal Cars - Labadie	312.300		\$317,556		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$317,556		\$0	
R-53	Turbogenerator Units - Labadie	314.000		\$4,300,689		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,221,765		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include reserve on new additions. (Kunst)		\$78,924		\$0	
R-54	Accessory Electric Equipment - Labadie	315.000		\$1,282,424		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,255,255		\$0	
	2. To include reserve on new additions. (Kunst)		\$27,169		\$0	
R-55	Misc. Power Plant Equipment - Labadie	316.000		\$215,644		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$215,644		\$0	
R-56	Office Furniture - Labadie - Fully Accrued	316.210		\$6,799		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,799		\$0	
R-57	Office Furniture - Labadie - Amortized	316.210		\$12,059		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$12,059		\$0	
R-58	Office Equip - Labadie - Fully Accrued	316.220		\$691		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$691		\$0	
R-59	Office Equip - Labadie - Amortized	316.220		\$1,969		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,969		\$0	
R-60	Computers - Labadie - Fully Accrued	316.230		\$9,464		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,464		\$0	
R-61	Computers - Labadie - Amortized	316.230		\$25,313		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$25,313		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-62	Labadie ARO	317.000		-\$2,678,136		\$0
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-66	Structures - Rush	311.000		\$538,166		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$538,166		\$0	
R-67	Boiler Plant Equipment - Rush	312.000		\$6,450,686		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,352,058		\$0	
	2. To include reserve on new additions. (Kunst)		\$98,628		\$0	
R-68	Turbogenerator Units - Rush	314.000		\$2,407,204		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,397,275		\$0	
	2. To include reserve on new additions. (Kunst)		\$9,929		\$0	
R-69	Accessory Electric Equipment - Rush	315.000		\$657,656		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$619,569		\$0	
	2. To include reserve on new additions. (Kunst)		\$38,087		\$0	
R-70	Misc. Power Plant Equipment - Rush	316.000		\$147,249		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$147,249		\$0	
R-71	Office Furniture - Rush - Fully Accrued	316.210		\$433		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$433		\$0	
R-72	Office Furniture - Rush - Amortized	316.210		\$15,200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$15,200		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-73	Office Equip - Rush - Fully Accrued	316.220		\$200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$200		\$0	
R-74	Office Equip - Rush - Amortized	316.220		\$2,318		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,318		\$0	
R-75	Computers - Rush - Fully Accrued	316.230		\$2,672		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,672		\$0	
R-76	Computers - Rush - Amortized	316.230		\$9,200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,200		\$0	
R-77	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-81	Structures - Common	311.000		\$38,689		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$38,689		\$0	
R-82	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-84	Accessory Electric Equipment - Common	315.000		\$64,556		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-85	Misc. Power Plant Equipment - Common	316.001		\$367		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$367		\$0	
R-93	Callaway Post Operational Costs	182.000		\$2,765,601		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,765,601		\$0	
R-95	Structures - Callaway	321.000		\$9,811,910		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,811,910		\$0	
R-96	Reactor Plant Equipment - Callaway	322.000		\$22,395,002		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$20,263,379		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,131,623		\$0	
R-97	Turbogenerator Units - Callaway	323.000		\$7,844,301		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$7,844,301		\$0	
R-98	Accessory Electric Equipment - Callaway	324.000		\$2,243,750		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,243,750		\$0	
R-99	Misc. Power Plant Equipment - Callaway	325.000		\$2,633,883		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,633,883		\$0	
R-100	Office Furniture - Callaway - Fully Accrued	325.210		\$10,190		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,190		\$0	
R-101	Office Furniture - Callaway - Amortized	325.210		\$107,503		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$107,503		\$0	
R-102	Office Equip - Callaway - Fully Accrued	325.220		\$31,690		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$31,690		\$0	

Amøren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-103	Office Equip - Callaway - Amortized	325.220		\$71,533		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$71,533		\$0	
R-104	Computers - Callaway - Fully Accrued	325.230		\$107,905		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$107,905		\$0	
R-105	Computers - Callaway - Amortized	325.230		\$92,360		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$92,360		\$0	
R-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
R-111	Accum. Amort. of Land Appraisal Studies - Osage	111.000		\$79,218		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$79,218		\$0	
R-113	Structures - Osage	331.000		\$81,635		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$81,635		\$0	
R-114	Reservoirs - Osage	332.000		\$438,113		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$438,113		\$0	
R-115	Water Wheels/Generators - Osage	333.000		\$1,422,269		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,409,948		\$0	
	2. To include reserve on new additions. (Kunst)		\$12,321		\$0	
R-116	Accessory Electric Equipment - Osage	334.000		\$418,196		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$418,196		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-117	Misc. Power Plant Equipment - Osage	335.000		\$37,108		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$37,108		\$0	
R-118	Office Furniture - Osage - Fully Accrued	335.210		\$39		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39		\$0	
R-119	Office Furniture - Osage - Amortized	335.210		\$1,162		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-121	Office Equip - Osage - Amortized	335.220		\$331		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$331		\$0	
R-122	Computers - Osage - Fully Accrued	335.230		\$2,068		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,068		\$0	
R-123	Computers - Osage - Amortized	335.230		\$10,893		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,893		\$0	
R-126	Roads, Railroads, Bridges - Osage	336.000		\$1,162		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-130	Accum. Amortization of Land Appraisal Studies	111.000		\$62,640		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$62,640		\$0	
R-132	Structures - Keokuk	331.000		\$99,782		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$99,782		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-133	Reservoirs - Keokuk	332.000		\$196,314		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$196,314		\$0	
R-134	Water Wheels/Generators - Keokuk	333.000		\$2,134,326		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,120,963		\$0	
	2. To include reserve on new additions. (Kunst)		\$13,363		\$0	
R-135	Accessory Electric Equipment - Keokuk	334.000		\$217,107		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$217,107		\$0	
R-136	Misc. Power Plant Equipment - Keokuk	335.000		\$52,099		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$52,099		\$0	
R-137	Office Furniture - Keokuk - Fully Accrued	335.210		\$674		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$674		\$0	
R-138	Office Furniture - Keokuk - Amortized	335.210		\$1,124		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,124		\$0	
R-139	Office Equip - Keokuk - Fully Accrued	335.220		\$273		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$273		\$0	
R-140	Office Equip - Keokuk - Amortized	335.220		\$746		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$746		\$0	
R-141	Computers - Keokuk - Fully Accrued	335.230		\$1,529		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,529		\$0	
R-142	Computers - Keokuk - Amortized	335.230		\$9,446		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,446		\$0	
R-145	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-150	Structures - Taum Sauk	331.000		\$281,436		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$281,436		\$0	
R-151	Reservoirs - Taum Sauk	332.000		\$133,144		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$133,144		\$0	
R-152	Water Wheels/Generators - Taum Sauk	333.000		\$957,464		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$954,962		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,502		\$0	
R-153	Accessory Electric Equipment - Taum Sauk	334.000		\$179,956		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$177,978		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,978		\$0	
R-154	Misc. Power Plant Equipment - Taum Sauk	335.000		\$47,450		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$47,450		\$0	
R-155	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$74		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$74		\$0	
R-156	Office Furniture - Taum Sauk - Amortized	335.210		\$1,638		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,638		\$0	
R-157	Office Equip - Taum Sauk - Fully Accrued	335.220		\$53		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$53		\$0	
R-158	Office Equip - Taum Sauk - Amortized	335.220		\$7,655		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$7,655		\$0	
R-159	Computers - Taum Sauk - Fully Accrued	335.230		\$2,326		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,326		\$0	
R-160	Computers - Taum Sauk - Amortized	335.230		\$4,040		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,040		\$0	
R-163	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,536		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,536		\$0	
R-169	Structures - Other	341.000		\$711,812		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$711,812		\$0	
R-170	Fuel Holders - Other	342.000		\$818,156		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$818,156		\$0	
R-171	Generators	344.000		\$14,486,993		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$14,464,736		\$0	
	2. To include reserve on new additions. (Kunst)		\$22,257		\$0	
R-172	Generators - Solar	344.000		\$47,460		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$47,460		\$0	
R-173	Generators - Landfill Gas	344.000		\$330,460		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-174	Accessory Electric Equipment - Other	345.000		\$1,752,743		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,752,707		\$0	
