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Appendix A

Schedule 1 Eligible ISRS Replacements

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Codes

ADDITIONS - MAIN REPLACEMENTS, WEST DIVISION

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE	ISRS STATUTE	STATE OR FEDERAL SAFETY REQUIREMENT
37601	8852-0401-14J31	6" Relocation SR291 Harrisonvi	Mar-15	311,845.53	8	0.0012750	3,180.82	4,771.24	c	G
TOTALS - WEST DIVISION				311,845.53			3,180.82	4,771.24		

ADDITIONS - MAIN REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

37600	8853-0405-12011	072.3374.61 Hwy Ground Bed	Sep-14	9,817.11	14	0.0012750	175.24	150.20	a	A,B,D,E,K
37600	8853-0405-RECT	Replaced Bertrand Rectifier	Jun-14	3,026.59	17	0.0012750	65.60	46.31	a	E
37601	8853-0404-14204	NGF Mains	Sep-14	11,826.80	14	0.0012750	211.11	180.95	a	A,B,K
37601	8853-0404-14J84	Quin Overpressure Prot	Mar-15	7,994.74	8	0.0012750	81.55	122.32	b	A
37602	8853-0403-14404	NFG Mains	Jan-15	1,400.76	10	0.0012750	17.86	21.43	a	A,B,K
37602	8853-0403-14411	NGF Leak Mains	Jan-15	4,401.07	10	0.0012750	56.11	67.34	a	A,B,D,E,K
37602	8853-0403-14J24	Rpl Bore Mtn View Piedmont	Sep-14	1,125.36	14	0.0012750	20.09	17.22	a	A,B,K
37602	8853-0403-14J25	Rpl Bore by Greenville Highsch	Sep-14	3,842.17	14	0.0012750	68.58	58.79	a	A,B,K
37602	8853-0403-14J60	Rplc Main Helen St. Chaffee	Aug-14	2,694.49	15	0.0012750	51.53	41.23	a	A,B,K
37602	8853-0404-14411	NGF Leak Mains	Jan-15	3,152.35	10	0.0012750	40.19	48.23	a	A,B,D,E,K
TOTALS - SOUTHEAST MISSOURI DIVISION				49,281.44			787.86	754.02		

ADDITIONS - MAIN REPLACEMENTS, NORTHEAST MISSOURI DIVISION

37601	8854-0401-14304	NGF Mains	Oct-14	9,404.90	13	0.0012750	155.89	143.89	a	A,B,K
37601	8854-0401-14404	NGF Mains	Jan-15	1,045.87	10	0.0012750	13.33	16.00	a	A,B,K
37602	8854-0401-12011	097.3335 Ramsey	Sep-14	4,873.86	14	0.0012750	87.00	74.57	a	A,B
37602	8854-0402-12012	097.3336 Crescent	Sep-14	76,450.72	14	0.0012750	1,364.65	1,169.70	a	A,B,C,K
37602	8854-0402-13MB007	COUNTRY CLUB CAST REPL	Mar-15	48,444.06	8	0.0012750	494.13	741.19	a	A,B,C,K
37602	8854-0402-14404	NGF Mains	Jan-15	14,621.14	10	0.0012750	186.42	223.70	a	A,B,K
37602	8854-0402-14411	NGF Leak Mains	Jan-15	14,729.21	10	0.0012750	187.80	225.36	a	A,B,D,E,K
37602	8854-0402-14J10	N Science St Main Replacement	Oct-14	60,832.73	13	0.0012750	1,008.30	930.74	a	A,B,K
37602	8854-0402-14J26	Hannibal Cast Iron Replacement	May-15	1,583,698.65	6	0.0012750	12,115.29	24,230.59	a	A,C,K
TOTALS - NORTHEAST MISSOURI DIVISION				1,814,101.14			15,612.81	27,755.74		
TOTAL MAIN REPLACEMENT ADDITIONS				2,175,228.11			19,581.49	33,281.00		

ADDITIONS - SERVICE REPLACEMENTS, WEST DIVISION

38000	8852-0401-14205	NGF Services	Sep-14	16,745.79	14	0.0041667	976.84	837.29	a	A,B,K
38000	8852-0401-14305	NGF Services	Sep-14	26,636.73	14	0.0041667	1,553.81	1,331.84	a	A,B,K
TOTALS - WEST DIVISION				43,382.52			2,530.65	2,169.13		

ADDITIONS - SERVICE REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

38000	8853-0401-14205	NFG Services	Sep-14	16,760.16	14	0.0041667	977.68	838.01	a	A,B,K
38000	8853-0401-14305	NGF Services	Oct-14	36,067.40	13	0.0041667	1,953.65	1,803.37	a	A,B,K
38000	8853-0403-14205	NGF Services	Sep-14	9,382.84	14	0.0041667	547.33	469.14	a	A,B,K
38000	8853-0403-14305	NGF Services	Oct-14	8,774.98	13	0.0041667	475.31	438.75	a	A,B,K
38000	8853-0403-14412	Leak Services	Jan-15	3,288.56	10	0.0041667	137.02	164.43	a	A,B,D,E,K
38000	8853-0403-14J29	HWY 61 Mondi Pipe Relocation	Sep-14	2,066.45	14	0.0041667	120.54	103.32	c	G,H
38000	8853-0404-14205	NGF Services	Sep-14	9,040.89	14	0.0041667	527.39	452.04	a	A,B,K
38000	8853-0404-14305	NGF Services	Oct-14	6,492.55	13	0.0041667	351.68	324.63	a	A,B,K
38000	8853-0404-14405	NGF Services	Jan-15	10,682.53	10	0.0041667	445.11	534.13	a	A,B,K

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE	ISRS STATUTE	STATE OR FEDERAL SAFETY REQUIREMENT
38000	8853-0404-14412	Leak Services	Jan-15	1,273.95	10	0.0041667	53.08	63.70	a	A,B,D,E,K
38000	8853-0405-14205	NGF Services	Sep-14	14,308.02	14	0.0041667	834.63	715.40	a	A,B,K
38000	8853-0405-14305	NGF Services	Oct-14	22,645.88	13	0.0041667	1,226.65	1,132.29	a	A,B,K
38000	8853-0405-14405	NGF Services	Jan-15	8,841.34	10	0.0041667	368.39	442.07	a	A,B,K
38000	8853-0405-14412	Leak Services	Jan-15	1,432.10	10	0.0041667	59.67	71.61	a	A,B,D,E,K
38000	8853-0401-15105	NGF Services	Apr-15	12,181.89	7	0.0041667	355.31	609.09	a	A,B,K
38000	8853-0401-15112	NGF Leak Services	Apr-15	1,143.92	7	0.0041667	33.36	57.20	a	A,B,D,E,K
38000	8853-0403-15105	NGF Services	Apr-15	8,817.18	7	0.0041667	257.17	440.86	a	A,B,K
38000	8853-0404-15105	NGF Services	Apr-15	1,614.03	7	0.0041667	47.08	80.70	a	A,B,K
38000	8853-0405-15105	NGF Services	Apr-15	6,625.56	7	0.0041667	193.25	331.28	a	A,B,K

TOTALS - SOUTHEAST MISSOURI DIVISION 181,440.23 8,964.30 9,072.02

ADDITIONS - SERVICE REPLACEMENTS, NORTHEAST MISSOURI DIVISION

38000	8854-0401-14205	NGF Services	Sep-14	28,807.23	14	0.0041667	1,680.42	1,440.36	a	A,B,K
38000	8854-0401-14305	NGF Services	Oct-14	19,003.27	13	0.0041667	1,029.34	950.16	a	A,B,K
38000	8854-0401-14405	NGF Services	Jan-15	4,510.60	10	0.0041667	187.94	225.53	a	A,B,K
38000	8854-0402-14205	NGF Services	Sep-14	16,195.44	14	0.0041667	944.73	809.77	a	A,B,K
38000	8854-0402-14305	NGF Services	Oct-14	42,368.05	13	0.0041667	2,294.94	2,118.40	a	A,B,K
38000	8854-0402-14405	NGF Services	Jan-15	30,758.98	10	0.0041667	1,281.62	1,537.95	a	A,B,K
38000	8854-0403-14205	NGF Services	Sep-14	1,834.75	14	0.0041667	107.03	91.74	a	A,B,K
38000	8854-0403-14305	NGF Services	Oct-14	8,293.85	13	0.0041667	449.25	414.69	a	A,B,K
38000	8854-0403-14405	NGF Services	Jan-15	4,813.82	10	0.0041667	200.58	240.69	a	A,B,K
38000	8854-0403-14J53	West's Meatmarket Service Rplc	Sep-14	2,449.90	14	0.0041667	142.91	122.50	a	A,B,K
38000	8854-0401-15105	NGF Services	Apr-15	3,443.70	7	0.0041667	100.44	172.19	a	A,B,K
38000	8854-0402-15105	NGF Services	Apr-15	17,106.53	7	0.0041667	498.94	855.33	a	A,B,K

TOTALS - NORTHEAST MISSOURI DIVISION 179,586.12 8,918.14 8,979.31

TOTAL SERVICE REPLACEMENT ADDITIONS 404,408.87 20,413.09 20,220.46

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, WEST DIVISION

38100	8852-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	9,806.19	17	0.0018000	300.07	211.81	a	A,B
38100	8852-0401-14210	NFG Com Meters/Loops/Regs	Jun-14	1,017.04	17	0.0018000	31.12	21.97	a	A,B
38100	8852-0401-14306	NGF Res Meters/Loops/Regs	Sep-14	44,013.59	14	0.0018000	1,109.14	950.69	a	A,B
38100	8852-0401-14310	NGF Com Meters/Loops/Regs	Sep-14	7,497.16	14	0.0018000	188.93	161.94	a	A,B
38100	8852-0401-14406	NGF Res Meters/Loops/Regs	Jan-15	30,059.08	10	0.0018000	541.06	649.28	a	A,B
38100	8852-0401-14410	NGF Com Meters/Loops/Regs	Jan-15	16,027.04	10	0.0018000	288.49	346.18	a	A,B
38100	8852-0401-15106	NGF Res Meters/Loops/Regs	Apr-15	35,297.11	7	0.0018000	444.74	762.42	a	A,B
38100	8852-0401-15110	NGF Com Meters/Loops/Regs	Apr-15	3,016.93	7	0.0018000	38.01	65.17	a	A,B

TOTALS - WEST DIVISION 146,734.14 2,941.56 3,169.46

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

38100	8853-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	30,862.51	17	0.0018000	944.39	666.63	a	A,B
38100	8853-0401-14210	NGF Com Meters/Loops/Regs	Jun-14	2,136.80	17	0.0018000	65.39	46.15	a	A,B
38100	8853-0401-14306	NGF Res Meters/Loops/Regs	Oct-14	64,899.36	13	0.0018000	1,518.65	1,401.83	a	A,B
38100	8853-0401-14310	NGF Com Meters/Loops/Regs	Oct-14	8,295.26	13	0.0018000	194.11	179.18	a	A,B
38100	8853-0401-14406	NGF Res Meters/Loops/Regs	Jan-15	33,679.34	10	0.0018000	606.23	727.47	a	A,B
38100	8853-0401-14410	NGF Com Meters/Loops/Regs	Jan-15	3,170.18	10	0.0018000	57.06	68.48	a	A,B
38100	8853-0403-14206	NGF Res Meters/Loops/Regs	Jun-14	28,736.44	17	0.0018000	879.34	620.71	a	A,B
38100	8853-0403-14210	NGF Com Meters/Loops/Regs	Jun-14	2,970.56	17	0.0018000	90.90	64.16	a	A,B
38100	8853-0403-14306	NGF Res Meters/Loops/Regs	Oct-14	41,869.14	13	0.0018000	979.74	904.37	a	A,B
38100	8853-0403-14310	NGF Com Meters/Loops/Regs	Oct-14	36,049.63	13	0.0018000	843.56	778.67	a	A,B

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE	ISRS STATUTE	STATE OR FEDERAL SAFETY REQUIREMENT
38100	8853-0403-14406	NGF Res Meters/Loops/Regs	Jan-15	39,995.28	10	0.0018000	719.92	863.90	a	A,B
38100	8853-0403-14410	NGF Com Meters/Loops/Regs	Jan-15	8,483.55	10	0.0018000	152.70	183.24	a	A,B
38100	8853-0404-14206	NGF Res Meters/Loops/Regs	Jun-14	23,403.59	17	0.0018000	716.15	505.52	a	A,B
38100	8853-0404-14210	NGF Com Meters/Loops/Regs	Jun-14	4,023.34	17	0.0018000	123.11	86.90	a	A,B
38100	8853-0404-14306	NGF Res Meters/Loops/Regs	Oct-14	25,857.26	13	0.0018000	605.06	558.52	a	A,B
38100	8853-0404-14310	NGF Com Meters/Loops/Regs	Oct-14	2,823.26	13	0.0018000	66.06	60.98	a	A,B
38100	8853-0404-14406	NGF Res Meters/Loops/Regs	Jan-15	25,970.80	10	0.0018000	467.47	560.97	a	A,B
38100	8853-0404-14410	NGF Com Meters/Loops/Regs	Jan-15	3,743.31	10	0.0018000	67.38	80.86	a	A,B
38100	8853-0405-14206	NGF Res Meters/Loops/Regs	Jun-14	49,005.67	17	0.0018000	1,499.57	1,058.52	a	A,B
38100	8853-0405-14210	NGF Com Meters/Loops/Regs	Jun-14	12,784.84	17	0.0018000	391.22	276.15	a	A,B
38100	8853-0405-14306	NGF Res Meters/Loops/Regs	Oct-14	30,426.96	13	0.0018000	711.99	657.22	a	A,B
38100	8853-0405-14310	NGF Com Meters/Loops/Regs	Oct-14	11,753.44	13	0.0018000	275.03	253.87	a	A,B
38100	8853-0405-14406	NGF Res Meters/Loops/Regs	Jan-15	35,042.80	10	0.0018000	630.77	756.92	a	A,B
38100	8853-0405-14410	NGF Com Meters/Loops/Regs	Jan-15	10,526.36	10	0.0018000	189.47	227.37	a	A,B
38100	8853-0401-15106	NGF Res Meters/Loops/Regs	Apr-15	24,057.70	7	0.0018000	303.13	519.65	a	A,B
38100	8853-0401-15110	NGF Com Meters/Loops/Regs	Apr-15	3,375.35	7	0.0018000	42.53	72.91	a	A,B
38100	8853-0403-15106	NGF Res Meters/Loops/Regs	Apr-15	42,582.72	7	0.0018000	536.54	919.79	a	A,B
38100	8853-0403-15110	NGF Com Meters/Loops/Regs	Apr-15	3,259.42	7	0.0018000	41.07	70.40	a	A,B
38100	8853-0404-15106	NGF Res Meters/Loops/Regs	Apr-15	33,026.54	7	0.0018000	416.13	713.37	a	A,B
38100	8853-0404-15110	NGF Com Meters/Loops/Regs	Apr-15	7,566.69	7	0.0018000	95.34	163.44	a	A,B
38100	8853-0405-15106	NGF Res Meters/Loops/Regs	Apr-15	34,294.83	7	0.0018000	432.11	740.77	a	A,B
38100	8853-0405-15110	NGF Com Meters/Loops/Regs	Apr-15	9,633.61	7	0.0018000	121.38	208.09	a	A,B

TOTALS - SOUTHEAST MISSOURI DIVISION

694,306.54

14,783.50

14,997.01

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, NORTHEAST MISSOURI DIVISION

38100	8854-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	18,095.04	17	0.0018000	553.71	390.85	a	A,B
38100	8854-0401-14210	NGF Com Meters/Loops/Regs	Jun-14	6,492.14	17	0.0018000	198.66	140.23	a	A,B
38100	8854-0401-14306	NGF Res Meters/Loops/Regs	Oct-14	13,337.70	13	0.0018000	312.10	288.09	a	A,B
38100	8854-0401-14310	NGF Com Meters/Loops/Regs	Oct-14	26,408.00	13	0.0018000	617.95	570.41	a	A,B
38100	8854-0401-14406	NGF Res Meters/Loops/Regs	Jan-15	22,713.29	10	0.0018000	408.84	490.61	a	A,B
38100	8854-0401-14410	NGF Com Meters/Loops/Regs	Jan-15	1,945.80	10	0.0018000	35.02	42.03	a	A,B
38100	8854-0402-14206	NGF Res Meters/Loops/Reg	Jun-14	19,396.74	17	0.0018000	593.54	418.97	a	A,B
38100	8854-0402-14210	NGF Com Meters/Loops/Regs	Jun-14	6,125.24	17	0.0018000	187.43	132.31	a	A,B
38100	8854-0402-14306	NGF Res Meters/Loops/Regs	Oct-14	31,677.82	13	0.0018000	741.26	684.24	a	A,B
38100	8854-0402-14310	NGF Com Meters/Loops/Regs	Oct-14	41,117.38	13	0.0018000	962.15	888.14	a	A,B
38100	8854-0402-14406	NGF Res Meters/Loops/Regs	Jan-15	23,709.11	10	0.0018000	426.76	512.12	a	A,B
38100	8854-0402-14410	NGF Com Meters/Loops/Regs	Jan-15	13,257.30	10	0.0018000	238.63	286.36	a	A,B
38100	8854-0403-14206	NGF Res Meters/Loops/Regs	Jun-14	4,869.35	17	0.0018000	149.00	105.18	a	A,B
38100	8854-0403-14210	NGF Com Meters/Loops/Regs	Jun-14	18,523.53	17	0.0018000	566.82	400.11	a	A,B

