

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**For All Territory Served as L&P and MPS****RULES AND REGULATIONS**
ELECTRIC

| | <u>Sheet No.</u> |
|---|------------------|
| 9. PROMOTIONAL PRACTICES | |
| 9.01 Fuel Cost Comparisons | R-59 |
| 9.02 Equipment Selection | R-59 |
| 9.03 Energy Consulting | R-59 |
| 9.04 Reserved for future use | R-59 |
| 9.05 Reserved for future use | R-59 |
| 9.06 Reserved for future use | R-59 |
| 9.07 Reserved for future use | R-60 |
| 9.08 Reserved for future use | R-62 |
| 9.09 Reserved for future use | R-62.01 |
| 9.10 Reserved for future use | R-62.02 |
| 9.11 Reserved for future use | R-62.03 |
| 9.12 Reserved for future use | R-62.05 |
| 9.13 Reserved for future use | R-62.08 |
| 9.14 Reserved for future use | R-62.09 |
| 9.15 Reserved for future use | R-62.11 |
| 9.16 Reserved for future use | R-62.14 |
| 9.17 Economic Relief Pilot Program | R-62.15 |
| 9.18 Solar Photovoltaic Rebate Program | R-62.19 |
| 10. MEEIA PROGRAMS | |
| 10.01 Summary of Types and Amount of Reimbursements Allowed | R-63 |
| 10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan Period, Program Revenue Requirements, and Opt-Out Provisions | R-63.01 |
| 10.03 Low-Income Weatherization Program | R-63.02 |
| 10.04 Energy Star® New Homes Program | R-63.04 |
| 10.05 Building Operator Certification Program | R-63.07 |
| 10.06 Energy Optimizer Program | R-63.09 |
| 10.07 Cool Homes Program | R-63.12 |
| 10.08 Home Energy Analyzer | R-63.15 |
| 10.09 Business Energy Analyzer | R-63.16 |
| 10.10 Home Performance with Energy Star® | R-63.17 |
| 10.11 Commercial and Industrial Custom Rebate Program | R-63.20 |
| 10.12 MPower Rider | R-63.22 |
| 10.13 Residential Lighting and Appliance Program | R-64 |
| 10.14 Residential Energy Report Program – Pilot | R-64.03 |
| 10.15 Multi-Family Rebate Program | R-64.05 |
| 10.16 Commercial and Industrial Prescriptive Rebate Program | R-64.09 |
| 10.17 Appliance Turn-In Program | R-64.19 |

Issued:
Issued by: Darrin R. Ives, Sr. Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

| | <u>Sheet No.</u> |
|--|------------------|
| 11. COMPLIANCE WITH RULES AND REGULATIONS | |
| 11.01 Failure to Comply | R-65 |
| 12. SUMMARY OF TYPES AND AMOUNT OF CHARGED ALLOWED | R-66 |
| 13. Reserved for future use | R-68 |
| 14. MUNICIPAL STREET LIGHTING SERVICE | R-69 |

Issued:
Issued by: Darrin R. Ives, Sr. Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Formerly Served by
Aquila Networks – L&P and Aquila Networks – MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

- 9.01 Fuel Cost Comparisons – Company assists customers and prospective customers in evaluating the optional energy to be used for any particular application.
- 9.02 Equipment Selection - Company provides customers and prospective customers with educational information on the latest technical improvements in electric equipment.
- 9.03 Energy Consulting - Company provides customers, prospective customers, suppliers or other interested parties with technical information.
- 9.04 Reserved for future use.
- 9.05 Reserved for future use.
- 9.06 Reserved for future use.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. R-60
Revised Sheet No. R-60

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served by
L&P and MPS

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.07

Reserved for future use.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. R-61
Revised Sheet No. R-61

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served by
L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Reserved for future use.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62
Original Sheet No. R-62

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served by
L&P and MPS

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.08

Reserved for future use.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. R-62.01
Revised Sheet No. R-62.01

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.09

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.01.1
Original Sheet No. R-62.01.1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served by L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

9.10

Reserved for future use.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.11

Reserved for future use

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-62.04
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-62.04

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.04.1
Original Sheet No. R-62.04.1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.04.2
Original Sheet No. R-62.04.2

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-62.05
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-62.05

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.12

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-62.06
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-62.06

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-62.07
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-62.07

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.08
Original Sheet No. R-62.08

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

9.13

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.09
Original Sheet No. R-62.09

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

9.14 Reserved for future use

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.10
Original Sheet No. R-62.10

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.11
Original Sheet No. R-62.11

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

9.15

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.12
Original Sheet No. R-62.12

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. R-62.13
Original Sheet No. R-62.13

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

9. PROMOTIONAL PRACTICES

9.16

Reserved for future use

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-63
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-63

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.01 Summary of Types and Amount of Reimbursements Allowed

Energy Efficiency and Demand Response Programs and Reimbursement

| <u>Section</u> | <u>Program</u> | <u>Type</u> | <u>Amount</u> | <u>Limits</u> |
|----------------|--|---|-----------------|--|
| 10.03 (E) | Low Income Weatherization | Weatherization Assistance | Up to \$3,500 | per home |
| 10.04 (E)5 | Energy Star® New Homes | HERS Inspection | Up to \$750 | per new home |
| 10.04 (E)6 | Energy Star® New Homes | Energy Star® | Up to \$800 | per new home |
| 10.04 (C) | Energy Star® New Homes: Annual Maximum per builder or per development is \$150,000 | | | |
| 10.05 (D) | Bldg Operator Certification | Tuition | \$575 | per level |
| 10.07 (F) | Cool Homes | Replacement Cooling System SEER 14 or 15 | \$650 | per unit |
| | | Replacement Cooling System SEER 16.0 or above | \$850 | per until |
| 10.10 (E) | Home Performance With Energy Star® | Residential Audit and Prescriptive Measures | Up to \$600 | per home |
| 10.11 (E) | Commercial and Industrial Custom Rebate | All Classes New and Retrofit | Up to \$250,000 | per customer per program year |
| 10.12 | Mpower Rider | Commercial Curtailment | | per contract terms |
| 10.13 (F) | Residential Lighting and Appliance | Eligible Lighting and Appliance Measures | \$10-\$100 | per measure |
| 10.15 (E) | Multi-Family Rebate | Energy Efficient Products | Up to \$250,000 | per participant |
| 10.16 (F) | Commercial & Industrial Prescriptive Rebate | All Classes Retrofit | Up to \$250,000 | one rebate per measure per premise every 5 years |
| 10.17 (E) | Appliance Turn-In | Removal of Inefficient Secondary Appliances | \$75 | per unit for up to 3 units |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105**

For Territory Served as L&P and MPS

**RULES AND REGULATIONS
ELECTRIC****10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA
Program Revenue Requirements and Opt-Out Provisions**

These targets are based on savings at customers' meters (excluding transmission and distribution line losses).