	2. To include reserve on new additions. (Kunst)		\$36		\$0	
R-175	Misc. Power Plant Equipment - Other	346.000		\$148,944		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$148,944		\$0	
R-176	Office Furniture - Other - Fully Accrued	346.210		\$2		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2		\$0	
R-177	Office Furniture - Other - Amortized	346.210		\$11,747		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,747		\$0	
R-179	Office Equip - Other - Amortized	346.220		\$4,229		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,229		\$0	
R-180	Computers - Other - Fully Accrued	346.230		\$19,443		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$19,443		\$0	
R-181	Computers - Other - Amortized	346.230		\$16,919		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$16,919		\$0	
R-186	Accum. Amortization of Electric Plant - TP	111.000		\$223,830		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$223,830		\$0	
R-188	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-189	Station Equipment - TP	353.000		\$3,800,015		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,708,917		\$0	
	2. To include reserve on new additions. (Kunst)		\$91,098		\$0	
R-190	Towers and Fixtures - TP	354.000		\$922,565		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$922,565		\$0	
R-191	Poles and Fixtures - TP	355.000		\$6,074,850		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,074,850		\$0	
R-192	Overhead Conductors & Devices - TP	356.000		\$4,414,809		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,485,914		\$0	
	2. To include reserve on new additions. (Kunst)		\$928,895		\$0	
R-193	Roads and Trails - TP	359.000		\$1,077		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-198	Structures & Improvements - DP	361.000		\$235,283		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$235,283		\$0	
R-199	Station Equipment - DP	362.000		\$11,760,371		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,423,220		\$0	
	2. To include reserve on new additions. (Kunst)		\$337,151		\$0	
R-200	Poles, Towers, & Fixtures - DP	364.000		\$39,757,104		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39,757,104		\$0	
R-201	Overhead Conductors & Devices - DP	365.000		\$27,987,546		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$26,347,703		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,639,843		\$0	
R-202	Underground Conduit - DP	366.000		\$4,831,810		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,831,810		\$0	
R-203	Underground Conductors & Devices - DP	367.000		\$11,343,897		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,343,897		\$0	
R-204	Line Transformers - DP	368.000		\$8,296,606		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$8,296,606		\$0	
R-205	Services - Overhead - DP	369.100		\$10,422,401		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,422,401		\$0	
R-206	Services - Underground - DP	369.200		\$3,433,257		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,433,257		\$0	
R-207	Meters - DP	370.000		\$3,218,045		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,218,045		\$0	
R-208	Meter Installations - DP	371.000		\$2,790		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-209	Street Lighting and Signal Systems - DP	373.000		\$3,791,941		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,313,730		\$0	
	2. To remove ARO assets. (Kunst)		\$478,211		\$0	
R-214	Structures & Improvements - Large - GP	390.000		\$1,674,018		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,021,088		\$0	
	2. To include reserve on new additions. (Kunst)		\$67,371		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$2,414,441		\$0	
R-215	Structures & Improvements - Training - GP	390.500		\$143,682		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$143,682		\$0	
R-216	Office Furniture & Equip - Fully Accrued - GP	391.000		\$123,251		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$123,251		\$0	
R-217	Office Furniture & Equip - Amortized - GP	391.000		\$1,337,442		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,476,248		\$0	
	2. To include reserve on new additions. (Kunst)		\$246,046		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$384,852		\$0	
R-221	Personal Computers - Fully Accrued - GP	391.200		\$1,509,539		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,509,539		\$0	
R-222	Personal Computers - Amortized - GP	391.200		\$1,618,490		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,618,490		\$0	
R-224	General Plant - Office Equip - Fully Accrued - GP	391.300		\$118,061		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$118,061		\$0	
R-225	General Plant - Office Equip - Amortized - GP	391.300		\$157,438		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$157,438		\$0	
R-227	Transportation Equipment - GP	392.000		\$7,215,702		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,913,887		\$0	
	2. To include reserve on new additions. (Kunst)		\$301,815		\$0	
R-228	Transportation Equipment - Training - GP	392.500		\$43,052		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$43,052		\$0	
R-229	Stores Equipment - Fully Accrued - GP	393.000		\$3,437		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,437		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-230	Stores Equipment - Amortized - GP	393.000		\$70,112		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$115,211		\$0	
	2. To include reserve on new additions. (Kunst)		-\$1,699		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$43,400		\$0	
R-232	Laboratory Equip - Fully Accrued -GP	394.000		\$116,765		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$116,765		\$0	
R-233	Laboratory Equip - Amortized - GP	394.000		\$686,021		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$717,068		\$0	
	2. To include reserve on new additions. (Kunst)		-\$1,170		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$29,877		\$0	
R-235	Laboratory Equipment - Training - GP	394.500		\$307,147		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$307,147		\$0	
R-236	Tools, Shop, & Garage Equip- GP	395.000		\$190,263		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$205,306		\$0	
	2. To include reserve on new additions. (Kunst)		-\$567		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$14,476		\$0	
R-238	Power Operated Equipment - GP	396.000		\$587,135		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$587,135		\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-239	Communication Equip - Fully Accrued -GP	397.000		\$1,242,998		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,242,998		\$0	
R-240	Communication Equip - Amortized - GP	397.000		\$3,042,668		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,874,770		\$0	
	2. To include reserve on new additions. (Kunst)		\$167,898		\$0	
R-242	Communication Equip - Training - GP	397.500		\$1,652		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,652		\$0	
R-243	Miscellaneous Equip - Fully Accrued -GP	398.000		\$5,099		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$5,099		\$0	
R-244	Miscellaneous Equip - Amortized - GP	398.000		\$411,634		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39,436		\$0	
	2. To include reserve on new additions. (Kunst)		\$381,237		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$9,039		\$0	
R-246	General Plant ARO	399.000		-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415		\$0	
R-249	Incentive Compensation Capitalization Adj.			\$6,474,285		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$6,474,285		\$0	
Total Reserve Adjustments				\$346,096,549		\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$319,167,323	40.51	12.12	28.39	0.077781	\$24,825,154
3	Employee Benefits (Including 401k employer portion, Pensions & OPEBs)	\$90,592,984	40.51	29.21	11.30	0.030959	\$2,804,668
4	Fuel - Nuclear	\$85,089,500	40.51	15.21	25.30	0.069315	\$5,897,979
5	Fuel - Coal	\$745,044,325	40.51	13.70	26.81	0.073452	\$54,724,996
6	Fuel - Natural Gas	\$21,097,210	40.51	41.58	-1.07	-0.002932	-\$61,857
7	Fuel - Oil	\$4,684,743	40.51	16.24	24.27	0.066493	\$311,503
8	Purchased Power	\$32,818,990	40.51	25.83	14.68	0.040219	\$1,319,947
9	Incentive Compensation	\$19,046,940	40.51	253.77	-213.26	-0.584274	-\$11,128,632
10	Uncollectible Accounts	\$15,188,843	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$448,253,008	40.51	36.41	4.10	0.011233	\$5,035,226
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,780,983,866					\$83,728,984
13	TAXES						
14	FICA - Employer Portion	\$19,953,466	40.51	12.73	27.78	0.076110	\$1,518,658
15	St. Louis Payroll Expense Tax	\$288,666	40.51	76.38	-35.87	-0.098274	-\$28,368
16	Federal Unemployment Tax	\$468,025	40.51	76.38	-35.87	-0.098274	-\$45,995
17	State Unemployment Tax	-\$81,941	40.51	76.38	-35.87	-0.098274	\$8,053
18	Corporate Franchise Tax	\$685,466	40.51	-77.50	118.01	0.323315	\$221,621
19	Property Tax	\$137,067,768	40.51	182.50	-141.99	-0.389014	-\$53,321,281
20	TOTAL TAXES	\$158,381,450					-\$51,647,312
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,711,124	26.69	27.54	-0.85	-0.002329	-\$332,374
26	TOTAL OTHER EXPENSES	\$219,428,258					-\$3,272,131
27	CWC REQ'D BEFORE RATE BASE OFFSETS						\$28,809,541
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$167,037,229	40.51	37.88	2.63	0.007205	\$1,203,503
30	State Tax Offset	\$26,579,996	40.51	37.88	2.63	0.007205	\$191,509
31	City Tax Offset	\$462,445	40.51	273.50	-232.99	-0.638329	-\$295,192
32	Interest Expense Offset	\$184,121,172	40.51	90.76	-50.25	-0.137671	-\$25,348,146
33	TOTAL OFFSET FROM RATE BASE	\$378,200,842					-\$24,248,326
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$4,561,215

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$440,788,745	\$2,721,650,269		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014		-\$440,788,745	\$2,721,650,269		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$602,499			Rev-5		\$602,499	100.0000%	-\$602,499	\$0		
Rev-6	447.000	Off System Sales Revenue - Municipalities	\$14,536,513			Rev-6		\$14,536,513	100.0000%	-\$13,903,125	\$633,388		
Rev-7	447.100	Off System Sales Revenue - Energy	\$159,822,179			Rev-7		\$159,822,179	100.0000%	\$84,271,232	\$244,093,411		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$1,555,957			Rev-8		\$1,555,957	100.0000%	\$5,713,582	\$7,269,539		
Rev-9	454.002	Coal Refinement Lease Revenue and Interest Income	\$0			Rev-9		\$0	100.0000%	\$431,581	\$431,581		
Rev-10		Other Electric Revenues - Ultimate Customers	\$80,433,638			Rev-10		\$80,433,638	100.0000%	\$34,408	\$80,468,046		
Rev-11	456.000	Wholesale Distribution Revenue	\$0			Rev-11		\$0	100.0000%	-\$1,943,312	-\$1,943,312		
Rev-12	449.000	Provisions for Rate Refunds	-\$18,455,297			Rev-12		-\$18,455,297	100.0000%	\$18,455,297	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$238,495,489					\$238,495,489		\$92,457,164	\$330,952,653		
Rev-14		TOTAL OPERATING REVENUES	\$3,400,934,603					\$3,400,934,603		-\$348,331,581	\$3,052,602,922		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E	\$6,596,689	\$6,671,936	\$24,753	E-4	-\$73,876	\$6,522,813	100.0000%	\$0	\$6,522,813	\$6,498,060	\$24,753
