

The Multi-Value Project Usage Rate ("MUR") is a rate charged to Monthly Net Actual Energy Withdrawals, Export Schedules, and Through Schedules. The MUR applied to Monthly Net Actual Energy Withdrawals, Export Schedules, and Through Schedules associated with applicable Planning Area(s) during and after the Second Planning Area's Transition Period is described in Attachment MM Section 4.a.i to Section 4.a.v of this Tariff, including the formula used to calculate the applicable rate. The charges under this Schedule 26-A shall be in addition to any charges under Schedules 7, 8, 9, and 26. Grandfathered Agreements, Export Schedules and Through Schedules for deliveries that sink in the transmission system operated by PJM Interconnection, LLC shall not be charged this Schedule 26-A.

1. Rates: Except as provided above, the applicable Monthly Net Actual Energy Withdrawals as identified in Attachment MM, Section 4.a.i.2 to Section 4.a.vi.2, the applicable Export Schedules as identified in Attachment MM, Section 4.a.i.2 to Section 4.a.vi.2, and applicable Through Schedules as identified in Attachment MM, Section 4.a.i.2 to Section 4.a.v.2, shall pay the applicable MUR rate as calculated under Section 4.a.i to Section 4.a.vi of Attachment MM of this Tariff.
2. Revenue Distribution to Transmission Owners and ITCs: As and to the extent that the Transmission Provider collects revenues from Market Participants, it shall remit such revenues to the Transmission Owner and/or ITC's in proportion to their annual pro-rata share of the total MVP revenue requirement in the applicable Planning Area(s) as determined under Attachment MM.

Effective On: November 19, 2013

MIEC Exhibit No. 529
Date 3-02-15 Reporter XF
File No. EP-2014-0258

Provider starts operation of the Energy and Operating Reserve Markets on the first day of a calendar month. Month is defined as one (1) calendar month.

Monthly Bidding Period: A period of time during a calendar month when the Transmission Provider will accept Bids/Offer to buy/sell FTRs in the Transmission Provider's next monthly auction.

Monthly Net Actual Energy Withdrawal: For a Commercial Pricing Node a calculated volume in MWh that flows out of the Transmission System during the Operating Month at a specified location that is equal to the net positive sum of (1) the hourly time-weighted average of the Metered volume of the Commercial Pricing Node and (2) the hourly timeweighted Actual Energy Injections for Demand Response Resources and EDR resources associated to a Load Zone. The Commercial Pricing Node Metered volume in MWh that flows out of the Transmission System during the Operating Month, used for the calculation of the Monthly Net Actual Energy Withdrawal, is submitted to the Transmission Provider by a Market Participant or a Market Participant's Meter Data Management Agent for each Hour of the Operating Month that is used for Settlement purposes.

Monthly Zonal Transmission Load: The monthly zonal Transmission System peak in the pricing zone minus the coincident peak usage of all Firm Point To Point Transmission Service customers pursuant to Module B of this Tariff plus the Reserved Capacity of all Firm Point To Point Transmission Service customers in the pricing zone.

Multi-Value Project (MVP): One or more Network Upgrades that address a common set of