Total kWh savings by program 2013-2015

| Program | 2013 | 2014 | 2015 |
|-----------------------------------|-------------------|-------------------|-------------------|
| Residential Lighting & Appliance | 1,250,047 | 2,571,764 | 2,617,676 |
| Multi-Family | 833,364 | 1,714,509 | 1,745,118 |
| Energy Star New Homes | 1,264,882 | 1,285,882 | 1,308,838 |
| Cool Homes | 6,398,183 | 6,632,546 | 6,890,465 |
| Home Performance with Energy Star | 2,108,136 | 2,143,137 | 2,181,397 |
| Low Income Weatherization | 421,627 | 428,627 | 436,279 |
| Appliance Recycling | 400,015 | 822,964 | 837,656 |
| C&I Prescriptive Rebates | 4,166,822 | 8,572,547 | 8,725,588 |
| C&I Custom Rebates | 19,394,851 | 19,716,858 | 20,068,853 |
| Energy Optimizer | 0 | 0 | 0 |
| MPower | 0 | 0 | 0 |
| Business Energy Analyzer | 0 | 0 | 0 |
| Home Energy Analyzer | 0 | 0 | 0 |
| Residential Reports | 3,048,049 | 11,180,029 | 11,180,029 |
| Building Operator Certification | 0 | 0 | 0 |
| Total | 39,285,976 | 55,068,863 | 55,991,899 |

Total kW savings by program 2013-2015

| Program | 2013 | 2014 | 2015 |
|-----------------------------------|---------------|---------------|---------------|
| Residential Lighting & Appliance | 636 | 1308 | 1331 |
| Multi-Family | 56 | 115 | 117 |
| Energy Star New Homes | 386 | 392 | 399 |
| Cool Homes | 3,743 | 3,882 | 4,036 |
| Home Performance with Energy Star | 971 | 988 | 1,005 |
| Low Income Weatherization | 30 | 30 | 31 |
| Appliance Recycling | 0 | 60 | 61 |
| C&I Prescriptive Rebates | 858 | 1,765 | 1,796 |
| C&I Custom Rebates | 2,634 | 2,678 | 2,726 |
| Energy Optimizer | 2,977 | 2,822 | 2,662 |
| MPower | 14,308 | 18,132 | 21,637 |
| Business Energy Analyzer | 0 | 0 | 0 |
| Home Energy Analyzer | 0 | 0 | 0 |
| Residential Reports | 469 | 1,720 | 1,720 |
| Building Operator Certification | 0 | 0 | 0 |
| Total | 27,067 | 33,891 | 37,521 |

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA
Program Revenue Requirements and Opt-Out Provisions (continued)

Program Revenue Requirements

Revenue requirements of the MEEIA demand-side management programs shall be reflected in a charge titled, "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential and non-residential rate schedules. All customers taking service under the Company's rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available herein, unless the Customer has opted-out of participation in the programs pursuant to 4 CSR 240-20.094(6).

Opt-Out Provisions (Non-Residential Customers)

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.03 Low-Income Weatherization

- A. **PURPOSE:** This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).
- B. **AVAILABILITY:** This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and the Social Service Agency. Customer participation is limited to fund availability and the Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

- C. **PROGRAM ADMINISTRATION:** The Program will be administrated by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.
- D. **PROGRAM ADMINISTRATION COSTS:** Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by the Social Service Agency within a Program year, as defined in the agreement between the Company and the Social Service Agency.
- E. **PROGRAM GRANTS:** The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and the Social Service Agency using established criteria for Low-Income Weatherization. The average expenditure per Customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Low-Income Weatherization (continued)

F. CUSTOMER ELIGIBILITY: The Social Service Agency will determine an applicant's eligibility for Low-Income Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and the Social Service Agency.

G. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.04 Energy Star® New Homes

- A. **PURPOSE:** This voluntary Energy Star® New Homes (ESNH) Program is designed to improve the energy efficiency of homes built in the residential construction market by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency through the Energy Star® program. Homes built under the Energy Star® guidelines are typically 20–30% more energy efficient than standard homes. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).
- B. **DEFINITIONS:**
1. **Builder** – Companies or individuals in the business of constructing new, residential homes in the Company service territory.
 2. **HERS Index** – The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:
 - a home built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), scores a HERS Index of 100,
 - a home that produces as much energy as it consumes in a year, achieving net zero energy consumption, scores a HERS Index of 0, and
 - a home that does not meet the 2006 IECC would have a HERS Index greater than 100.The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home.
 3. **HERS Rater** – A person certified by the Residential Energy Services Network, in accordance with their standards, to produce accurate and fair HERS Index ratings.
- C. **AVAILABILITY:** The training, rating and incentive elements of the Program are available to Builders constructing new homes (homes that are three stories or less including site-constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes) within the Company service territory area. Multi-family buildings greater than three stories are allowed if permitted as residential by local building codes and each individual unit has its own heating, cooling, and hot water system. Annual maximum rebates will be capped at \$150,000 per builder per development. A development is defined as 5 or more dwellings.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Energy Star® New Homes (continued)

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

E. PROGRAM PROCESS:

1. The company will complete the necessary requirements to obtain status with Energy Star® to promote the ESNH Program regionally.
2. The Company will work with Builders in the Company's Missouri service territory to help them achieve Partner status with Energy Star® under the ESNH program.
3. As necessary, the Company will expand the availability of Raters certified to evaluate homes under the Home Energy Rating System (HERS) standards within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction
4. Builders will construct homes according to one of the following agreement structures:
 - a. Performance agreement – In this structure Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index Rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for Energy Star® rating.
 - b. Prescriptive agreement – In this structure Builders apply specific energy efficiency measures, pre-defined by Energy Star® and available through their website (www.energystar.gov), to a new home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. High efficiency measures are defined as above ASHRAE baseline standards. Where applicable, Energy Star® rated equipment is specified.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Energy Star® New Homes (Continued)

E. PROGRAM PROCESS (Continued):

5. For single homes, onsite inspections will be completed by HERS Raters twice during the construction and once following completion of the home to verify compliance with Energy Star® requirements. For multiple homes built in the same subdivision, HERS Raters will use the "Energy Star® for Homes Revised Sampling Protocol Guidelines." HERS Raters will be assigned to a Builder by the Company. The Company will reimburse Builders for HERS ratings per Section 10 of these Rules. A Builder whose homes consistently fail the verification process will become ineligible to participate in the Program.
6. For homes that achieve Energy Star® qualification, Builders may request a rebate per Section 10 of these Rules toward the incremental cost of meeting Energy Star® requirements. The rebate request form is available from the Company.
7. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.
8. The Company will obtain Energy Star® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.