5	501.000	Fuel	-\$2,658,234	\$4,697,453	-\$7,255,687	E-5	-\$62,805	-\$2,611,039	100.0000%	\$0	-\$2,611,039	\$4,644,648	-\$7,255,687
6	501.000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$4,454,817	\$613,287,403	100.0000%	\$0	\$613,287,403	\$0	\$613,287,403
7	501.000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	\$1,184,379	\$121,206,210	100.0000%	\$0	\$121,206,210	\$0	\$121,206,210
8	502.000	Steam Expenses	\$17,638,731	\$10,621,324	\$7,017,407	E-8	-\$1,280,299	\$16,358,432	100.0000%	\$0	\$16,358,432	\$10,501,929	\$5,856,503
9	505.000	Electric Expenses	\$10,814,286	\$10,689,129	\$125,157	E-9	-\$120,157	\$10,694,129	100.0000%	\$0	\$10,694,129	\$10,568,972	\$125,157
10	506.000	Misc. Steam Power Expenses	\$14,930,817	\$5,992,683	\$8,938,134	E-10	-\$67,385	\$14,863,432	100.0000%	\$0	\$14,863,432	\$5,925,319	\$8,938,113
11	507.000	Rents - Non-Labor	\$19,476	\$0	\$19,476	E-11	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	\$0	\$18,041
12	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-12	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
13		TOTAL OPERATION & MAINTENANCE EXPENSE	\$785,205,816	\$38,672,525	\$746,633,291		-\$4,866,395	\$780,339,421		\$0	\$780,339,421	\$38,138,928	\$742,200,493
14		TOTAL STEAM POWER GENERATION	\$785,205,816	\$38,672,525	\$746,633,291		-\$4,866,395	\$780,339,421		\$0	\$780,339,421	\$38,138,928	\$742,200,493
15		ELECTRIC MAINTENANCE EXPENSE											
16	510.000	Maint. Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943,443	E-16	-\$125,752	\$11,998,996	100.0000%	\$0	\$11,998,996	\$11,055,615	\$943,381
17	511.000	Maintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-17	-\$34,630	\$6,701,642	100.0000%	\$0	\$6,701,642	\$3,046,037	\$3,655,605
18	512.000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-18	-\$120,940	\$44,577,276	100.0000%	\$0	\$44,577,276	\$19,105,851	\$25,471,425
19	513.000	Maintenance of Electric Plant - SP	\$6,164,868	\$2,777,805	\$3,387,063	E-19	-\$31,225	\$6,133,643	100.0000%	\$0	\$6,133,643	\$2,746,580	\$3,387,063
20	514.000	Maintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$6,951,182	E-20	-\$59,136	\$12,152,694	100.0000%	\$0	\$12,152,694	\$5,201,512	\$6,951,182
21	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$371,683	\$81,564,251		\$0	\$81,564,251	\$41,155,595	\$40,408,656
23		NUCLEAR POWER GENERATION											
24		OPERATION - NUCLEAR											
25	517.000	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-25	-\$356,333	\$30,029,976	100.0000%	\$0	\$30,029,976	\$28,410,706	\$1,619,270
26	518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-26	\$2,273,026	\$85,089,500	100.0000%	\$0	\$85,089,500	\$0	\$85,089,500

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Statement Detail

Line Number	Account Number	Income Description	Test Year Total (D+E)	Test Year Labor	Test Year Non-Labor	Adjust. Number	Total Company Adjustments (From Adj. Sch.)	Total Company Adjusted (C+G)	Jurisdictional Allocations	Jurisdictional Adjustments (From Adj. Sch.)	MO Final Adj Jurisdictional (H x I) + J	MO Adj. Juris. Labor L + M = K	MO Adj. Juris. Non Labor
27	518.000	Westinghouse Credits	\$0	\$0	\$0	E-27	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
28	520.000	Steam Expense - NP	\$8,360,000	\$0	\$8,360,000	E-28	-\$7,716,486	\$643,514	100.0000%	\$0	\$643,514	\$0	\$643,514
29	523.000	Operation Nuclear Electric Expenses	-\$1,283	\$0	-\$1,283	E-29	\$0	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
30	524.000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,398	E-30	-\$333,859	\$47,673,173	100.0000%	\$0	\$47,673,173	\$28,876,343	\$18,796,830
31	525.000	Rents	\$400	\$0	\$400	E-31	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
32		TOTAL OPERATION - NUCLEAR	\$169,568,932	\$57,938,337	\$111,630,595		-\$6,133,652	\$163,435,280		\$0	\$163,435,280	\$57,287,049	\$106,148,231
33		MAINTENANCE - NP											
34	528.000	Maint. Superv. & Engineering - NP	\$16,685,374	\$13,241,352	\$3,444,022	E-34	-\$1,514,121	\$15,171,253	100.0000%	\$0	\$15,171,253	\$12,125,160	\$3,046,093
35	529.000	Maintenance of Structures - NP	\$8,388,762	\$5,771,638	\$2,617,124	E-35	-\$788,913	\$7,599,849	100.0000%	\$0	\$7,599,849	\$5,285,113	\$2,314,736
36	530.000	Maint. Of Reactor Plant Equipment - NP	\$19,409,055	\$6,055,989	\$13,353,066	E-36	-\$2,053,335	\$17,355,720	100.0000%	\$0	\$17,355,720	\$5,545,494	\$11,810,226
37	531.000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-37	-\$1,450,770	\$12,765,653	100.0000%	\$0	\$12,765,653	\$5,621,639	\$7,144,014
38	532.000	Maint. Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-38	-\$981,652	\$8,226,218	100.0000%	\$0	\$8,226,218	\$2,410,260	\$5,815,958
39		TOTAL MAINTENANCE - NP	\$67,907,484	\$33,840,262	\$34,067,222		-\$6,788,791	\$61,118,693		\$0	\$61,118,693	\$30,987,666	\$30,131,027
40		TOTAL NUCLEAR POWER GENERATION	\$237,476,416	\$91,778,599	\$146,697,817		-\$12,922,443	\$224,553,973		\$0	\$224,553,973	\$88,274,715	\$136,279,258
41		HYDRAULIC POWER GENERATION											
42		OPERATION - HP											
43	535.000	Hydraulic Operation S&E	\$663,223	\$608,148	\$55,075	E-43	-\$6,836	\$656,387	100.0000%	\$0	\$656,387	\$601,312	\$55,075
44	536.000	Water for Power	\$0	\$0	\$0	E-44	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
45	537.000	Hydraulic Expenses - Labor	\$446,317	\$228,271	\$218,046	E-45	-\$2,566	\$443,751	100.0000%	\$0	\$443,751	\$225,705	\$218,046
46	538.000	Hydraulic Electric Expenses	\$996,031	\$971,803	\$24,228	E-46	-\$10,924	\$985,107	100.0000%	\$0	\$985,107	\$960,879	\$24,228
47	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-47	-\$41,279	\$5,351,154	100.0000%	\$0	\$5,351,154	\$3,204,002	\$2,147,152
48		TOTAL OPERATION - HP	\$7,498,004	\$5,048,650	\$2,449,354		-\$61,606	\$7,436,399		\$0	\$7,436,399	\$4,991,898	\$2,444,501
49		MAINTENANCE - HP											
50	541.000	Maintenance Superv. & Engineering - HP	\$801,059	\$625,979	\$175,080	E-50	-\$7,037	\$794,022	100.0000%	\$0	\$794,022	\$618,942	\$175,080
51	542.000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-51	-\$9,673	\$1,471,615	100.0000%	\$0	\$1,471,615	\$860,873	\$620,742
52	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$99,888	\$18,577	\$81,311	E-52	-\$209	\$99,679	100.0000%	\$0	\$99,679	\$18,368	\$81,311
53	544.000	Maintenance of Electric Plant - HP	\$1,529,589	\$714,985	\$814,604	E-53	-\$8,038	\$1,521,551	100.0000%	\$0	\$1,521,551	\$706,947	\$814,604
54	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,144,479	\$284,641	\$859,838	E-54	-\$3,200	\$1,141,279	100.0000%	\$0	\$1,141,279	\$281,441	\$859,838
55		TOTAL MAINTENANCE - HP	\$5,056,303	\$2,504,728	\$2,551,575		-\$28,167	\$5,028,146		\$0	\$5,028,146	\$2,476,571	\$2,551,575
56		TOTAL HYDRAULIC POWER GENERATION	\$12,554,307	\$7,553,378	\$5,000,929		-\$89,762	\$12,464,546		\$0	\$12,464,546	\$7,468,469	\$4,996,076
57		OTHER POWER GENERATION											
58		OPERATION - OP											
59	546.000	Supervisory & Engineering	\$842,162	\$826,050	\$17,112	E-59	-\$9,275	\$832,887	100.0000%	\$0	\$832,887	\$815,775	\$17,112
60	547.000	Fuel for Baseload - OP	\$11,911,336	\$0	\$11,911,336	E-60	\$9,412,484	\$21,323,820	100.0000%	\$0	\$21,323,820	\$0	\$21,323,820
61	547.000	Fuel for Interchange - OP	\$9,906,078	\$0	\$9,906,078	E-61	\$3,208,304	\$13,114,382	100.0000%	\$0	\$13,114,382	\$0	\$13,114,382
62	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-62	-\$3,183	\$1,276,337	100.0000%	\$0	\$1,276,337	\$279,962	\$996,375
63	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-63	-\$6,560	\$933,937	100.0000%	\$0	\$933,937	\$577,035	\$356,902
64	550.000	Rents - Non-Labor - OP	\$65	\$0	\$65	E-64	\$0	\$65	100.0000%	\$0	\$65	\$0	\$65
65		TOTAL OPERATION - OP	\$24,879,658	\$1,691,790	\$23,187,868		\$12,601,770	\$37,481,428		\$0	\$37,481,428	\$1,672,772	\$35,808,656
66		MAINTENANCE - OP											
67	551.000	Maint. Superv. & Engineering - OP	\$212,760	\$122,704	\$90,056	E-67	-\$1,379	\$211,381	100.0000%	\$0	\$211,381	\$121,325	\$90,056
68	552.000	Maintenance of Structures - OP	\$849,263	\$109,377	\$740,886	E-68	-\$1,218	\$848,045	100.0000%	\$0	\$848,045	\$107,159	\$740,886

Ameren Missouri
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69	553.000	Maint. Of Generating & Electric Plant - OP	\$9,193,085	\$1,128,483	\$8,066,603	E-69	-\$12,653	\$9,180,423	100.0000%	\$0	\$9,180,423	\$1,113,820	\$8,066,603
70	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,800	\$27,430	\$267,370	E-70	-\$309	\$294,491	100.0000%	\$0	\$294,491	\$27,121	\$267,370
71		TOTAL MAINTANENCE - OP	\$10,549,909	\$1,384,994	\$9,164,915		-\$16,569	\$10,534,340		\$0	\$10,534,340	\$1,369,425	\$9,164,915
72		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$12,686,201	\$48,016,768		\$0	\$48,016,768	\$3,042,197	\$44,973,571
73		OTHER POWER SUPPLY EXPENSES											
74	555.100	Purchased Power for Baseload	\$72,702,543	\$0	\$72,702,543	E-74	-\$9,344,613	\$63,357,930	100.0000%	\$0	\$63,357,930	\$0	\$63,357,930
75	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-75	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
76	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-76	-\$9,974,091	\$10,605,970	100.0000%	\$0	\$10,605,970	\$0	\$10,605,970
77	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	557.000	Other Expenses - OPE	\$23,457,801	\$21,717,471	\$1,740,330	E-78	\$10,864,005	\$34,311,806	100.0000%	\$0	\$34,311,806	\$21,473,344	\$12,838,462
79		TOTAL OTHER POWER SUPPLY EXPENSES	\$116,740,405	\$21,717,471	\$95,022,934		-\$8,464,699	\$108,275,706		\$0	\$108,275,706	\$21,473,344	\$86,802,362
80		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$14,128,781	\$1,255,213,664		\$0	\$1,255,213,664	\$199,553,248	\$1,055,660,416
81		TRANSMISSION EXPENSES											
82		OPERATION - TRANSMISSION EXP.											
83	560.000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-83	-\$12,293	\$1,421,291	100.0000%	\$0	\$1,421,291	\$1,081,312	\$339,979
84	561.000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-84	-\$20,452	\$9,991,028	100.0000%	\$0	\$9,991,028	\$1,798,950	\$8,192,078
85	562.000	Station Expenses - TE	\$290,708	\$204,221	\$86,487	E-85	-\$2,295	\$288,413	100.0000%	\$0	\$288,413	\$201,926	\$86,487
86	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-86	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	\$3,766
87	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-87	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
88	565.000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-88	-\$3,262,694	\$29,031,601	100.0000%	\$0	\$29,031,601	\$0	\$29,031,601
89	566.000	Misc. Transmission Expenses - TE	\$3,670,579	\$1,276,808	\$2,393,771	E-89	-\$16,374	\$3,654,205	100.0000%	\$0	\$3,654,205	\$1,262,455	\$2,391,750
90	567.000	Rents - TE	\$2,245,009	\$0	\$2,245,009	E-90	\$1,153	\$2,246,162	100.0000%	\$0	\$2,246,162	\$0	\$2,246,162
91		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385		-\$3,312,955	\$46,636,466		\$0	\$46,636,466	\$4,344,643	\$42,291,823
