Exhibit No.:

Witness:

Henry Fayne

Type of Exhibit: Issues:

Surrebuttal Testimony Rate Design

Sponsoring Party:

Noranda Aluminum, Inc.

Case No.: Date Prepared: ER-2014-0258 February 6, 2015

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

Filed
March 30, 2015
Data Center
Missouri Public
Service Commission

In the Matter of Union Electric d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service

Case No. ER-2014-0258

Surrebuttal Testimony of Henry Fayne
NON-PROPRIETARY (NP) VERSION

On behalf of

Noranda Aluminum, Inc.

February 6, 2015

Date 3/11/2015 Reporters R
File No. ER-2018-0258

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

	In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service)) Case No. ER-2014-0258)))
	F NEW YORK) OF NEW YORK)	
	Affidavit of l	Henry Fayne
Hen	ry Fayne, being first duly sworn, on h	nis oath states:
1. New York,	My name is Henry Fayne. I am a New York 10028	a consultant. My address is 140 East 83 rd Street,
		art hereof for all purposes, is my surrebuttal for introduction into evidence in Missouri Public
3. Subscribed	I hereby swear and affirm that the	Henry Fayne
		Notary Public

NADEEM OASEM
NOTATY PUBLIC - State of New York
NO. 010A6306850
BURILLIED IN KINGS County
MY ERMMISSION Expires Jun 30, 2018

SURREBUTTAL TESTIMONY OF HENRY W. FAYNE

1	Q:	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
2	A:	My name is Henry W. Fayne. My business address is 140 East 83 rd Street, New
3		York, New York 10028
4		
5	Q:	HAVE YOU FILED DIRECT TESTIMONY IN THIS PROCEEDING?
6	A:	Yes, I have
7		
8	Q:	WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY?
9	A:	The purpose of my surrebuttal testimony is to respond to the rebuttal testimony
10		Ameren witness Robert Mudge.
11		
12	Q:	PLEASE DESCRIBE THE ISSUES RAISED IN MR. MUDGE'S
13		TESTIMONY THAT YOU INTEND TO ADDRESS.
14	A:	Mr. Mudge simply repeats the criticism he raised in Case EC-2014-0224. Not
15		surprisingly, his criticism of the electricity cost data provided in my testimony is
16		still incorrect, misleading and irrelevant to the evaluation of Noranda's proposal
17		in this proceeding. Moreover, the conclusions he draws from the comparative
18		analysis of overall cost of production continue to be irrelevant and incorrect.
19		
20	Q:	WHY DO YOU DISAGREE WITH MR. MUDGE'S ASSERTION THAT
21		THE ELECTRICITY COST DATA REFLECTED IN YOUR DIRECT
22		TESTIMONY IS MISLEADING?

Mr. Mudge misrepresents how Noranda's rate request was determined and what the comparative electricity cost data was intended to show. Contrary to the characterization Mr. Mudge fabricates, the determination of the reduced rate was not determined based on a comparison of the cost of other smelters. As described in the testimony of Mr. Boyles and surrebuttal testimony of Mr. Smith, the proposed rate was determined based on a robust stress test designed to determine what power rate Noranda could afford given the volatility of the LME price of aluminum. The introduction of comparative electricity costs among smelters as shown on Exhibit HWF-1 included in my direct testimony was not intended to be determinative, but rather was intended to shown that the proposed rate was reasonable in the context of the industry. And that is exactly what it shows; at \$32.50/MWh, the cost of electricity to New Madrid would be reasonably within the range of the cost to other smelters in the U.S. and slightly above the average rate smelters receive globally.

A:

A:

Q: DO YOU DISAGREE WITH OTHER ISSUES MR. MUDGE HAS RAISED REGARDING THE COST OF ELECTRICITY DATA YOU PROVIDED?