F. PROGRAM ADMINISTRATION: The Program will be administered by the Company in compliance with terms established by Energy Star®.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.05 Building Operator Certification Program

- A. **PURPOSE:** This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. This effort will include certification update and refresh as appropriate. In support of partnerships with the Missouri Department of Natural Resources Energy Center (MDNR) and the Midwest Energy Efficiency Alliance (MEEA), the Company will:
1. Reimburse MDNR for the annual cost to license the Level 1 and Level 2 curriculums for the Company's Missouri service territory.
 2. Reimburse portions of the tuition costs for Building Operators associated with properties in the Company's service area who successfully complete or refresh the certifications.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

- B. **AVAILABILITY:** The certification courses funded by this Program will be available through MDNR for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from the Company.

Reimbursements for the successful completion of the certifications are available to any individual paying the tuition or utility account holder associated with at least one Missouri commercial property receiving electrical service from the Company.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Building Operator Certification Program (continued)

C. PROGRAM ADMINISTRATION: The Program will be administered by the MDNR and the MEEA.

D. PROGRAM COST: The Company will reimburse the MDNR for the amount paid annually to license the Level 1 and Level 2 curriculums for the Company area per certification class (about 20 students per class).

Tuition reimbursements per Section 10 of these Rules will be paid to the individual paying the tuition. To receive the reimbursement, the individual paying the tuition or the utility account holder associated with at least one Missouri commercial property must complete a reimbursement request and submit it to the Company. The reimbursement form is available by contacting the Company directly.

E. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.06 Energy Optimizer Program

A. PURPOSE:

The voluntary Energy Optimizer Program is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling the Participants' air conditioning unit temporarily in a Company coordinated effort to limit overall system peak load. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

The Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Other appliances such as pool pumps or electric hot water heaters may be controlled with Participant's permission. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.

A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Energy Optimizer Program (continued)

C. CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a radio signal to the thermostat that will cycle the Participants air conditioner and any other authorized equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

D. CYCLING METHODS:

The Company may elect to cycle Participant's air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

E. NOTIFICATION:

The Company will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

F. CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

G. CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

H. CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.kcpl.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Energy Optimizer Program (continued)

I. NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

J. CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat; otherwise, it becomes the Participant's property.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.07 Cool Homes Program

A. PURPOSE:

The Cool Homes Program (CHP or Program) is designed to encourage Residential Customers to:

- Have working, central cooling systems evaluated and, if feasible, brought back to factory specifications (re-commissioned), or
- Replace less efficient, working central cooling systems with high efficiency central cooling systems.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. DEFINITIONS:

CheckMe!® – A testing process developed by Proctor Engineering Group, Ltd. used to properly evaluate air conditioning system performance.

EER – *Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is: $48,000 / 3,430 = 14.0$.

HVAC – *Heating, Ventilation, Air Conditioning*.

Program Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type.

CHP HVAC Contractor – A properly licensed HVAC contractor who requests to participate in the Cool Homes Program and completes training courses conducted by the Program Administrator.

SEER – *Seasonal Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt-hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

C. AVAILABILITY:

This Program is available to any current Customer with a working, central home cooling system receiving service under any generally available residential rate schedule.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Cool Homes Program (continued)

C. AVAILABILITY (continued)

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14), any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PROCESS:

Prospective Customer participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating CHP HVAC contractors may identify existing Customers within the Company service area that are suitable for the Program.
- Customers interested in the program, but not identified through the above means may contact a participating CHP HVAC contractor or the Company directly. A listing of participating CHP HVAC Contractors will be posted on the Company website.

The following general process will be followed to serve Customers in the Program:

- The Program Administrator will assign participating Customers to a CHP HVAC Contractor for service.
- The CHP HVAC Contractor will evaluate the Customer's cooling system using CheckMe!®.
- Customers with working equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.
- Customers with working equipment that cannot be re-commissioned to operate above an EER rating of 8.0 will be eligible for program early replacement incentives.
- All participating Customers will receive a cost estimate for replacement of their system with a higher efficiency system. The Customer will be responsible for the cost of the replacement equipment. (Estimates for higher efficiency systems will include the applicable incentives.)
- The Customer may choose not to re-commission or replace their equipment.
- Six Compact Florescent Lights will be given to all Customers completing the initial CheckMe!® process regardless of their equipment choices.
- Where work is performed, a second CheckMe!® evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.
- Incentives are provided to Customers through the CHP HVAC Contractors to help offset equipment costs and provide for quality installation practices.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

Cool Homes Program (continued)

E. PROGRAM ADMINISTRATION: The CHP Program will be implemented by the Program Administrator. The Program Administrator will be responsible for market research, marketing, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

The Program Administrator will identify and contact HVAC Contractors associated with national brand networks or industry associations to recruit CHP HVAC Contractors. Other HVAC Contractors wishing to become CHP HVAC Contractors may contact the Company directly for consideration. Prospective Contractors will be required to complete training courses and adhere to all Program Guidelines conducted and implemented by the Program Administrator.

F. PROGRAM COST:

Program related services and incentives will be paid to the CHP HVAC Contractor by the Program Administrator who will then bill the Company on a per unit basis. Unit pricing is defined in agreements with the Program Vendor. Incentive amounts of \$650 per unit for installation of replacement SEER 14.0 or SEER 15.0 rated systems and \$850 per unit for installation of SEER 16.0 or above rated systems will be paid to the CHP HVAC Contractor. The CHP HVAC contractor will pass the replacement equipment incentive to the Customer in the form of an itemized credit on the transaction documents. Similarly, if re-conditioning is feasible the cost will be paid by the Company through the Program Administrator to the CHP HVAC contractor.

G. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.08 Home Energy Analyzer

A. PURPOSE:

This Program allows all residential customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Residential customers can also compare their home to a similar home in terms of average energy usage using the Energy Guide label concept. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PERIOD:

This energy efficiency educational program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

10.09 Business Energy Analyzer

A. PURPOSE:

This Program allows customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Business customers can also compare their business to a similar business in terms of average energy usage using the Energy Guide label concept. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. AVAILABILITY:

This Program is available to any Customer currently receiving service under GS, SGS, LGS, or LPS rate schedule.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. PROGRAM PERIOD:

This energy efficiency educational program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

10.10 Home Performance with Energy Star®

A. PURPOSE:

The Home Performance with Energy Star® (HPwES) Program is intended to encourage residential Customers to identify deficiencies and implement measures in energy efficiency in their homes. These improvements in energy efficiency should increase comfort while protecting the environment. This is achieved by conducting a comprehensive home audit (Audit) and implementing at least one of the recommended improvements. The Company may partner with a Program Administrator to implement the Program. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. DEFINITIONS:

1. Audit – An energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness, and insulation levels that will result in a scope of work outlining recommended energy efficiency measures. All measures performed will be verified after completion.
2. Consultant – A third party certified to perform the Audit and provide a scope of work to the Customer detailing the recommended measures.
3. Contractor – A third party certified to perform the Audit, provide a scope of work to the Customer detailing the recommended measures and perform the work necessary for the implementation of the specified measures.
4. Home Performance with Energy Star® Program – A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) that offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The HPwES state sponsor is the Missouri Department of Natural Resources Energy Center (MDNR) and the Company partners with the MDNR to implement the national program locally.
5. Program Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type.
6. Qualifying Improvements – Energy efficient building envelope changes applied to the home, which may include eliminating air leaks, adding insulation, sealing ductwork, and/or replacing windows and doors. All improvements performed will be verified after completion.