92		MAINTENANCE - TRANSMISSION EXP.											
93	568.000	Maint. Supervision & Engineering - TE	\$523,964	\$375,633	\$148,331	E-93	-\$4,455	\$619,509	100.0000%	\$0	\$619,509	\$371,410	\$148,099
94	569.000	Maintenance of Structures - TE	\$791,375	\$63,140	\$728,235	E-94	-\$710	\$790,665	100.0000%	\$0	\$790,665	\$62,430	\$728,235
95	570.000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-95	-\$10,979	\$1,459,272	100.0000%	\$0	\$1,459,272	\$965,788	\$493,484
96	571.000	Maintenance of Overhead Lines - TE	\$6,459,427	\$331,507	\$6,127,920	E-96	-\$160,785	\$6,298,642	100.0000%	\$0	\$6,298,642	\$327,781	\$5,970,861
97	573.000	Maint. Of Misc. Transmission Plant - TE	\$793,333	\$569,685	\$223,668	E-97	-\$6,291	\$787,042	100.0000%	\$0	\$787,042	\$553,374	\$233,668
98	575.000	MISO Administrative Charges	\$8,208,432	\$0	\$8,208,432	E-98	-\$1,265,076	\$6,943,356	100.0000%	\$0	\$6,943,356	\$0	\$6,943,356
99		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$18,246,782	\$2,306,712	\$15,940,070		-\$1,448,296	\$16,798,486		\$0	\$16,798,486	\$2,280,783	\$14,517,703
100		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455		-\$4,761,251	\$63,434,952		\$0	\$63,434,952	\$6,625,426	\$56,809,526
101		DISTRIBUTION EXPENSES											
102		OPERATION - DIST. EXPENSES											
103	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-103	-\$44,079	\$4,089,266	100.0000%	\$0	\$4,089,266	\$3,755,638	\$333,628
104	581.000	Load Dispatching - DE	\$3,813,914	\$3,640,190	\$173,724	E-104	-\$40,820	\$3,772,994	100.0000%	\$0	\$3,772,994	\$3,599,270	\$173,724
105	582.000	Station Expenses - DE	\$4,146,567	\$2,660,571	\$1,485,996	E-105	-\$30,767	\$4,115,800	100.0000%	\$0	\$4,115,800	\$2,630,664	\$1,485,136
106	583.000	Overhead Line Expenses - DE	\$6,517,441	\$5,288,003	\$1,229,438	E-106	-\$59,442	\$6,457,999	100.0000%	\$0	\$6,457,999	\$5,228,561	\$1,229,438
107	584.000	Underground Line Expenses - DE	\$2,724,190	\$1,740,163	\$984,027	E-107	-\$40,871	\$2,683,319	100.0000%	\$0	\$2,683,319	\$1,720,602	\$962,717
108	585.000	Street Lighting & Signal System Expenses - DE	\$689,576	\$301,999	\$387,577	E-108	-\$11,677	\$677,899	100.0000%	\$0	\$677,899	\$298,604	\$379,295
109	586.000	Meters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-109	-\$45,650	\$17,896,096	100.0000%	\$0	\$17,896,096	\$4,015,340	\$13,880,756

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110	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$596,311	E-110	-\$12,525	\$505,381	100.0000%	\$0	\$505,381	\$1,101,692	-\$596,311
111	588.000	Miscellaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-111	-\$276,713	\$21,262,344	100.0000%	\$1,894,573	\$23,156,917	\$3,901,959	\$19,254,958
112	589.000	Rents - DE	\$483,510	\$0	\$483,510	E-112	\$18,488	\$501,998	100.0000%	\$0	\$501,998	\$0	\$501,998
113		TOTAL OPERATION - DIST. EXPENSES	\$62,507,252	\$26,550,788	\$35,966,464		-\$544,156	\$61,963,096		\$1,894,573	\$63,857,669	\$26,252,330	\$37,605,339
114		MAINTENANCE - DISTRIB. EXPENSES											
115	590.000	S&E Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-115	-\$15,866	\$1,812,792	100.0000%	\$0	\$1,812,792	\$1,395,570	\$417,222
116	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-116	-\$4,995	\$593,822	100.0000%	\$0	\$593,822	\$439,330	\$154,492
117	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,488,796	E-117	-\$106,176	\$13,828,024	100.0000%	\$0	\$13,828,024	\$9,339,228	\$4,488,796
118	593.000	Overhead Lines Maintenance	\$74,063,893	\$14,280,978	\$59,782,915	E-118	-\$1,447,352	\$72,616,541	100.0000%	\$0	\$72,616,541	\$14,120,445	\$58,496,096
119	594.000	Underground Lines Maintenance	\$4,157,341	\$2,984,123	\$1,173,218	E-119	-\$33,800	\$4,123,541	100.0000%	\$0	\$4,123,541	\$2,950,578	\$1,172,963
120	595.000	Line Transformers Maintenance	\$1,143,558	\$764,608	\$378,950	E-120	-\$8,595	\$1,134,963	100.0000%	\$0	\$1,134,963	\$756,013	\$378,950
121	596.000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-121	-\$19,302	\$2,213,398	100.0000%	\$0	\$2,213,398	\$1,697,833	\$515,565
122	597.000	Meters Maintenance	\$859,430	\$712,344	\$147,086	E-122	-\$8,008	\$851,422	100.0000%	\$0	\$851,422	\$704,336	\$147,086
123	598.000	Misc. Plant Maintenance	\$2,783,408	\$929,776	\$1,853,632	E-123	-\$10,451	\$2,772,957	100.0000%	\$0	\$2,772,957	\$919,325	\$1,853,632
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		-\$1,554,545	\$99,947,460		\$0	\$99,947,460	\$32,322,688	\$67,624,802
125		TOTAL DISTRIBUTION EXPENSES	\$154,109,257	\$59,240,917	\$104,868,340		-\$2,198,701	\$161,910,556		\$1,894,573	\$163,805,129	\$58,574,988	\$105,230,141
126		CUSTOMER ACCOUNTS EXPENSE											
127	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-127	-\$22,513	\$1,988,468	100.0000%	\$0	\$1,988,468	\$1,980,216	\$8,253
128	902.000	Meter Reading Expenses - CAE	\$8,760,920	\$100,619	\$8,660,301	E-128	-\$1,131	\$8,759,789	100.0000%	\$0	\$8,759,789	\$99,488	\$8,660,301
129	903.000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,063,318	\$6,487,950	E-129	\$2,215,648	\$14,756,916	100.0000%	\$0	\$14,756,916	\$5,985,273	\$8,771,643
130	904.000	Uncollectible Accts - CAE	\$14,693,260	\$0	\$14,693,260	E-130	\$495,583	\$15,188,843	100.0000%	\$0	\$15,188,843	\$0	\$15,188,843
131	905.000	Misc. Customer Accounts Expense	\$97,990	\$5,034	\$92,956	E-131	\$731,030	\$829,020	100.0000%	\$0	\$829,020	\$4,977	\$824,043
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$36,104,419	\$8,161,689	\$29,942,720		\$3,418,617	\$41,523,036		\$0	\$41,523,036	\$8,069,953	\$33,453,083
133		CUSTOMER SERVICE & INFO. EXP.											
134	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Supervision - CSIE	\$0	\$0	\$0	E-135	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
136	908.000	Customer Assistance Expenses - CSIE	\$41,381,782	\$1,667,011	\$39,714,771	E-136	-\$38,005,629	\$3,376,153	100.0000%	\$0	\$3,376,153	\$1,648,272	\$1,727,881
137	909.000	Informational & Instructional Advertising Expense	\$3,129,605	\$29,818	\$3,099,787	E-137	-\$1,296,956	\$1,832,649	100.0000%	\$0	\$1,832,649	\$29,483	\$1,803,166
138	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,088	E-138	-\$150,295	\$16,541,546	100.0000%	\$0	\$16,541,546	\$12,016,144	\$4,525,402
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,452,880	\$21,750,348		\$0	\$21,750,348	\$13,693,899	\$8,056,449
140		SALES EXPENSES											
141	911.000	Supervision - SE	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142	912.000	Demonstrating & Selling Expenses - SE	\$443,798	\$393,489	\$50,309	E-142	-\$8,082	\$435,716	100.0000%	\$0	\$435,716	\$389,066	\$46,650
143	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	916.000	Misc. Sales Expenses - SE	\$3,701	\$0	\$3,701	E-144	\$0	\$3,701	100.0000%	\$0	\$3,701	\$0	\$3,701
145		TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010		-\$8,082	\$439,417		\$0	\$439,417	\$389,066	\$50,351
146		ADMIN. & GENERAL EXPENSES											
147		OPERATION- ADMIN. & GENERAL EXP.											
148	920.000	Administrative & General Salaries - AGE	\$51,121,690	\$42,572,608	\$8,548,982	E-148	-\$501,597	\$50,619,993	100.0000%	\$0	\$50,619,993	\$42,094,047	\$8,525,946
149	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,909	\$26,715,357	E-149	-\$954,474	\$26,278,792	100.0000%	\$0	\$26,278,792	\$512,087	\$25,766,705
150	922.000	Administrative Expenses Transferred - Credit	-\$5,903,659	\$0	-\$5,903,659	E-150	\$0	-\$5,903,659	100.0000%	\$0	-\$5,903,659	\$0	-\$5,903,659
151	923.000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-151	-\$770,929	\$29,000,745	100.0000%	\$0	\$29,000,745	\$1,849	\$28,998,896
152	924.000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-152	-\$568,881	\$13,531,610	100.0000%	\$0	\$13,531,610	\$0	\$13,531,610

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M + K	M MO Adj. Juris. Non Labor
163	925.000	Injuries and Damages	\$14,505,748	\$1,317,165	\$13,188,583	E-153	\$475,338	\$14,981,086	100.0000%	\$0	\$14,981,086	\$1,302,359	\$13,678,727
164	928.000	Employee Pensions and Benefits	\$89,405,918	\$802,339	\$88,603,579	E-154	-\$19,905,517	\$69,500,801	100.0000%	\$0	\$69,500,801	\$793,320	\$68,707,481
165	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-155	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
166	928.000	Regulatory Commission Expenses	\$16,754,369	\$1,025	\$16,753,344	E-156	\$6,699	\$16,761,068	100.0000%	\$0	\$16,761,068	\$1,025	\$16,760,043
167	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-157	-\$11	-\$11	100.0000%	\$0	-\$11	-\$11	\$0
168	930.000	Miscellaneous A & G	\$8,991,279	\$608,707	\$8,382,572	E-158	-\$2,664,170	\$6,327,109	100.0000%	\$0	\$6,327,109	\$698,698	\$5,728,211
169	931.000	Rents - AGE	\$8,324,659	\$0	\$8,324,659	E-159	-\$19,384	\$8,305,275	100.0000%	\$0	\$8,305,275	\$0	\$8,305,275
160		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$24,892,626	\$229,404,172		\$0	\$229,404,172	\$46,303,574	\$184,100,598
