

**AMEREN MISSOURI**  
**Case No. ER-2014-0258**

**Base Rate Revenue Change**  
**Attributable to \$34/MWh Rate**

Filed  
March 23, 2015  
Data Center  
Missouri Public  
Service Commission

<u>Line</u>	<u>Description</u>	<u>Amount</u> (1)
1	Revenue per kWh under SC 12(M) approved in Case No. ER-2012-0166 and Noranda's Test Year kWh Purchases in Case No. ER-2014-0258	\$37.95 per MWh
2	Requested Rate	\$34.00 per MWh
3	Difference	\$3.95
4	Noranda's Test Year MWh	4,198,453
5	Amount of Adjustment (\$000)	\$16,584

MIEC Exhibit No. 534  
Date 3/11/15 Reporter SB  
File No. ER-2014-0258

# AMEREN MISSOURI

Case No. ER-2014-0258

## Revenue-Neutral Adjustment to Base Rate Revenues of Other Major Customer Classes with \$34/MWh Rates

<u>Line</u>	<u>Class</u>	<u>Test Year Base Rate Revenue<sup>(1)</sup> (000) (1)</u>	<u>Adjustment<sup>(2)</sup> (000) (2)</u>
1	Residential	\$1,218,848	\$7,902
2	Small General Service	301,617	1,956
3	Large General Service	572,000	3,709
4	Small Primary Service	225,172	1,460
5	Large Primary Service	202,147	1,311
6	Lighting	37,876	246
7	MSD	<u>73</u>	<u>0</u>
8	Total	\$2,557,734	\$16,584

<sup>(1)</sup> From direct testimony of Ameren Missouri witness Jim Pozzo in ER-2014-0258. Base rates less energy efficiency and low income revenues.

<sup>(2)</sup> 0.6484%

**AMEREN MISSOURI**

Case No. ER-2014-0258

**Net Revenue Loss from Smelter Shutdown**

<b>Line</b>	<b>Description</b>	<b>36-Month Average<sup>(1)</sup></b>	<b>36-Month Average<sup>(2)</sup></b>	<b>48-Month Average<sup>(3)</sup></b>
		<b>(1)</b>	<b>(2)</b>	<b>(3)</b>
1	Revenue Loss (\$/MWh)	\$41.91	\$41.91	\$41.91
2	Reduction in Actual Net Energy Costs (ANEC) (\$/MWh)	<u>\$28.03</u>	<u>\$29.39</u>	<u>\$31.74</u>
3	Net Loss (\$/MWh)	\$13.88	\$12.52	\$10.17
4	MWh Sales to Noranda	4,198,453	4,198,453	4,198,453
5	Net Dollar Loss (\$000)	\$58,275	\$52,565	\$42,698
6	Percent Increase to Other Customers <sup>(4)</sup>	2.16%	1.95%	1.58%

(1) Polar Vortex excluded and ARR Revenue and Market Price Reductions included.

(2) Polar Vortex excluded and ARR Revenue and Market Price Reductions excluded.

(3) Polar Vortex included and ARR Revenue and Market Price Reductions excluded.

(4) Line 5 ÷ \$2,695,091,000

# AMEREN MISSOURI

Case No. ER-2014-0258

## Impact of Noranda \$34/MWh Rate Proposal on Other Customers

(Dollars in Thousands)

Line	Class	Present Base Revenue (1)	Present FAC Revenue (2)	Present Total Revenue (3)	Additional Base Rate Revenue (4)	Additional FAC Revenue (5)	Additional Total	
							Amount (6)	% of Present Total (7)
1	Residential	\$1,218,848	\$56,433	\$1,275,281	\$7,902	\$6,782	\$14,684	1.15%
2	Small General Service	301,617	14,647	316,264	1,956	1,760	3,716	1.18%
3	Large General Service	572,000	34,489	606,489	3,709	4,145	7,854	1.29%
4	Small Primary Service	225,172	15,055	240,228	1,460	1,867	3,327	1.38%
5	Large Primary Service	202,147	15,822	217,970	1,311	1,962	3,273	1.50%
6	Lighting	37,876	910	38,786	246	109	355	0.92%
7	MSD	73	0	73	0	0	0	0.02%
8	Total	\$2,557,734	\$137,357	\$2,695,091	\$16,584	\$16,626	\$33,210	1.23%

**AMEREN MISSOURI**

Case No. ER-2014-0258

**FAC Revenue**

<u>Line</u>	<u>Class</u>	<u>FAC \$/MWh<sup>(1)</sup> (1)</u>	<u>MWh<sup>(2)</sup> (2)</u>	<u>Present FAC Revenue (3)</u>	<u>Additional FAC Revenue (4)</u>
1	Residential	\$ 4.22	13,372,844	\$ 56,433,400	\$ 6,782,319
2	Small General Service	\$ 4.22	3,470,807	14,646,805	1,760,293
3	Large General Service	\$ 4.22	8,172,762	34,489,056	4,144,988
4	Small Primary Service	\$ 4.09	3,681,032	15,055,422	1,866,913
5	Large Primary Service	\$ 4.09	3,868,532	15,822,296	1,962,007
6	Lighting	\$ 4.22	215,587	909,777	109,339
7	MSD	\$ 4.22	<u>27</u>	<u>114</u>	<u>14</u>
8	Subtotal		32,781,591	\$ 137,356,871	\$ 16,625,874
9	Large Transmission Service	\$ 3.96	<u>4,198,453</u>	<u>16,625,874</u>	
10	Total		36,980,044	\$ 153,982,745	

<sup>(1)</sup> Rider FAC effective date of January 27, 2015

<sup>(2)</sup> Schedule JRP-7 of Ameren witness Jim Pozzo in ER-2014-0258.