Fifth Revised Fourth Revised

SHEET No. 24 SHEET No. 24

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas
Community, Town or City

Name of Issuing	Corporation	Community, Town or City		
PURCHASED GAS COST ADJUSTMENT PGA				
VIII. PGA COMPUT	TATION VOLUMES			
The following	g volumes shall be used for PGA rate fil	ings made on or after May 1, 2009.		
Purchase Vo	olumes (P):			
Volumes sur	oplied over Southern Star Central system	<u>m:</u>		
TSS-M	No Notice Fee Reservation - FSS - Deliverability Reservation - FSS - Capacity Reservation - FTS - P Reservation - FTS - M Injection - FSS Withdrawal - FSS Commodity - FTS - P Commodity - FTS - M	727,626 DKT 485,084 DKT 8,724,110 DKT 153,957 DKT 727,626 DKT 16,007,772 DKT 16,007,772 DKT 16,314,745 DKT 42,626,428 DKT		
FSS-M	Reservation - FSS - Deliverability Reservation - FSS - Capacity Injection - FSS Withdrawal - FSS	8,729 DKT 169,662 DKT 288,057 DKT 288,057 DKT		
FTS-P	Reservation Commodity Commodity Balancing Fee	96,680 DKT 24,973,956 DKT 24,973,956 DKT		
FTS-M	Reservation Commodity Commodity Balancing Fee Total Commodity – City Gate	29,652 DKT 1,681,006 DKT 1,681,006 DKT 44,006,865 DKT		
	Non-Commodity Transport Fuel Total Commodity – Field	1,442,353 DKT 45,449,218 DKT		
Volumes sur	oplied over Trunkline system:			

DATE OF ISSUE: April 2, 2009 month day year DATE EFFECTIVE: May 2, 2009 month day year

Reservation-Winter

FT

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

24,096 DKT

Sixth Revised Fifth Revised SHEET No. <u>24.1</u> SHEET No. <u>24.1</u>

Missouri Gas Energy,

<u>a Division of Southern Union Company</u>

Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

Name of Issuing	Corporation		Community, Town or City
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	PURCHASED GAS COST A	ADJUS I MENT	
	PGA		
Volumes sup	<u>plied over Panhandle Eastern Pipe Li</u>	<u>ne system:</u>	
EFT	Transmission-Market	22.062	DKT
ЕГІ	Transmission-Field/Market	22,062 22,062	
	Reservation-Winter	23,745	
	Commodity- Haven/Market	2,397,284	
	Commodity- Field/Market	3,297,930	DKT
	Commodity Field/Market	0,207,000	
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,471,800	DKT
	Commodity- Storage/Market	1,471,800	DKT
	Total Commodity-City Gate	2,397,284	DKT
	Non-Commodity Transport Fuel	59,193 E	
	Total Commodity-Field	2,456,477	DKT
Volumos sun	plied over Riverside Pipeline		
volumes sup	plied over Kiverside Fipeline		
FT	Reservation	46,332	DKT
		-,	
	Total Commodity-City Gate	1,249,194	DKT
	Non-Commodity Transport Fuel	41,917	DKT
	Total Commodity-Field	1,291,111	DKT
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volumes sup	plied over KM Interstate		
FT – Prd/Mkt	Reservation	100,000	DKT
FT – Mkt	Reservation	50,000	DKT
I I WIKE	Reservation	30,000	BRI
	Total Commodity City Gate	10,738,405	DKT
	Non-Commodity Transport Fuel	366,461	DKT
	Total Commodity-Field	11,104,866	DKT
6 1 17 1	0.0		
Sales Volume	<u>s (V):</u>	561,070,748	Ccf

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