161		MAINT., ADMIN. & GENERAL EXP.											
162	935.000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-162	-\$424,512	\$5,413,148	100.0000%	\$0	\$5,413,148	\$2,370,500	\$3,042,648
163		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210		-\$424,512	\$5,413,148		\$0	\$5,413,148	\$2,370,500	\$3,042,648
164		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,368	\$48,216,074	\$211,918,284		-\$25,317,038	\$234,817,320		\$0	\$234,817,320	\$47,674,074	\$187,143,246
165		DEPRECIATION EXPENSE											
166	403.000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-166	See note (1)	\$401,156,775	100.0000%	\$24,621,034	\$425,777,809	See note (1)	See note (1)
167	403.010	Nuclear Decommissioning	\$6,758,605			E-167		\$6,758,605	100.0000%	\$0	\$6,758,605		
168		TOTAL DEPRECIATION EXPENSE	\$407,915,380	\$0	\$0		\$0	\$407,915,380		\$24,621,034	\$432,536,414	\$0	\$0
169		AMORTIZATION EXPENSE											
170	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-170	\$0	\$298,442	100.0000%	\$0	\$298,442	\$0	\$298,442
171	404.002	Hydraulic Amortization Expenses	\$787,851	\$0	\$787,851	E-171	\$0	\$787,851	100.0000%	\$0	\$787,851	\$0	\$787,851
172	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-172	\$5,540,662	\$14,727,442	100.0000%	\$0	\$14,727,442	\$0	\$14,727,442
173	407.300	Callaway Post Op Amortization	\$3,687,465	\$0	\$3,687,465	E-173	\$0	\$3,687,465	100.0000%	\$0	\$3,687,465	\$0	\$3,687,465
174	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-174	-\$860,454	-\$860,454	100.0000%	\$0	-\$860,454	\$0	-\$860,454
175	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-175	\$641,360	\$641,360	100.0000%	\$0	\$641,360	\$0	\$641,360
176	407.346	2006 Storm Costs	\$106,946	\$0	\$106,946	E-176	-\$106,946	\$0	100.0000%	\$0	\$0	\$0	\$0
177	407.348	2007 Storm AAO Amortization	\$2,865,331	\$0	\$2,865,331	E-177	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	\$0
178	407.351	2008 Storm Costs	\$666,650	\$0	\$666,650	E-178	-\$666,650	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-179	-\$800,004	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.000	Storm Tracker Amortization	\$0	\$0	\$0	E-180	-\$949,138	-\$949,138	100.0000%	\$0	-\$949,138	\$0	-\$949,138
181	407.366	Vegetation & Inspection Regulatory Asset	\$537,123	\$0	\$537,123	E-181	\$265,967	\$823,090	100.0000%	\$0	\$823,090	\$0	\$823,090
182	407.410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-182	-\$326,461	-\$590,946	100.0000%	\$0	-\$590,946	\$0	-\$590,946
183	407.354	RSG Adjustment	\$272,678	\$0	\$272,678	E-183	-\$272,678	\$0	100.0000%	\$0	\$0	\$0	\$0
184	407.306	VSE/ISP Severance Pay	\$587,499	\$0	\$587,499	E-184	-\$587,499	\$0	100.0000%	\$0	\$0	\$0	\$0
185	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-185	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
186	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-186	-\$952,524	\$952,560	100.0000%	\$0	\$952,560	\$0	\$952,560
187	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-187	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
188	407.387	Energy Efficiency 7/2012	\$6,146,440	\$0	\$6,146,440	E-188	\$0	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
189	0.000	Energy Efficiency 6/2014	\$0	\$0	\$0	E-189	\$544,953	\$544,953	100.0000%	\$0	\$544,953	\$0	\$544,953
190	407.000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-190	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-191	-\$10,292,872	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.000	Energy Efficiency Shared Benefit	-\$4,484,881	\$0	-\$4,484,881	E-192	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-193	-\$2,651,220	\$0	100.0000%	\$0	\$0	\$0	\$0
194	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	\$0	\$2,033,220	E-194	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
195	407.384	Sioux Scrubber Construction Accounting Contract	-\$904,272	\$0	-\$904,272	E-195	\$904,272	\$0	100.0000%	\$0	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Statement Detail

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196	407.385	Sioux Scrubber Construction Accounting 2011-2012	\$7,469	\$0	\$7,469	E-196	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
197	407.386	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-197	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
198	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-198	-\$576,423	\$0	100.0000%	\$0	\$0	\$0	\$0
199	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-199	\$231,076	-\$248,849	100.0000%	\$0	-\$248,849	\$0	-\$248,849
200	407.400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-200	\$1,450,188	\$0	100.0000%	\$0	\$0	\$0	\$0
201	0.000	Lost Revenues AAO	\$0	\$0	\$0	E-201	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
202	407.000	Solar Rebate Amortization	\$0	\$0	\$0	E-202	\$32,042,410	\$32,042,410	100.0000%	\$0	\$32,042,410	\$0	\$32,042,410
203	0.000	Fukushima Study Costs	\$0	\$0	\$0	E-203	\$92,656	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
204	0.000	Expired and Expiring Amortization Net Over Collection	\$0	\$0	\$0	E-204	-\$474,938	-\$474,938	100.0000%	\$0	-\$474,938	\$0	-\$474,938
205	0.000	RES Regulatory Asset Amortization	\$0	\$0	\$0	E-205	\$613,737	\$613,737	100.0000%	\$0	\$613,737	\$0	\$613,737
206	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-206	-\$276,811	-\$276,811	100.0000%	\$0	-\$276,811	\$0	-\$276,811
207		TOTAL AMORTIZATION EXPENSE	\$41,515,416	\$0	\$41,515,416		\$24,007,787	\$65,523,203		\$0	\$65,523,203	\$0	\$65,523,203
208		OTHER OPERATING EXPENSES											
209	408.010	Payroll Taxes	\$21,067,277	\$21,067,277	\$0	E-209	-\$438,786	\$20,628,491	100.0000%	\$0	\$20,628,491	\$20,628,491	\$0
210	408.011	Property Taxes	\$137,624,142	\$0	\$137,624,142	E-210	-\$362,673	\$137,261,469	100.0000%	\$0	\$137,261,469	\$0	\$137,261,469
211	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-211	-\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$0
212	408.013	Missouri Franchise Taxes/Misc.	\$871,155	\$0	\$871,155	E-212	-\$315,328	\$555,829	100.0000%	\$0	\$555,829	\$0	\$555,829
213		TOTAL OTHER OPERATING EXPENSES	\$305,089,041	\$21,067,277	\$284,021,764		-\$146,643,252	\$158,445,789		\$0	\$158,445,789	\$20,628,491	\$137,817,298
214		TOTAL OPERATING EXPENSE	\$2,616,057,248	\$361,952,030	\$1,846,189,836		-\$205,083,581	\$2,410,973,665		\$26,616,607	\$2,437,489,272	\$355,209,145	\$1,649,743,713
215		NET INCOME BEFORE TAXES	\$784,877,257					\$989,960,838		-\$374,847,188	\$615,113,650		
216		INCOME TAXES											
217	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-217	See note (1)	\$220,120,378	100.0000%	-\$69,543,981	\$150,576,397	See note (1)	See note (1)
218		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$69,543,981	\$150,576,397		
219		DEFERRED INCOME TAXES											
220		Deferred Income Taxes - Def. Inc. Tax.	-\$1,268,657	See note (1)	See note (1)	E-220	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
221		Amortization of Deferred ITC	-\$5,102,591			E-221		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
222		TOTAL DEFERRED INCOME TAXES	-\$6,371,248					-\$6,371,248		\$0	-\$6,371,248		
223		NET OPERATING INCOME	\$571,128,127					\$776,211,708		-\$305,303,207	\$470,908,601		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue - Missouri as booked		\$0	\$0	\$0	\$0	\$440,788,745	\$440,788,745
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$13,805,393	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,345,499	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,663,738	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$997,467	
	5. Lighting 5M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$147,011	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$912,791	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$651,100	
	8. Residential 1M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$59,206,913	
	9. Small General Service 2M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,225,693	
	10. Large General Service 3M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$35,424,592	
	11. Small Primary Service 4M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,242,881	
	12. Lighting 5M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$915,107	
	13. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$16,735,993	
	14. Large Transmission Service 12M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$17,642,505	
	15. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$46,673,307	
	16. Small General Service 2M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,620,051	
	17. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$17,247,940	
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$7,460,469	
	19. Large Primary Service 11M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,253,120	
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$3,723,846	
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$353,999	
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,114,773	
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$513,440	
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$366,885	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

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Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	25. Residential 1M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$57,162,705	
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$19,063,213	
	27. Large General Service 3M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$39,878,061	
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$15,893,688	
	29. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$1,426,493	
	30. Large Primary Service 11M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$12,884,851	
	31. MSD - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$8,059	
	32. Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$275,631	
	33. Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$602,408	
	34. Large General Service 3M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,158,347	
	35. Small Primary Service 4M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,207,322	
	36. Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0		\$0	-\$1,067,780	
	37. Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0		\$0	-\$348,114	
	38. Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0		\$0	-\$466	
	39. Large Primary Service 11M - To adjust for rate switching/large customer normalization. (Won)		\$0	\$0		\$0	-\$2,439,128	
	40. Large Transmission Service 12M - To adjust for rate switching/large customer normalization. (S. Kliethermes)		\$0	\$0		\$0	\$348,114	
	41. Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$47,009,251	
	42. Small General Service 2M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$6,178,723	
	43. Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$5,448,726	
	44. Small Primary Service 4M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$1,376,987	
	45. Large Primary Service 11M - To adjust for normal weather. (Won)		\$0	\$0		\$0	-\$530,862	
	46. Residential 1M - 365 days adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$2,856,827	
	47. Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$796,939	
	48. Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,072,546	
	49. Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$55,327	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

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Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	50. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$55,868	
	51. Residential 1M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$399,653	
	52. Small General Service 2M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$597,660	
	53. Large General Service 3M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$3,172,483	
	54. Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$254,800	
	55. Residential 1M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$828,546	
	56. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,278	
	57. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$482,728	
	58. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	59. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$168,804	
	60. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	61. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$50,666	