C. AVAILABILITY: This Program is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. All Audits must be requested by the owner of the home, multiplex, or apartment. Tenant agreement, as applicable, is required. Program rebates are limited to one rebate per Audit.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Home Performance with Energy Star® (continued)

C. AVAILABILITY (continued)

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

D. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

E. PROGRAM PROCESS:

Customers who participate in the Program must participate in a comprehensive pre- and post- home energy Audit from an approved and certified Contractor/Consultant. This process may be facilitated and quality checked by a third party Program Administrator on behalf of the Company in accordance with established Program guidelines. Participating customers who complete the Audit process and implement at least one Qualifying Improvement listed on their final Audit report are eligible for up to \$600 in reimbursement from the Company per Audit.

The criteria for Qualifying Improvements will be kept current with the Department of Energy, EPA Energy Star® standards.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64105

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Home Performance with Energy Star® (continued)

F. QUALIFYING IMPROVEMENTS

A Customer may receive a rebate of up to \$600 for the following Qualifying Improvements.

| Measure | Criteria | Rebate Calculation and/or Eligible Maximum Rebate |
|--|---|--|
| Audit | | |
| Audit – Single Family | Single family home or attached units of two. | Rebate is \$200 per unit. |
| Audit – Multi-Family | Attached units of three or more | Rebate is \$100 per unit. |
| Insulation | | |
| Attic – Customer must insulate to a minimum value of R-38. No rebate will be provided to increase existing insulation that is greater than R-40. | Existing insulation is less than R-27. | \$0.02 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250. |
| | Existing insulation is between R-28 and R-40. | \$0.01 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250. |
| Walls | Rebate will be provided for insulation installed up to R-19. | \$0.03 X R-Value Added X Sq. Footage Rebate not to exceed \$300. |
| Floors | Rebate will be provided for insulation installed up to R-19. | \$0.01 X R-Value Added X Sq. Footage Rebate not to exceed \$200. |
| Air Infiltration and Duct Sealing | | |
| Air Sealing Reduction in air leakage to the outside. | \$5 per each % of CFM50 reduction up to 40%. Minimum starting reduction is 10%. CFM50 airflow (in Cubic Feet per Minute) needed to create a change in building pressure of 50 Pascals. CFM50 is the most commonly used measure of building air tightness. | Rebate not to exceed \$200. No incentive less than 10% reduction. |
| Duct Sealing | \$2.50 per each % of CFM25 reduction up to 40%. Minimum starting reduction is 10%. For these tests the registers are covered and a fan flowmeter is attached to the duct system to pressurize it. The flow is measured at a reference pressure of 25 Pa and is referred to as cfm25. | Rebate not to exceed \$100. No incentive less than 10% reduction. |
| Windows and Doors | | |
| Windows and Doors | ENERGY STAR qualified and U-Factor <=.30 and SHGC <= | Rebate is \$100 per window or door up to 2 windows or doors or \$200. |

G. PROGRAM ADMINISTRATION: The Program may be administered by a Program Administrator. The Program Administrator will be responsible for managing the process and flow of the local Home Performance with Energy Star® Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home audit education for Customers, quality assurance, and other services contracted. The Program Administrator is responsible for oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

10.11 Commercial and Industrial Custom Rebate Program

- A. **PURPOSE:** The Company's Commercial and Industrial Custom Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment. The Program provides rebates for improvements in the energy efficiency of the building space and/or equipment.
- B. **AVAILABILITY:** This Program is available to any of the Company's customers served under GS, SGS, LGS or LPS rate schedules. All rebates will be distributed by the Company. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. **PROGRAM PERIOD:**

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Commercial and Industrial Custom Rebate Program (continued)

D. TERMS:

Energy Saving Measures: This provides a rebate for installing qualifying higher energy efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the Program customers must request a rebate for an energy saving measures project by submitting an application through the Company's website (www.kcpl.com) or on paper. Rebates can be for either new construction or retrofit projects.

- E. REBATES:** The total amount of Program rebates that a customer can receive during a Program year is limited to the maximum incentive discussed below. Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, or the customer annual maximum rebate. The total amount of Program rebates that a Participant can receive during a Program year is limited to \$250,000 per customer. The rebate for the measure will be issued upon completion of the project.

Total rebates for the Commercial and Industrial Prescriptive Rebate Program and the Commercial and Industrial Custom Rebate Program may not exceed \$250,000 per customer per year.

New construction is not eligible for T12 retrofit rebates at any time. Other rebates for T12 retrofits will not be available in program year three.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

10.12 MPower Rider

PURPOSE

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. MPower is considered a curtailable rate schedule.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

AVAILABILITY

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. Customer participation is limited to fund availability and the Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

MPower Rider (continued)

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

CURTAILMENT SEASON

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

CURTAILMENT HOURS

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

CURTAILMENT NOTIFICATION

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

CURTAILMENT LIMITS

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

ESTIMATED PEAK DEMANDS

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

MPower Rider (continued)

ESTIMATED PEAK DEMAND MODIFICATIONS

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FIRM POWER LEVELS

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

CURTAILABLE LOAD

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

MPOWER Rider (continued)

CUSTOMER COMPENSATION

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

| Contract Term | # of Consecutive Years Under Contract | \$/kW of Curtailable Load |
|----------------------|--|----------------------------------|
| One year | 1 | \$2.50 |
| One year | 2 | \$2.50 |
| One year | 3 | \$3.25 |
| One year | 4 | \$3.25 |
| One year | 5 or more | \$4.50 |
| Three years | 1 to 3 | \$3.25 |
| Three years | 4 | \$3.25 |
| Three years | 5 or more | \$4.50 |
| Five years | Any | \$4.50 |

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

INITIAL PAYMENT: Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

NEED FOR CURTAILMENT

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

MPOWER Rider (continued)

PENALTIES

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CURTAILMENT CANCELLATION

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

VOLUNTARY LOAD REDUCTION

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider, subject to the paragraph entitled "Special Provisions for MPOWER Customers." A separate Contract for service on the Voluntary Load Reduction Rider is not required for customers served on the MPOWER Rider.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand Side Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

10.13 Residential Lighting and Appliance Program

- A. **PURPOSE:** The Residential Lighting and Appliance Program promotes ENERGY STAR® appliances, lighting and home electronics. The program also promotes several products that are energy efficient, for which there are not yet ENERGY STAR® labels.