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE	ISRS STATUTE	STATE OR FEDERAL SAFETY REQUIREMENT
38100	8854-0403-14306	NGF Res Meters/Loops/Regs	Oct-14	15,989.07	13	0.0018000	374.14	345.36	a	A,B
38100	8854-0403-14310	NGF Com Meters/Loops/Regs	Oct-14	28,348.32	13	0.0018000	663.35	612.32	a	A,B
38100	8854-0403-14406	NGF Res Meters/Loops/Regs	Jan-15	12,580.96	10	0.0018000	226.46	271.75	a	A,B
38100	8854-0403-14410	NGF Com Meters/Loops/Regs	Jan-15	11,735.35	10	0.0018000	211.24	253.48	a	A,B
38100	8854-0401-15106	NGF Res Meters/Loops/Regs	Apr-15	42,773.36	7	0.0018000	538.94	923.90	a	A,B
38100	8854-0401-15110	NGF Com Meters/Loops/Regs	Apr-15	18,235.81	7	0.0018000	229.77	393.89	a	A,B
38100	8854-0402-15106	NGF Res Meters/Loops/Regs	Apr-15	31,527.33	7	0.0018000	397.24	680.99	a	A,B
38100	8854-0402-15110	NGF Com Meters/Loops/Regs	Apr-15	30,712.53	7	0.0018000	386.98	663.39	a	A,B
38100	8854-0403-15106	NGF Res Meters/Loops/Regs	Apr-15	23,086.19	7	0.0018000	290.89	498.66	a	A,B
38100	8854-0403-15110	NGF Com Meters/Loops/Regs	Apr-15	14,449.57	7	0.0018000	182.06	312.11	a	A,B

TOTALS - NORTHEAST MISSOURI DIVISION 477,106.93 9,492.94 10,305.50

TOTAL METER AND HOUSE REGULATOR REPLACEMENT ADDITIONS 1,318,147.61 27,218.00 28,471.97

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, WEST DIVISION

37900						0.0026750	0.00	0.00		
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TOTALS - WEST DIVISION 0.00 0.00 0.00

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

37900	8853-0404-14J39	Poe Station Odorizer	Mar-15	102,355.11	8	0.0026750	2,190.40	3,285.60	a	M
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TOTALS - SOUTHEAST MISSOURI DIVISION 102,355.11 2,190.40 3,285.60

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, NORTHEAST MISSOURI DIVISION

37900						0.0026750	0.00	0.00		
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TOTALS - NORTHEAST MISSOURI DIVISION 0.00 0.00 0.00

TOTAL MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENT ADDITIONS 102,355.11 2,190.40 3,285.60

TOTAL ISRS ELIGIBLE ADDITIONS 4,000,139.70 69,402.98 85,259.03

RETIREMENTS - MAIN REPLACEMENTS, WEST DIVISION

Nov-15

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
37602	8852-20150979	DIS-37602-Main, PE, 2 in.	Nov-14	(2,935.20)	12	0.0012750	(44.91)	(44.91)
37602	8852-20150980	DIS-37602-Main, PE, 2 in.	Nov-14	(1,036.77)	12	0.0012750	(15.86)	(15.86)
TOTALS - WEST DIVISION				(3,971.97)			(60.77)	(60.77)

RETIREMENTS - MAIN REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

37601	8853-1500781	DIS-37601-Main, Steel, 4 in.	Feb-15	(417.54)	9	0.0012750	(4.79)	(6.39)
37601	8853-1501255	DIS-37601-Main, Steel, 2 in.	Aug-14	(47.54)	15	0.0012750	(0.91)	(0.73)
37601	8853-1501256	DIS-37601-Main, Steel, 2 in.	Aug-14	(64.83)	15	0.0012750	(1.24)	(0.99)
37601	8853-1501492	DIS-37601-Main, Steel, 2 in.	Nov-14	(815.81)	12	0.0012750	(12.48)	(12.48)
37602	8853-1502669	DIS-37602-Main, PE, 2 in.	Nov-14	(151.70)	12	0.0012750	(2.32)	(2.32)
37602	8853-1502689	DIS-37602-Main, PE, 2 in.	Nov-14	(419.41)	12	0.0012750	(6.42)	(6.42)
37602	8853-1503049	DIS-37602-Main, PE, 2 in.	Aug-14	(207.00)	15	0.0012750	(3.96)	(3.17)
37602	8853-1503168	DIS-37602-Main, PE, X<=1in	Nov-14	(97.99)	12	0.0012750	(1.50)	(1.50)
37601	8853-1501401	DIS-37601-Main, Steel, 2 in.	Apr-15	(249.90)	7	0.0012750	(2.23)	(3.82)
37601	8853-55339085	DIS-37601-Main, Steel, 2 in.	Apr-15	(97.01)	7	0.0012750	(0.87)	(1.48)
37602	8853-1503395	DIS-37602-Main, PE, 4 in.	Apr-15	(40.04)	7	0.0012750	(0.36)	(0.61)
37602	8853-1503396	DIS-37602-Main, PE, 4 in.	Apr-15	(5,063.84)	7	0.0012750	(45.19)	(77.48)
37602	8853-1503442	DIS-37602-Main, PE, 2 in.	Apr-15	(254.03)	7	0.0012750	(2.27)	(3.89)
TOTALS - SOUTHEAST MISSOURI DIVISION				(7,926.64)			(84.54)	(121.28)

RETIREMENTS - MAIN REPLACEMENTS, NORTHEAST DIVISION

37601	8854-55185479	DIS-37601-Main, Steel, 4 in.	Feb-15	(3.83)	9	0.0012750	(0.04)	(0.06)
37601	8854-55188608	DIS-37601-Main, Steel, 3 in.	Feb-15	(56.85)	9	0.0012750	(0.65)	(0.87)
37601	8854-55250224	DIS-37601-Main, Steel, 2 in.	Nov-14	(4.30)	12	0.0012750	(0.07)	(0.07)
37601	8854-55250231	DIS-37601-Main, Steel, 2 in.	Feb-15	(27.46)	9	0.0012750	(0.32)	(0.42)
37601	8854-55254606	DIS-37601-Main, Steel, 4 in.	Feb-15	(69.65)	9	0.0012750	(0.80)	(1.07)
37601	8854-55283413	DIS-37601-Main, Steel, 4 in.	Feb-15	(97.76)	9	0.0012750	(1.12)	(1.50)
37601	8854-55290546	DIS-37601-Main, Steel, 2 in.	Nov-14	(91.94)	12	0.0012750	(1.41)	(1.41)
37601	8854-55333548	DIS-37601-Main, Steel, 2 in.	Nov-14	(37.82)	12	0.0012750	(0.58)	(0.58)
37601	8854-55336838	DIS-37601-Main, Steel, 2 in.	Nov-14	(36.71)	12	0.0012750	(0.56)	(0.56)
37601	8854-55338756	DIS-37601-Main, Steel, 2 in.	Feb-15	(116.27)	9	0.0012750	(1.33)	(1.78)
37601	8854-55340261	DIS-37601-Main, Steel, 3 in.	Feb-15	(133.65)	9	0.0012750	(1.53)	(2.04)
37601	8854-55341276	DIS-37601-Main, Steel, 2 in.	Nov-14	(155.11)	12	0.0012750	(2.37)	(2.37)
37601	8854-55342606	DIS-37601-Main, Steel, 3 in.	Feb-15	(41.99)	9	0.0012750	(0.48)	(0.64)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
37602	8854-43548429	DIS-37602-Main, PE, 4 in.	Nov-14	(24,302.07)	12	0.0012750	(371.82)	(371.82)
37602	8854-55251960	DIS-37602-Main, PE, 3 in.	Feb-15	(1,285.14)	9	0.0012750	(14.75)	(19.66)
37602	8854-55312699	DIS-37602-Main, PE, 2 in.	Nov-14	(75.07)	12	0.0012750	(1.15)	(1.15)
37602	8854-55312993	DIS-37602-Main, PE, 2 in.	Nov-14	(8.97)	12	0.0012750	(0.14)	(0.14)
37602	8854-55314218	DIS-37602-Main, PE, 2 in.	Feb-15	(14.09)	9	0.0012750	(0.16)	(0.22)
37602	8854-55317739	DIS-37602-Main, PE, 2 in.	Nov-14	(111.32)	12	0.0012750	(1.70)	(1.70)
37602	8854-55318180	DIS-37602-Main, PE, 2 in.	Feb-15	(55.22)	9	0.0012750	(0.63)	(0.84)
37601	8857-1501707	DIS-37601-Main, Steel, 2 in.	Feb-15	(536.91)	9	0.0012750	(6.16)	(8.21)
37601	8857-1501803	DIS-37601-Main, Steel, 2 in.	Nov-14	(648.05)	12	0.0012750	(9.92)	(9.92)
37602	8857-14700028	DIS-37602-Main, PE, 2 in.	Nov-14	(1,042.00)	12	0.0012750	(15.94)	(15.94)
37602	8857-1504231	DIS-37602-Main, PE, 2 in.	Nov-14	(722.41)	12	0.0012750	(11.05)	(11.05)
37601	8854-55186375	DIS-37601-Main, Steel, 4 in.	May-15	(438.45)	6	0.0012750	(3.35)	(6.71)
37601	8854-55186494	DIS-37601-Main, Steel, 4 in.	May-15	(2,088.08)	6	0.0012750	(15.97)	(31.95)
37601	8854-55186515	DIS-37601-Main, Steel, 4 in.	May-15	(1,205.74)	6	0.0012750	(9.22)	(18.45)
37601	8854-55190454	DIS-37601-Main, Steel, 4 in.	Apr-15	(77.88)	7	0.0012750	(0.70)	(1.19)
37601	8854-55249097	DIS-37601-Main, Steel, 2 in.	Apr-15	(6.34)	7	0.0012750	(0.06)	(0.10)
37601	8854-55281719	DIS-37601-Main, Steel, 4 in.	May-15	(292.17)	6	0.0012750	(2.24)	(4.47)
37601	8854-55286955	DIS-37601-Main, Steel, 2 in.	May-15	(3,005.10)	6	0.0012750	(22.99)	(45.98)
37601	8854-55292679	DIS-37601-Main, Steel, 2 in.	Apr-15	(49.53)	7	0.0012750	(0.44)	(0.76)
37601	8854-55320140	DIS-37601-Main, Steel, 6 in.	May-15	(215.68)	6	0.0012750	(1.65)	(3.30)
37601	8854-55321225	DIS-37601-Main, Cast Iron, 10 in.	May-15	(662.99)	6	0.0012750	(5.07)	(10.14)
37601	8854-55324139	DIS-37601-Main, Cast Iron, 8 in.	May-15	(123.57)	6	0.0012750	(0.95)	(1.89)
37601	8854-55324195	DIS-37601-Main, Steel, 4 in.	May-15	(5,742.22)	6	0.0012750	(43.93)	(87.86)
37601	8854-55324510	DIS-37601-Main, Cast Iron, 8 in.	May-15	(208.12)	6	0.0012750	(1.59)	(3.18)
37601	8854-55324559	DIS-37601-Main, Cast Iron, 8 in.	May-15	(471.53)	6	0.0012750	(3.61)	(7.21)
37601	8854-55324594	DIS-37601-Main, Cast Iron, 8 in.	May-15	(1,298.15)	6	0.0012750	(9.93)	(19.86)
37601	8854-55324601	DIS-37601-Main, Cast Iron, 8 in.	May-15	(13,381.68)	6	0.0012750	(102.37)	(204.74)
37601	8854-55324979	DIS-37601-Main, Cast Iron, 8 in.	May-15	(169.10)	6	0.0012750	(1.29)	(2.59)
37601	8854-55325021	DIS-37601-Main, Cast Iron, 8 in.	May-15	(32.52)	6	0.0012750	(0.25)	(0.50)
37601	8854-55325035	DIS-37601-Main, Cast Iron, 8 in.	May-15	(572.34)	6	0.0012750	(4.38)	(8.76)
37601	8854-55325049	DIS-37601-Main, Cast Iron, 8 in.	May-15	(7,057.57)	6	0.0012750	(53.99)	(107.98)
37601	8854-55325056	DIS-37601-Main, Cast Iron, 8 in.	May-15	(1,255.24)	6	0.0012750	(9.60)	(19.21)
37601	8854-55325063	DIS-37601-Main, Cast Iron, 8 in.	May-15	(211.38)	6	0.0012750	(1.62)	(3.23)
37601	8854-55325385	DIS-37601-Main, Cast Iron, 8 in.	May-15	(227.63)	6	0.0012750	(1.74)	(3.48)
37601	8854-55325420	DIS-37601-Main, Cast Iron, 8 in.	May-15	(435.76)	6	0.0012750	(3.33)	(6.67)
37601	8854-55325427	DIS-37601-Main, Cast Iron, 8 in.	May-15	(75,238.14)	6	0.0012750	(575.57)	(1,151.14)
37601	8854-55325441	DIS-37601-Main, Cast Iron, 8 in.	May-15	(211.38)	6	0.0012750	(1.62)	(3.23)
37601	8854-55325448	DIS-37601-Main, Cast Iron, 8 in.	May-15	(188.61)	6	0.0012750	(1.44)	(2.89)
37601	8854-55325840	DIS-37601-Main, Cast Iron, 8 in.	May-15	(230.89)	6	0.0012750	(1.77)	(3.53)
37601	8854-55325861	DIS-37601-Main, Cast Iron, 8 in.	May-15	(182.11)	6	0.0012750	(1.39)	(2.79)
37601	8854-55325882	DIS-37601-Main, Cast Iron, 8 in.	May-15	(188.61)	6	0.0012750	(1.44)	(2.89)
37601	8854-55326106	DIS-37601-Main, Cast Iron, 3 in.	May-15	(60.09)	6	0.0012750	(0.46)	(0.92)
37601	8854-55326127	DIS-37601-Main, Cast Iron, 8 in.	May-15	(125.98)	6	0.0012750	(0.96)	(1.93)
37601	8854-55326169	DIS-37601-Main, Cast Iron, 8 in.	May-15	(152.84)	6	0.0012750	(1.17)	(2.34)
37601	8854-55326176	DIS-37601-Main, Cast Iron, 10 in.	May-15	(1,373.34)	6	0.0012750	(10.51)	(21.01)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
37601	8854-55326183	DIS-37601-Main, Cast Iron, 10 in.	May-15	(549.34)	6	0.0012750	(4.20)	(8.40)
37601	8854-55326190	DIS-37601-Main, Cast Iron, 8 in.	May-15	(3,217.96)	6	0.0012750	(24.62)	(49.23)
37601	8854-55326225	DIS-37601-Main, Cast Iron, 10 in.	May-15	(359.91)	6	0.0012750	(2.75)	(5.51)
37601	8854-55326470	DIS-37601-Main, Cast Iron, 10 in.	May-15	(606.16)	6	0.0012750	(4.64)	(9.27)
37601	8854-55326484	DIS-37601-Main, Cast Iron, 10 in.	May-15	(3,655.92)	6	0.0012750	(27.97)	(55.94)
37601	8854-55326533	DIS-37601-Main, Cast Iron, 10 in.	May-15	(492.51)	6	0.0012750	(3.77)	(7.54)
37601	8854-55326547	DIS-37601-Main, Cast Iron, 10 in.	May-15	(615.63)	6	0.0012750	(4.71)	(9.42)
37601	8854-55326554	DIS-37601-Main, Cast Iron, 10 in.	May-15	(189.41)	6	0.0012750	(1.45)	(2.90)
37601	8854-55326568	DIS-37601-Main, Cast Iron, 10 in.	May-15	(1,666.95)	6	0.0012750	(12.75)	(25.50)
37601	8854-55326960	DIS-37601-Main, Cast Iron, 10 in.	May-15	(1,269.15)	6	0.0012750	(9.71)	(19.42)
37601	8854-55326967	DIS-37601-Main, Cast Iron, 10 in.	May-15	(38,974.40)	6	0.0012750	(298.15)	(596.31)
37601	8854-55326974	DIS-37601-Main, Cast Iron, 10 in.	May-15	(615.63)	6	0.0012750	(4.71)	(9.42)
37601	8854-55327002	DIS-37601-Main, Cast Iron, 10 in.	May-15	(539.86)	6	0.0012750	(4.13)	(8.26)
37601	8854-55337083	DIS-37601-Main, Steel, 2 in.	Apr-15	(24.45)	7	0.0012750	(0.22)	(0.37)
37601	8857-55294688	DIS-37601-Main, Steel, 2 in.	Apr-15	(58.62)	7	0.0012750	(0.52)	(0.90)
37602	8854-55253542	DIS-37602-Main, PE, 6 in.	May-15	(544.65)	6	0.0012750	(4.17)	(8.33)
37602	8854-55311187	DIS-37602-Main, PE, 2 in.	Apr-15	(114.16)	7	0.0012750	(1.02)	(1.75)