	62. Large Primary Service 11M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	63. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$33,912	
	64. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	65. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	66. Residential 1M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$374,352	
	67. Small General Service 2M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$77,879	
	68. Large General Service 3M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$61,962	
	69. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,906	
	70. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$602,499	-\$602,499
	1. To remove gain on disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$602,499	
Rev-6	Off System Sales Revenue - Municipalities	447.000	\$0	\$0	\$0	\$0	-\$13,903,125	-\$13,903,125
	1. To annualize Off Systems Sales for other cities. (Ferguson)		\$0	\$0		\$0	-\$13,903,125	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
Rev-7	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$84,271,232	\$84,271,232
	1. To annualize Off System sales - Energy. (Ferguson)		\$0	\$0		\$0	\$77,530,580	
	2. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$14,586,845	
	3. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$1,426,200	
	4. To eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenues. (Hanneken)		\$0	\$0		\$0	-\$2,950,683	
	5. To annualize MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		\$0	-\$5,411	
	6. To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	7. To annualize MISO Ancillary Revenue. (Hanneken)		\$0	\$0		\$0	-\$1,427,472	
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$5,713,582	\$5,713,582
	1. To annualize Off System Sales Capacity Revenues. (Hanneken)		\$0	\$0		\$0	\$5,713,582	
Rev-9	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$431,581	\$431,581
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$431,581	
Rev-10	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	\$34,408	\$34,408
	1. To annualize Lake of the Ozarks Shore Mangement revenue. (Boateng)		\$0	\$0		\$0	\$34,408	
Rev-11	Wholesale Distribution Revenue	456.000	\$0	\$0	\$0	\$0	-\$1,943,312	-\$1,943,312
	1. To annualize MISO Transmission Revenue. (Hanneken)		\$0	\$0		\$0	-\$1,947,801	
	2. To annualize MISO Transmission NIT Revenue. (Hanneken)		\$0	\$0		\$0	\$4,489	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$18,455,297	\$18,455,297
	1. To remove provision for rate refund. (Boateng)		\$0	\$0		\$0	\$18,455,297	
E-4	S&E	500.000	-\$73,876	\$0	-\$73,876	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$184,324	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$258,200	\$0		\$0	\$0	
E-5	Fuel	501.000	-\$52,805	\$0	-\$52,805	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$131,750	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$184,555	\$0		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$4,454,817	-\$4,454,817	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	-\$10,550,713		\$0	\$0	
	2. To annualize fuel for baseload. (Ferguson)		\$0	\$6,095,896		\$0	\$0	
E-7	Fuel For Interchange	501.000	\$0	\$1,184,379	\$1,184,379	\$0	\$0	\$0
	1. To annualize fuel for interchange. (Ferguson)		\$0	\$1,184,379		\$0	\$0	
E-8	Steam Expenses	502.000	-\$119,395	-\$1,160,904	-\$1,280,299	\$0	\$0	\$0
	1. To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	-\$1,160,904		\$0	\$0	
	2. To annualize payroll. (Wells)		\$297,898	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$417,293	\$0		\$0	\$0	
E-9	Electric Expenses	605.000	-\$120,157	\$0	-\$120,157	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$299,800	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$419,957	\$0		\$0	\$0	
E-10	Misc. Steam Power Expenses	506.000	-\$67,384	-\$21	-\$67,385	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$168,078	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$235,442	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$21		\$0	\$0	
E-11	Rents - Non-Labor	507.000	\$0	-\$1,435	-\$1,435	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$1,435		\$0	\$0	
E-16	Maint. Superv. & Engineering - SP	510.000	-\$125,690	-\$62	-\$125,752	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$313,604	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$439,294	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$62		\$0	\$0	
E-17	Maintenance of Structures - SP	511.000	-\$34,630	\$0	-\$34,630	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$86,404	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$121,034	\$0		\$0	\$0	
E-18	Maintenance of Boiler Plant - SP	512.000	-\$217,211	\$96,271	-\$120,940	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$541,958	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$769,169	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level. (Hanneken)		\$0	-\$4,299		\$0	\$0	
	4. To annualize additional maintenance expense related to coal refinement. (Hanneken)		\$0	\$100,670		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-19	Maintenance of Electric Plant - SP	513.000	-\$31,225	\$0	-\$31,225	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$77,910	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$109,135	\$0		\$0	\$0	
E-20	Maintenance of Misc. Steam Plant - SP	514.000	-\$59,136	\$0	-\$59,136	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$147,546	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$206,682	\$0		\$0	\$0	
E-25	Operation Superv. & Engineering	517.000	-\$322,997	-\$33,336	-\$356,333	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$805,900	\$0		\$0	\$0	
	2. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$33,130		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,128,897	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$116		\$0	\$0	
E-26	Operation Fuel	518.000	\$0	\$2,273,026	\$2,273,026	\$0	\$0	\$0
	1. To annualize fuel for baseload (nuclear). (Ferguson)		\$0	\$2,273,026		\$0	\$0	
E-28	Steam Expense - NP	520.000	\$0	-\$7,716,486	-\$7,716,486	\$0	\$0	\$0
	1. To remove non-recurring lump sum accrual for low level radioactive waste. (Ferguson)		\$0	-\$8,360,000		\$0	\$0	
	2. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$643,514		\$0	\$0	
E-30	Misc. Nuclear Power Expenses	524.000	-\$328,291	-\$5,568	-\$333,859	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$819,108	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,147,399	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$5,345		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
E-34	Maint. Superv. & Engineering - NP	528.000	-\$1,116,192	-\$397,929	-\$1,514,121	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$397,929		\$0	\$0	
	2. To annualize payroll. (Wells)		\$371,383	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$967,346	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$520,229	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-35	Maintenance of Structures - NP	529,000	-\$486,525	-\$302,388	-\$788,913	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$302,388		\$0	\$0	
	2. To annualize payroll. (Wells)		\$161,878	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$421,646	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$226,757	\$0		\$0	\$0	
E-36	Maint. Of Reactor Plant Equipment - NP	530,000	-\$510,485	-\$1,542,840	-\$2,053,335	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,542,840		\$0	\$0	
	2. To annualize payroll. (Wells)		\$169,854	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$442,420	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$237,929	\$0		\$0	\$0	
E-37	Maintenance of Electric Plant - NP	531,000	-\$517,505	-\$933,265	-\$1,450,770	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$933,265		\$0	\$0	
	2. To annualize payroll. (Wells)		\$172,186	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$448,495	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$241,196	\$0		\$0	\$0	
E-38	Maint. Of Misc. Nuclear Plant - NP	532,000	-\$221,879	-\$759,773	-\$981,652	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$759,773		\$0	\$0	
	2. To annualize payroll. (Wells)		\$73,824	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$192,291	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$103,412	\$0		\$0	\$0	
E-43	Hydraulic Operation S&E	535,000	-\$5,836	\$0	-\$5,836	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,057	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$23,893	\$0		\$0	\$0	
E-45	Hydraulic Expenses - Labor	537,000	-\$2,565	\$0	-\$2,565	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$6,402	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,968	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-46	Hydraulic Electric Expenses	538.000	-\$10,924	\$0	-\$10,924	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$27,256	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38,180	\$0		\$0	\$0	
E-47	Misc. Hydraulic Power Gen. Expenses	538.000	-\$36,426	-\$4,853	-\$41,279	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$90,885	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$127,311	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
E-50	Maintenance Superv. & Engineering - HP	541.000	-\$7,037	\$0	-\$7,037	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,557	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$24,594	\$0		\$0	\$0	
E-51	Maintenance of Structures - HP	542.000	-\$9,673	\$0	-\$9,673	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$24,136	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$33,809	\$0		\$0	\$0	
E-52	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$209	\$0	-\$209	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$521	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$730	\$0		\$0	\$0	
E-53	Maintenance of Electric Plant - HP	544.000	-\$8,038	\$0	-\$8,038	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$20,053	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,091	\$0		\$0	\$0	
E-54	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$3,200	\$0	-\$3,200	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,983	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,183	\$0		\$0	\$0	
E-59	Supervisory & Engineering	546.000	-\$9,275	\$0	-\$9,275	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$23,140	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$32,416	\$0		\$0	\$0	
E-60	Fuel for Baseload - OP	547.000	\$0	\$9,412,484	\$9,412,484	\$0	\$0	\$0
	1. To annualize fuel expense for baseload (natural gas & oil). (Ferguson)		\$0	\$9,412,484		\$0	\$0	
E-61	Fuel for Interchange - OP	547.000	\$0	\$3,208,304	\$3,208,304	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize fuel expense for interchange. (Ferguson)		\$0	\$3,208,304		\$0	\$0	
E-62	Generation Expenses	548.000	-\$3,183	\$0	-\$3,183	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,941	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,124	\$0		\$0	\$0	
E-63	Misc. Other Power Generation Expense	549.000	-\$6,560	\$0	-\$6,560	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$16,368	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,928	\$0		\$0	\$0	
E-67	Maint. Superv. & Engineering - OP	551.000	-\$1,379	\$0	-\$1,379	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,442	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,821	\$0		\$0	\$0	
E-68	Maintenance of Structures - OP	552.000	-\$1,218	\$0	-\$1,218	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,040	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,258	\$0		\$0	\$0	
E-69	Maint. Of Generating & Electric Plant - OP	553.000	-\$12,663	\$0	-\$12,663	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$31,595	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$44,258	\$0		\$0	\$0	
E-70	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$309	\$0	-\$309	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$769	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,078	\$0		\$0	\$0	
E-74	Purchased Power for Baseload	555.100	\$0	-\$9,344,613	-\$9,344,613	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$12,594		\$0	\$0	
	2. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$217,032		\$0	\$0	
	3. To annualize Purchased Power for Baseload. (Ferguson)		\$0	-\$9,114,987		\$0	\$0	
E-76	Purchased Power for Interchange	555.300	\$0	-\$9,974,091	-\$9,974,091	\$0	\$0	\$0