The program uses a two-pronged approach: (1) increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors, and (2) creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

- B. **AVAILABILITY:** This Program is available to any present KCP&L customer receiving service under any generally available residential rate schedule. Residential customers may participate in this program by purchasing any of the ENERGY STAR® qualified products listed in this tariff from participating Program Partners. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

- C. **PROGRAM PERIOD:** This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

Residential Lighting and Appliance Program (continued)

D. DEFINITIONS:

Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.

Eligible Lighting and Appliance Measure – Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.

Program Partner – A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

- E. PROGRAM PROVISIONS:** The Program Administrator will provide program services to Program Partners and directly or indirectly to customers for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR® qualified products listed in the Eligible Lighting and Appliance Measures section of this tariff.

Retail promotions will be made available at stores located within the Company's electric service territory. Activities included in the program may include Special Promotions, Program Partner Incentives, Cost Reductions (buy-downs or mark-downs), In-Store Display Materials, Product Lists and Labels, Tools and Training.

The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.

Customers who purchase and install a refrigerator or freezer will be mailed two compact florescent lights regardless of other measures implemented.

F. ELIGIBLE LIGHTING AND APPLIANCE MEASURES:

| MEASURE | REBATE |
|--|---------------|
| EnergyStar® High Efficiency Window AC, EER >= 10.8 | \$25 |
| Install EnergyStar® Ceiling Fans | \$25 |
| Install Smart Power Strips | \$10 |
| Install Compact Fluorescent Lamps | -0- |
| Purchase Energy Star Labeled Refrigerator | \$100 |
| Purchase Energy Star Labeled Freezer | \$100 |
| Install Programmable Thermostat | \$35 |

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-64.02
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-64.02

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Residential Lighting and Appliance Program (continued)

- G. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

10.14 Residential Energy Report Program

- A. **PURPOSE:** The Residential Energy Reports Program (Program) provides residential customers with an Energy Report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the Energy Report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.
- B. **AVAILABILITY:** This Program is directed to customers currently receiving service under any generally available residential rate schedule. The Company will conduct a three-year pilot of the Program, selecting 57,000 customers per year for participation. The Program will operate as an opt-out only program, meaning the Company will select customers for participation in the program and will allow opt-out if desired. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

C. **PROGRAM PERIOD:**

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet.

- D. **PROGRAM PROCESS:** Program participants will be delivered an energy usage report on how energy is used by their households four to six times per year. The reports are delivered separate from the regular bill. The Customer’s home energy usage is compared to the average usage of households that are geographically located in close approximation of one another and have similar characteristics such as dwelling size and heating type. Reports will be generated using customer energy usage data and data from public records. The report displays a monthly neighbor comparison, a twelve-month neighbor comparison, a personal comparison of this year’s usage versus last year and specific energy tips that are based on the characteristics and usage of the household.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

| | | | |
|--------------------------|----------|------------|----------------------------------|
| P.S.C. MO. No. | <u>1</u> | <u>2nd</u> | Revised Sheet No. <u>R-64.04</u> |
| Canceling P.S.C. MO. No. | <u>1</u> | <u>1st</u> | Revised Sheet No. <u>R-64.04</u> |

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Residential Energy Report Program (continued)

- E. PROGRAM OPT-OUT: Customer choosing to opt-out of the Program should contact the Company to have their premise removed from the reporting group.

- F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications, and reporting. All Residential Energy Reports will be automatically delivered to the target market by the Administrator. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator. The Company will jointly develop marketing messages contained in the Residential Energy Reports with the Administrator. The Program will also serve as an integrated marketing vehicle for all other residential DSM measures.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

| | | | |
|--------------------------|----------|------------|----------------------------------|
| P.S.C. MO. No. | <u>1</u> | <u>2nd</u> | Revised Sheet No. <u>R-64.05</u> |
| Canceling P.S.C. MO. No. | <u>1</u> | <u>1st</u> | Revised Sheet No. <u>R-64.05</u> |

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

10.15 Multi-Family Rebate Program

- A. **PURPOSE:** The Multi-family Rebate Program advances comprehensive energy efficiency measures, including: whole house solutions, plug load efficiency, visual monitoring and displays, performance standards, local government opportunities and DSM integration.

Multi-family property owners and managers have been historically less responsive to energy efficiency efforts than have residential customers. This unique customer segment warrants additional attention and effort to motivate property owners and managers to actively participate in energy efficiency programs. The Multi-family Rebate Program proposes a series of comprehensive measures designed to address systems within multi-family housing establishments.

The Multi-family Rebate Program offers prescribed rebates for energy efficient products to motivate the multi-family property owners/managers to install energy efficient products in both common and dwelling areas of multi-family complexes and common areas of mobile home parks and condominiums. An additional objective is to heighten property owners/managers and tenants awareness and knowledge of energy efficiency.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

- B. **AVAILABILITY:** Eligible Participants include property owners, managers and authorized agents of existing residential multifamily complexes with two or more dwellings, receiving electric service from the company, may participate in this Program. New construction does not qualify.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Multi-Family Rebate Program (continued)

C. PROGRAM PERIOD:

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

D. PROGRAM PROCESS:

The following general process will be followed:

- Participants should obtain and review the Multi-family Rebate Program Application.
- Participants submit Application to the Company to reserve rebates funds for the property. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.
- Purchase and install eligible energy efficient products.
- Complete the rebate documentation along with a copy of all purchase receipts.

E. PROGRAM PROVISIONS:

Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same complex are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for 90 calendar days from the date of reservation request. Contact details will be posted on KCPL.com.

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.

Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.

Rebates are limited to only one rebate per eligible measure (for example, lighting retrofit) per address every five (5) years. The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount.

The Company may conduct an on-site inspection to verify eligible measure(s) eligibility, installation, and operation prior to payment of the rebate.

Eligible measures installed and paid incentives under this Program are not eligible for an incentive through any of the Company's other Energy Efficiency programs.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

Multi-Family Rebate Program (continued)

E: PROGRAM PROVISIONS (continued)

A rebate check for eligible measure(s) will be mailed no later than eight weeks after the Company receives the completed application including all required documentation. If the project is selected for inspection, the verification process may delay payment. Incomplete or incorrect applications cannot be processed. Participants will be notified if applications do not meet the requirements. The Program Administrator may make available, either directly or indirectly through Program Partners, rebates and incentives on certain approved ENERGY STAR® products. Customer Incentives to purchase Eligible Lighting and Appliance Measures may be provided on the Company's website, KCPL.com.