TOTALS - NORTHEAST MISSOURI DIVISION

(200,350.06)

(1,750.77)

(3,065.37)

TOTAL MAIN REPLACEMENT RETIREMENTS

(212,248.67)

(1,896.08)

(3,247.42)

RETIREMENTS - SERVICE REPLACEMENTS, WEST DIVISION

38000	8852-20151183	DIS-38000-Service, PE, X<=1 in	Aug-14	(109.71)	15	0.0041667	(6.86)	(5.49)
38000	8852-20151216	DIS-38000-Service, PE, X<=1 in	Aug-14	(248.97)	15	0.0041667	(15.56)	(12.45)
38000	8852-20317188	DIS-38000-Service, PE, X<=1 in	Nov-14	(138.88)	12	0.0041667	(6.94)	(6.94)
38000	8852-20317198	DIS-38000-Service, PE, X<=1 in	Aug-14	(412.50)	15	0.0041667	(25.78)	(20.63)
38000	8852-20924099	DIS-38000-Service, PE, X<=1 in	Aug-14	(137.74)	15	0.0041667	(8.61)	(6.89)
38000	8852-55374939	DIS-38000-Service, Generic, 2 in.	Nov-14	(134.96)	12	0.0041667	(6.75)	(6.75)
38000	8852-55375023	DIS-38000-Service, Generic, 2 in.	Nov-14	(20.21)	12	0.0041667	(1.01)	(1.01)
38000	8852-55375289	DIS-38000-Service, Generic, 2 in.	Aug-14	(36.35)	15	0.0041667	(2.27)	(1.82)
38000	8852-55375562	DIS-38000-Service, Generic, 2 in.	Nov-14	(59.04)	12	0.0041667	(2.95)	(2.95)
38000	8852-55375730	DIS-38000-Service, Generic, 2 in.	Feb-15	(736.32)	9	0.0041667	(27.61)	(36.82)
38000	8852-55376115	DIS-38000-Service, Generic, 2 in.	Aug-14	(4.62)	15	0.0041667	(0.29)	(0.23)
38000	8852-55391648	DIS-38000-Service, Generic, 2 in.	Aug-14	(423.62)	15	0.0041667	(26.48)	(21.18)
38000	8852-55391774	DIS-38000-Service, Generic, 2 in.	Nov-14	(13.73)	12	0.0041667	(0.69)	(0.69)
38000	8852-55391928	DIS-38000-Service, Generic, 2 in.	Nov-14	(134.74)	12	0.0041667	(6.74)	(6.74)
38000	8852-20151165	DIS-38000-Service, PE, X<=1 in	Apr-15	(11.52)	7	0.0041667	(0.34)	(0.58)
38000	8852-20151229	DIS-38000-Service, PE, X<=1 in	Apr-15	(27.65)	7	0.0041667	(0.81)	(1.38)
38000	8852-21434668	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,050.31)	7	0.0041667	(30.63)	(52.52)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
TOTALS - WEST DIVISION				<u>(3,700.87)</u>			<u>(170.32)</u>	<u>(185.07)</u>

RETIREMENTS - SERVICE REPLACEMENTS, SOUTHEAST DIVISION

38000	8853-14784414	DIS-38000-Service, PE, 2 in.	Aug-14	(315.09)	15	0.0041667	(19.69)	(15.75)
38000	8853-14784601	DIS-38000-Service, PE, X<=1 in	Aug-14	(104.88)	15	0.0041667	(6.56)	(5.24)
38000	8853-14785073	DIS-38000-Service, PE, 2 in.	Aug-14	(109.90)	15	0.0041667	(6.87)	(5.50)
38000	8853-17638261	DIS-38000-Service, PE, X<=1 in	Nov-14	(684.78)	12	0.0041667	(34.24)	(34.24)
38000	8853-19114887	DIS-38000-Service, PE, X<=1 in	Aug-14	(793.99)	15	0.0041667	(49.62)	(39.70)
38000	8853-40893644	DIS-38000-Service, PE, X<=1 in	Aug-14	(150.34)	15	0.0041667	(9.40)	(7.52)
38000	8853-40893649	DIS-38000-Service, PE, X<=1 in	Aug-14	(145.30)	15	0.0041667	(9.08)	(7.27)
38000	8853-42494733	DIS-38000-Service, PE, X<=1 in	Aug-14	(149.71)	15	0.0041667	(9.36)	(7.49)
38000	8853-50016590	DIS-38000-Service, PE, X<=1 in	Aug-14	(284.05)	15	0.0041667	(17.75)	(14.20)
38000	8853-50016723	DIS-38000-Service, PE, X<=1 in	Aug-14	(739.83)	15	0.0041667	(46.24)	(36.99)
38000	8853-51249720	DIS-38000-Service, PE, X<=1 in	Nov-14	(976.67)	12	0.0041667	(48.83)	(48.83)
38000	8853-51249723	DIS-38000-Service, PE, X<=1 in	Aug-14	(150.06)	15	0.0041667	(9.38)	(7.50)
38000	8853-51851684	DIS-38000-Service, PE, X<=1 in	Aug-14	(310.99)	15	0.0041667	(19.44)	(15.55)
38000	8853-51854000	DIS-38000-Service, PE, X<=1 in	Aug-14	(455.11)	15	0.0041667	(28.44)	(22.76)
38000	8853-52720614	DIS-38000-Service, PE, X<=1 in	Aug-14	(285.88)	15	0.0041667	(17.87)	(14.29)
38000	8853-53217376	DIS-38000-Service, PE, X<=1 in	Aug-14	(135.21)	15	0.0041667	(8.45)	(6.76)
38000	8853-55200698	DIS-38000-Service, Generic, 2 in.	Nov-14	(16.47)	12	0.0041667	(0.82)	(0.82)
38000	8853-55200719	DIS-38000-Service, Generic, 2 in.	Nov-14	(184.17)	12	0.0041667	(9.21)	(9.21)
38000	8853-55200726	DIS-38000-Service, Generic, 2 in.	Nov-14	(549.17)	12	0.0041667	(27.46)	(27.46)
38000	8853-55200740	DIS-38000-Service, Generic, 2 in.	Nov-14	(533.69)	12	0.0041667	(26.68)	(26.68)
38000	8853-55201160	DIS-38000-Service, Generic, 2 in.	Nov-14	(4.93)	12	0.0041667	(0.25)	(0.25)
38000	8853-55201279	DIS-38000-Service, Generic, 2 in.	Nov-14	(40.66)	12	0.0041667	(2.03)	(2.03)
38000	8853-55201531	DIS-38000-Service, Generic, 2 in.	Nov-14	(175.53)	12	0.0041667	(8.78)	(8.78)
38000	8853-55201545	DIS-38000-Service, Generic, 2 in.	Nov-14	(351.05)	12	0.0041667	(17.55)	(17.55)
38000	8853-55201650	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,189.09)	12	0.0041667	(59.45)	(59.45)
38000	8853-55201692	DIS-38000-Service, Generic, 2 in.	Nov-14	(276.68)	12	0.0041667	(13.83)	(13.83)
38000	8853-55201699	DIS-38000-Service, Generic, 2 in.	Nov-14	(230.54)	12	0.0041667	(11.53)	(11.53)
38000	8853-55201930	DIS-38000-Service, Generic, 2 in.	Nov-14	(311.14)	12	0.0041667	(15.56)	(15.56)
38000	8853-55202630	DIS-38000-Service, Generic, 2 in.	Nov-14	(110.57)	12	0.0041667	(5.53)	(5.53)
38000	8853-55202896	DIS-38000-Service, Generic, 2 in.	Nov-14	(48.59)	12	0.0041667	(2.43)	(2.43)
38000	8853-55203008	DIS-38000-Service, Generic, 2 in.	Nov-14	(53.31)	12	0.0041667	(2.67)	(2.67)
38000	8853-55203330	DIS-38000-Service, Generic, 2 in.	Nov-14	(0.46)	12	0.0041667	(0.02)	(0.02)
38000	8853-55203358	DIS-38000-Service, Generic, 2 in.	Feb-15	(0.74)	9	0.0041667	(0.03)	(0.04)
38000	8853-55203372	DIS-38000-Service, Generic, 2 in.	Feb-15	(0.06)	9	0.0041667	0.00	0.00
38000	8853-55203673	DIS-38000-Service, Generic, 2 in.	Aug-14	(8.78)	15	0.0041667	(0.55)	(0.44)
38000	8853-55205087	DIS-38000-Service, Generic, 2 in.	Aug-14	(161.53)	15	0.0041667	(10.10)	(8.08)
38000	8853-55205157	DIS-38000-Service, Generic, 2 in.	Nov-14	(60.72)	12	0.0041667	(3.04)	(3.04)
38000	8853-55206347	DIS-38000-Service, Generic, 2 in.	Nov-14	(104.09)	12	0.0041667	(5.20)	(5.20)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
38000	8853-55206375	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,073.39)	12	0.0041667	(53.67)	(53.67)
38000	8853-55206893	DIS-38000-Service, Generic, 2 in.	Nov-14	(154.04)	12	0.0041667	(7.70)	(7.70)
38000	8853-55207670	DIS-38000-Service, Generic, 2 in.	Nov-14	(1.23)	12	0.0041667	(0.06)	(0.06)
38000	8853-55207733	DIS-38000-Service, Generic, 2 in.	Nov-14	(4.47)	12	0.0041667	(0.22)	(0.22)
38000	8853-55207747	DIS-38000-Service, Generic, 2 in.	Nov-14	(4.47)	12	0.0041667	(0.22)	(0.22)
38000	8853-55207775	DIS-38000-Service, Generic, 2 in.	Nov-14	(217.94)	12	0.0041667	(10.90)	(10.90)
38000	8853-55207782	DIS-38000-Service, Generic, 2 in.	Nov-14	(202.89)	12	0.0041667	(10.14)	(10.14)
38000	8853-55208447	DIS-38000-Service, Generic, 2 in.	Feb-15	(66.47)	9	0.0041667	(2.49)	(3.32)
38000	8853-55208552	DIS-38000-Service, Generic, 2 in.	Nov-14	(205.28)	12	0.0041667	(10.26)	(10.26)
38000	8853-55208671	DIS-38000-Service, Generic, 2 in.	Nov-14	(326.18)	12	0.0041667	(16.31)	(16.31)
38000	8853-55208930	DIS-38000-Service, Generic, 2 in.	Nov-14	(10.91)	12	0.0041667	(0.55)	(0.55)
38000	8853-55209147	DIS-38000-Service, Generic, 2 in.	Nov-14	(3.70)	12	0.0041667	(0.19)	(0.19)
38000	8853-55209182	DIS-38000-Service, Generic, 2 in.	Nov-14	(0.25)	12	0.0041667	(0.01)	(0.01)
38000	8853-55209238	DIS-38000-Service, Generic, 2 in.	Nov-14	(62.27)	12	0.0041667	(3.11)	(3.11)
38000	8853-55209308	DIS-38000-Service, Generic, 2 in.	Feb-15	(65.47)	9	0.0041667	(2.46)	(3.27)
38000	8853-55209553	DIS-38000-Service, Generic, 2 in.	Nov-14	(5.86)	12	0.0041667	(0.29)	(0.29)
38000	8853-55209567	DIS-38000-Service, Generic, 2 in.	Nov-14	(167.31)	12	0.0041667	(8.37)	(8.37)
38000	8853-55209567	DIS-38000-Service, Generic, 2 in.	Feb-15	(55.78)	9	0.0041667	(2.09)	(2.79)
38000	8853-55209574	DIS-38000-Service, Generic, 2 in.	Nov-14	(52.77)	12	0.0041667	(2.64)	(2.64)
38000	8853-55209714	DIS-38000-Service, Generic, 2 in.	Feb-15	(476.45)	9	0.0041667	(17.87)	(23.82)
38000	8853-55209742	DIS-38000-Service, Generic, 2 in.	Nov-14	(13.99)	12	0.0041667	(0.70)	(0.70)
38000	8853-55210806	DIS-38000-Service, Generic, 2 in.	Nov-14	(40.91)	12	0.0041667	(2.05)	(2.05)
38000	8853-55210974	DIS-38000-Service, Generic, 2 in.	Feb-15	(169.34)	9	0.0041667	(6.35)	(8.47)
38000	8853-55211695	DIS-38000-Service, Generic, 2 in.	Nov-14	(91.29)	12	0.0041667	(4.56)	(4.56)
38000	8853-55211765	DIS-38000-Service, Generic, 2 in.	Nov-14	(41.17)	12	0.0041667	(2.06)	(2.06)
38000	8853-55211898	DIS-38000-Service, Generic, 2 in.	Nov-14	(94.21)	12	0.0041667	(4.71)	(4.71)
38000	8853-55211940	DIS-38000-Service, Generic, 2 in.	Nov-14	(58.51)	12	0.0041667	(2.93)	(2.93)
38000	8853-55212535	DIS-38000-Service, Generic, 2 in.	Nov-14	(120.90)	12	0.0041667	(6.05)	(6.05)
38000	8853-55212556	DIS-38000-Service, Generic, 2 in.	Nov-14	(181.83)	12	0.0041667	(9.09)	(9.09)
38000	8853-55212591	DIS-38000-Service, Generic, 2 in.	Nov-14	(2,527.42)	12	0.0041667	(126.37)	(126.37)
38000	8853-55212598	DIS-38000-Service, Generic, 2 in.	Nov-14	(191.49)	12	0.0041667	(9.57)	(9.57)
38000	8853-55223820	DIS-38000-Service, Generic, 2 in.	Feb-15	(169.50)	9	0.0041667	(6.36)	(8.48)
38000	8853-55223855	DIS-38000-Service, Generic, 2 in.	Nov-14	(64.15)	12	0.0041667	(3.21)	(3.21)
38000	8853-55226410	DIS-38000-Service, Generic, 2 in.	Nov-14	(173.63)	12	0.0041667	(8.68)	(8.68)
38000	8853-55226459	DIS-38000-Service, Generic, 2 in.	Nov-14	(163.57)	12	0.0041667	(8.18)	(8.18)
38000	8853-55226760	DIS-38000-Service, Generic, 2 in.	Aug-14	(265.68)	15	0.0041667	(16.61)	(13.28)
38000	8853-55228804	DIS-38000-Service, Generic, 2 in.	Nov-14	(101.65)	12	0.0041667	(5.08)	(5.08)
38000	8853-55228811	DIS-38000-Service, Generic, 2 in.	Nov-14	(20.33)	12	0.0041667	(1.02)	(1.02)
38000	8853-55228860	DIS-38000-Service, Generic, 2 in.	Nov-14	(258.21)	12	0.0041667	(12.91)	(12.91)
38000	8853-55229595	DIS-38000-Service, Generic, 2 in.	Nov-14	(4.05)	12	0.0041667	(0.20)	(0.20)
38000	8853-55229602	DIS-38000-Service, Generic, 2 in.	Feb-15	(0.37)	9	0.0041667	(0.01)	(0.02)
38000	8853-55230057	DIS-38000-Service, Generic, 2 in.	Aug-14	(54.55)	15	0.0041667	(3.41)	(2.73)
38000	8853-55230057	DIS-38000-Service, Generic, 2 in.	Feb-15	(218.13)	9	0.0041667	(8.18)	(10.91)
38000	8853-55304639	DIS-38000-Service, Generic, 2 in.	Nov-14	(344.09)	12	0.0041667	(17.20)	(17.20)
38000	8853-55304842	DIS-38000-Service, Generic, 2 in.	Aug-14	(91.73)	15	0.0041667	(5.73)	(4.59)

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38000	8853-55304989	DIS-38000-Service, Generic, 2 in.	Nov-14	(362.95)	12	0.0041667	(18.15)	(18.15)
38000	8853-55304996	DIS-38000-Service, Generic, 2 in.	Aug-14	(242.96)	15	0.0041667	(15.19)	(12.15)
38000	8853-55305031	DIS-38000-Service, Generic, 2 in.	Nov-14	(50.52)	12	0.0041667	(2.53)	(2.53)
38000	8853-55305080	DIS-38000-Service, Generic, 2 in.	Aug-14	(53.75)	15	0.0041667	(3.36)	(2.69)
38000	8853-55305199	DIS-38000-Service, Generic, 2 in.	Aug-14	(52.06)	15	0.0041667	(3.25)	(2.60)
38000	8853-55305430	DIS-38000-Service, Generic, 2 in.	Nov-14	(35.59)	12	0.0041667	(1.78)	(1.78)
38000	8853-55305465	DIS-38000-Service, Generic, 2 in.	Nov-14	(81.81)	12	0.0041667	(4.09)	(4.09)
38000	8853-55344839	DIS-38000-Service, Generic, 2 in.	Aug-14	(156.00)	15	0.0041667	(9.75)	(7.80)
38000	8853-55344874	DIS-38000-Service, Generic, 2 in.	Nov-14	(356.07)	12	0.0041667	(17.80)	(17.80)
38000	8853-55345182	DIS-38000-Service, Generic, 2 in.	Nov-14	(1.23)	12	0.0041667	(0.06)	(0.06)
38000	8853-55345448	DIS-38000-Service, Generic, 2 in.	Feb-15	(3.65)	9	0.0041667	(0.14)	(0.18)
38000	8853-55345504	DIS-38000-Service, Generic, 2 in.	Aug-14	(3.72)	15	0.0041667	(0.23)	(0.19)
38000	8853-55345707	DIS-38000-Service, Generic, 2 in.	Nov-14	(183.64)	12	0.0041667	(9.18)	(9.18)
38000	8853-55346036	DIS-38000-Service, Generic, 2 in.	Aug-14	(402.74)	15	0.0041667	(25.17)	(20.14)
38000	8853-55346092	DIS-38000-Service, Generic, 2 in.	Aug-14	(3.69)	15	0.0041667	(0.23)	(0.18)
38000	8853-55346162	DIS-38000-Service, Generic, 2 in.	Aug-14	(3.99)	15	0.0041667	(0.25)	(0.20)
38000	8853-55346890	DIS-38000-Service, Generic, 2 in.	Nov-14	(647.97)	12	0.0041667	(32.40)	(32.40)
38000	8853-55346995	DIS-38000-Service, Generic, 2 in.	Feb-15	(0.62)	9	0.0041667	(0.02)	(0.03)
38000	8853-55347037	DIS-38000-Service, Generic, 2 in.	Aug-14	(3.68)	15	0.0041667	(0.23)	(0.18)
38000	8853-55347051	DIS-38000-Service, Generic, 2 in.	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8853-55347170	DIS-38000-Service, Generic, 2 in.	Aug-14	(11.72)	15	0.0041667	(0.73)	(0.59)
38000	8853-55347212	DIS-38000-Service, Generic, 2 in.	Aug-14	(53.73)	15	0.0041667	(3.36)	(2.69)
38000	8853-55347219	DIS-38000-Service, Generic, 2 in.	Feb-15	(55.80)	9	0.0041667	(2.09)	(2.79)
38000	8853-55347884	DIS-38000-Service, Generic, 2 in.	Nov-14	(23.75)	12	0.0041667	(1.19)	(1.19)
38000	8853-55348024	DIS-38000-Service, Generic, 2 in.	Nov-14	(199.91)	12	0.0041667	(10.00)	(10.00)
38000	8853-55348192	DIS-38000-Service, Generic, 2 in.	Nov-14	(101.78)	12	0.0041667	(5.09)	(5.09)
38000	8853-55348234	DIS-38000-Service, Generic, 2 in.	Nov-14	(81.81)	12	0.0041667	(4.09)	(4.09)
38000	8853-55348262	DIS-38000-Service, Generic, 2 in.	Feb-15	(301.62)	9	0.0041667	(11.31)	(15.08)
38000	8853-55348269	DIS-38000-Service, Generic, 2 in.	Feb-15	(339.83)	9	0.0041667	(12.74)	(16.99)
38000	8853-55348577	DIS-38000-Service, Generic, 2 in.	Nov-14	(92.97)	12	0.0041667	(4.65)	(4.65)
38000	8853-55349263	DIS-38000-Service, Generic, 2 in.	Nov-14	(59.00)	12	0.0041667	(2.95)	(2.95)
38000	8853-55350201	DIS-38000-Service, Generic, 2 in.	Aug-14	(132.39)	15	0.0041667	(8.27)	(6.62)
38000	8853-55350243	DIS-38000-Service, Generic, 2 in.	Nov-14	(48.59)	12	0.0041667	(2.43)	(2.43)
38000	8853-55350257	DIS-38000-Service, Generic, 2 in.	Nov-14	(370.53)	12	0.0041667	(18.53)	(18.53)
38000	8853-55350264	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,067.46)	12	0.0041667	(53.37)	(53.37)
38000	8853-55350621	DIS-38000-Service, Generic, 2 in.	Aug-14	(286.19)	15	0.0041667	(17.89)	(14.31)
38000	8853-55351230	DIS-38000-Service, Generic, 2 in.	Aug-14	(7.38)	15	0.0041667	(0.46)	(0.37)
38000	8853-55351230	DIS-38000-Service, Generic, 2 in.	Feb-15	(3.69)	9	0.0041667	(0.14)	(0.18)
38000	8853-55351258	DIS-38000-Service, Generic, 2 in.	Nov-14	(3.49)	12	0.0041667	(0.17)	(0.17)
38000	8853-55351377	DIS-38000-Service, Generic, 2 in.	Nov-14	(13.57)	12	0.0041667	(0.68)	(0.68)
38000	8853-55351510	DIS-38000-Service, Generic, 2 in.	Nov-14	(177.87)	12	0.0041667	(8.89)	(8.89)
38000	8853-55351594	DIS-38000-Service, Generic, 2 in.	Aug-14	(64.46)	15	0.0041667	(4.03)	(3.22)
38000	8853-55351867	DIS-38000-Service, Generic, 2 in.	Aug-14	(7.42)	15	0.0041667	(0.46)	(0.37)
38000	8853-55351916	DIS-38000-Service, Generic, 2 in.	Nov-14	(165.56)	12	0.0041667	(8.28)	(8.28)
38000	8853-55352042	DIS-38000-Service, Generic, 2 in.	Nov-14	(25.78)	12	0.0041667	(1.29)	(1.29)

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38000	8853-55352049	DIS-38000-Service, Generic, 2 in.	Nov-14	(125.64)	12	0.0041667	(6.28)	(6.28)
38000	8853-55352056	DIS-38000-Service, Generic, 2 in.	Nov-14	(85.88)	12	0.0041667	(4.29)	(4.29)
38000	8853-55352133	DIS-38000-Service, Generic, 2 in.	Nov-14	(3.24)	12	0.0041667	(0.16)	(0.16)
38000	8853-55352168	DIS-38000-Service, Generic, 2 in.	Nov-14	(25.45)	12	0.0041667	(1.27)	(1.27)
38000	8853-55352266	DIS-38000-Service, Generic, 2 in.	Nov-14	(318.93)	12	0.0041667	(15.95)	(15.95)
38000	8853-55352336	DIS-38000-Service, Generic, 2 in.	Aug-14	(110.08)	15	0.0041667	(6.88)	(5.50)
38000	8853-55352427	DIS-38000-Service, Generic, 2 in.	Nov-14	(254.52)	12	0.0041667	(12.73)	(12.73)
38000	8853-55353141	DIS-38000-Service, Generic, 2 in.	Aug-14	(15.03)	15	0.0041667	(0.94)	(0.75)
38000	8853-55353428	DIS-38000-Service, Generic, 2 in.	Nov-14	(106.11)	12	0.0041667	(5.31)	(5.31)
38000	8853-55353995	DIS-38000-Service, Generic, 2 in.	Aug-14	(21.51)	15	0.0041667	(1.34)	(1.08)
38000	8853-55354002	DIS-38000-Service, Generic, 2 in.	Aug-14	(8.11)	15	0.0041667	(0.51)	(0.41)
38000	8853-55354044	DIS-38000-Service, Generic, 2 in.	Nov-14	(187.83)	12	0.0041667	(9.39)	(9.39)
38000	8853-55354408	DIS-38000-Service, Generic, 2 in.	Nov-14	(28.76)	12	0.0041667	(1.44)	(1.44)
38000	8853-55354926	DIS-38000-Service, Generic, 2 in.	Nov-14	(4.05)	12	0.0041667	(0.20)	(0.20)
38000	8853-55356879	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,254.89)	12	0.0041667	(62.74)	(62.74)
38000	8853-55356928	DIS-38000-Service, Generic, 2 in.	Nov-14	(119.67)	12	0.0041667	(5.98)	(5.98)
38000	8853-55356942	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,439.74)	12	0.0041667	(71.99)	(71.99)
38000	8853-55357215	DIS-38000-Service, Generic, 2 in.	Nov-14	(115.83)	12	0.0041667	(5.79)	(5.79)
38000	8853-55357439	DIS-38000-Service, Generic, 2 in.	Feb-15	(337.67)	9	0.0041667	(12.66)	(16.88)
38000	8853-0403-14403	DIS-3800-Service, Steel, X<=1 in	Apr-15	(3,342.74)	7	0.0041667	(97.50)	(167.14)
38000	8853-0404-14314	DIS-38000-Service, Steel, X<=1 in	Apr-15	(390.69)	7	0.0041667	(11.40)	(19.53)
38000	8853-0405-13309	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,315.48)	7	0.0041667	(38.37)	(65.77)
38000	8853-0405-13309	DIS-38000-Service, Steel, X<=1 in	Apr-15	(1,315.48)	7	0.0041667	(38.37)	(65.77)
38000	8853-0405-14212	DIS-38000-Service, Steel, X<=1 in	Apr-15	(373.23)	7	0.0041667	(10.89)	(18.66)
38000	8853-14784440	DIS-38000-Service, PE, X<=1 in	Apr-15	(277.51)	7	0.0041667	(8.09)	(13.88)
38000	8853-14784442	DIS-38000-Service, PE, X<=1 in	Apr-15	(207.97)	7	0.0041667	(6.07)	(10.40)
38000	8853-19589584	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,308.45)	7	0.0041667	(38.16)	(65.42)
38000	8853-40893649	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,558.15)	7	0.0041667	(45.45)	(77.91)
38000	8853-42491325	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,478.84)	7	0.0041667	(43.13)	(73.94)
38000	8853-44044069	DIS-38000-Service, PE, X<=1 in	Apr-15	(2,209.36)	7	0.0041667	(64.44)	(110.47)
38000	8853-50016587	DIS-38000-Service, PE, X<=1 in	Apr-15	(364.73)	7	0.0041667	(10.64)	(18.24)
38000	8853-50016731	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,512.38)	7	0.0041667	(44.11)	(75.62)
38000	8853-53217393	DIS-38000-Service, PE, X<=1 in	Apr-15	(73.53)	7	0.0041667	(2.14)	(3.68)
38000	8853-55202952	DIS-38000-Service, Generic, 2 in.	Apr-15	(64.15)	7	0.0041667	(1.87)	(3.21)
38000	8853-55205864	DIS-38000-Service, Generic, 2 in.	Apr-15	(37.68)	7	0.0041667	(1.10)	(1.88)
38000	8853-55212129	DIS-38000-Service, Generic, 2 in.	Apr-15	(66.19)	7	0.0041667	(1.93)	(3.31)
38000	8853-55223946	DIS-38000-Service, Generic, 2 in.	Apr-15	(14.38)	7	0.0041667	(0.42)	(0.72)
38000	8853-55347947	DIS-38000-Service, Generic, 2 in.	Apr-15	(298.72)	7	0.0041667	(8.71)	(14.94)
38000	8853-55351139	DIS-38000-Service, Generic, 2 in.	Apr-15	(241.81)	7	0.0041667	(7.05)	(12.09)
38000	8853-55351146	DIS-38000-Service, Generic, 2 in.	Apr-15	(30.23)	7	0.0041667	(0.88)	(1.51)
38000	8853-55354919	DIS-38000-Service, Generic, 2 in.	Apr-15	(19.32)	7	0.0041667	(0.56)	(0.97)
38000	8853-55356592	DIS-38000-Service, Generic, 2 in.	Apr-15	(329.40)	7	0.0041667	(9.61)	(16.47)
38000	8853-55356984	DIS-38000-Service, Generic, 2 in.	Apr-15	(912.14)	7	0.0041667	(26.60)	(45.61)
38000	8853-55356991	DIS-38000-Service, Generic, 2 in.	Apr-15	(896.59)	7	0.0041667	(26.15)	(44.83)
38000	8853-55357026	DIS-38000-Service, Generic, 2 in.	Apr-15	(30.23)	7	0.0041667	(0.88)	(1.51)

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38000	8853-55357117	DIS-38000-Service, Generic, 2 in.	Apr-15	(101.16)	7	0.0041667	(2.95)	(5.06)
38000	8853-55357348	DIS-38000-Service, Generic, 2 in.	Apr-15	(549.16)	7	0.0041667	(16.02)	(27.46)
TOTALS - SOUTHEAST DIVISION				<u>(49,047.18)</u>			<u>(2,100.95)</u>	<u>(2,452.37)</u>