	1. To annualize MISO ancillary expense. (Hanneken)		\$0	-\$1,281,897		\$0	\$0	
	2. To annualize Purchased Power for Interchange. (Ferguson)		\$0	-\$8,692,194		\$0	\$0	
E-78	Other Expenses - OPE	557.000	-\$244,127	\$11,098,132	\$10,854,005	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$609,114	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$853,241	\$0		\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$113		\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$5,438,142		\$0	\$0	
E-83	Operation Supervision & Engineering - TE	660.000	-\$12,293	\$0	-\$12,293	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,673	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$42,966	\$0		\$0	\$0	
E-84	Load Dispatching - TE	661.000	-\$20,452	\$0	-\$20,452	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$51,029	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$71,481	\$0		\$0	\$0	
E-86	Station Expenses - TE	662.000	-\$2,295	\$0	-\$2,295	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$5,728	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,023	\$0		\$0	\$0	
E-88	Transmission of Electric By Others - TE	665.000	\$0	-\$3,262,694	-\$3,262,694	\$0	\$0	\$0
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,356,845		\$0	\$0	
	2. To remove pre-MISO Entergy Costs. (Hanneken)		\$0	-\$905,849		\$0	\$0	
E-89	Misc. Transmission Expenses - TE	666.000	-\$14,353	-\$2,021	-\$16,374	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$35,811	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$50,164	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$89		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$2		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,930		\$0	\$0	
E-90	Rents - TE	667.000	\$0	\$1,153	\$1,153	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$1,153		\$0	\$0	
E-93	Maint. Supervision & Engineering - TE	668.000	-\$4,223	-\$232	-\$4,455	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$10,535	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$14,758	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$232		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-94	Maintenance of Structures - TE	569,000	-\$710	\$0	-\$710	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,771	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,481	\$0		\$0	\$0	
E-95	Maintenance of Station Equipment - TE	570,000	-\$10,979	\$0	-\$10,979	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$27,396	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38,375	\$0		\$0	\$0	
E-96	Maintenance of Overhead Lines - TE	571,000	-\$3,726	-\$157,059	-\$160,785	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$9,298	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,024	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$157,059		\$0	\$0	
E-97	Maint. Of Misc. Transmission Plant - TE	573,000	-\$6,291	\$0	-\$6,291	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$15,697	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,988	\$0		\$0	\$0	
E-98	MISO Administrative Charges	575,000	\$0	-\$1,265,076	-\$1,265,076	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,265,076		\$0	\$0	
E-103	Operation Supervision & Engineering - DE	580,000	-\$42,897	-\$1,382	-\$44,079	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$106,533	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$149,230	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$306		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$178		\$0	\$0	
	5. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$898		\$0	\$0	
E-104	Load Dispatching - DE	581,000	-\$40,920	\$0	-\$40,920	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$102,097	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$143,017	\$0		\$0	\$0	
E-105	Station Expenses - DE	582,000	-\$29,907	-\$860	-\$30,767	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$74,622	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$104,529	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$860		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-106	Overhead Line Expenses - DE	583,000	-\$69,442	\$0	-\$69,442	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$148,314	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$207,756	\$0		\$0	\$0	
E-107	Underground Line Expenses - DE	584,000	-\$19,551	-\$21,310	-\$40,871	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$48,807	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$68,368	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$21,310		\$0	\$0	
E-108	Street Lighting & Signal System Expenses - DE	585,000	-\$3,395	-\$8,282	-\$11,677	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,470	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,865	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$8,282		\$0	\$0	
E-109	Meters - DE	586,000	-\$45,650	\$0	-\$45,650	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$113,899	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$159,549	\$0		\$0	\$0	
E-110	Customer Install - DE	587,000	-\$12,525	\$0	-\$12,525	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$31,251	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$43,776	\$0		\$0	\$0	
E-111	Miscellaneous - DE	588,000	-\$44,361	-\$232,352	-\$276,713	\$0	\$1,894,573	\$1,894,573
	1. To decrease depreciation expense charged to O&M. (Wells)		\$0	\$0		\$0	\$1,894,573	
	2. To annualize rents and leases expense. (Wells)		\$0	\$831		\$0	\$0	
	3. To annualize payroll. (Wells)		\$110,683	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$155,044	\$0		\$0	\$0	
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0	
	6. To remove certain dues and donations. (Kunst)		\$0	-\$59,516		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0	
	8. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,124		\$0	\$0	
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$137,415		\$0	\$0	
E-112	Rents - DE	589,000	\$0	\$18,488	\$18,488	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$18,488		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up Through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-115	S&E Maintenance	590.000	-\$15,866	\$0	-\$15,866	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$39,587	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$55,453	\$0		\$0	\$0	
E-116	Structures Maintenance	591.000	-\$4,995	\$0	-\$4,995	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$12,462	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$17,457	\$0		\$0	\$0	
E-117	Station Equipment Maintenance	592.000	-\$106,176	\$0	-\$106,176	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$264,917	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$371,093	\$0		\$0	\$0	
E-118	Overhead Lines Maintenance	593.000	-\$160,533	-\$1,286,819	-\$1,447,352	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$400,541	\$0		\$0	\$0	
	2. To annualize and normalize storm costs. (Boateng)		\$0	\$301,419		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$561,074	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$30,000		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,558,144		\$0	\$0	
	6. To normalize Infrastructure Inspection expense. (Hanneken)		\$0	-\$94		\$0	\$0	
E-119	Underground Lines Maintenance	594.000	-\$33,545	-\$255	-\$33,800	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$83,696	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$117,241	\$0		\$0	\$0	
	3. To normalize Infrastructure Inspection expense. (Hanneken)		\$0	-\$255		\$0	\$0	
E-120	Line Transformers Maintenance	595.000	-\$8,595	\$0	-\$8,595	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,445	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,040	\$0		\$0	\$0	
E-121	Street Light & Signals Maintenance	596.000	-\$19,302	\$0	-\$19,302	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$48,161	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$67,463	\$0		\$0	\$0	
E-122	Meters Maintenance	597.000	-\$8,008	\$0	-\$8,008	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$19,979	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$27,987	\$0		\$0	\$0	
E-123	Misc. Plant Maintenance	598.000	-\$10,461	\$0	-\$10,461	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,078	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$36,529	\$0		\$0	\$0	
E-127	Supervision - CAE	901.000	-\$22,613	\$0	-\$22,613	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$56,171	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$78,684	\$0		\$0	\$0	
E-128	Meter Reading Expenses - CAE	902.000	-\$1,131	\$0	-\$1,131	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$2,822	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,953	\$0		\$0	\$0	
E-129	Customer Records & Collection Expenses - CAE	903.000	-\$68,045	\$2,283,693	\$2,215,648	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$169,779	\$0		\$0	\$0	
	2. To reduce customer records and collections expenses to remove test year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)		\$0	-\$10,000		\$0	\$0	
	3. To annualize non-labor related lock box expense. (Wells)		\$0	\$196,342		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$237,824	\$0		\$0	\$0	
	5. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$2,097,351		\$0	\$0	
E-130	Uncollectible Accts - CAE	904.000	\$0	\$495,583	\$495,583	\$0	\$0	\$0
	1. To adjust uncollectible accounts. (Boateng)		\$0	\$495,583		\$0	\$0	
E-131	Misc. Customer Accounts Expense	905.000	-\$57	\$731,087	\$731,030	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$141	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$198	\$0		\$0	\$0	
	3. To include interest on customer deposits. (Kunst)		\$0	\$731,087		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE	908.000	-\$18,739	\$37,986,890	\$38,005,629	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$46,755	\$0		\$0	\$0	
	2. To reduce customer assistance expense to remove test year MEEIA program costs due implementation of the MEEIA rider. (Cassidy)		\$0	-\$37,986,620		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$65,494	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-137	Informational & Instructional Advertising Expense	909.000	\$335	-\$1,296,621	-\$1,296,956	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$836	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,171	\$0		\$0	\$0	
	3. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$83,851		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	
	5. To remove institutional advertising. (Kunst)		\$0	-\$1,194,020		\$0	\$0	
E-138	Misc. Customer Service & Informational Expense	910.000	-\$136,609	-\$13,696	-\$150,295	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$340,861	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$477,460	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$502		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$1,265		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE	912.000	-\$4,423	-\$3,659	-\$8,082	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$11,036	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$15,459	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
E-148	Administrative & General Salaries - AGE	920.000	-\$478,561	-\$23,036	-\$501,597	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,194,042	\$0		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,672,603	\$0		\$0	\$0	
E-149	Office Supplies & Expenses - AGE	921.000	-\$5,822	-\$948,652	-\$954,474	\$0	\$0	\$0
	1. To normalize snow removal costs. (Wells)		\$0	-\$330,211		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$14,526	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$17,331		\$0	\$0	
	5. To annualize non-labor related lock box expense. (Wells)		\$0	-\$25,808		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,348	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$273,426		\$0	\$0	
	9. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$189,484		\$0	\$0	
	10. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$2,047		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,626		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,572		\$0	\$0	
E-151	Outside Services Employed	923.000	-\$22	-\$770,907	-\$770,929	\$0	\$0	\$0
	1. To remove certain costs related to Dynegy. (Hanneken)		\$0	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$52	\$0		\$0	\$0	