F. ELIGIBLE MEASURES:

| MEASURE | REBATE |
|--|--------------------|
| Attic Insulation | \$0.15/Square Foot |
| Wall Insulation | \$0.15/Square Foot |
| High Performance Dual Pane Windows | \$0.75/Square Foot |
| HVAC Remove or Add Refrigerant | \$30 / Unit |
| Tune-up Service for AC Unit to 8.5 SEER | \$30 / Unit |
| HVAC - Early Retirement Install 14 SEER AC or HP | \$ 450 / Unit |
| HVAC - Early Retirement Install 15 SEER AC or HP | \$500 / Unit |
| HVAC - Early Retirement Install 16 SEER AC or HP | \$575 / Unit |
| HVAC - Upon Failure Install 14 SEER AC or HP | \$ 100 / Unit |
| HVAC - Upon Failure Install 15 SEER AC or HP | \$125 / Unit |
| HVAC - Upon Failure Install 16 SEER AC or HP | \$140 / Unit |
| Room A/C - Install 10 EER or Higher Window AC | \$25 / Unit |
| Install Ceiling Fan | \$50 / Unit |
| Install programmable thermostat | \$35 / Unit |
| Install electronically commutated motors, for AC and Heat Pump Blowers | \$50 / Unit |
| Replace 13 Seer A/C with 16 SEER HP | \$140 / Unit |
| Install Compact Fluorescent Lamps in all Apartments | \$0.25 per Lamp |
| Install CFLs in corridors, laundry and mechanical rooms | \$0.25 per Lamp |
| Install High Efficiency Exterior Lighting Systems | \$0.75 per Lamp |
| Purchase Energy Star Refrigerator | \$ 75 / Unit |
| Reduce infiltration to 15000 CFM50 | \$0.10/Square Foot |

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Multi-Family Rebate Program (continued)

F.ELIGIBLE MEASURES (continued):

For two family residential buildings, all building thermal envelope measures are required to meet minimum requirements of the 2012 International Residential Code, Part IV, Chapter 11, Section N1102.1.1 through N1102.1.4 ("IRC Code"). Table N1102.1.1 of the IRC Code specifies the minimum R-factor insulation and fenestration requirements by component. Alternative U-Factors may be used provided they meet the requirements of the IRC Code. For other residential buildings, other than single or two-family, building thermal envelope measures are required to meet the minimum requirements of the IECC 2012 International Energy Efficiency Code, Chapter 4, Section 402. Table 402.1.1 of the IECC code specifies the minimum R-Factor insulation and fenestration requirements by component.

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

10.16 Commercial & Industrial Prescriptive Rebate Program

A. **PURPOSE:** The Commercial & Industrial Prescriptive Rebate Program (Program) is designed to encourage Commercial & Industrial (C&I) customers to install energy efficient measures in existing facilities. More specifically, the program is designed to:

- provide incentives to facility owners and operators for the installation of high efficiency equipment and controls; and
- provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

B. **AVAILABILITY:** These Programs are available to any of the Company's customers served under GS, SGS, LGS, or LPS rate schedules. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. **PROGRAM PERIOD:**

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

D. DEFINITIONS:

Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.

Eligible Measure – Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.

Program Partner – A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being offered at the current time.

E. PROGRAM PROCESS: The following general process will be followed:

- Participants should obtain and review the C&I Prescriptive Rebate Program Application.
- Participants submit Application to the Company to reserve rebate funds for the premise. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.
- Purchase and install eligible energy efficient measures.
- Complete the rebate documentation along with a copy of all purchase receipts.

F. PROGRAM PROVISIONS: Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same premise are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for six months from the date of reservation request. Contact details will be posted on KCPL.com.

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.

Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.

The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount. Total rebates for the Commercial & Industrial Custom Rebate Program and the Commercial & Industrial Prescriptive Rebate Program may not exceed \$250,000 per customer per year.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

F. PROGRAM PROVISIONS (continued)

The Company may conduct an on-site inspection to verify eligible measure(s) eligibility, installation, and operation prior to payment of the rebate.

Eligible measures installed and paid incentives under this Program are not eligible for an incentive through any of the Company's other Energy Efficiency programs.

A rebate check for eligible measure(s) will be mailed no later than eight weeks after the Company receives the completed application including all required documentation. If the project is selected for inspection, the verification process may delay payment. Incomplete or incorrect applications cannot be processed.

G. ELIGIBLE MEASURES:

New construction is not eligible for T12 retrofit rebates at any time. Other rebates for T12 retrofits will not be available in program year three.

| LIGHTING & CONTROLS PRESCRIPTIVE MEASURES | |
|---|----------|
| Measure | Rebate |
| T8 with Electronic Ballast | |
| T8 8ft 1 lamp replacing T12 (retrofit only) | \$25.00 |
| T8 8ft 2 lamp replacing T12 (retrofit only) | \$27.00 |
| T8 4ft 4 lamp replacing T12 (retrofit only) | \$28.50 |
| T8 4ft 3 lamp replacing T12 (retrofit only) | \$27.00 |
| T8 4ft 2 lamp replacing T12 (retrofit only) | \$18.00 |
| T8 4ft 1 lamp replacing T12 (retrofit only) | \$16.50 |
| T8 3ft 4 lamp replacing T12 (retrofit only) | \$28.50 |
| T8 3ft 3 lamp replacing T12 (retrofit only) | \$27.00 |
| T8 3ft 2 lamp replacing T12 (retrofit only) | \$18.00 |
| T8 3ft 1 lamp replacing T12 (retrofit only) | \$16.50 |
| T8 2ft 4 lamp replacing T12 (retrofit only) | \$28.50 |
| T8 2ft 3 lamp replacing T12 (retrofit only) | \$27.00 |
| T8 2ft 2 lamp replacing T12 (retrofit only) | \$18.00 |
| T8 2ft 1 lamp replacing T12 (retrofit only) | \$16.50 |
| T8 HO 8ft 1 lamp replacing T12 (retrofit only) | \$33.00 |
| T8 HO 8ft 2 lamp replacing T12 (retrofit only) | \$36.00 |
| T8 HB 4ft 4L (retrofit only replacing 250-399W HID) | \$60.00 |
| T8 HB 4ft 6L (retrofit only replacing 400-999W HID) | \$80.00 |
| T8 HB 4ft 8L (retrofit only replacing 400-999W HID) | \$100.00 |
| 2 fixtures – T8 32W HB 4ft 8 Lamp (retrofit only replacing 1,000W HID-2 for one replacement) | \$200.00 |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES: (continued)