RETIREMENTS - SERVICE REPLACEMENTS, NORTHEAST DIVISION

38000	8854-0401-13309	DIS-38000-Service, PE, X<=1 in	Nov-14	(121.21)	12	0.0041667	(6.06)	(6.06)
38000	8854-0401-14114	DIS-38000-Service, PE, X<=1 in	Nov-14	(157.58)	12	0.0041667	(7.88)	(7.88)
38000	8854-0402-14103	DIS-38000-Service, PE, X<=1 in	Nov-14	(1,044.90)	12	0.0041667	(52.25)	(52.25)
38000	8854-0402-14214	DIS-38000-Service, PE, X<=1 in	Nov-14	(92.01)	12	0.0041667	(4.60)	(4.60)
38000	8854-14814286	DIS-38000-Service, PE, X<=1 in	Aug-14	(64.25)	15	0.0041667	(4.02)	(3.21)
38000	8854-14814286	DIS-38000-Service, PE, X<=1 in	Feb-15	(85.68)	9	0.0041667	(3.21)	(4.28)
38000	8854-14814287	DIS-38000-Service, PE, X<=1 in	Nov-14	(21.11)	12	0.0041667	(1.06)	(1.06)
38000	8854-14814290	DIS-38000-Service, PE, X<=1 in	Feb-15	(124.33)	9	0.0041667	(4.66)	(6.22)
38000	8854-14814306	DIS-38000-Service, PE, X<=1 in	Feb-15	(491.57)	9	0.0041667	(18.43)	(24.58)
38000	8854-14814319	DIS-38000-Service, PE, X<=1 in	Nov-14	(67.38)	12	0.0041667	(3.37)	(3.37)
38000	8854-14814326	DIS-38000-Service, PE, X<=1 in	Feb-15	(929.06)	9	0.0041667	(34.84)	(46.45)
38000	8854-14814608	DIS-38000-Service, PE, 2 in.	Nov-14	(238.05)	12	0.0041667	(11.90)	(11.90)
38000	8854-14814628	DIS-38000-Service, PE, 2 in.	Nov-14	(411.46)	12	0.0041667	(20.57)	(20.57)
38000	8854-14814895	DIS-38000-Service, PE, X<=1 in	Nov-14	(2,088.37)	12	0.0041667	(104.42)	(104.42)
38000	8854-14814968	DIS-38000-Service, PE, 2 in.	Nov-14	(158.95)	12	0.0041667	(7.95)	(7.95)
38000	8854-16924560	DIS-38000-Service, PE, X<=1 in	Aug-14	(465.29)	15	0.0041667	(29.08)	(23.26)
38000	8854-17476018	DIS-38000-Service, PE, 2 in.	Nov-14	(238.52)	12	0.0041667	(11.93)	(11.93)
38000	8854-18952575	DIS-38000-Service, PE, X<=1 in	Aug-14	(126.54)	15	0.0041667	(7.91)	(6.33)
38000	8854-21589622	DIS-38000-Service, PE, X<=1 in	Nov-14	(3.43)	12	0.0041667	(0.17)	(0.17)
38000	8854-21671613	DIS-38000-Service, PE, X<=1 in	Nov-14	(3,631.74)	12	0.0041667	(181.59)	(181.59)
38000	8854-21755649	DIS-38000-Service, PE, X<=1 in	Feb-15	(134.00)	9	0.0041667	(5.03)	(6.70)
38000	8854-42495429	DIS-38000-Service, PE, X<=1 in	Nov-14	(372.37)	12	0.0041667	(18.62)	(18.62)
38000	8854-42495456	DIS-38000-Service, PE, X<=1 in	Nov-14	(779.31)	12	0.0041667	(38.97)	(38.97)
38000	8854-50016459	DIS-38000-Service, PE, X<=1 in	Nov-14	(6.22)	12	0.0041667	(0.31)	(0.31)
38000	8854-50016469	DIS-38000-Service, PE, X<=1 in	Nov-14	(139.38)	12	0.0041667	(6.97)	(6.97)
38000	8854-50017056	DIS-38000-Service, PE, X<=1 in	Nov-14	(1,034.81)	12	0.0041667	(51.74)	(51.74)
38000	8854-51249023	DIS-38000-Service, PE, X<=1 in	Nov-14	(396.11)	12	0.0041667	(19.81)	(19.81)
38000	8854-51251231	DIS-38000-Service, PE, X<=1 in	Nov-14	(442.59)	12	0.0041667	(22.13)	(22.13)
38000	8854-51886660	DIS-38000-Service, PE, X<=1 in	Nov-14	(594.99)	12	0.0041667	(29.75)	(29.75)
38000	8854-52103026	DIS-38000-Service, PE, X<=1 in	Feb-15	(523.89)	9	0.0041667	(19.65)	(26.19)
38000	8854-52103029	DIS-38000-Service, PE, X<=1 in	Nov-14	(3,824.51)	12	0.0041667	(191.23)	(191.23)
38000	8854-52103276	DIS-38000-Service, PE, X<=1 in	Aug-14	(288.78)	15	0.0041667	(18.05)	(14.44)
38000	8854-52103295	DIS-38000-Service, PE, X<=1 in	Aug-14	(559.25)	15	0.0041667	(34.95)	(27.96)
38000	8854-52720689	DIS-38000-Service, PE, X<=1 in	Aug-14	(580.30)	15	0.0041667	(36.27)	(29.02)
38000	8854-55174663	DIS-38000-Service, PE, X<=1 in	Nov-14	(0.76)	12	0.0041667	(0.04)	(0.04)
38000	8854-55174836	DIS-38000-Service, PE, X<=1 in	Nov-14	(37.04)	12	0.0041667	(1.85)	(1.85)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
38000	8854-55174919	DIS-38000-Service, PE, X<=1 in	Nov-14	(10.41)	12	0.0041667	(0.52)	(0.52)
38000	8854-55175060	DIS-38000-Service, PE, X<=1 in	Nov-14	(4.63)	12	0.0041667	(0.23)	(0.23)
38000	8854-55175222	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55175520	DIS-38000-Service, PE, X<=1 in	Nov-14	(26.02)	12	0.0041667	(1.30)	(1.30)
38000	8854-55175710	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.58)	15	0.0041667	(0.04)	(0.03)
38000	8854-55175819	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55175860	DIS-38000-Service, PE, X<=1 in	Feb-15	(52.27)	9	0.0041667	(1.96)	(2.61)
38000	8854-55175867	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55176864	DIS-38000-Service, PE, X<=1 in	Nov-14	(55.51)	12	0.0041667	(2.78)	(2.78)
38000	8854-55177691	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55178569	DIS-38000-Service, PE, X<=1 in	Feb-15	(8.57)	9	0.0041667	(0.32)	(0.43)
38000	8854-55178579	DIS-38000-Service, PE, X<=1 in	Feb-15	(0.57)	9	0.0041667	(0.02)	(0.03)
38000	8854-55178647	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55178694	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55178996	DIS-38000-Service, PE, X<=1 in	Feb-15	(1.37)	9	0.0041667	(0.05)	(0.07)
38000	8854-55182442	DIS-38000-Service, PE, X<=1 in	Aug-14	(0.01)	15	0.0041667	0.00	0.00
38000	8854-55184183	DIS-38000-Service, PE, X<=1 in	Nov-14	(39.36)	12	0.0041667	(1.97)	(1.97)
38000	8854-55184373	DIS-38000-Service, PE, X<=1 in	Nov-14	(13.89)	12	0.0041667	(0.69)	(0.69)
38000	8854-55224128	DIS-38000-Service, PE, 2 in.	Nov-14	(20.69)	12	0.0041667	(1.03)	(1.03)
38000	8854-55224639	DIS-38000-Service, PE, 2 in.	Nov-14	(838.40)	12	0.0041667	(41.92)	(41.92)
38000	8854-55224681	DIS-38000-Service, PE, 2 in.	Nov-14	(421.10)	12	0.0041667	(21.06)	(21.06)
38000	8854-55224709	DIS-38000-Service, PE, 2 in.	Feb-15	(14.36)	9	0.0041667	(0.54)	(0.72)
38000	8854-55224758	DIS-38000-Service, PE, 2 in.	Feb-15	(60.38)	9	0.0041667	(2.26)	(3.02)
38000	8854-55224786	DIS-38000-Service, PE, 2 in.	Nov-14	(4.17)	12	0.0041667	(0.21)	(0.21)
38000	8854-55224807	DIS-38000-Service, PE, 2 in.	Nov-14	(1.08)	12	0.0041667	(0.05)	(0.05)
38000	8854-55226473	DIS-38000-Service, PE, 2 in.	Nov-14	(9.11)	12	0.0041667	(0.46)	(0.46)
38000	8854-55226893	DIS-38000-Service, PE, 2 in.	Feb-15	(0.31)	9	0.0041667	(0.01)	(0.02)
38000	8854-55227320	DIS-38000-Service, PE, 2 in.	Feb-15	(28.89)	9	0.0041667	(1.08)	(1.44)
38000	8854-55227607	DIS-38000-Service, PE, 2 in.	Nov-14	(0.33)	12	0.0041667	(0.02)	(0.02)
38000	8854-55227614	DIS-38000-Service, PE, 2 in.	Nov-14	(12.83)	12	0.0041667	(0.64)	(0.64)
38000	8854-55227691	DIS-38000-Service, PE, 2 in.	Nov-14	(90.34)	12	0.0041667	(4.52)	(4.52)
38000	8854-55227705	DIS-38000-Service, PE, 2 in.	Feb-15	(315.28)	9	0.0041667	(11.82)	(15.76)
38000	8854-55228111	DIS-38000-Service, PE, 2 in.	Feb-15	(78.88)	9	0.0041667	(2.96)	(3.94)
38000	8854-55228202	DIS-38000-Service, PE, 2 in.	Feb-15	(0.15)	9	0.0041667	(0.01)	(0.01)
38000	8854-55228629	DIS-38000-Service, PE, 2 in.	Feb-15	(36.73)	9	0.0041667	(1.38)	(1.84)
38000	8854-55229028	DIS-38000-Service, PE, 2 in.	Nov-14	(17.45)	12	0.0041667	(0.87)	(0.87)
38000	8854-55229322	DIS-38000-Service, PE, 2 in.	Feb-15	(1.39)	9	0.0041667	(0.05)	(0.07)
38000	8854-55229413	DIS-38000-Service, PE, 2 in.	Nov-14	(2,259.90)	12	0.0041667	(113.00)	(113.00)
38000	8854-55230204	DIS-38000-Service, PE, 2 in.	Nov-14	(529.63)	12	0.0041667	(26.48)	(26.48)
38000	8854-55230253	DIS-38000-Service, PE, 2 in.	Feb-15	(41.28)	9	0.0041667	(1.55)	(2.06)
38000	8854-55357712	DIS-38000-Service, Steel, X<=1in	Nov-14	(1,157.66)	12	0.0041667	(57.88)	(57.88)
38000	8854-55359119	DIS-38000-Service, Steel, X<=1in	Nov-14	(38.33)	12	0.0041667	(1.92)	(1.92)
38000	8854-55359385	DIS-38000-Service, Steel, X<=1in	Nov-14	(72.01)	12	0.0041667	(3.60)	(3.60)
38000	8854-55360820	DIS-38000-Service, Steel, X<=1in	Nov-14	(0.38)	12	0.0041667	(0.02)	(0.02)
38000	8854-55363949	DIS-38000-Service, Steel, X<=1in	Nov-14	(3.40)	12	0.0041667	(0.17)	(0.17)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
38000	8854-55364110	DIS-38000-Service, Steel, X<=1in	Nov-14	(1.31)	12	0.0041667	(0.07)	(0.07)
38000	8857-14783972	DIS-38000-Service, PE, X<=1 in	Aug-14	(497.75)	15	0.0041667	(31.11)	(24.89)
38000	8857-14784063	DIS-38000-Service, Steel, X<=1in	Aug-14	(1,132.84)	15	0.0041667	(70.80)	(56.64)
38000	8857-14784078	DIS-38000-Service, Steel, X<=1in	Aug-14	(1,002.88)	15	0.0041667	(62.68)	(50.14)
38000	8857-14784089	DIS-38000-Service, Steel, X<=1in	Aug-14	(122.90)	15	0.0041667	(7.68)	(6.15)
38000	8857-16925438	DIS-38000-Service, Steel, X<=1in	Aug-14	(122.80)	15	0.0041667	(7.68)	(6.14)
38000	8857-55200936	DIS-38000-Service, Generic, 2 in.	Feb-15	(56.48)	9	0.0041667	(2.12)	(2.82)
38000	8857-55200943	DIS-38000-Service, Generic, 2 in.	Aug-14	(507.87)	15	0.0041667	(31.74)	(25.39)
38000	8857-55204527	DIS-38000-Service, Generic, 2 in.	Nov-14	(619.81)	12	0.0041667	(30.99)	(30.99)
38000	8857-55206305	DIS-38000-Service, Generic, 2 in.	Nov-14	(58.92)	12	0.0041667	(2.95)	(2.95)
38000	8857-55207943	DIS-38000-Service, Generic, 2 in.	Feb-15	(68.58)	9	0.0041667	(2.57)	(3.43)
38000	8857-55211611	DIS-38000-Service, Generic, 2 in.	Feb-15	(288.60)	9	0.0041667	(10.82)	(14.43)
38000	8857-55211618	DIS-38000-Service, Generic, 2 in.	Feb-15	(68.50)	9	0.0041667	(2.57)	(3.43)
38000	8857-55308918	DIS-38000-Service, Generic, 2 in.	Nov-14	(1,105.33)	12	0.0041667	(55.27)	(55.27)
38000	8857-55308967	DIS-38000-Service, Generic, 2 in.	Aug-14	(488.91)	15	0.0041667	(30.56)	(24.45)
38000	8857-55308967	DIS-38000-Service, Generic, 2 in.	Feb-15	(244.43)	9	0.0041667	(9.17)	(12.22)
38000	8857-55309287	DIS-38000-Service, Generic, 2 in.	Feb-15	(58.13)	9	0.0041667	(2.18)	(2.91)
38000	8857-55346176	DIS-38000-Service, Generic, 2 in.	Aug-14	(197.63)	15	0.0041667	(12.35)	(9.88)
38000	8857-55346232	DIS-38000-Service, Generic, 2 in.	Nov-14	(174.79)	12	0.0041667	(8.74)	(8.74)
38000	8857-55346281	DIS-38000-Service, Generic, 2 in.	Nov-14	(51.58)	12	0.0041667	(2.58)	(2.58)
38000	8857-55348801	DIS-38000-Service, Generic, 2 in.	Nov-14	(6.67)	12	0.0041667	(0.33)	(0.33)
38000	8857-55348857	DIS-38000-Service, Generic, 2 in.	Feb-15	(62.64)	9	0.0041667	(2.35)	(3.13)
38000	8857-55356284	DIS-38000-Service, Generic, 2 in.	Aug-14	(316.46)	15	0.0041667	(19.78)	(15.82)
38000	8857-55356284	DIS-38000-Service, Generic, 2 in.	Feb-15	(316.46)	9	0.0041667	(11.87)	(15.82)
38000	8857-55356795	DIS-38000-Service, Generic, 2 in.	Aug-14	(20.60)	15	0.0041667	(1.29)	(1.03)
38000	8857-55356802	DIS-38000-Service, Generic, 2 in.	Aug-14	(22.86)	15	0.0041667	(1.43)	(1.14)
38000	8857-55356816	DIS-38000-Service, Generic, 2 in.	Aug-14	(362.41)	15	0.0041667	(22.65)	(18.12)
38000	8854-0401-13409	DIS-38000-Service, Steel, X<=1 in	Apr-15	(494.43)	7	0.0041667	(14.42)	(24.72)
38000	8854-0402-13309	DIS-38000-Service, PE, X<=1 in	Apr-15	(664.28)	7	0.0041667	(19.37)	(33.21)
38000	8854-14814299	DIS-38000-Service, PE, X<=1 in	Apr-15	(873.34)	7	0.0041667	(25.47)	(43.67)
38000	8854-14814315	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,591.79)	7	0.0041667	(46.43)	(79.59)
38000	8854-14814336	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,454.16)	7	0.0041667	(42.41)	(72.71)
38000	8854-14814337	DIS-38000-Service, PE, X<=1 in	Apr-15	(5,757.07)	7	0.0041667	(167.91)	(287.85)
38000	8854-14814444	DIS-38000-Service, PE, X<=1 in	Apr-15	(5,954.55)	7	0.0041667	(173.67)	(297.73)
38000	8854-14814471	DIS-38000-Service, PE, X<=1 in	Apr-15	(2,019.83)	7	0.0041667	(58.91)	(100.99)
38000	8854-14814491	DIS-38000-Service, PE, X<=1 in	Apr-15	(353.98)	7	0.0041667	(10.32)	(17.70)
38000	8854-14814517	DIS-38000-Service, PE, X<=1 in	Apr-15	(442.12)	7	0.0041667	(12.90)	(22.11)
38000	8854-14814518	DIS-38000-Service, PE, X<=1 in	Apr-15	(29.57)	7	0.0041667	(0.86)	(1.48)
38000	8854-14814549	DIS-38000-Service, PE, X<=1 in	Apr-15	(5,870.78)	7	0.0041667	(171.23)	(293.54)
38000	8854-14814557	DIS-38000-Service, PE, X<=1 in	Apr-15	(4,125.11)	7	0.0041667	(120.32)	(206.26)
38000	8854-14814572	DIS-38000-Service, PE, X<=1 in	Apr-15	(4,549.36)	7	0.0041667	(132.69)	(227.47)
38000	8854-14814587	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,308.69)	7	0.0041667	(38.17)	(65.43)
38000	8854-14814645	DIS-38000-Service, PE, X<=1 in	Apr-15	(223.05)	7	0.0041667	(6.51)	(11.15)
38000	8854-14814707	DIS-38000-Service, PE, X<=1 in	Apr-15	(906.85)	7	0.0041667	(26.45)	(45.34)
38000	8854-14814725	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,200.93)	7	0.0041667	(35.03)	(60.05)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
38000	8854-14814923	DIS-38000-Service, PE, X<=1 in	Apr-15	(3,693.35)	7	0.0041667	(107.72)	(184.67)
38000	8854-14815003	DIS-38000-Service, PE, X<=1 in	Apr-15	(3,734.01)	7	0.0041667	(108.91)	(186.70)
38000	8854-18952575	DIS-38000-Service, PE, X<=1 in	Apr-15	(3,818.37)	7	0.0041667	(111.37)	(190.92)
38000	8854-19590437	DIS-38000-Service, PE, X<=1 in	Apr-15	(2,967.44)	7	0.0041667	(86.55)	(148.37)
38000	8854-20165552	DIS-38000-Service, PE, X<=1 in	Apr-15	(9.16)	7	0.0041667	(0.27)	(0.46)
38000	8854-21494078	DIS-38000-Service, PE, X<=1 in	Apr-15	(1,620.94)	7	0.0041667	(47.28)	(81.05)
38000	8854-21494585	DIS-38000-Service, PE, X<=1 in	Apr-15	(2,499.38)	7	0.0041667	(72.90)	(124.97)
38000	8854-21589625	DIS-38000-Service, PE, X<=1 in	Apr-15	(1.72)	7	0.0041667	(0.05)	(0.09)
38000	8854-40893773	DIS-38000-Service, PE, X<=1 in	Apr-15	(5,596.45)	7	0.0041667	(163.23)	(279.82)
38000	8854-42490676	DIS-38000-Service, PE, X<=1 in	Apr-15	(4,796.52)	7	0.0041667	(139.90)	(239.83)
38000	8854-51886652	DIS-38000-Service, PE, X<=1 in	Apr-15	(343.21)	7	0.0041667	(10.01)	(17.16)
38000	8854-55174748	DIS-38000-Service, PE, X<=1 in	Apr-15	(257.72)	7	0.0041667	(7.52)	(12.89)
38000	8854-55181710	DIS-38000-Service, PE, X<=1 in	Apr-15	(285.34)	7	0.0041667	(8.32)	(14.27)
38000	8854-55182724	DIS-38000-Service, PE, X<=1 in	Apr-15	(233.18)	7	0.0041667	(6.80)	(11.66)
38000	8854-55184322	DIS-38000-Service, PE, X<=1 in	Apr-15	(181.02)	7	0.0041667	(5.28)	(9.05)
38000	8857-14783954	DIS-38000-Service, PE, X<=1 in	Apr-15	(220.31)	7	0.0041667	(6.43)	(11.02)
38000	8857-14783955	DIS-38000-Service, PE, X<=1 in	Apr-15	(400.19)	7	0.0041667	(11.67)	(20.01)
38000	8857-18223312	DIS-38000-Service, PE, X<=1 in	Apr-15	(47.24)	7	0.0041667	(1.38)	(2.36)
38000	8857-18223313	DIS-38000-Service, PE, X<=1 in	Apr-15	(17,375.13)	7	0.0041667	(506.77)	(868.76)
38000	8857-18223315	DIS-38000-Service, PE, X<=1 in	Apr-15	(880.98)	7	0.0041667	(25.70)	(44.05)
38000	8857-55348801	DIS-38000-Service, Generic, 2 in.	Apr-15	(6.67)	7	0.0041667	(0.19)	(0.33)

TOTALS - NORTHEAST DIVISION

(121,309.81)

(4,292.31)

(6,065.55)

TOTAL SERVICE REPLACEMENT RETIREMENTS

(174,057.86)

(6,563.58)

(8,702.99)

RETIREMENTS - METER AND HOUSE REGULATOR REPLACEMENTS, WEST DIVISION

38100	8852-20317327	DIS-38100-Meter, Class 1 Meter	May-15	(10,987.70)	6	0.0018000	(118.67)	(237.33)
38100	8852-20317329	DIS-38100-Meter, Class 1 Meter	May-15	(1,373.36)	6	0.0018000	(14.83)	(29.66)
38100	8852-55376948	DIS-38100-Meter Gas, Gen	May-15	(4.07)	6	0.0018000	(0.04)	(0.09)
38100	8852-55376955	DIS-38100-Meter Gas, Gen	May-15	(42.05)	6	0.0018000	(0.45)	(0.91)
38100	8852-55376969	DIS-38100-Meter Gas, Gen	May-15	(21.02)	6	0.0018000	(0.23)	(0.45)
38100	8852-55377058	DIS-38100-Meter Gas, Gen	May-15	(63.07)	6	0.0018000	(0.68)	(1.36)
38100	8852-55377103	DIS-38100-Meter Gas, Gen	May-15	(567.67)	6	0.0018000	(6.13)	(12.26)
38100	8852-55377143	DIS-38100-Meter Gas, Gen	May-15	(21.02)	6	0.0018000	(0.23)	(0.45)
38100	8852-55377164	DIS-38100-Meter Gas, Gen	May-15	(273.32)	6	0.0018000	(2.95)	(5.90)
38100	8852-55381269	DIS-38100-Meter Gas, Gen	May-15	(1.66)	6	0.0018000	(0.02)	(0.04)
38100	8852-55381283	DIS-38100-Meter Gas, Gen	May-15	(1.51)	6	0.0018000	(0.02)	(0.03)
38100	8852-55381405	DIS-38100-Meter Gas, Gen	May-15	(0.45)	6	0.0018000	0.00	(0.01)
38100	8852-55381426	DIS-38100-Meter Gas, Gen	May-15	(21.02)	6	0.0018000	(0.23)	(0.45)
38100	8852-55381766	DIS-38100-Meter Gas, Gen	May-15	(63.27)	6	0.0018000	(0.68)	(1.37)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
38100	8852-55381787	DIS-38100-Meter Gas, Gen	May-15	(9.04)	6	0.0018000	(0.10)	(0.20)
38100	8852-55381794	DIS-38100-Meter Gas, Gen	May-15	(77.08)	6	0.0018000	(0.83)	(1.66)
38100	8852-55381822	DIS-38100-Meter Gas, Gen	May-15	(1.05)	6	0.0018000	(0.01)	(0.02)
38100	8852-55381829	DIS-38100-Meter Gas, Gen	May-15	(0.30)	6	0.0018000	0.00	(0.01)
38100	8852-55381876	DIS-38100-Meter Gas, Gen	May-15	(168.20)	6	0.0018000	(1.82)	(3.63)
38100	8852-55381897	DIS-38100-Meter Gas, Gen	May-15	(42.05)	6	0.0018000	(0.45)	(0.91)
38100	8852-55382012	DIS-38100-Meter, Class 2 Meter	May-15	(0.23)	6	0.0018000	0.00	0.00
38100	8852-55382092	DIS-38100-Meter Gas, Gen	May-15	(12.96)	6	0.0018000	(0.14)	(0.28)
38100	8852-55382099	DIS-38100-Meter Gas, Gen	May-15	(210.25)	6	0.0018000	(2.27)	(4.54)
38100	8852-55382106	DIS-38100-Meter Gas, Gen	May-15	(147.17)	6	0.0018000	(1.59)	(3.18)
38100	8852-55382113	DIS-38100-Meter Gas, Gen	May-15	(59.20)	6	0.0018000	(0.64)	(1.28)
38100	8852-55382120	DIS-38100-Meter Gas, Gen	May-15	(8,262.73)	6	0.0018000	(89.24)	(178.47)
38100	8852-55382127	DIS-38100-Meter Gas, Gen	May-15	(0.15)	6	0.0018000	0.00	0.00
38100	8852-55382132	DIS-38100-Meter Gas, Gen	May-15	(0.15)	6	0.0018000	0.00	0.00
38100	8852-55382137	DIS-38100-Meter Gas, Gen	May-15	(1.91)	6	0.0018000	(0.02)	(0.04)
38100	8852-55382144	DIS-38100-Meter Gas, Gen	May-15	(147.17)	6	0.0018000	(1.59)	(3.18)
38100	8852-55382151	DIS-38100-Meter Gas, Gen	May-15	(210.25)	6	0.0018000	(2.27)	(4.54)
38100	8852-55382299	DIS-38100-Meter Gas, Gen	May-15	(21.02)	6	0.0018000	(0.23)	(0.45)
38100	8852-55382445	DIS-38100-Meter Gas, Gen	May-15	(84.10)	6	0.0018000	(0.91)	(1.82)

TOTALS - WEST DIVISION

(22,896.20)

(247.27)

(494.52)

RETIREMENTS - METER AND HOUSE REGULATOR REPLACEMENTS, SOUTHEAST DIVISION

38100	8853-55220427	DIS-38100-Meter Gas, Gen	May-15	(4,294.52)	6	0.0018000	(46.38)	(92.76)
38100	8853-55220462	DIS-38100-Meter Gas, Gen	May-15	(1,469.18)	6	0.0018000	(15.87)	(31.73)
38100	8853-55220490	DIS-38100-Meter Gas, Gen	May-15	(1,130.14)	6	0.0018000	(12.21)	(24.41)
38100	8853-55220511	DIS-38100-Meter Gas, Gen	May-15	(113.01)	6	0.0018000	(1.22)	(2.44)
38100	8853-55254697	DIS-38100-Meter Gas, Gen	May-15	(791.10)	6	0.0018000	(8.54)	(17.09)
38100	8853-55254760	DIS-38100-Meter Gas, Gen	May-15	(4,972.61)	6	0.0018000	(53.70)	(107.41)
38100	8853-55256707	DIS-38100-Meter Gas, Gen	May-15	(75.91)	6	0.0018000	(0.82)	(1.64)
38100	8853-55256721	DIS-38100-Meter Gas, Gen	May-15	(5,311.65)	6	0.0018000	(57.37)	(114.73)
38100	8853-55257660	DIS-38100-Meter Gas, Gen	May-15	(2,581.10)	6	0.0018000	(27.88)	(55.75)
38100	8853-55257716	DIS-38100-Meter Gas, Gen	May-15	(1,582.19)	6	0.0018000	(17.09)	(34.18)
38100	8853-55259133	DIS-38100-Meter Gas, Gen	May-15	(3,112.50)	6	0.0018000	(33.62)	(67.23)
38100	8853-55259175	DIS-38100-Meter Gas, Gen	May-15	(4,746.58)	6	0.0018000	(51.26)	(102.53)
38100	8853-55259789	DIS-38100-Meter Gas, Gen	May-15	(1,973.81)	6	0.0018000	(21.32)	(42.63)
38100	8853-55259810	DIS-38100-Meter Gas, Gen	May-15	(1,334.76)	6	0.0018000	(14.42)	(28.83)

TOTALS - SOUTHEAST DIVISION

(33,489.06)

(361.70)

(723.36)

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	RETIREMENT DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE
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RETIREMENTS - METER AND HOUSE REGULATOR REPLACEMENTS, NORTHEAST DIVISION

38100	8857-55219881	DIS-38100-Meter Gas, Gen	May-15	(55.13)	6	0.0018000	(0.60)	(1.19)
38100	8857-55257340	DIS-38100-Meter Gas, Gen	May-15	(163.97)	6	0.0018000	(1.77)	(3.54)

TOTALS - NORTHEAST MISSOURI DIVISION

(219.10) (2.37) (4.73)

TOTAL METER AND HOUSE REGULATOR REPLACEMENT RETIREMENTS

(56,604.36) (611.34) (1,222.61)

TOTAL ISRS ELIGIBLE RETIREMENTS

(442,910.89) (9,071.00) (13,173.02)

Legend for State or Federal Safety Requirements

<u>Code</u>	<u>Regulatory Section Description</u>	<u>Description of Capital Expenditure Rehabilitation or Replacement</u>
A 393.130 RSMo	Safe and Adequate Service	Replace, repair or remove unsafe pipeline segments
B 4 CSR 240-40.030(13)(B)	General Requirements for Maintenance	Replace, repair or remove unsafe pipeline segments
C 4 CSR 240-40.030(15)	Replacement Programs	Replacement program requirements for certain pipelines
D 4 CSR 240-40.030(14)	Gas Leaks	Repair of system leaks through pipeline rehabilitation and replacements
E 4 CSR 240-40.030(9)(T) and (U)	Corrosion Control	Remedial action in response to graphitization and corrosion through pipeline rehabilitation and replacements
F 4 CSR 240-40.030(13)(Z)	Protecting or Replacing Disturbed Cast Iron Pipelines	Replacement of cast iron pipelines where support has been disturbed
G 4 CSR 240-40.030(7)	Construction Requirements	Construction expense associated with relocating and replacing pipelines
H 4 CSR 240-40.030(10)	Testing Requirements	Testing expense associated with relocating and replacing pipelines
I 4 CSR 240-40.030(13)(Y)	Maintenance - Caulked Bell and Spigot Joints	Install clamps and other sealing on exposed cast iron joints
J 4 CSR 240-40.030(16)	Gas Transmission Pipeline Integrity Management	Replace, repair or remove unsafe transmission pipeline segments
K 4 CSR 240-40.030(17)	Gas Distribution Pipeline Integrity Management	Replace, repair or remove unsafe distribution pipeline segments
L 4 CSR 240-40.030(13)(S)(1)	Telemetry Requirement	Replace worn out or deteriorated telemetry/SCADA equipment
M 4 CSR 240-40.030(12)(P)(1)	Requirements for Odorization of Gas	Replace worn out or deteriorated odorization equipment

ISRS Statute 393.1009(5)

- Mains, valves, service lines, regulator stations, vaults and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition;
- a) Main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements;
- b) Facilities relocations required due to construction or improvement of a highway, road, street, public way, or other public work
- c)

Appendix B

Schedule 1	ISRS Revenue Requirement Calculation
Schedule 2	ISRS Depreciation Expense
Schedule 3	ISRS Deferred Taxes - Rate Base Reduction
Schedule 4	ISRS Rate Design - Current Period
Schedule 5	Capital Structure/Rate of Return for ISRS
Schedule 6	ISRS Property Taxes
Schedule 7	Tax Rate Calculation
Attachment 1	ISRS Tariff Sheets

Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Revenue Requirement Calculation

ISRS Activity:	Total			
	Missouri	WEMO	SEMO	NEMO
Gas Utility Plant Projects - Main Replacements:				
<u>Work Orders Placed in Service</u>				
Gross Additions	\$2,175,228	\$311,846	\$49,281	\$1,814,101
Deferred Taxes	(356,219)	(49,387)	(9,588)	(297,245)
Accumulated Depreciation	(19,581)	(3,181)	(788)	(15,613)
Total Net	1,799,428	259,278	38,906	1,501,244
Gas Utility Plant Projects - Service Line Replacements:				
<u>Work Orders Placed in Service</u>				
Gross Additions	404,409	43,383	181,440	179,586
Deferred Taxes	(74,915)	(8,687)	(33,452)	(32,776)
Accumulated Depreciation	(20,413)	(2,531)	(8,964)	(8,918)
Total Net	309,081	32,165	139,024	137,892
Gas Utility Plant Projects - Meter & House Regulator Replacements:				
<u>Work Orders Placed in Service</u>				
Gross Additions	1,318,148	146,734	694,307	477,107
Deferred Taxes	(242,938)	(26,363)	(129,227)	(87,348)
Accumulated Depreciation	(27,218)	(2,942)	(14,784)	(9,493)
Total Net	1,047,992	117,430	550,296	380,266
Gas Utility Plant Projects - Measurement & Regulator Station Equipment Replacements:				
<u>Work Orders Placed in Service</u>				
Gross Additions	102,355	-	102,355	0
Deferred Taxes	(15,762)	0	(15,762)	0
Accumulated Depreciation	(2,190)	0	(2,190)	0
Total Net	84,403	-	84,403	0
Total ISRS Rate Base	3,240,903	408,873	812,629	2,019,402
Overall Rate of Return per GR-2014-0152	7.22%	7.22%	7.22%	7.22%
UOI Required	233,953	29,515	58,662	145,775
Income Tax Conversion Factor	1.6410	1.6410	1.6410	1.6410
Revenue Requirement Before Interest Deductibility	383,922	48,436	96,265	239,221
Total ISRS Rate Base	3,240,903	408,873	812,629	2,019,402
Weighted Cost of Debt per GR-2014-0152				
Interest Deduction				
Marginal Income Tax Rate	39.06%	39.06%	39.06%	39.06%
Income Tax Reduction due to Interest				
Income Tax Conversion Factor	1.6410	1.6410	1.6410	1.6410
Revenue Requirement Impact of Interest Deductibility				
Total Revenue Requirement on Capital				
Depreciation Expense	72,086	9,369	24,812	37,905
Property Taxes	12,630	1,240	6,027	5,364
Total Company ISRS Revenues	414,005	52,153	113,405	248,448

Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Depreciation Expense

Description	Additions Annual Depreciation	Retirements Annual Depreciation
Main Replacements	33,281.00	(3,247.42)
Service Replacements	20,220.46	(8,702.99)
Meter & House Regulator Replacements	28,471.97	(1,222.61)
Measurement & Regulator Station Equipment Replacements	3,285.60	0.00
TOTAL	85,259.03	(13,173.02)
Total Net Increase in Depreciation	<u>72,086.01</u>	

ADDITIONS - MAIN REPLACEMENTS, WEST DIVISION

Nov-15

6/1/2015

1/1/2015

9.5 months in period

12 months in year

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes row for 37601 relocation SR291 Harrisonvi and a total row for WEST DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - MAIN REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 37600-37602 items like hvly Ground Bed, Rectifier, Mains, etc. and a total row for SOUTHEAST MISSOURI DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - MAIN REPLACEMENTS, NORTHEAST MISSOURI DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 37601-37602 items like Mains, Club CAST REPL, N Science St Main Replacement, etc. and a total row for NORTHEAST MISSOURI DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - SERVICE REPLACEMENTS, WEST DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 38000 NGF Services and a total row for WEST DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - SERVICE REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 38000 NGF Services and a total row for SOUTHEAST MISSOURI DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - SERVICE REPLACEMENTS, NORTHEAST MISSOURI DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 38000 NGF Services and a total row for NORTHEAST MISSOURI DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, WEST DIVISION

Table with columns: UTILITY ACCOUNT, PROJECT DESCRIPTION, IN SERVICE DATE, ADDITION AMOUNT, MONTHS, MONTHLY DEPR RATE, ACCUMULATED DEPRECIATION, DEPRECIATION EXPENSE. Includes rows for 38100 NGF Res Meters/Loops/Regs and a total row for WEST DIVISION.

Summary table with columns: Method, 1ST YEAR MACRS %, 2ND YEAR MACRS %, Total Bonus Depr., Tax Cost, Bonus Depr in Period, Fiscal 2014 Tax Depreciation, Fiscal 2015 Tax Depreciation, Total Tax Depreciation, Difference Between Book and Tax Depr, Deferred Tax Assets / (Deferred Tax Liab.).

UTILITY ACCOUNT	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	MONTHLY DEPR RATE	ACCUMULATED DEPRECIATION	DEPRECIATION EXPENSE	Method	1ST YEAR MACRS %	2ND YEAR MACRS %	Total Bonus Depr.	Tax Cost	Bonus Depr in Period	Fiscal 2014 Tax Depreciation	Fiscal 2015 Tax Depreciation	Total Tax Depreciation	Difference Between Book and Tax Depr	Deferred Tax Assets / (Deferred Tax Liab.)	
ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, SOUTHEAST MISSOURI DIVISION																			
37900	Poe Station Odorizer	Mar-15	102,355.11	8	0.0026750	2,190.40	3,285.60	MACRS 15	5.000%	9.500%	51,178	51,178	40,516	-	2,026	42,541	40,351	(15,762)	
TOTALS - SOUTHEAST MISSOURI DIVISION			102,355.11			2,190.40	3,285.60				51,178	51,178	40,516	-	2,026	42,541	40,351	(15,762)	
ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, NORTHEAST MISSOURI DIVISION																			
37900					0.0026750	0.00	0.00	MACRS 15	5.000%	9.500%	-	-	-	-	-	-	-	-	-
TOTALS - NORTHEAST MISSOURI DIVISION			0.00			0.00	0.00				-	-	-	-	-	-	-	-	-
MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENT ADDITIONS			102,355.11			2,190.40	3,285.60				51,178	51,178	40,516	-	2,026	42,541	40,351	(15,762)	
TOTAL ISRS ELIGIBLE ADDITIONS			4,000,139.70			64,196.52	85,259.03				2,000,070	2,000,070	1,702,178	28,510	99,482	1,830,170	1,765,974	(689,834)	

Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Current Period Rate Design

Total ISRS Revenues	\$414,005
<i>Northeast District (NEMO)</i>	248,448
<i>Southeast District (SEMO)</i>	113,405
<i>West District (WEMO)</i>	52,153

Rate District & Class	Number of Customers	Customer Charge	Ratio to Residential Customer Charge	Weighted Customer Numbers	Customer Percentage	Monthly ISRS Charge	Annual ISRS Revenues
<i>Northeast District</i>							
Firm Residential	16,046	20.00	1.0000	16,046	74.0802%	0.96	\$184,051
Small Firm GS	2,102	28.26	1.4130	2,970	13.7099%	1.35	34,062
Medium Firm GS	325	124.60	6.2300	2,027	9.3575%	5.96	23,249
Large Firm GS	18	623.01	31.1505	563	2.6007%	29.78	6,461
Interruptible Large Volume	2	623.01	31.1505	55	0.2517%	29.78	625
Total NEMO	18,492			21,660	100.0000%		\$248,448
<i>Southeast District</i>							
Firm Residential	28,138	13.75	1.0000	28,138	72.8021%	0.24	\$82,561
Small Firm GS	3,314	17.46	1.2698	4,208	10.8870%	0.31	12,346
Medium Firm GS	535	126.99	9.2356	4,938	12.7764%	2.26	14,489
Large Firm GS	25	634.95	46.1782	1,147	2.9671%	11.29	3,365
Interruptible Large Volume	5	634.95	46.1782	219	0.5675%	11.29	644
Total SEMO	32,016			38,649	100.0000%		\$113,405
<i>West District</i>							
Firm Residential	3,296	20.00	1.0000	3,296	77.6379%	1.02	\$40,490
Small Firm GS	511	23.80	1.1900	608	14.3123%	1.22	7,464
Medium Firm GS	40	118.01	5.9005	238	5.6175%	6.04	2,930
Large Firm GS	4	590.03	29.5015	103	2.4323%	30.20	1,268
Interruptible Large Volume	0	590.03	29.5015	0	0.0000%	0.00	0
Total WEMO	3,850			4,245	100.0000%		\$52,153
Total Missouri	54,358			64,555	100.0000%		\$414,005

NOTE: Number of Customers by Rate District and Class from GR-2014-0152

**Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Weighted Average Cost of Capital***

<u>Description</u>	<u>Percent</u>	<u>Cost Rate</u>	<u>Cost of Capital</u>
Common		10.00%	
Long term			
Short term			
Total	100.00%		7.22%

*per Rate Case GR-2014-0152

**Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Property Taxes Ending December 31, 2014**

Rate Div	Division Number	Rate	2014 Rendered Property	%age in Rate Division	ISRS Property Taxes
NEMO	8854	1.00%	38,769,752	79.17%	
NEMO	8857	1.34%	10,201,676	20.83%	
NEMO	8854 Blended Rate	1.07%	48,971,428	100.00%	\$5,363.61
WEMO	8852	1.17%	8,333,797	100.00%	\$1,239.91
SEMO	8853	1.13%	67,858,796	100.00%	\$6,026.66
					\$12,630.18

The above rendered property equals the plant in service used for the 2014 property tax returns (plant in service is as of 12/31/2013).
The tax rates calculated in cells D6, D7, D9, D10 compare (ratio) the plant in service with the actual 2014 calendar year property taxes.

ADDITIONS - MAIN REPLACEMENTS, WEST DIVISION

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	Property Tax Rate	Property Taxes
TOTALS - WEST DIVISION				0.00		0.00

ADDITIONS - MAIN REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

37600	8853-0405-12011	072.3374.61 Hwy Ground Bed	Sep-14	9,817.11	1.13%	110.84
37600	8853-0405-RECT	Replaced Bertrand Rectifier	Jun-14	3,026.59	1.13%	34.17
37601	8853-0404-14204	NGF Mains	Sep-14	11,826.80	1.13%	133.53
37602	8853-0403-14J24	Rpl Bore Mtn View Piedmont	Sep-14	1,125.36	1.13%	12.71
37602	8853-0403-14J25	Rpl Bore by Greenville Highsch	Sep-14	3,842.17	1.13%	43.38
37602	8853-0403-14J60	Rplc Main Helen St. Chaffee	Aug-14	2,694.49	1.13%	30.42
TOTALS - SOUTHEAST MISSOURI DIVISION				32,332.52		365.06

ADDITIONS - MAIN REPLACEMENTS, NORTHEAST MISSOURI DIVISION

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	Property Tax Rate	Property Taxes
37601	8854-0401-14304	NGF Mains	Oct-14	9,404.90	1.07%	100.71
37602	8854-0401-12011	097.3335.Ramsey	Sep-14	4,873.86	1.07%	52.19
37602	8854-0402-12012	097.3336.Crescent	Sep-14	76,450.72	1.07%	818.64
37602	8854-0402-14J10	N Science St Main Replacement	Oct-14	60,832.73	1.07%	651.40

TOTALS - NORTHEAST MISSOURI DIVISION

151,562.21

1,622.94

TOTAL MAIN REPLACEMENT ADDITIONS

183,894.73

1,987.99

ADDITIONS - SERVICE REPLACEMENTS, WEST DIVISION

38000	8852-0401-14205	NGF Services	Sep-14	16,745.79	1.17%	196.41
38000	8852-0401-14305	NGF Services	Sep-14	26,636.73	1.17%	312.41

TOTALS - WEST DIVISION

43,382.52

508.82

ADDITIONS - SERVICE REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

38000	8853-0401-14205	NFG Services	Sep-14	16,760.16	1.13%	189.23
38000	8853-0401-14305	NGF Services	Oct-14	36,067.40	1.13%	407.23
38000	8853-0403-14205	NGF Services	Sep-14	9,382.84	1.13%	105.94
38000	8853-0403-14305	NGF Services	Oct-14	8,774.98	1.13%	99.08
38000	8853-0403-14J29	HWY 61 Mondi Pipe Relocation	Sep-14	2,066.45	1.13%	23.33
38000	8853-0404-14205	NGF Services	Sep-14	9,040.89	1.13%	102.08
38000	8853-0404-14305	NGF Services	Oct-14	6,492.55	1.13%	73.31
38000	8853-0405-14205	NGF Services	Sep-14	14,308.02	1.13%	161.55
38000	8853-0405-14305	NFG Services	Oct-14	22,645.88	1.13%	255.69

TOTALS - SOUTHEAST MISSOURI DIVISION

125,539.17

1,417.43

ADDITIONS - SERVICE REPLACEMENTS, NORTHEAST MISSOURI DIVISION

38000	8854-0401-14205	NGF Services	Sep-14	28,807.23	1.07%	308.47
38000	8854-0401-14305	NGF Services	Oct-14	19,003.27	1.07%	203.49
38000	8854-0402-14205	NGF Services	Sep-14	16,195.44	1.07%	173.42
38000	8854-0402-14305	NGF Services	Oct-14	42,368.05	1.07%	453.68

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	Property Tax Rate	Property Taxes
38000	8854-0403-14205	NGF Services	Sep-14	1,834.75	1.07%	19.65
38000	8854-0403-14305	NGF Services	Oct-14	8,293.85	1.07%	88.81
38000	8854-0403-14J53	West's Meatmarket Service Rplc	Sep-14	2,449.90	1.07%	26.23

TOTALS - NORTHEAST MISSOURI DIVISION

118,952.49

1,273.75

TOTAL SERVICE REPLACEMENT ADDITIONS

287,874.18

3,200.00

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, WEST DIVISION

38100	8852-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	9,806.19	1.17%	115.01
38100	8852-0401-14210	NFG Com Meters/Loops/Regs	Jun-14	1,017.04	1.17%	11.93
38100	8852-0401-14306	NGF Res Meters/Loops/Regs	Sep-14	44,013.59	1.17%	516.22
38100	8852-0401-14310	NGF Com Meters/Loops/Regs	Sep-14	7,497.16	1.17%	87.93

TOTALS - WEST DIVISION

62,333.98

731.09

ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

38100	8853-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	30,862.51	1.13%	348.46
38100	8853-0401-14210	NGF Com Meters/Loops/Regs	Jun-14	2,136.80	1.13%	24.13
38100	8853-0401-14306	NGF Res Meters/Loops/Regs	Oct-14	64,899.36	1.13%	732.76
38100	8853-0401-14310	NGF Com Meters/Loops/Regs	Oct-14	8,295.26	1.13%	93.66
38100	8853-0403-14206	NGF Res Meters/Loops/Regs	Jun-14	28,736.44	1.13%	324.46
38100	8853-0403-14210	NGF Com Meters/Loops/Regs	Jun-14	2,970.56	1.13%	33.54
38100	8853-0403-14306	NGF Res Meters/Loops/Regs	Oct-14	41,869.14	1.13%	472.73
38100	8853-0403-14310	NGF Com Meters/Loops/Regs	Oct-14	36,049.63	1.13%	407.03
38100	8853-0404-14206	NGF Res Meters/Loops/Regs	Jun-14	23,403.59	1.13%	264.24
38100	8853-0404-14210	NGF Com Meters/Loops/Regs	Jun-14	4,023.34	1.13%	45.43
38100	8853-0404-14306	NGF Res Meters/Loops/Regs	Oct-14	25,857.26	1.13%	291.95
38100	8853-0404-14310	NGF Com Meters/Loops/Regs	Oct-14	2,823.26	1.13%	31.88
38100	8853-0405-14206	NGF Res Meters/Loops/Regs	Jun-14	49,005.67	1.13%	553.31
38100	8853-0405-14210	NGF Com Meters/Loops/Regs	Jun-14	12,784.84	1.13%	144.35
38100	8853-0405-14306	NGF Res Meters/Loops/Regs	Oct-14	30,426.96	1.13%	343.54
38100	8853-0405-14310	NGF Com Meters/Loops/Regs	Oct-14	11,753.44	1.13%	132.71

TOTALS - SOUTHEAST MISSOURI DIVISION

375,898.06

4,244.17

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	Property Tax Rate	Property Taxes
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ADDITIONS - METER AND HOUSE REGULATOR REPLACEMENTS, NORTHEAST MISSOURI DIVISION

38100	8854-0401-14206	NGF Res Meters/Loops/Regs	Jun-14	18,095.04	1.07%	193.76
38100	8854-0401-14210	NGF Com Meters/Loops/Regs	Jun-14	6,492.14	1.07%	69.52
38100	8854-0401-14306	NGF Res Meters/Loops/Regs	Oct-14	13,337.70	1.07%	142.82
38100	8854-0401-14310	NGF Com Meters/Loops/Regs	Oct-14	26,408.00	1.07%	282.78
38100	8854-0402-14206	NGF Res Meters/Loops/Reg	Jun-14	19,396.74	1.07%	207.70
38100	8854-0402-14210	NGF Com Meters/Loops/Regs	Jun-14	6,125.24	1.07%	65.59
38100	8854-0402-14306	NGF Res Meters/Loops/Regs	Oct-14	31,677.82	1.07%	339.21
38100	8854-0402-14310	NGF Com Meters/Loops/Regs	Oct-14	41,117.38	1.07%	440.29
38100	8854-0403-14206	NGF Res Meters/Loops/Regs	Jun-14	4,869.35	1.07%	52.14
38100	8854-0403-14210	NGF Com Meters/Loops/Regs	Jun-14	18,523.53	1.07%	198.35
38100	8854-0403-14306	NGF Res Meters/Loops/Regs	Oct-14	15,989.07	1.07%	171.21
38100	8854-0403-14310	NGF Com Meters/Loops/Regs	Oct-14	28,348.32	1.07%	303.56

TOTALS - NORTHEAST MISSOURI DIVISION

230,380.33

2,466.92

TOTAL METER AND HOUSE REGULATOR REPLACEMENT ADDITIONS

668,612.37

7,442.19

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, WEST DIVISION

						0.00
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TOTALS - WEST DIVISION

0.00

0.00

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, SOUTHEAST MISSOURI DIVISION

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TOTALS - SOUTHEAST MISSOURI DIVISION

0.00

0.00

ADDITIONS - MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENTS, NORTHEAST MISSOURI DIVISION

						0.00
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TOTALS - NORTHEAST MISSOURI DIVISION

0.00

0.00

UTILITY ACCOUNT	PROJECT NUMBER	PROJECT DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	Property Tax Rate	Property Taxes
TOTAL MEASUREMENT AND REGULATOR STATION EQUIPMENT REPLACEMENT ADDITIONS				<u>0.00</u>		<u>0.00</u>
TOTAL ISRS ELIGIBLE ADDITIONS				<u>1,140,381.28</u>		<u>12,630.18</u>

**Liberty Utilities (Midstates Natural Gas) Corp
d/b/a Liberty Utilities
Missouri Jurisdiction
ISRS Tax Rate Calculation**

Line	Jurisdiction:	Missouri
1	Test Period Ending:	<u>September 30, 2013</u>
2		
3		
4	Tax Rate	
5	Federal:	<u>35.00%</u>
6	State:	<u>6.25%</u>
7	Composite Factor:	39.06%
8		
9		
10		
11	Revenue Gross-Up Factor for inc tax	1.64103

**Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities**

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service	1.02	0.24	0.96
Small Firm General Service	1.22	0.31	1.35
Medium Firm General Service.....	6.04	2.26	5.96
Large Firm General Service	30.20	11.29	29.78
Interruptible Large Volume Service	0.00	11.29	29.78

DATE OF ISSUE: June 30, 2015
month day year

DATE EFFECTIVE: July 30, 2015
month day year

ISSUED BY: Christopher D. Krygier
name of officer

Director, Regulatory & Govt. Affairs
title

Jackson, MO
address

CUSTOMER NOTICE EXAMPLES

INITIAL NOTICE

ISRS

Each year, your local natural gas utility spends millions of dollars on its extensive pipeline facilities used to deliver natural gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri. Liberty Utilities filed seeking to recover an additional \$248,448 in the Northeast District, \$113,405 in the Southeast District, and \$52,153 in the West District.

ANNUAL NOTICE

ISRS

Each year, your local natural gas utility spends millions of dollars on its extensive pipeline facilities used to deliver natural gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri. Liberty Utilities filed seeking to recover an additional \$248,448 in the Northeast District, \$113,405 in the Southeast District, and \$52,153 in the West District.



My Account

Account Services and Support

Billing and Payment

[View and Pay Your Bill with e-Bill](#)

[Convenient Payment Options](#)

[Liberty Utilities Walk-In Payment Locations](#)

[Billing Programs](#)

[Bill Inserts](#)

[Why Your Gas Bill May Vary](#)

[How To Read Your Gas Bill](#)

[How to Avoid Estimated Bills](#)

Bill Assistance

Meter Reading

Energy Saving Resources

Energy Assistance Agencies

How To Read Your Gas Bill

Liberty Utilities wants our customers to understand their energy charges. [Learn how to read your bill.](#)



[FAQs about Billing & Payment](#)

How To Read Your Bill



Statement

Account Number
This is your new account number. Use it whenever you phone, write or email us with a question or to make a payment.

ACCOUNT INFORMATION	
Account Number:	77999999-77999996
Community Code:	
Statement #:	54200
Bill Date:	03
Due Date:	03
Service Address: 9999 S 2ND ST	

This is our Customer Service contact number and our 24-hour service emergency number. Keep it handy for future reference.

Liberty Utilities
2370 N. High St., Suite 1
Jackson, MO 63755
Visit our website at www.libertyutilities.com

Please use this address to send us written correspondence. When mailing payments please use the address provided on the payment coupon below.

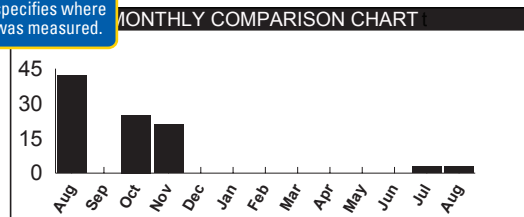
FOR QUESTIONS REGARDING YOUR BILL CALL (855) 872-3242
FOR EMERGENCIES CALL (855) 644-8134

Bill Due Date
To avoid late-payment charges, please pay your bill by the bill due date.

JOHN Q SAMPLE
9999 E CHESTNUT ST
RICH HILL, MO 99979

Each month, the bill is sent to this address, which may differ from the service address.

This address specifies where consumption was measured.



Details about the number of billing days, rate code, and newly incurred consumption in units are shown here.

Meter #	Rate Code	Read Type	# Days	Service Dates	Current	Previous	Units	CCF
7885690	62-GRF	ReRead	19	01/02/2013 - 01/22/2013	500			

This graph illustrates your consumption on a monthly basis.

CALL US IMMEDIATELY IF YOU SMELL GAS: If you suspect a natural gas leak, leave the premises and the toll-free number at 1-855-644-8134 or call 911.

ACCOUNT ACTIVITY	
Previous Balance:	77.52
Total Payments:	0.00
Current Charges:	
ISRS Charge @ 0.23000	0.23
PGA @ 0.49250	9.85
Distribution Commodity @ 0.08735	1.75
Delivery Charge @ 13.75000	13.75
Taxes:	1.93
Miscellaneous Charges:	0.00
Total Current Charges:	27.51
Total Amount Due:	05.03

The total amount due represents the cumulative charges incurred in the current billing period, previous charges and any additional fees.

SPECIAL MESSAGE

On occasion, we will use this section to communicate important messages to you.

Local and responsive. We care.

KEEP THIS PORTION FOR YOUR RECORDS

Please include your account number on your check
Make checks payable to Liberty Utilities

DETACH AND RETURN THIS REMITTANCE PORTION OF THE BILL WITH YOUR PAYMENT

Payment Coupon

PREVIOUS AMOUNT	CURRENT CHARGES	TOTAL DUE	AMOUNT ENCLOSED
77.52	27.51	105.03	
		Check Number	

Please check box and see reverse for: Assistance Donation Update phone/address

Service Address: 9999 E CHESTNUT ST

Please check this box if wish to donate to our Voluntary Community Energy Assistance fund (to be included in Miscellaneous Charges) or if you have a change of address and have completed the form on the back of this coupon.

JOHN Q SAMPLE
9999 E CHESTNUT ST
RICH HILL, MO 99979

MINIMUM PAYMENT FEE: 5.00
Payments received after the due date subject to 1.5% per month late

Account Number: 77999999-77999996
Community Code:
Statement #: 54200
Bill Date: 01/31/2013
Due Date: 02/21/2013

Liberty Utilities Midstates
75 Remittance Drive, Suite 1741
Chicago, IL 60675-1741

Detach payment coupon and include it with your mailed payment. Be sure the remittance address is shown through the envelope window.

14779999997799999660000000275110000010503



My Account

Account Services and Support

Billing and Payment

[View and Pay Your Bill with e-Bill](#)

[Convenient Payment Options](#)

[Liberty Utilities Walk-In Payment Locations](#)

[Billing Programs](#)

[Bill Inserts](#)

[Why Your Gas Bill May Vary](#)

[How To Read Your Gas Bill](#)

[How to Avoid Estimated Bills](#)

Bill Assistance

Meter Reading

Energy Saving Resources

Energy Assistance Agencies

Bill Inserts

June 2015

- [Welcome & Customer Information](#) (Iowa, Illinois & Missouri)

May 2015

- [Damage Prevention Awareness](#) (Iowa, Illinois & Missouri)

April 2015

- [Energize Liberty Utility Homes](#) (Missouri)
- [Iowa Customer Message](#) (Iowa)
- [Flammable Materials](#) (Illinois)

March 2015

- [Managing Home Energy Use](#) [Natural Gas Safety](#), [What Natural Gas Smells Like](#) (Iowa, Illinois & Missouri)

January 2015

- [If You Smell Natural Gas](#) (Iowa, Illinois & Missouri)



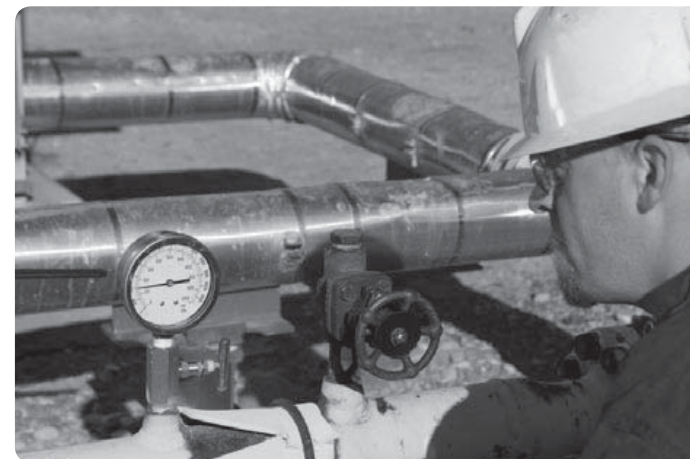
[FAQs about Billing & Payment](#)

[Archived Bill Inserts](#)

CUSTOMER NOTICE

Each year, Liberty Utilities spends thousands of dollars on its extensive pipeline facilities used to deliver natural gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The ISRS charge is a small monthly charge on your bill and is not tied to the amount of natural gas that you use.

The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri. The Commission approved Liberty Utilities to recover an additional \$232,723 in the Northeast District, \$184,335 in the Southeast District, and \$58,221 in the West District.



Liberty UtilitiesSM

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Save Energy & Money

[Convert to Natural Gas](#)

[Save on Energy Bills](#)

[Energy Efficiency Incentives](#)

[Locate an Authorized Natural Gas Dealer](#)

Gas Rates & Tariffs

[Illinois](#)

[Iowa](#)

[Missouri](#)

[Natural Gas Prices](#)

Natural Gas Rates & Tariffs for Missouri

Rate Schedules

- [Residential Firm Service](#)
- [Economic Development Service](#)
- [Interruptible Large Volume Service](#)
- [Small Firm General Service](#)
- [Medium Firm General Service](#)
- [Large Firm General Service](#)

Tariffs

- [Missouri Tariff](#) (August 7, 2012)
- [Operating Statement](#) (May 1, 2012)



[PGA History \(PDF\)](#)

Missouri



Residential Firm Service

Note: Kirksville and NEMO are both under the Northeast rate schedule

	Northeast	Southeast	West
Delivery Charge (per meter)	\$20.00	\$13.75	\$20.00
Distribution Commodity Rate (per CCF)	\$0.27690	\$0.18370	\$0.19206

	Kirksville	NEMO	SEMO	Butler
Missouri ISRS (per meter)	\$0	\$0	\$0	\$0

The Purchase Gas Adjustment (PGA) changes monthly – please see the [PGA History \(PDF\)](#)



Missouri



Small Firm General Service

Note: For Commercial and Industrial purposes as designed in the Company's Rules and Regulations

	Northeast	Southeast	West
Delivery Charge (per meter)	\$28.26	\$17.46	\$23.80
Distribution Commodity Rate (per CCF)	\$0.07187	\$0.05782	\$0.06954

	Kirkville	NEMO	SEMO	Butler
Missouri ISRS (per meter)	\$0	\$0	\$0	\$0

The Purchase Gas Adjustment (PGA) changes monthly – please see the [PGA History](#) (PDF)



Missouri



Medium Firm General Service

Note: For Commercial and Industrial purposes as designed in Company's Rules and Regulations with usage less than 75,000 CCF/month.

	Northeast	Southeast	West
Delivery Charge (per meter)	\$124.60	\$126.99	\$118.01
Distribution Commodity Rate (per CCF)	\$0.23180	\$0.21124	\$0.26103

	Kirksville	NEMO	SEMO	Butler
Missouri ISRS (per meter)	\$0	\$0	\$0	\$0

The Purchase Gas Adjustment (PGA) changes monthly – please see the [PGA History](#) (PDF)



Missouri



Large Firm General Service

Note: For Commercial and Industrial purposes as designed in Company's Rules and Regulations with usage of 75,000 CCF/month or more.

	Northeast	Southeast	West
Delivery Charge (per meter)	\$623.01	\$634.95.....	\$590.03
Distribution Commodity Rate (per CCF)	\$0.14583	\$0.18255	\$0.17794

	Kirkville	NEMO	SEMO	Butler
Missouri ISRS (per meter)	\$0	\$0	\$0	\$0

The Purchase Gas Adjustment (PGA) changes monthly – please see the [PGA History](#) (PDF)



Missouri



Interruptible Large Volume Service

Note: For Commercial and Industrial customer using at least 200,000 CCF per year or 1,000 CCF per day during off peak periods.

	Northeast	Southeast	West
Delivery Charge (per meter)	\$623.01	\$634.95.....	\$590.03
Distribution Commodity Rate (per CCF)	\$0.14583	\$0.18255	\$0.17794

	Kirkville	NEMO	SEMO	Butler
Missouri ISRS (per meter)	\$0	\$0	\$0	\$0

The Purchase Gas Adjustment (PGA) changes monthly – please see the [PGA History](#) (PDF)



CALL CENTER INSTRUCTIONS ON ISRS

What is the ISRS charge on my bill?

The infrastructure system replacement surcharge (ISRS) is a set, monthly charge that covers only part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state, and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount.

ISRS rates always start at -0- when Liberty Utilities finishes a rate case. So upon resolution of the Company's rate case in January 2015, the monthly ISRS was reset to -0- and costs for the facilities that were part of the previous ISRS were incorporated into the Company's overall rates.

The costs for natural gas customers' pipeline replacement and/or relocations contained in the Company's recent ISRS filing are not currently included in Liberty Utilities rates.

The ISRS covers the costs for:

- Replacing worn out or deteriorated pipes or other parts of our pipeline system to comply with federal or state safety requirements
- Projects that extend the useful life or enhance the integrity of pipeline components.
- Relocating facilities required by governmental entities in connection with public improvement projects such as street or highway widening.

The ISRS does NOT apply to:

- Costs for privately funded projects where Liberty Utilities is reimbursed by other parties. These costs are not included in the ISRS charge nor are they being recovered from Liberty Utilities customers.
- Costs incurred to build infrastructure that directly connects to new customers who will be billed for service.

When a new ISRS is established, the first ISRS bill for each customer will contain a bill message known as the Initial Notice, and the illustrative example is set forth below:

"Each year, your local natural gas utility spends millions of dollars on its extensive pipeline facilities used to deliver natural gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri. Liberty Utilities filed seeking to recover an additional \$248,448 in the Northeast District, \$113,405 in the Southeast District, and \$52,153 in the West District."

CALL CENTER INSTRUCTIONS ON ISRS

Here are the new rates as filed for the various customer classes in the respective rate districts:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service	1.02	0.24	0.96
Small Firm General Service.....	1.22	0.31	1.35
Medium Firm General Service	6.04	2.26	5.96
Large Firm General Service	30.20	11.29	29.78
Interruptible Large Volume Service.....	0.00	11.29	29.78

If customers seek to discuss the ISRS charge in greater detail, please emphasize the following:

- The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state, and federal public improvement projects and safety requirements.
- ISRS is authorized by Missouri law, which allows gas utilities, like Liberty Utilities, to adjust their rates twice per year to recover these mandated costs.
- None of the mandated costs and projects covered by the ISRS produce any new revenue for the Company. Any projects for which Liberty Utilities is separately reimbursed are not included in the ISRS.
- The financial impact of the ISRS is very modest. It is less for residential customers than for larger commercial and industrial customers.



Liberty Utilities

Liberty Utilities
2751 North High Street
Jackson, MO 63755
Visit our website at www.libertyutilities.com

FOR QUESTIONS REGARDING YOUR BILL CALL (855) 872-3242
FOR EMERGENCIES CALL (855) 644-8134

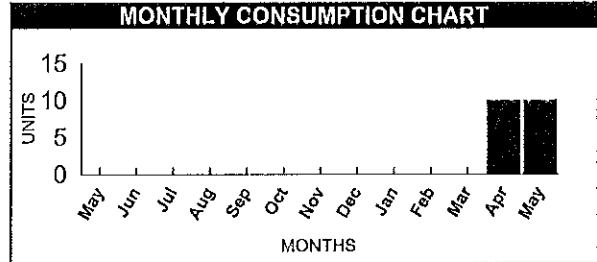


>001080 5356561 0001 092170 20Z

BILLING DEPARTMENT
ATTN: LIBERTY UTILITIES
2751 N HIGH ST
JACKSON, MO 63755-4003

Statement

ACCOUNT INFORMATION	
Account Number:	77602344-77297842
Statement #:	2366450
Bill Date:	06/05/2015
Due Date:	06/26/2015
Service Address: 1 BILL TEST ST JACKSON MO 63755	



Meter #	Rate Code	Read Type	# Days	Service Dates	Current	Previous	Multiplier	Usage
1BILLTEST	62-GRF	Actual	30	04/01/2015 - 05/01/2015	20	10	1.00000	10.00

CALL US IMMEDIATELY IF YOU SMELL GAS: If you suspect a natural gas leak, leave the premises and then call our emergency toll-free number at 1-855-644-8134 or 911. ALL BILLING UNITS ARE CCF (hundred cubic feet).

ACCOUNT ACTIVITY	
Previous Balance:	22.44
Payments Received:	0.00
Current Charges:	
Delivery Charge	13.75
Distribution Commodity 10.0000 units @ 0.18370	1.84
PGA 10.0000 units @ 0.53843	5.38
ISRS Charge	0.00
Taxes:	1.47
Miscellaneous Charges:	
Voided - Bill	22.44 CR
Total Current Charges:	22.44
Total Amount Due:	22.44

SPECIAL MESSAGE
Have You Heard About Our Bank Draft Billing Plan? Liberty Utilities offers you the option to have payments deducted from your bank account automatically on the due date of your monthly gas bill. With payment option, you can still be setup to receive a paper bill or e-bill. To get signed up for this bill payment option, simply call one of our friendly customer service representatives to request a Bank Draft form. The form will just need to be signed and returned with a voided check for payments to be deducted from your checking account on the due date of your monthly gas bill. Please give us a call at 1-855-872-3242 to speak to a customer service representative about signing up for our convenient Bank Draft Billing Plan.

KEEP THIS PORTION FOR YOUR RECORDS

Please include your account number on your check
Make checks payable to Liberty Utilities

DETACH AND RETURN THIS REMITTANCE PORTION OF THE BILL WITH YOUR PAYMENT

Payment Coupon

PREVIOUS BALANCE	CURRENT CHARGES	TOTAL AMOUNT DUE	AMOUNT ENCLOSED
22.44	22.44	22.44	
			Check Number

Please check box and see reverse for: Update phone/address Assistance Donation

Service Address: 1 BILL TEST ST
JACKSON MO 63755

BILLING DEPARTMENT
2751 N HIGH ST
JACKSON, MO 63755-4003

LATE PAYMENT FEE:
Payments received after the due date
are subject to 1.5% per month late
fee.

Account Number: 77602344-77297842
Statement #: 2366450
Bill Date: 06/05/2015
Due Date: 06/26/2015

Liberty Utilities Midstates
75 Remittance Drive, Suite 1741
Chicago, IL 60675-1741

847760234477297842200000002244200000002244

Understanding Your Bill...

Explanation of Billing Terms

You may obtain more information on our tariff and rates by calling our Customer Service Department at the number printed on the front of this bill. The following information explains items that may appear on your bill, depending on your type of service and local regulatory requirements.

Missouri ISRS Charge

The infrastructure system replacement surcharge (ISRS) is a set, monthly charge that covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount.

Estimated Read

All reads are actual unless otherwise shown. If we do not physically read your meter in a given month, we will estimate volume based on your average gas use. It will be shown as "AUTO ESTIMATE" on your bill, and any necessary adjustments will be made after the next actual meter reading.

Prorated Bill

If applicable, we will adjust, or prorate, the delivery charge/customer charge on bills with more or less than the standard days of service.

Purchased Gas Adjustment (PGA)

This measure reflects market increases and decreases in the price we pay for gas supplies without markup or other charges. It may vary monthly and is based on the amount of natural gas you use.

Rate Code

This identifies the rate schedule used to calculate the amount of your bill, based on the type of service you receive, as approved by the state's public utilities commission.

Current Charge/Cost/Gas Charge

These charges reflect the cost for gas used during the current billing period, before taxes and miscellaneous charges.

Budget Billing Amount

If you're a Budget Billing customer, your bill will show the budget amount to be paid.

Due Date/Late Charge: Please pay your bill by the due date to avoid a late charge.

Taxes

This section summarizes state and local taxes, including city franchise tax, if applicable.

Special Services...

You may sign up for these services at www.libertyutilities.com.

Learn more about services at our web site or by calling the toll-free number on the front of this bill.

Problems with Paying your Bill:

If you are having problems with paying your utility bill, please contact us. Various plans and programs may be available depending on your circumstances.

E-Bill: Go paperless and receive an email instead of a paper bill each month. Sign up at www.libertyutilities.com

By Mail: Please mail your payment so it is received by the due date on the front of this bill.

Pay by Check or Credit Card: Pay by check or credit card on our website or by telephone

Authorized Payment Center: Check our website or call our customer service telephone number for a list of authorized payment agencies, where you can pay your bill in person. Be sure to take the entire bill with you to the payment center to ensure your payment can be accurately posted to your account

Budget Billing: Allows you to spread out your gas payments over the year, smoothing out seasonal highs and lows.

Automatic Payments: You can have your bill paid automatically from your bank account each month.

Other Information

For General Correspondence:
Liberty Utilities
2751 North High Street
Jackson, MO, 63755

Community Energy Assistance Program

You can help others in need to pay their monthly gas bill by donating to our community energy assistance program. All donations are distributed to a local or area non-profit energy assistance agency(ies) that serves your community. Visit www.libertyutilities.com for information on which agency(ies) received your donation.

Please choose an amount below to be billed monthly on your Liberty Utilities Statement.

Thank you for sharing with those in need in your community.

- _____ \$1 _____ \$20
- _____ \$5 _____ Other
- _____ \$10 _____ Round Up
- _____ One Time Contribution

**TO CHANGE ACCOUNT NAME, PLEASE
CALL 1-855-872-3242**

CHANGE OF ADDRESS

_____ EFFECTIVE DATE (Day/Month/Year)

_____ ADDRESS PO BOX

_____ CITY

_____ STATE, ZIP

_____ HOME TELEPHONE NUMBER