	4. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$596,176		\$0	\$0	
	5. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$74	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$141,739		\$0	\$0	
	7. To remove certain dues and donations. (Kunst)		\$0	-\$900		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-152	Property Insurance	924.000	\$0	-\$558,881	-\$558,881	\$0	\$0	\$0
	1. To annualize property insurance. (Wells)		\$0	-\$558,881		\$0	\$0	
E-153	Injuries and Damages	925.000	-\$14,806	\$490,144	\$475,338	\$0	\$0	\$0
	1. To annualize liability insurance. (Wells)		\$0	\$498,694		\$0	\$0	
	2. To annualize payroll. (Wells)		\$36,943	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$51,749	\$0		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
	5. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$8,552		\$0	\$0	
E-154	Employee Pensions and Benefits	926.000	-\$9,019	-\$19,896,098	-\$19,905,117	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	-\$12,238,436		\$0	\$0	
	2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To annualize OPEB expense. (Boateng)		\$0	-\$5,546,799		\$0	\$0	
	4. To annualize payroll. (Wells)		\$22,503	\$0		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Wells)		\$0	-\$2,001,309		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$31,522	\$0		\$0	\$0	
E-156	Regulatory Commission Expenses	928.000	\$0	\$6,699	\$6,699	\$0	\$0	\$0
	1. To annualize PSC Assessment. (Wells)		\$0	-\$639,557		\$0	\$0	
	2. To normalize rate case expense. (Sharpe)		\$0	\$646,256		\$0	\$0	
E-157	Duplicate Charges - Credit	929.000	-\$11	\$0	-\$11	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$29	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40	\$0		\$0	\$0	
E-158	Miscellaneous A & G	930.000	-\$6,809	-\$2,657,361	-\$2,664,170	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$16,988	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$23,797	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$83,686		\$0	\$0	
	4. To remove board of directors expenses and fees. (Kunst)		\$0	-\$1,327,413		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$684,854		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$77,808		\$0	\$0	
E-159	Rents - AGE	931.000	\$0	-\$19,384	-\$19,384	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
E-162	Maintenance of General Plant	935.000	-\$28,950	-\$397,562	-\$424,512	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$373,059		\$0	\$0	
	2. To annualize payroll. (Wells)		\$67,242	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$94,192	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$24,503		\$0	\$0	
E-166	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$24,621,034	\$24,621,034
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$36,420,398	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Wells)		\$0	\$0		\$0	-\$11,258,343	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$541,021	
E-172	Intangible Amortization	404.009	\$0	\$5,540,662	\$5,540,662	\$0	\$0	\$0
	1. To annualize intangible plant amortization. (Cassidy)		\$0	\$5,540,662		\$0	\$0	
E-174	Pension Tracker Amortization		\$0	-\$880,454	-\$880,454	\$0	\$0	\$0
	1. To annualize pension tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$871,918		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$11,464		\$0	\$0	
E-175	OPEB Tracker Amortization		\$0	\$841,360	\$841,360	\$0	\$0	\$0
	1. To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,124,284		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$1,765,624		\$0	\$0	
E-176	2006 Storm Costs	407.346	\$0	-\$106,946	-\$106,946	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2007-0002. (Cassidy)		\$0	-\$106,946		\$0	\$0	
E-177	2007 Storm AAO Amortization	407.348	\$0	-\$2,865,331	-\$2,865,331	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008-0318 AAO. (Cassidy)		\$0	-\$2,865,331		\$0	\$0	
E-178	2008 Storm Costs	407.351	\$0	-\$566,650	-\$566,650	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$566,650		\$0	\$0	
E-179	2009 Storm Cost Amortization	407.358	\$0	-\$800,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$800,004		\$0	\$0	
E-180	Storm Tracker Amortization	407.000	\$0	-\$949,138	-\$949,138	\$0	\$0	\$0
	1. To amortize storm tracker balance as of September 2014 over 6 years. (Boateng)		\$0	-\$949,138		\$0	\$0	
E-181	Vegetation & Inspection Regulatory Asset	407.356	\$0	\$285,967	\$285,967	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	\$285,967		\$0	\$0	
E-182	Vegetation Regulatory Liability	407.410	\$0	-\$326,451	-\$326,451	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	-\$326,451		\$0	\$0	

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-183	RSG Adjustment	407.354	\$0	-\$272,678	-\$272,678	\$0	\$0	\$0
	1. To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
E-184	VSE/ISP Severance Pay	407.306	\$0	-\$687,499	-\$687,499	\$0	\$0	\$0
	1. To eliminate test year VSE/ISP severance pay amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$687,499		\$0	\$0	
E-186	Energy Efficiency Reg. Asset Amortization 12/2009	407.305	\$0	-\$952,524	-\$952,524	\$0	\$0	\$0
	1. To reset energy efficiency regulatory asset amortization over two years. (Cassidy)		\$0	-\$952,524		\$0	\$0	
E-189	Energy Efficiency 6/2014		\$0	\$544,953	\$544,953	\$0	\$0	\$0
	1. To include energy efficiency regulatory asset amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)		\$0	\$544,953		\$0	\$0	
E-190	Energy Efficiency Contra	407.000	\$0	-\$270,317	-\$270,317	\$0	\$0	\$0
	1. To eliminate test year energy efficiency capitalized equity. (Cassidy)		\$0	-\$270,317		\$0	\$0	
E-191	Energy Efficiency Program Costs	407.000	\$0	-\$10,292,872	-\$10,292,872	\$0	\$0	\$0
	1. To eliminate test year energy efficiency program costs to be recovered in MEEIA rider. (Cassidy)		\$0	-\$10,292,872		\$0	\$0	
E-192	Energy Efficiency Shared Benefit	407.000	\$0	\$4,484,881	\$4,484,881	\$0	\$0	\$0
	1. To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		\$0	\$4,484,881		\$0	\$0	
E-193	Equity Issuance Costs	407.307	\$0	-\$2,651,220	-\$2,651,220	\$0	\$0	\$0
	1. To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
E-195	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272		\$0	\$0	
E-197	Sioux Scrubber Construction Contract 2011-2012	407.386	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$5,881		\$0	\$0	
E-198	Keeping Current Low Income Surcharge	407.349	\$0	-\$576,423	-\$576,423	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge amortization. (Sharpe)		\$0	-\$576,423		\$0	\$0	
E-199	FIN 48 Tracker		\$0	\$231,076	\$231,076	\$0	\$0	\$0
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	\$231,076		\$0	\$0	
E-200	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To eliminate test year property tax refunds to ratepayers first established in Case No ER-2012-0166. (Cassidy)		\$0	\$1,450,188		\$0	\$0	
E-202	Solar Rebate Amortization	407.000	\$0	\$32,042,410	\$32,042,410	\$0	\$0	\$0
	1. To include three year amortization of solar rebates plus cost adder through October 31, 2014. (Cassidy)		\$0	\$32,042,410		\$0	\$0	
E-203	Fukushima Study Costs		\$0	\$92,656	\$92,656	\$0	\$0	\$0
	1. To include a ten year amortization of NRC required Fukushima study costs. (Cassidy)		\$0	\$92,656		\$0	\$0	
E-204	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	-\$474,938	\$0	\$0	\$0
	1. To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	\$0	
E-205	RES Regulatory Asset Amortization		\$0	\$613,737	\$613,737	\$0	\$0	\$0
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two years. (Cassidy)		\$0	\$613,737		\$0	\$0	
E-206	Deferred RES AAO Amortization		\$0	-\$276,811	-\$276,811	\$0	\$0	\$0
	1. To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through October 2014 over three years. (Cassidy)		\$0	-\$276,811		\$0	\$0	
E-209	Payroll Taxes	408.010	-\$438,786	\$0	-\$438,786	\$0	\$0	\$0
	1. To annualize payroll tax expense. (Wells)		-\$438,786	\$0		\$0	\$0	
E-210	Property Taxes	408.011	\$0	-\$362,673	-\$362,673	\$0	\$0	\$0
	1. To annualize property tax expense. (Kunst)		\$0	-\$362,673		\$0	\$0	
E-211	Gross Receipts Tax	408.012	\$0	-\$145,626,467	-\$145,626,467	\$0	\$0	\$0
	1. To remove gross receipts tax. (Boateng)		\$0	-\$145,626,467		\$0	\$0	
E-212	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$315,326	-\$315,326	\$0	\$0	\$0
	1. To annualize miscellaneous tax. (Ferguson)		\$0	-\$113,208		\$0	\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813		\$0	\$0	
	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$54,305		\$0	\$0	
E-217	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$69,543,981	-\$69,543,981
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$69,543,981	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$348,331,581	-\$348,331,581
Total Operating & Maint. Expense			-\$6,742,885	-\$198,340,696	-\$205,083,581	\$0	-\$43,028,374	-\$43,028,374

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.37% Return	E 7.50% Return	F 7.63% Return
1	TOTAL NET INCOME BEFORE TAXES		\$615,113,650	\$712,798,745	\$728,253,593	\$743,708,440
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$432,536,414	\$432,536,414	\$432,536,414	\$432,536,414
4	Book Depreciation Charged to O&M		\$6,719,465	\$6,719,465	\$6,719,465	\$6,719,465
5	Transmission Amortization		\$298,442	\$298,442	\$298,442	\$298,442
6	Hydraulic Amortization		\$787,851	\$787,851	\$787,851	\$787,851
7	Callaway Post Operational Costs		\$3,687,465	\$3,687,465	\$3,687,465	\$3,687,465
8	Intangible Amortization		\$14,727,442	\$14,727,442	\$14,727,442	\$14,727,442
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$458,757,079	\$458,757,079	\$458,757,079	\$458,757,079
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.5550%	\$184,121,172	\$184,121,172	\$184,121,172	\$184,121,172
13	Tax Straight-Line Depreciation		\$459,004,450	\$459,004,450	\$459,004,450	\$459,004,450
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$27,398,213	\$27,398,213	\$27,398,213	\$27,398,213
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$677,697,714	\$677,697,714	\$677,697,714	\$677,697,714
18	NET TAXABLE INCOME		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
22	Deduct City Inc Tax - Fed. Inc. Tax		\$400,135	\$498,797	\$514,406	\$530,015
23	Federal Taxable Income - Fed. Inc. Tax		\$375,085,217	\$467,584,206	\$482,218,556	\$496,852,905
24	Federal Income Tax at the Rate of	35.00%	\$131,279,826	\$163,654,472	\$168,776,495	\$173,898,517
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$519,966	\$519,966	\$519,966	\$519,966
27	Production Tax Credit		\$1,219,300	\$1,219,300	\$1,219,300	\$1,219,300
28	Net Federal Income Tax		\$129,540,560	\$161,915,206	\$167,037,229	\$172,159,251
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
31	Deduct Federal Income Tax at the Rate of	50.000%	\$64,770,280	\$80,957,603	\$83,518,615	\$86,079,626
32	Deduct City Income Tax - MO. Inc. Tax		\$400,135	\$498,797	\$514,406	\$530,015
33	Missouri Taxable Income - MO. Inc. Tax		\$331,002,600	\$412,401,710	\$425,279,937	\$438,158,164
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
41	Subtract City Income Tax Credits					
42	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
43	City Income Tax at the Rate of	0.101%	\$348,174	\$446,836	\$462,445	\$478,054
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$129,540,560	\$161,915,206	\$167,037,229	\$172,159,251
46	State Income Tax		\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
47	City Income Tax		\$348,174	\$446,836	\$462,445	\$478,054
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$150,576,397	\$188,137,149	\$194,079,670	\$200,022,190
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,268,657	-\$1,268,657	-\$1,268,657	-\$1,268,657
51	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
52	TOTAL DEFERRED INCOME TAXES		-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
53	TOTAL INCOME TAX		\$144,205,149	\$181,765,901	\$187,708,422	\$193,650,942

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	F Weighted Cost of Capital 9.25%	G Weighted Cost of Capital 9.50%
1	Common Stock	\$3,882,655,029	52.96%		4.767%	4.899%	5.031%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.12%	4.18%	0.047%	0.047%	0.047%
4	Long Term Debt	\$3,366,400,947	45.92%	5.57%	2.555%	2.555%	2.555%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,330,883,485	100.00%		7.369%	7.501%	7.633%
8	PreTax Cost of Capital				10.331%	10.546%	10.761%