| LIGHTING & CONTROLS PRESCRIPTIVE MEASURES - Continued | |
|---|----------------------------|
| Measure | Rebate |
| T5 with Electronic Ballast | |
| T5 1 lamp replacing T12 (retrofit only) | \$30.00 |
| T5 2 lamp replacing T12 (retrofit only) | \$37.00 |
| T5 3 lamp replacing T12 (retrofit only) | \$40.00 |
| T5 4 lamp replacing T12 (retrofit only) | \$44.00 |
| T5 HO 1 lamp replacing T12 (retrofit only) | \$60.00 |
| T5 HO 2 lamp replacing T12 (retrofit only) | \$70.00 |
| T5 HO 3 lamp replacing T12 (retrofit only) | \$88.00 |
| T5 HO 4 lamp replacing T12 (retrofit only) | \$112.00 |
| T5 HO HB 3L (retrofit only replacing 250-399W HID) | \$90.00 |
| T5 HO HB 4L (retrofit only replacing 400-999W HID) | \$96.00 |
| T5 HO HB 6L (retrofit only replacing 400-999W HID) | \$175.00 |
| 2 fixtures – T5 HO HB 6 Lamp (retrofit only replacing 1,000W HID-2 for one replacement) | \$350.00 |
| Compact Fluorescents (CFL) | |
| 42W 8 lamp HB CFL | \$200.00 |
| CFL – Screw In (lamp only) | \$2.00 |
| CFL – Hardwired (Fixture and lamp) | \$22.00 |
| 320W Pulse Start Halide (retrofit only) | \$75.00 |
| Low Watt High Performance T8 Lighting | |
| Re-lamp T8 fixtures with low Watt T8 lamps-30 watts or less | \$0.50/lamp |
| Replace standard T8 systems with 4' 25W, 28W, or 30W T8 U lamps and approved ballast OR relamp existing T8 fixtures with low Watt T8 lamps 28W or less. In order to qualify for incentives, ballasts must be from CEE approved list (www.cee1.org). | |
| Other Efficient Lighting Technologies | |
| 21" Tubular Skylight/Light Tube | \$250.00/fixture |
| LED Exit Signs (replacement fixture only) | \$10.00/fixture |
| Daylight Sensor Lighting Control (over 10,000 square feet controlled) | \$0.09 per Watt controlled |
| Centralized Lighting Control (over 10,000 square feet controlled automatically) | \$0.09 per Watt controlled |
| Multilevel Lighting Control (over 10,000 square feet controlled) | \$0.09 per Watt controlled |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES: (continued)

| Occupancy Sensors | | |
|---|---|----------------------------|
| Under 500 W connected to sensor | | \$0.11 per Watt controlled |
| Over 500 W connected to sensor | | \$0.11 per Watt controlled |
| High Efficiency Pumps | | |
| HP | Minimal Efficiency | Rebate |
| 1.5 | Pump efficiency of 75% or greater for the dominant operating conditions as demonstrated by a pump performance curve | \$210.00 |
| 2 | | \$220.00 |
| 3 | | \$230.00 |
| 5 | | \$240.00 |
| 7.5 | | \$250.00 |
| 10 | | \$260.00 |
| 15 | | \$300.00 |
| 20 | | \$400.00 |
| Variable Frequency Drives (VFDs) | | |
| HP | | Rebate |
| 1.5 | | \$868.50 |
| 2 | | \$893.00 |
| 3 | | \$922.50 |
| 5 | | \$1,035.00 |
| 7.5 | | \$1,430.00 |
| 10 | | \$1,430.00 |
| 15 | | \$1,632.50 |
| 20 | | \$2,257.50 |
| 25 | | \$2,560.00 |
| 30 | | \$2,885.00 |
| 40 | | \$4,047.50 |
| 50 | | \$4,475.00 |
| VFD = Variable frequency drive HP = Horsepower | | |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES: (continued)

| HVAC PRESCRIPTIVE MEASURES | | |
|---|------------------|------------|
| Size | Efficiency | Rebate |
| Unitary and Rooftop Air Conditioning | | |
| <65,000 BTUH (1 Phase) | 14 SEER | \$28 / Ton |
| <65,000 BTUH (3 Phase) | 13 SEER | \$40 / Ton |
| 65,000-135,000 BTUH | 11 EER | \$40 / Ton |
| 136,000-240,000 BTUH | 11 EER | \$40 / Ton |
| 241,000-760,000 BTUH | 10 EER | \$40 / Ton |
| >760,000 BTUH | 10 EER | \$40 / Ton |
| Unitary and Rooftop HP | | |
| <65,000 BTUH (1 Phase) | 14 SEER | \$40 / Ton |
| <65,000 BTUH (3 Phase) | 13 SEER | \$40 / Ton |
| 65,000-135,000 BTUH | 11 EER | \$40 / Ton |
| 136,000-240,000 BTUH | 10 EER | \$40 / Ton |
| >240,000 BTUH | 10 EER | \$40 / Ton |
| Water Source Heat Pump | | |
| <17,000 | 11.5 EER | \$16 / Ton |
| 17,000-65,000 | 12.3 EER | \$16 / Ton |
| 65,000-135,000 | 12.3 EER | \$16 / Ton |
| Ground Source Heat Pump | | |
| Ground Source Closed Loop | 13.7 EER | \$40 / Ton |
| Water Cooled Chillers, Rotary Screw and Scroll | | |
| < 75 Tons | FL: 0.702 kW/T | \$25 / Ton |
| | ILPV: 0.540 kW/T | |
| > 75 and < 150 T | FL: 0.698 kW/T | \$25 / Ton |
| | ILPV: 0.527 kW/T | |
| 150-300 tons | FL: 0.612 kW/T | \$40 / Ton |
| | ILPV: 0.486 kW/T | |
| > 300 tons | FL: 0.588 kW/T | \$40 / Ton |
| | ILPV: 0.441 kW/T | |
| Water Cooled Chillers, Centrifugal | | |
| < 150 T | FL: 0.571 kW/T | \$30 / Ton |
| | ILPV: 0.405 kW/T | |
| 150-300 tons | FL: 0.571 kW/T | \$35 / Ton |
| | ILPV: 0.405 kW/T | |
| > 300 tons | FL: 0.513 kW/T | \$40 / Ton |
| | ILPV: 0.360 kW/T | |