Yes. In his testimony, Mr. Mudge criticizes the cost data because it does not reflect the risks and costs embedded in the various power supply arrangements such as investment commitment, employment commitments, closure penalties and market risk. First, it is important to note that Noranda did make comparable commitments as part of its request in Case EC-2014-0224 and, more importantly, Mr. Smith has confirmed those commitments in his surrebuttal testimony. Thus,

1		the comparison of the proposed rate is in fact on an apples-to-apples basis since
2		the "risks" would be comparable. But Mr. Mudge's criticism of the cost data is
3		simply a red herring. For even under the current rate structure, Noranda has
4		significant risk related to its cost of electricity. As I pointed out in Case EC-2014-
5		0224, in 2011, the cost of electricity to Noranda was \$33.65/MWh. In 2013, the
6		cost was \$43.50/MWh, an increase of more than 31% in just 2 years.
7		
8	Q:	YOU STATED EARLIER THAT THE CONCLUSIONS MR. MUDGE
9		DRAWS FROM HIS ANALYSIS OF OVERALL COST ARE INCORRECT
10		AND IRRELEVANT. PLEASE EXPLAIN THE BASIS OF YOUR
11		DISAGREEMENT.
12	A:	First, and most importantly, as I already explained, the determination that
13		**
14		
15		
16		
17		** How Noranda compares to others is not relevant to that
18		determination. As Mr. Boyles demonstrates, **
19		
20		**
21		
22		Second, Mr. Mudge presents comparative overall cost data in an attempt to
23		demonstrate that non-electricity factors are more consequential in determining the
		NP FAYNE
		PAGE 3

viability of a smelter. Once again, he reaches that erroneous conclusion by
comparing the cost profiles of various smelters that have shut down within the last
6 years. Although it is true that the actual performance and success of a smelter
depends on the price of aluminum and its overall cost, as I explained in my direct
testimony, it is the cost of electricity that most significantly determines the
ongoing success or viability of an aluminum smelter, particularly in the depressed
aluminum market we have been experiencing.

Q:

PLEASE EXPLAIN THE BASIS FOR YOUR CONCLUSION THAT IT IS
THE COST OF ELECTRICITY, NOT THE OVERALL COST, THAT IS
THE MOST SIGNIFICANT DETERMINANT OF A SMELTER'S LONG
TERM VIABILITY.

13 A: Mr14 dat

Mr. Mudge draws his conclusion from a purely academic interpretation of CRU data. I draw my conclusions based on working directly with a variety of smelters for the past 10 years.

My recent experience supports my conclusion. Ormet shut down its Hannibal smelter in October 2013 when the Public Utilities Commission denied its request for a lower power rate. Ormet had already negotiated significant reductions in its other costs (not reflected in the CRU historical data), but securing a new power deal was the final hurdle, which it failed to meet. In fact, it was the inability to reduce the cost of electricity that resulted in the closure of the Hannibal smelter.

1 Similarly, when the West Virginia Public Service Commission approved a special 2 rate for Century's Ravenswood smelter in 2013, the Company decided not to 3 reopen the smelter because the power rate was not as low as they had requested and, therefore, would not be sufficient to allow the smelter to weather and remain 4 5 viable in the LME price cycles. Although Century intended to address other costs 6 as well, it was the cost of electricity that was determinative. 7 8 And finally, Century decided to keep operating the Hawesville and Sebree 9 smelters in Kentucky only because the Kentucky PSC allowed them to terminate 10 their long term contract with Big Rivers, despite the adverse consequences to Big 11 River's other customers. Simply put, it was the lower power rate that supported 12 Century's decision to keep the smelters in operation. 13 14 Q: PLEASE SUMMARIZE YOUR CONCLUSIONS. 15 A: 16 ** With a \$32.50/MWh rate, Noranda would have 17 a cost of electricity comparable to other smelters in the U.S and globally. The 18 experience in the aluminum industry confirms that the viability of a smelter 19 depends primarily on the cost of electricity reflected in the smelter's power supply 20 arrangement. 21 22 DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY? Q: 23 A: Yes.