Issued:
Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES:

| HVAC PRESCRIPTIVE MEASURES - Continued | | |
|---|------------|---------------|
| Size | Efficiency | Rebate |
| Air Cooled Chillers | | |
| Minimum Full Load Efficiency of a 10.52 EER, or an Integrated Part Load Value of 13.75 EER for units less than 150 Tons or an ILPV of 14.03 EER for units greater than or equal to 150 Tons | | \$25 / Ton |
| HP Water Heater | | |
| 500 gallon/day | 3.0 COP | \$3,500.00 |
| 1000 gallon/day | 3.0 COP | \$5,000.00 |
| 1500 gallon/day | 3.0 COP | \$7,000.00 |
| Packaged Terminal A/C | | |
| | 9.2 EER | \$60.00 |
| Packaged Terminal HP | | |
| | 9.0 EER | \$60.00 |
| Chilled Water Reset Air Cooled | | |
| 0-100 tons | | \$2 / Ton |
| 100-200 tons | | \$2 / Ton |
| 200-300 tons | | \$2 / Ton |
| 300-400 tons | | \$2 / Ton |
| 400-500 tons | | \$2 / Ton |
| Chilled Water Reset Water Cooled | | |
| 0-1000 tons | | \$0.40 / Ton |
| 1000-2000 tons | | \$0.40 / Ton |
| 2000-3000 tons | | \$0.40 / Ton |
| Energy Star Sleeve Air Conditioners | | |
| > 14,000 BTU/h | | \$15.00 |
| < 14,000 BTU/h | | \$15.00 |
| Other Measures | | |
| Economizer | | \$50.00 |
| Tuneup - Refrigerant Charge (retrofit only) | | \$3.50 / Ton |
| Setback/Programmable Thermostat | | \$35.00 |
| Window Film | | \$1 / sq. ft. |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES:

| PROCESS PRESCRIPTIVE MEASURES | |
|--|----------------|
| Measure | Rebate |
| Engineered Nozzles | \$20.00/nozzle |
| Barrel Wraps for Injection Molders & Extruders | \$1.00/ton |
| Insulated Pellet Dryer Ducts-3" diameter | \$15.00/ft.* |
| Insulated Pellet Dryer Ducts-4" diameter | \$20.00/ft.* |
| Insulated Pellet Dryer Ducts-5" diameter | \$25.00/ft.* |
| Insulated Pellet Dryer Ducts-6" diameter | \$30.00/ft.* |
| Insulated Pellet Dryer Ducts-8" diameter | \$40.00/ft.* |
| *capped at 50% of final invoiced product cost | |

| ENERGY STAR® PRESCRIPTIVE MEASURES | |
|---|-----------------------|
| Measure | Rebate |
| ENERGY STAR Commercial Solid Door Refrigerators | |
| Less than 20 ft ³ | \$125.00/refrigerator |
| 20-40 ft ³ | \$250.00/refrigerator |
| More than 48 ft ³ | \$450.00/refrigerator |
| ENERGY STAR Commercial Solid Door Freezers | |
| Less than 20 ft ³ | \$75.00/freezer |
| 20-40 ft ³ | \$200.00/freezer |
| More than 48 ft ³ | \$350.00/freezer |
| Ice Machines** | |
| Less than 500 lbs ice production | \$300.00/machine |
| 500-1000 lbs ice production | \$750.00/machine |
| More than 1000 lbs ice production | \$1,000/machine |
| Energy Star Commercial Clothes Washers | |
| Washers with electric water heater | \$130.00/washer |
| ** Must meet Consortium for Energy Efficiency's (CEE) Tier 1 ice machine specification. Flake and nugget machines are not included. | |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

Commercial & Industrial Prescriptive Rebate Program (continued)

G. ELIGIBLE MEASURES:

| BUSINESS COMPUTING PRESCRIPTIVE MEASURES | |
|---|--------------------------|
| Measure | Rebate |
| Plug Load Occupancy Sensor Document Stations* | \$40.00/station |
| 80 PLUS Desktop Computer | \$5.00/computer |
| 80 PLUS Desktop-Derived Server | \$10.00/server |
| Network Desktop Computer Power Management Software | \$15.00/desktop computer |
| *Must have three (3) devices connected to plug load service | |

| FOOD SERVICE AND REFRIGERATION PRESCRIPTIVE MEASURES | |
|---|---------------------------------------|
| Measure | Rebate |
| Cold Beverage Vending Machine Controllers | \$50.00/unit |
| Anti-sweat Heater Controls* | \$40.00/door |
| Efficient Refrigeration Condenser | \$17.50/ton of refrigeration capacity |
| Night Covers For Open Displays** | \$17.50/per linear foot |
| Head Pressure Control* | \$60.00/ton of refrigeration |
| *Up to 50% of project costs | |
| **Store operation must allow covers to be covering cases at least 6 hours per 24 hour period. | |

Issued:
 Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|---|
| RULES AND REGULATIONS ELECTRIC |
|---|

10.17 Appliance Turn-In Program

- A. **PURPOSE:** The Appliance Turn-In Program (Program) is designed to incent residential customers to remove operating, inefficient, secondary appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers manufactured before 2002), taking the appliances out of the home and recycling them in an environmentally safe manner. The secondary purpose is to raise awareness of the energy benefits of Energy Star® appliances.
- B. **AVAILABILITY:** This Program is available to any Customer currently receiving service under any generally available residential rate schedule. This Program is offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).

Appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers) shall be in working order at the time of turn-in and manufactured before 2002. Refrigerators or freezers must be clean, empty defrosted, and at least 10 cubic feet and no more than 32 cubic feet in size.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.

Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

C. **PROGRAM PERIOD:**

This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program has not begun implementation at the effective date, the program will end three years from the effective date of the tariff sheet. If the program is terminated prior to the end of the three-year program plan under this provision, only incentives for qualifying measures that have been installed or approved for installation prior to the program termination will be provided to the customer.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective:

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P and MPS

| |
|-----------------------------------|
| RULES AND REGULATIONS ELECTRIC |
|-----------------------------------|

Appliance Turn-In Program (continued)

D. PROGRAM PROCESS: The following general process will be followed:

- Customers will contact the Administrator through a toll-free phone number or online at KCPL.com to schedule the appliance pickup.
- A confirmation message will be provided to the customer by telephone.
- The Administrator verifies the unit is eligible and removes it from the home.
- Upon collection of the unit, Customer will verify collection by signing a transfer of ownership.
- The unit is permanently disabled and taken to a certified recycling agency or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.
- Incentives are mailed to the Customer within six (6) weeks of the appliance pick-up.

Additionally, special promotions and coupons toward more efficient units will be distributed at retailer locations to encourage appliance turn-in.

E. PROGRAM INCENTIVE: Customers will receive \$75 per unit turned-in. Customers are eligible to receive a per unit incentive for up to three (3) qualifying units. One of the three qualifying units must be a refrigerator or freezer.

F. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. KCP&L will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

Issued:

Issued by: Darrin R. Ives, Senior Director

Effective: