PROGRAM	Residential Lighting Program
Objective	Increase sales and awareness of ENERGY STAR [®] qualified lighting products
Target Market	The target market will be local and national lighting retailers. This target market will continue to leverage past program partners but also build on national best practices for consumer marketing opportunities.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The program will be run through Implementer and their subcontractors with significant experience in markdown and rebate processing and working with national and local retail outlets. The contractor will offer incentives to retail partners to increase sales of qualified lighting. Through these incentives, the end-user receives a discount on the price of highly efficient, ENERGY STAR or better, qualified lighting products. There will be an emphasis on training the retail outlet sales staff to discuss the benefits of efficient lighting as well as increased Point of Purchase (POP) marketing materials to increase consumer awareness.
Eligible Measures & Incentive Strategy	Mark-downs are price reductions offered by retailers to increase sales of a specific product. The goal of the mark-down is to develop a cost reduction, making the lighting product more appealing to the consumer while at the same time creating an opportunity to educate consumers on the benefits and applications of LEDs. Each Participant will receive a rebate as an instant credit at check out from the Retailer.

Implementation Strategy	The Company will hire a Contractor to implement this program. The contractor will provide the necessary services to effectively implement the program and obtain the energy savings goals outlined in the Plan while adhering to the budget identified by the Company. Key implementation aspects include:
	 Create marketing material leveraging the Company's brand image, including coupons, POP marketing materials, and other materials to be used to support the sales staff.
	Rebate processing and payment.
	 A tracking system database will be utilized to collect and monitor sales data from the field, segmented by retail partner, geographical locations, and sales volume. The database will have components to track field work as well, identifying stores visited, marketing materials left at store, and retailer feedback among other items.
	 Develop reports to display the program's progress in relation to meeting budgets and savings goals on a regular basis. There will be other reporting which will identify operational details on progress with field representatives. Quarterly and annual reporting summarizing program milestones and achievements will be provided to the Company for review and to inform program redesign.
	 The contractor will hire, train, and develop field representatives to educate and monitor retail outlet partners. These field representatives will be responsible for delivering marketing materials, training the retailers' sales staff, and reporting their findings.
	 Depending on level of sales and budget availability additional delivery channels may be employed such as: online store, coupons, and pop-up retail sales.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.
Marketing Strategy	The primary marketing efforts will be separated into customer awareness and sales staff education. Recruitment of retail partners will be critical to the success of this program. Identifying the benefits of providing more efficient lighting products to customers as well as outlining the corresponding incentives will help to build the retail trade ally network. Various marketing materials will be delivered to the participating retail stores to inform end-use customers about efficient lighting. These materials include but are not limited to: POP Materials (hang tags, stickers, etc.). Other types of marketing that may be employed include but are not limited to lighting clinics and events at retailers, pop-up retail, proximity mobile marketing, Co-op advertising, Coupons, Print, radio, television commercials, Web placement, Billboards and on-bill messaging.
	The second component of the marketing will consist of training and educating the sales staff on effectively promoting and endorsing ENERGY STAR or other high efficiency lighting products. Field representatives will deliver marketing materials to staff, train and educate the sales staff surrounding the ENERGY STAR brand and its benefits, and provide a point of contact for retail partners to ask questions and receive any further clarification as needed.

EM&V Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, and database, program logic model, and marketing reviews. The evaluator will also conduct a payment analysis to determine the impact of the program on customer bill payment patterns, arrearages, and disconnects.								
Program Design Flexibility	marketplace and kee The 11-step process implementation of ne	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.							
Estimated		Residential Lighting - Estimated Annual Installations							
Participation			hting -						
	End-use	2016		2017	2018	3 Year 1			
	Lighting RES	1,068,		440,198	428,288	-	37,159		
	*The annual targets to the program	o achieve the	3 year u	otal may be shool	theo prior to actua	rimpiementa			
Estimated									
Budget	Residential Lighting - Estimated Annual Budget* (\$ millions)								
		2016	.6 2017		2018	3 Year	Total		
	Incentive**	\$4	.21	\$1.74	\$1.68		\$7.64		
	Admin Costs	\$2	.85	\$1.96	\$1.84		\$6.65		
	Total Costs	\$7	.07	\$3.69	\$3.52	ç	514.29		
	*The budget for this p 2016-2018 research a **Incentive received	5 million for	MEEIA						
Savings Targets									
			-		al Net Savings				
	Year	201	-	2017	2018	3 Year T			
	kWh Savings	24,923		10,266,356	9,942,779	45,13	6 7 7 9		
	kW Savings 3,711 1,533 1,485 6,730 *The annual targets to achieve the 3 year total may be smoothed prior to actual implementation of the program								
Cost-									
effectiveness	3 Year	Program	Cost-E	Effectiveness	(2016-2018)				
	Program		TRC	UCT	PCT*	RIM**			
	Residential Ligh	ting	3.03	3.03	8	0.55			
	*Since the increment **Represents net fue		asures a	re negligible, the I	PCT approaches a v	very large val	ue		

PROGRAM	Residential Efficient Products Program
Objective	The objective of the Efficient Products Program is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR [®] , Consortium for Energy Efficiency (CEE) Tiers, or better) and to educate residential customers about energy use in their homes and to offer information, products, and services to residential customers to save energy cost-effectively.
Target Market	All residential customers within the Ameren Missouri service territory.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The Efficient Products Program is meant to be an umbrella program, incorporating various program partners, products, and program delivery strategies. Many of the measures will be incentivized via mail-in rebates, while others may be packaged together and delivered through program partners and contractors. To the extent possible, Ameren Missouri will attempt to leverage opportunities with both federal and state programs.
	Ameren Missouri will also leverage the CEE to identify efficiency tiers above ENERGY STAR for products. As appropriate, Ameren Missouri will support these tiers with higher incentives. Depending on specific product parameters, this may provide greater per unit and customer savings and developing and supporting these tiers also helps accelerate future ENERGY STAR specification revisions and code changes.
Eligible Measures & Incentive Strategy	End-use cost-effective measures included in the TRM may consist of qualified ENERGY STAR appliances, power management, water heaters, window air conditioning units, pool pumps, various building shell measures, and learning thermostats. Incentive levels are by no means fixed and will likely change to reflect market conditions and drive the market participation. The measures listed in the table below are aggregated measure categories composed of multiple efficient technologies
Implementation Strategy	The Company will deliver this program and the products incorporated via a mail-in, online, on-bill or other appropriate rebate mechanism. Customers will purchase program qualified products at participating retailers or they may have building shell measures installed through program partners and contractors. Once the rebate request has been received by the program, it is processed, and a rebate check will be sent to the customer or participating partner as appropriate.
	The Company will offer a Smart Strip power management device to address the growing consumer electronics market. It is difficult to penetrate the electronics market segment due to fast-paced changes within the industry and high levels of product cannibalization.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.

Marketing Strategy	 The Company and its implementation contractors will continue to follow a multi-faceted approach to marketing highly efficient appliances, electronics and products with an emphasis on ENERGY STAR. In addition to direct advertising targeted at residential customers, the Company expects to leverage national ENERGY STAR marketing campaigns and to work collaboratively with industry partners and trade allies at all levels of the retail supply chain. Among the specific marketing activities targeting residential customers are the following: Retail marketing and POP displays TV, radio, print. Billboard advertising The Ameren Missouri Website Leveraging marketing budgets through cooperative promotions with retailers, distributors, contractors, and manufacturers including special events at retail stores and in communities Training and supporting retail sales staffs so they are able to tell customers choose the best products to meet their needs. Utilize the knowledge and experience of the contractor trade ally network to promote the installation of high-efficiency products and educate the customer on energy efficiency. Train and educate retail entertainment installation staff on proper usage, benefits, and cautions of Smart Power Strips.
EM&V Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, and database, program logic model, and marketing reviews. The evaluator will also conduct a payment analysis to determine the impact of the program on customer bill payment patterns, arrearages, and disconnects.
Program Design Flexibility	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.

Estimated Participation	Residential Efficient Products - Estimated Annual Installations								
1 unicipation	End-Use		2016		2017	2018			Total
	Building Shell R	FS	2,691		2,127	2,183	3	TCal	7,001
	Cooling RES		910		2,087	739			3,735
	HVAC RES		1,953		3,237	1,604			6,794
	Miscellaneous		14,467	-	8,575	17,606			40,648
	Motors BUS	\LJ	14,407		261	111			474
	Pool Spa RES		102	-	261	111			474
	Refrigeration R	FS	363	-	833	294			1,490
	Water Heating		7,241	-	4,296	8,810			20,347
	Total	NL3	27,831	-	21,678	31,459			80,968
	TOLAI		27,031		21,070	51,459			00,900
Estimated									
Budget	Residential Eff	icient	Products -	- Est	imated A	nnual Bud	zet* (Ś mil	lions)
Ũ			2016		2017	2018			Total
	Incentive**		\$0.87		\$0.89	\$0.77			\$2.54
	Admin Costs		\$0.85		\$0.87	\$0.81			\$2.53
	Total Costs		\$1.72	_	\$1.76	\$1.58			\$5.06
	*The budget for this program does not reflect an additional portfolio cost of \$1.5 million for MEEIA								
	2016-2018 research a **Incentive received		•	•					
0		-,							
Savings Targets	Residential Efficient Products - Estimated Annual Net Savings at Meter							t Motor	
)16		2017	2018		-	ear Total
			59,944		759,944	4,759,	944		4,279,831
			1,399 1,612			1,235			4,247
			1,000		1,012	ι,	200		-,1
Cost-									
effectiveness		3 Yr Pro	ogram Co	st-Ef	fectivene	ss <mark>(2016-2</mark>	018)		
	Program				TRC	UCT	PC	T	RIM*
	Residential Efficient	cient Pr	roducts		1.48	2.45	2.	70	0.79
	*Represents net fuel								
	While learning therm	iostats ai	re a significa	ant co	mponent of	the Ameren	Missou	ıri resi	dential EE
Learning Thermostats	portfolio, the most ef	ficient m	ethod of del	ivery	for MEEIA	2016-2018 fo	r these	meas	sures is
mennostats	through the Efficient Learning Thermosta								
	-								
	Residentia	al Effici	1			g Thermos		1	
			2016		2017	203	18	3 Y	'ear Total
	Installations		3,2	266	3,2	66 3	8,266		9,798
	kWh Savings		1,252,4	23	1,252,4	23 1,252	2,423	;	3,757,270
	kW Savings		1,1	89	1,1	89 1	,185		3,562
	Total Costs (\$N	1)	\$ 0 .	.77	\$0.	79 \$	60.77		\$2.33
		1)							

PROGRAM	Residential HVAC Program
Objective	Obtain energy and demand savings through improvement in the operating performance of existing residential cooling units or replacement of central AC units and heat pumps.
Target Market	Residential customers with central AC units or heat pumps.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	This program covers virtually every aspect of air conditioners and heat pumps including commissioning and retro-commissioning, rated unit efficiency, actual unit efficiency, duct system efficiency, retrofit and replacement upgrades. The program may also use the local HVAC contractor base to promote installation of heat pump water heaters and learning thermostats. Second, it provides marketing concepts that, when successful, can be used for other programs in the Company's service area. Unlike the typical "shot-gun" approach, the marketing plan will target the best opportunities for participation. The Company will utilize a targeted marketing approach containing multiple data sets including billing, census, and county/municipality data. The Residential HVAC program improves the efficiency of new and existing central air conditioning systems, including heat pumps, by replacing legacy cooling systems within the home and improves the efficiency of new systems are the operating efficiency of existing systems or applicable federal equipment standards and applicable building codes. Air conditioning systems are typically oversized relative to the cooling load and are usually not operating at manufacturer's specifications at install. The baseline conditions for existing air conditioning systems usually include age related degradation, improper refrigerant charge, and airflow across the coils and leaky ducts. In many cases, ducts are undersized.
Eligible Measures & Incentive Strategy	The measure table below contains one measure category that is comprised of multiple measures. Consequently, measure savings, costs, participation, measure mix, and incentive dollars reflected below are a blend of multiple measure data and may not be representative of the values used in the implementation of the program. More refined data will be provided after the measures have been vetted through the implementation team.

Implementation Strategy	 The Company will hire a Contractor to implement this program. The contractor will provide the necessary services to effectively implement the program and obtain the energy and demand savings goals outlined in the Plan while adhering to the planned budget. Key implementation aspects include: Targeted marketing approach for contractor recruitment and training. Developing a consistent and robust educational component will help deliver an effective program. Training will commence once contractors enter into the participation agreement. Specific areas of training include measure testing protocols, calibration requirements, procedures for various conditions, and acceptable tolerances. For equipment, the protocols will specify efficiency standards and other elements such as a matching indoor and outdoor coil requirement for new air conditioning equipment. Once contractors are trained, they can utilize the techniques and incentives provided by the Company to improve sales of highly efficient HVAC equipment and effectively diagnose and improve existing system inefficiencies. Ameren Missouri will provide incentives to encourage sales of energy efficient products and for properly installed HVAC energy saving upgrades. The program will employ the implementation contractor's preferred protocols to verify refrigerant charge and airflow optimization and quality installs. This process has a few key components: 1. Units will be qualified for early replacement based on unit nameplate efficiency. <i>This step provides the technician with the information they need to initiate the sale of a new high efficiency unit immediately, while they are still at the jobsite.</i> Replacement systems efficiency ratings are verified through the Air Conditioning, Heating, and Refrigeration Institute (AHRI) certification database and are commissioned using the implementation contractor's preferred protocol. <i>This step verifies the rated efficiency of the new system, and that it is properly </i>
	to the customer. This package will certify the improvements made, provide educational literature describing efficiency maintenance and benefits, and seek the completion of a satisfaction survey.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy and demand savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy or demand savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.

Marketing Strategy	Marketing to customers must help to overcome barriers to their participation, especially a) lack of awareness, understanding, or trust of the new measures, b) lack of awareness and trust as to whom in the market can provide the new measures, and c) higher first costs. Program messaging will be designed to address the lack of awareness regarding the optimal performance of HVAC equipment and the benefits of high efficiency new equipment. The following methods will be employed to maximize customer attention, receptivity, and action.
	 If deemed feasible and within the budget, the Contractor will analyze utility customer usage data, weather data, and demographic data to target the 10-15% of Ameren Missouri residential customers who are most likely to have inefficient heating and cooling systems. Utilizing this data, the Contractor will send targeted direct mail to these customers identifying potential HVAC improvements tailored to their specific situation as defined by the data analysis. Contractor co-op advertising. The Contractor will work with HVAC contractors to target their existing customers and to prospect for new customers. The Contractor will work with the HVAC contractor community to identify existing customers that may qualify for the program as well as assistance on developing a new client base. Program collateral. The program will develop marketing collateral to support all aspects of the program, especially materials for customers and contractors. Post-service materials will be used to inform the customer of system performance and provide opportunities for the company to cross-sell other efficiency programs. Contractor training will not only provide avenues to improve the qualified installation/retrofit community of HVAC professionals, but also provide information and education on Ameren
	Missouri's portfolio of residential energy efficiency programs.
EM&V Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, and database, program logic model, and marketing reviews. The evaluator will also conduct a payment analysis to determine the impact of the program on customer bill payment patterns, arrearages, and disconnects.
Program Design Flexibility	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.

Participation	Residential HVAC - Estimated Annual Installations								
	End-use		2016		2017	2018		3 Year Total*	
	Cooling RES		7,60	8	5,383	5,3	83	18,375	
	HVAC RES		26,33	1	18,936	18,93	36	64,203	
	Water Heating R	ES	12	0	87	:	87	294	
	Total		34,05	9	24,406	24,4	06	82,872	
	*The annual targets to program	achieve	the 3 year to	tal may	be smoothed	prior to actu	ial imp	lementation of the	
Estimated Budget	Resider	ntial H	VAC - Esti	mate	d Annual	Budget* ((\$ mi	illions)	
			2016		2017	2018		3 Year Total	
	Incentive**		\$5.3	7	\$3.82	\$3.	82	\$13.00	
	Admin		\$4.3	3	\$4.00	\$3.	95	\$12.28	
	Total		\$9.7	0	\$7.82	\$7.	76	\$25.28	
Savings	2018 research and dev **Incentive received b	•							
Targets	Residential HVAC - Estimated Annual Net Savings at Meter						at Meter		
	Year		2016 2		2017 2018			3 Year Total*	
	kWh Savings	31,	399,416 22,319,600		319,600	22,319,6	600	76,038,61	
	kW Savings *The annual targets to		20,031		14,245	14,1		48,46	
Cost- effectiveness	program 3 Yr P Program	rograi	n Cost-Eff	ectiv	eness (201	6-2018) PCT	RI	M*	
	Residential HVA	r		2.49		4.72		.83	
	*Represents net fuel			2.49	4.27	4.72	0	.03	
Learning Thermostats	While learning thermore portfolio, the most effi through the Efficient F Learning Thermostats See details in table be	cient m Products progra elow.	ethod of deli s and HVAC m will be allo	very fo progra ocated	or MEEIA 20 ams. 40% of to and delive	16-2018 for the kWh, k ered throug	these W and h the	e measures is d budget of the HVAC program.	
	Kesic	ientia		earn	ing Therm				
	La cha II an		2016		2017	201		3 Year Total	
	Installations		2,1		2,177		,177	6,532	
			1 004 A	49	834,949	834	,949	2,504,847	
	kWh Savings		834,9			1			
				92	793 \$0.52		790 0.51	2,375	

	Residential Low Income Program
PROGRAM	
Objective	The objective of this program is to deliver long-term energy savings and bill reductions to low-income customers by delivering energy efficiency services to Ameren Missouri customers who are tenants, owners and operators of multi-family low-income ("MFLI") properties. This will be achieved through education and a variety of directly installed and incentivized energy saving measures in tenant units, whole building and common area improvements.
Target Market	Eligible customers taking service under the Company's Service Classifications, Residential Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), and Small Primary Service Rate 4(M) which supply energy to common areas or whole-building systems in income qualified multi-family residential buildings of three (3) or more units may participate in this program.
	The program will target owners and operators of multi-family low-income ("MFLI") properties residing in income qualified dwelling units within the Company's service territory. For this program, a building's eligibility will be determined by the income qualification of the tenant occupants, who must meet one of the following requirements for eligibility:
	• Reside in federally-subsidized housing units and fall within that program's income guidelines. State Low- Income Housing Tax Credit (state LIHTC) buildings will be eligible only to the extent allowed under state law.
	• Reside in non-subsidized housing with an income at 200% of poverty level or below. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For multi-family properties with less than 51% qualifying tenants, the owner/manager will be required to verify installation of comparable qualified energy efficiency measures at their own expense in all non-qualifying units, then the program may upgrade the whole building, common areas and all of the remaining eligible units with qualified energy efficiency measures.
Program Duration	March 1, 2016 through February 28, 2019

Program Description

The Program will directly install measures in program-eligible rental DU and common areas in multifamily residential buildings. Measures shall be installed by a subcontractor in compliance with Program requirements. The Program will provide a 25% bonus incentive for multi-family low-income whole building and common area measures.

The Program will conduct group, and when necessary, individual educational meetings with income-qualified multifamily building tenants to prepare them for the use of the installed measures. Educational meetings will explain the purpose of the Program and provide opportunities for tenants to learn about energy efficiency and offer feedback to the Company and the Program.

The program will offer a basic energy audit to develop a list of recommended measures that would provide savings for the building and to provide information on available prescriptive and performance-based (e.g. business custom) incentives. The audit report will be provided to building owner/management with information on savings and typical payback range,

Incentives under this program will only be provided toward income qualified dwelling units. Measures installed through the Low Income program are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

The Program would include the direct installation of various measures in dwelling units including, but not limited to:

- LED installations
- Low Flow Faucet aerators
- Low Flow Showerheads
- Electric Domestic Hot water pipe wrap
- Electric Domestic Hot Water tank wrap
- Programmable thermostat installation
- Energy Star Room AC or Thru-the-wall unit
- Energy Star Refrigerators (manufactured in 2001 or prior)
- HVAC Tune-up and Charge correction

* Note: "Replace" includes:

- 1. Removal, decommissioning, recycling and disposal of the existing item for which the energy efficiency measures (EEMs) will substitute and
- 2. Acquisition and functioning installation of the new EEMs complete with all accessories and appurtenances required for its intended use and safe operation.

In addition to the dwelling unit measures the following measures are indicative of what will be available for the whole building and common areas: lighting, heating, ventilation and air conditioning ("HVAC"), domestic hot water, motors, envelope improvements, controls and EMS, pump/fan/piping/duct improvements.

Eligible The eligible measures and corresponding savings and incentive levels reflect best estimates at the time of this plan's creation and are subject to change as the market dictates. The direct install incentives reflect the full incremental cost as all of the measures will be directly installed in the dwelling units and common area(s). The measures will consist of cost-effective measures associated with the following end-use categories: building

The measures will consist of cost-effective measures associated with the following end-use categories: building shell, cooling, HVAC, lighting, refrigeration, water heating and etc. More refined data will be provided after the measures have been vetted through the implementation team.

Appendix H

Implementation Strategy

The Program will provide owners of multi-family buildings with a single point of contact ("Coordinator") for in-unit and common area/building system measures (regardless of whether the impact is to a residential or commercial customer). The Coordinator's duties will include:

- Determining eligibility and ensuring eligible customers are aware of the available incentives from all utilities.
- Assisting in the application process for Ameren Missouri residential and business improvements. In addition, where other utilities are participating, assisting with those applications.
- Providing a seamless point of contact for navigating the various incentive offers provided by the Company and other utilities.
- Maintaining a relationship with the existing business trade ally network and providing information and guidance to assist them with the bid process for installation work.
- Understanding and maintaining a network of assistance agencies and making referrals for financing and repairs, seeking to remove barriers to participation.
- Providing case studies and education, and working with business development teams to ensure proper outreach is occurring.
- Coordinating marketing materials to provide an easy to understand process for participation.
- Maintaining working relationships with and providing outreach and education to stakeholders such as lenders, Missouri agencies, and other identified parties.

The Program will provide incentives for the direct install of Program-specified measures in Program-eligible DUs and common areas in multifamily residential buildings. Program-listed EEMs shall be furnished and installed, in compliance with Program requirements.

The program participants are comprised of owners, operators, managers, developers and re-developers of programeligible multifamily residential properties.

An initial outreach effort will be the primary component of this program. The Contractor will identify income qualified buildings/units, develop marketing materials suitable for this market segment, solicit building owners and managers directly, and finally meet with decision makers, in person, to identify opportunities.

Once a property has signed up to participate in the program, the Contractor will initiate a communication campaign to inform and educate building tenants about the energy efficiency improvements being implemented in their units. The Company will monitor installations. The first set of projects performed by a subcontractor would be site-verified, with random site verifications thereafter to ensure that installations are being performed properly and that equipment is being installed as reported.

Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.
Marketing Strategy	 The Program will use marketing communications appropriate to the distinct needs of the Low Income market. Program Objectives: Create awareness and understanding of the Program, its benefits, its sponsor, among occupants of participating properties. Provide general background material on and specific suggestions and learning opportunities to tenants for improving their home's energy efficiency. Marketing materials will be developed for both property owners and property tenants. This will include: Sales "kit" folder to include: Program overview brochure. Program application. Sell sheet/flyer showing program marketing collateral available including banner, door hangtag, yard sign and window cling. Pre- and post-install tenant letter samples Building specific flyers depicting statistics and cost savings when applicable. Online program overview on Ameren Missouri website.
	 For building tenants/residents: On-site signage and pre-install letter templates announcing/advertising the energy efficient upgrades being installed. Doorknob hangtags with fill-in-the-blank areas for building owners to write in day of install and items being installed. Online program overview on Ameren Missouri.
EM&V Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, and database, program logic model, and marketing reviews. The evaluator will also conduct a payment analysis to determine the impact of the program on customer bill payment patterns, arrearages, and disconnects
Program Design Flexibility	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.

Participation	Residential Low Income - Estimated Annual Installations							
	End-use		2016	2017	2018	3 Ye	3 Year Total*	
	Building Shell	RES	540	500	500		1,540)
	Cooling RES		721	626	511		1,858	3
	HVAC RES		6,100	5,469	4,775		16,344	ł
	Lighting RES		38,805	38,230	38,230		115,264	ł
	Miscellaneous	RES	1,000	1,000	1,000		3,000)
	Refrigeration F	RES	2,436	2,427	2,425		7,288	3
	Water Heating		21,442	18,550	14,193		54,184	ł
	Total		71,043	66,802	61,634		199,478	3
	*The annual targets of the program	s to achiev	ve the 3 year to	otal may be smoot	hed prior to a	ictual imp	lementation	
stimated								
udget	Residen	tial Lov	v Income -	Estimated A	nnual Buc	get* (\$	millions)	
		20	16	2017	201	.8	3 Year Total	
	Incentive**		\$2.45	\$2.27		\$2.09	\$6.81	
	Admin		\$1.32	\$1.32	\$1.30		\$3.94	
	Total		\$3.77	\$3.59		\$3.39	¢	40 75
			ψ0.77	ψυ.υυ		და.აფ	Ψ	10.75
	*The budget for thi 2018 research and **Incentive receive	developm	n does not refle ent costs.					
	2018 research and **Incentive receive	developm d by custo	n does not refle ent costs. omer	ect an additional p	ortfolio cost	of \$1.5 mi	llion for MEE	IA 2016-
	2018 research and **Incentive receive Resident	developm d by custo	n does not refle ent costs. omer / Income -	ect an additional p	ortfolio cost	of \$1.5 mi Savin	llion for MEE	A 2016-
	2018 research and **Incentive receive Resident Year	developm ed by custo	n does not refle ent costs. omer / Income - 2016	Estimated A	nnual Ne	savin 8	llion for MEE gs at Met 3 Year	A 2016- ter Total*
	2018 research and **Incentive receive Resident Year kWh Savings	developm ed by custo	does not refle ent costs. omer / Income - 2016 5,398,920	Estimated A 2017 5,013,210	nnual Ne 20' 3 4,29	s Savin 8 7,962	llion for MEE gs at Met 3 Year	A 2016- er Total* 710,092
avings argets	2018 research and **Incentive receive Resident Year kWh Savings kW Savings *The annual targets	developm ad by custo	/ Income - 2016 5,398,920 1,261	Estimated A 2017 5,013,210 1,155	nnual Ne 20' 0 4,29	Savin 8 7,962 1,004	lion for MEE gs at Met <u>3 Year</u> 14,	A 2016- ter Total* 710,092 3,420
rgets	2018 research and **Incentive receive Resident Year kWh Savings kW Savings	developm ad by custo	/ Income - 2016 5,398,920 1,261	Estimated A 2017 5,013,210 1,155	nnual Ne 20' 0 4,29	Savin 8 7,962 1,004	lion for MEE gs at Met <u>3 Year</u> 14,	A 2016- ter Total* 710,092 3,420
argets ost-	2018 research and **Incentive receive Resident Year kWh Savings kW Savings *The annual targets	developm ad by custo	A does not refle ent costs. Domer 7 Income - 2016 5,398,920 1,261 ve the 3 year to	Estimated A 2017 5,013,210 1,155	nnual Ne 20 0 4,29 5 hed prior to a	5 \$1.5 mi 5 \$2.5 mi 8 \$ 7,962 1,004 ictual imp	llion for MEE gs at Met 3 Year 14, lementation	A 2016- ter Total* 710,092 3,420
argets ost-	2018 research and **Incentive receive Resident Year kWh Savings kW Savings *The annual targets	developm ad by custo	A does not refle ent costs. Domer 7 Income - 2016 5,398,920 1,261 ve the 3 year to	Estimated A 2017 5,013,210 1,155 Dtal may be smoot	nnual Ne 20 0 4,29 5 hed prior to a	5 \$1.5 mi 5 \$2.5 mi 8 \$ 7,962 1,004 ictual imp	llion for MEE gs at Met 3 Year 14, lementation	A 2016- ter Total* 710,092 3,420
	2018 research and **Incentive receive Resident Year kWh Savings kW Savings *The annual targets program	tial Low	A does not refle ent costs. Domer 7 Income - 2016 5,398,920 1,261 Ve the 3 year to r Program	Estimated A 2017 5,013,210 1,155 Dtal may be smoot	nnual Ne 20 0 4,29 5 hed prior to a eness (20	Savin 8 7,962 1,004 ictual imp	lion for MEE gs at Met 3 Year 14, lementation	A 2016- Cer Total* 710,092 3,420 of the

PROGRAM	Residential Energy Efficiency Kits
Objective	The objective of the Energy Efficiency Kits Program is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR®, Consortium for Energy Efficiency (CEE) Tiers, or better) and to educate residential customers about energy use in their homes and to offer information, products, and services to residential customers to save energy cost-effectively.
Target Market	All eligible residential customers within the Ameren Missouri service territory.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The EE Kit program provides energy efficiency kits and education materials to electric water heating customers through multiple channels.
	 The first channel is to market kits through an educational channel to secondary schools. A second channel is to market and distribute EE Kite to size a family home sustamers.
	 A second channel is to market and distribute EE Kits to single family home customers with electric water heating.
	 A third identified channel is to work with property management of multifamily properties to have them installed by the property facility manager.
Eligible Measures & Incentive	The products in the education kit are selected specifically to encourage energy savings at home and engage families in activities that support and reinforce the concepts taught at school.
Strategy	The Program may provide the types of measures listed:
	High-efficiency shower head , three function, 1.5 GPM
	 Kitchen Aerator, flip valve, swivel, 1.5 GPM Bathroom Aerator, flip valve, 1.0 GPM
	 Datification Aeratol, inplyance, no of with 10-watt LEDs, ENERGY STAR, 60-watt incandescent equivalent
	Electric Domestic Hot water pipe wrap
	Furnace Filter alarm Definements call alagning bruch
	Refrigerator coil cleaning brush

Implementation Strategy	There are three distribution channels for the EE Kits: 1) educational channel to secondary schools, 2) identify and distribute EE Kits to single family home customers with electric water heating, and 3) work with property management of multifamily properties with electric water heating to have their facility managers install the measures.
	The School Education Kit program offering is a turnkey program that combines a set of classroom activities with projects in the home to install energy efficient products. During the school year this program will be targeted at fifth or sixth grade students in Missouri.
	Students receive a take-home kit full of energy efficient measures. Along with the kit, students use a workbook which sends them throughout their home with the help of their parent to install the measures, track and measure what they are doing during the homework activity, and gather valuable data about their home and report this back in a survey. The survey is used for tracking and reporting. They are encouraged to share the learning experience with all family members. Students work on subjects required by national and state learning standards to understand and appreciate the value of electricity in daily life. The program shapes new behaviors and achieves immediate savings results through an innovative and effective mix of new measure installation and energy and water efficiency knowledge. Where possible the company will seek to deliver the kits in conjunction with the natural gas and water companies.
	The Multifamily EE Kit program offering will target owners, operators and management of Multifamily buildings. The Program will supply properties with electric water heating energy efficiency measures to be direct installed in the dwelling units by multifamily building maintenance staff or contractor. Customers are to receive educational material pertaining to measures installed along with other tips to help save energy.
	The single family home program offering will target electric water heating customers. Customers with electric water heating will have the opportunity to opt in to the program through online or postcard marketing to receive an EE kit by mail. Customer will receive educational material along with installation instructions.

Implementation	Program Materials
Strategy	Below is a summary of the proposed program materials
5	<u>Measures</u>
	 High-efficiency shower head , three function, 1.5 GPM
	 Kitchen Aerator, flip valve, swivel, 1.5 GPM
	Bathroom Aerator, flip valve, 1.0 GPM
	 10-watt LEDs, Energy Star, 60-watt incandescent equivalent
	Furnace Filter alarm
	Refrigerator coil cleaning brush
	<u>Kit Materials</u>
	Utility branded Customized Full Color Kit Box
	Digital Thermometer (Water/Refrigerator/Freezer)
	Flow Rate Test Bag
	 Installation Instructions, printed, multiple languages
	 Installation DVD, multiple languages
	Parent Materials
	Introduction letter to parents
	 Installation Instructions, printed, multiple languages
	 Installation DVD, multiple languages
	 Parent Evaluation Card, multiple languages
	r aront oroco promotion proce, mattiple languageo
	 <u>Student Materials</u> In-Class Student Guidebook. Is designed to take the students through the program
	where they will learn the importance of energy, water and related environmental issues in their community.
	 Lake-Home Student Workbook. Is designed to provide students with activities to complete at home to determine their impact on the environment.
	Certificate of Achievement
Drogram	
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, The Company and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. The Company will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. The Energy Efficient Kits program is an integral component of the Company's portfolio and will persist as long as possible within the given implementation period. If, through changing market conditions, it is determined the program will no longer provide energy savings or drive value to the customer, the Company will take the necessary steps to withdraw the program from the market and reallocate funds and energy savings into the other programs.

Marketing Strategy	The key messaging will focus on the value proposition of saving energy through low-cost energy efficiency measures, using the products in the kit as an example. This message will lead into information about the opportunities available from other portfolio programs. The end users will be encouraged to learn more about the energy efficiency programs by visiting amerenmissouri.com. The successful end result of the marketing plan will be having the homeowner participate in one or more of the other portfolio programs. For the education kits the marketing collateral included in the kits, and the container itself, will serve as the primary marketing channel for this program. These materials will include several calls to action, such as: encouraging the participants to install the energy efficiency products provided; directing them to contact the program to learn more about energy efficiency programs and to provide household information, and product installation verification.								
EM&V Requirements	A process evaluat and also identify ir methodologies wh interviews, custor marketing reviews of the program on	mprovement ien conduct ier surveys is. The eval	nt opportu cting proce s, progran uator will	unities ess ev n ally i also c	The evaluati aluations inclu nterviews, an onduct a payr	on contractors uding, but not d database, p nent analysis	s will us limited rogram to deter	e best pra to, stakeh logic mod rmine the	ctice older el, and
Program Design Flexibility	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.								
Estimated	Deel	dential		5.0	tim at a d Au				
Participation	End-use	dential	2016		2017	nual Insta 2018		ear Tota	1*
	HVAC RES		12,1		12,799	12,828	510	37,8	
	Lighting RES		24,3		25,597	25,657		75,6	
	Refrigeration	RES	12,1		12,799	12,828		37,8	
	Water Heating		42,4		43,230	43,331		128,9	
	Total		91,1		94,424	94,644		280,2	
	*The annual targe the program	ts to achieve	e the 3 yea	r total	may be smooth	ed prior to actu	ual imple	ementation	of
Estimated					_				1
Budget	Resid			• Esti		ual Budget	* (\$ m	-	
		20:			2017	2018		3 Year	
	Incentive**	\$	0.51		\$ 0.54	-	0.55	\$	1.60
	Admin	\$	0.86		\$ 0.87	-	0.81	\$	2.54
	Total	\$	1.37		\$ 1.41		1.37	\$	4.14
	*The budget for th 2018 research and **Incentive receiv	developme	ent costs.	eflect a	n additional po	rtfolio cost of \$	51.5 milli	ion for MEE	IA 2016-

Savings Targets	Residential EE Kits - Estimated Annual Net Savings at Meter							
		2016	2017		2018	3 Year	Total	
	kWh Savings	6,194,009	6,213,8	307	6,228,257	18,6	36,073	
	kW Savings	1,017	1,0	046	1,046		3,109	
	*The annual targets to achieve the 3 year total may be smoothed prior to actual implementation of the program							
Cost- effectiveness	3 Year Program Cost-Effectiveness (2016-2018)							
	Program		TRC	UCT	РСТ	RIM*		
	Residential EE Kits		2.96	2.96	27.58	0.56		
	*Represents net fuel		·					

PROGRAM	Residential Home Energy Reports Program
Objective	The program focuses on energy consumption behavior changes that result in reduced electricity through customer behavior modification
Target Market	Residential customers identified by the company and implementation contractor.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The Home Energy Report relies on providing customers with a comparison of their energy usage to that of similar homes within proximity of the report recipient. A similar home does not necessarily refer to a next door neighbor but rather someone who has similar characteristics in terms of size of home, distance from the home. Customers will be chosen by Ameren Missouri and the Program Implementer to participate. Customers are eligible to opt-out. A control group of non-participating customers will be identified and maintained for the program period. The Ameren Missouri website will provide customers online access to their Home Energy Report and access to additional energy efficiency information beyond that presented on the mailed report. Reports may be mailed or emailed or a combination.
Eligible Measures & Incentive Strategy	The program focuses on energy consumption behavior changes that result in reduced electricity and natural gas consumption. As such, the overall metric is reduced monthly/annual energy consumption. There are no specific energy efficiency measures associated with the program or corresponding incentives.
Implementation Strategy	 The Company will hire a Contractor to implement this program. The contractor will provide the necessary services to effectively implement the program and obtain the energy savings goals outlined in the Plan while adhering to the planned budget. Key implementation aspects include: Identify customers for participation Identify customers for the control group Home Energy Reports will be mailed or emailed to targeted residential customers on a preset frequency, Provide customers online access to their Home Energy Report and audit-like functionality ("best tips for me", etc.), and access to additional energy efficiency information beyond that presented on the mailed report.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy and demand savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy or demand savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.

Use energy, housing, and demographic data and available past program participation data to design a multi-dimensional segmentation plan of potential customers based on: • Energy consumption patterns (e.g. normalized high seasonal peak, high base load,										
Housing presence of a pool	, presence	of a gara	age)							
• Demogra	aphic data	(e.g. rent	er vs. ł	nomeowner, p	resence of child	Iren in the household,				
						,				
available historical	marketing	campaig	n resul	ts.						
A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, and database, program logic model, and marketing reviews. The evaluator will also conduct a payment analysis to determine the impact of the program on customer bill payment patterns, arrearages, and disconnects.										
At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow stakeholder input and at the same time facilitated successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications for to respond to program and market condition changes.										
Posidontial H		argy Bo	norte	Ectimator	d Not Appual	Installations				
	DEC					3 Year Total 225,000				
	NES	223,	,000	223,000	223,000	223,000				
Residential F	lome En	ergv Re	ports	- Estimate	d Annual Bug	dget* (Śmillions)				
			·		2018	3 Year Total				
Incentive	\$	-		\$-	\$	- \$ -				
Admin	\$	1.45		\$ 1.45	\$ 1.4	0 \$ 4.30				
			eflect ar	\$ 1.45 additional por						
Residential H	lome Ene	orgy Rer	orts -	·						
	CITIC LITE	me Energy Rep				Estimated	Annual Nots	avings at Meter		
	20	•••••		1						
kWh Savings		16 50,000		Estimated 2017	Annual Net S 2018 33,750,000	3 Year Total				
	design a multi-dime • Energy of etc.) • Housing presence of a pool • Past pro- and other rebates; • Demogra indicators of intere customer, duration Identify high-poten available historical A process evaluati and also identify in methodologies who interviews, custom marketing reviews. of the program on At their core, energe changing marketpl customer preferen- facilitated success implementation teal program and mark Residential H End-Use Building Shell Incentive Admin Total *The budget for thi 2018 research and	design a multi-dimensional set Energy consumptionetc.) Housing data (e.g., presence of a pool, presence Past program particle and other rebates; rate programic data indicators of interest in environ customer, duration of residered indentify high-potential prosperavailable historical marketing A process evaluation will be cand also identify improvement methodologies when conduct interviews, customer surveys marketing reviews. The evalu of the program on customer be customer preferences. The facilitated successful implementation team level is program and market condition Residential Home End End-Use Building Shell RES Residential Home End Admin \$ Total \$ *The budget for this program of 2018 research and development	design a multi-dimensional segmentat • Energy consumption pattern etc.) • Housing data (e.g. age of hopesence of a pool, presence of a gara • Past program participation 8 and other rebates; rate programs, etc. • Demographic data (e.g. rent indicators of interest in environmental customer, duration of residence, so Identify high-potential prospects for pr available historical marketing campaig A process evaluation will be conducter and also identify improvement opportumethodologies when conducting proces interviews, customer surveys, program marketing reviews. The evaluator will of the program on customer bill paymet At their core, energy efficiency program changing marketplace and keep up wit customer preferences. The 11-step pt facilitated successful implementation complementation team level is important program and market condition change Residential Home Energy Ret End-Use 2016 Incentive \$ - Admin \$ 1.45 Total \$ 1.45	design a multi-dimensional segmentation plate • Energy consumption patterns (e.g. etc.) • Housing data (e.g. age of house, sippresence of a pool, presence of a garage) • Past program participation & rebate and other rebates; rate programs, etc.) if avai • Demographic data (e.g. renter vs. hindicators of interest in environmental issues, customer, duration of residence, socioecor Identify high-potential prospects for program available historical marketing campaign result A process evaluation will be conducted annua and also identify improvement opportunities. methodologies when conducting process evaluation will also co of the program on customer bill payment patt At their core, energy efficiency programs are changing marketplace and keep up with new customer preferences. The 11-step process facilitated successful implementation of necesimplementation team level is important to ma program and market condition changes. Residential Home Energy Reports End-Use 2016 Building Shell RES 225,000 Residential Home Energy Reports End-Use 2016 Building Shell RES - Admin \$ 1.45 Total \$ 1.45 *The budget for this program does not reflect and sender of the program and sender of the program and sender of the program and market condition changes.	design a multi-dimensional segmentation plan of potential Energy consumption patterns (e.g. normalized hietc.) Housing data (e.g. age of house, size of house, ypresence of a pool, presence of a garage) Past program participation & rebate redemption and other rebates; rate programs, etc.) if available Demographic data (e.g. renter vs. homeowner, pindicators of interest in environmental issues, age of customer, duration of residence, socioeconomic/ incom Identify high-potential prospects for program marketing by available historical marketing campaign results. A process evaluation will be conducted annually to identify and also identify improvement opportunities. The evaluation methodologies when conducting process evaluations incluinterviews, customer surveys, program ally interviews, and marketing reviews. The evaluator will also conduct a paym of the program on customer bill payment patterns, arreared the successful implementation of necessary change implementation team level is important to make appropriate program and market condition changes. Residential Home Energy Reports - Estimated End-Use 2016 2017 Building Shell RES 225,000 225,000 Residential Home Energy Reports - Estimated State S	design a multi-dimensional segmentation plan of potential customers base Energy consumption patterns (e.g. normalized high seasonal peetc.) Housing data (e.g. age of house, size of house, value of home, t presence of a pool, presence of a garage) Past program participation & rebate redemption (e.g. ENERGY S and other rebates; rate programs, etc.) if available Demographic data (e.g. renter vs. homeowner, presence of child indicators of interest in environmental issues, age of customer, duration of residence, socioeconomic/ income levels, as av Identify high-potential prospects for program marketing by profiling historic available historical marketing campaign results. A process evaluation will be conducted annually to identify strategies that and also identify improvement opportunities. The evaluation contractors with interviews, customer surveys, program ally interviews, and database, program for the program on customer bill payment patterns, arrearages, and disconter the roore, energy efficiency programs are marketing programs that must changing marketplace and keep up with new technology offerings, delivery customer preferences. The 11-step process will allow stakeholder input a facilitate4 successful implementation of necessary changes. This level of fimplementation team level is important to make appropriate modifications is program and market condition changes. Residential Home Energy Reports - Estimated Annual Buot 2016 2017 2018 Building Shell RES 225,000 225,000 225,000 Admin 1.45 1.45 1.45 Admin 1.45				

Cost- effectiveness	3 Yr Program Cost	t-Effective	ness (2010	5- 2018)	
	Program	TRC	UCT	PCT*	RIM**
	Home Energy Reports	1.45	1.45	8	0.43
	*Since the incremental costs of measures a **Represents net fuel	are negligible,	the PCT appr	oaches a ver	y large value

PROGRAM	Business Standard Incentive Program
Objective	The Business Standard Program is designed to promote the installation of energy efficient technologies that may include but is not limited to lighting, motors, HVAC, and refrigeration in nonresidential properties. Measures included within this program are common in multiple marketplaces and have deemed savings values associated with their energy performance. This program encourages customer participation through a simple and streamlined program process.
Target Market	Nonresidential customers including commercial, industrial, and institutional.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The Business Standard Program will incent customers to purchase energy efficient products. Measures included within this program will have deemed savings values and fixed incentive levels associated with them (although these incentive values may change as program budgets and performances are altered throughout the year). Applications are filled out and delivered to Ameren Missouri via contractors, customers, or perhaps through the Company's website. Various measures may require a simple calculation to identify measure savings, but the measure level incentives will remain fixed regardless of individual project characteristics. Trade allies including contractors, retailers, and distributors will be the channel partners promoting the program and educating customers.
Eligible Measures & Incentive Strategy	The measure table below contains measure categories that are comprised of multiple measures. Consequently, measure savings, costs, participation, measure mix and incentive dollars reflected below are subject to change as the market dictates. The eligible measures and corresponding energy savings and incentive levels reflect best estimates at the time of the creation of this plan.
Implementation Strategy	Responsibilities of the program implementation staff include final program design, measure lists, implementation plan development, and expanding and enhancing the existing trade ally network of program partners. The main distribution channel will be the trade allies which include contractors, distributors, vendors, and where applicable, local economic development associations as trained and supported by the program implementation staff. In order for these allies to effectively promote and communicate the benefits of the program, applicable training and marketing materials will be provided by the Implementation team. Upon submittal of a Standard application, all projects will receive a review and approval before
	incentive distribution. Standard project incentives with an anticipated incentive greater than a defined amount will require pre-approval prior to installation and purchase of equipment. An individual project implementation timeline will be utilized to encourage prompt installation and maintain accurate tracking of program savings goals and relative budgets.
	 Components of the implementation plan may include but are not limited to: Financial Incentives Dealer Stocking Programs Upstream Dealer Incentives Educational/Evaluative Programs Equipment Bounty/Retrofit

Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If, through changing market conditions, it is determined by the program that a measure or incentive program no longer provides appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.
Marketing Strategy	 Marketing efforts will focus on trade allies and program partners. Key pillars of the marketing strategy for the Business Program include but are not limited to: Education: Implementer will play an important role in training and educating the trade ally sales staff. The Implementer will assist trade allies in identification of measures availables for incentions identifies the different application entires, and how to available the different application entires.
	 qualifying for incentives; identify the different application options, and how to effectively sell the program to customers. Marketing Materials: Materials will be provided to customers and trade allies to further enhance program awareness and increase market penetration.
	 Direct Mail: This marketing vehicle will require a targeted approach, identifying potential efficient installs based on business operating characteristics and building types.
	• Associations: A unique opportunity exists in trade organizations and various associations. Businesses rely on these associations to represent that industry's best interests in lobbying, growth, and identification of business opportunities. Ameren Missouri will coordinate with specific associations to highlight program offerings suitable for their respective industry.
	• Highlight successfully completed projects . Ameren Missouri will selectively choose projects to display the process and benefits of the program. This type of marketing will spur the customer's competitors to improve building performance and increase business process efficiency. This marketing strategy also allows the selected customer promotional and marketing opportunities.
	• Trade Allies – Ameren Missouri will continue to utilize the growing trade ally network as a marketing/distribution channel for the program. Continual training will be provided to these program partners to ensure that any business development activities are conducted to achieve program goals.
	• Inter-program Marketing. While the implementer will maintain a portfolio of programs, they will increase integration of customers across programs as part of the application and education process. This is an opportunity to direct the project to other possible incentives and for further engineering analysis and review. Aiding customers in identifying the appropriate Business programs is important in maintaining high levels of customer satisfaction as well as increasing the probability of meeting statutory energy savings goals.
	• Market Segmentation . To more effectively penetrate the Ameren Missouri markets, a targeted marketing approach will be used. Separating the program's marketing campaign to focus on specific customer types (hospitality/lodging, grocery/convenience store, etc.) will increase customer interest and drive installations.

EM&V Requirements	The evaluation contractor will conduct an ex-post gross and net savings impact analysis each year of the program cycle to recommend revised savings values for consideration when updating the TRM. The contractor will conduct a balanced approach for calculating net-to-gross including free ridership, participant spillover, and nonparticipant spillover, while minimizing customer survey bias.
	and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, database and program logic model reviews, and marketing reviews.
Program Design Flexibility	The following issues require Ameren Missouri, stakeholders and the Commission to re-think the issue of how to address 3-year DSM program implementation planning flexibility from plan filing to plan implementation.
	 The convergence of prior successful Ameren Missouri DSM programs moving the market baselines for many energy efficiency measures coupled with governmental intervention in the form of ever increasing appliance efficiency standards and building codes Ever changing primary EM&V data collection and ensuing changes in energy efficiency incremental energy consumption Speed of technological innovation
	 Changes in DSM program structure and delivery in a smarter grid environment Regulatory policy issues that could, among other things, change the definitions of demand-side programs to include distributed generation, electric vehicles and electro technologies that may result in lower overall greenhouse gas emissions, lower customer energy intensities, and lower energy costs
	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow for stakeholder input and at the same time facilitate successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications to respond to program and market condition changes.

Estimated									
Participation	В	usiness S	tandard	- Estim	ated Ann	ual Installat	tions		
	End-use		2016	5	2017	2018	3 Ye	ar Total*	
	Air Comp BUS		-	-	-		-		
	Building Shell		-	-	-		-		
	Cooking BUS			8	9	10		27	
	Cooling BUS			5	6	6		16	
	Ext Lighting B	US	10,2	229	11,591	12,266		34,087	
	Heating BUS		,	0	0	1		1	
	HVAC BUS			17	20	21		58	
	Lighting BUS		24,	579	27,771	29,352		81,701	
	Miscellaneous	BUS		774	877	928		2,578	
	Motors BUS			46	52	55		153	
	Process BUS			-	-	-		-	
	Refrigeration	BUS		308	349	369		1,026	
	Water Heating			-	-	-		-	
	Total		35,9	966	40,675	43,006		119,647	
	*The annual target program	The annual targets to achieve the 3 year total may be smoothed prior to actual implementation of the							
Estimated Budget	Busin	ess Stand	lard - Est	imated	l Annual E	udget* (\$ 1	nillions	;)	
	Year	201	6	2017		2018	3 Yea	ar Total	
	Incentive**	\$3	.46 \$	3.9		4.15	\$	11.54	
	Admin		.17 \$	3.5		3.74	\$	10.49	
	Total *The budget for th 2016-2018 researc **Incentive receive	is program o h and develo	opment cost			7.89 Ilio cost of \$1.5	\$ million fo	22.03 r MEEIA	
Savings Targets	Business Standard - Estimated Annual Net Savings at Meter						eter		
	Year		2016		017	2018		ear Total*	
	kWh Savings	28,	652,002	32,4	62,498	34,349,695	5 9	95,464,194	
	kW Savings		5,544			6,631		18,454	
	*The annual target program	s to achieve	the 3 year t	otal may l	be smoothed	prior to actual i	mplement	ation of the	
Cost-									
effectiveness		<u>3 Yr Pro</u>	gram Co			s (2016-201	,		
	Program			TRC	UC			RIM*	
	Business Star	adard		1 61	1 7 60	3 3.1	y I		
	*Represents net fu			1.52	2.58	5 5.1	0	0.81	

PROGRAM	Business Custom Incentive Program
Objective	The Business Custom Incentive Program provides energy efficiency expertise, services, and financial incentives to encourage nonresidential customers to install energy efficient equipment that lies outside other programs with pre-defined energy efficiency measures and/or guidelines. Some custom projects are complex and require detailed savings calculations to arrive at the appropriate custom incentive level.
	The Program includes an Energy Management System (EMS) Pilot that will be used to evaluate the energy savings opportunity and cost effectiveness of EMS.
Target Market	Nonresidential customers including commercial, industrial, and institutional. EMS pilot will include Private/Public k-12 Schools & Tax Exempt Organizations.
Program Duration	March 1, 2016 through February 28, 2019. EMS pilot will be effective March 1, 2016 through February 28, 2019 unless the defined budget cap is reached prior to February 28, 2019.
Program Description	The Custom Incentive Program applies to processes as well as the incenting of technologies and energy efficiency measures that do not fall within the other pre-defined programs. These projects are sometimes complex and always unique requiring separate incentive applications and calculations of estimated energy savings. EMS is a set of automated equipment controls and software that will monitor and optimize the use of energy for the entire facility.
Eligible Measures & Incentive Strategy	Financial incentives will be provided to offset the higher costs associated with installation of new, higher efficient equipment retrofits, process improvements, or building system upgrades. Cost- effective measures falling outside of the scope of the other pre-defined programs will be included in the Custom Incentive Program. Incentive levels will be calculated based on energy savings estimates for each measure. Incentives will be subject to modification in order to balance the program's financial requirements and savings targets. Incentive levels may be adjusted based on implementation experience and current market conditions. Project funding may be capped at a predetermined level per program year, per facility and per customer. Incentive levels may vary between different technologies as needed to adhere to budgetary limits and to achieve program goals.

Implementatio n Strategy	 The implementer will be responsible for engineering review of program applications and related quality assurance. The installation of efficiency measures is the responsibility of the customer. The customer will submit an application outlining their potential efficiency upgrades. The implementer will perform a thorough desk review of project cost and estimated energy savings to pre-approve the installation. A pre-inspection of the site may be required. Qualifying potential projects follow a common screening criteria process flow: Facility eligibility – The facility must meet the Program requirements (appropriate rate class, located in Ameren Missouri service territory, equipment must be new and installed at business rate class location). Project eligibility – project must be installing new, energy efficient equipment or incorporating energy efficient designs, measures installed cannot qualify for other predefined Incentive Program, and Ameren Missouri will approve any product purchase or installation before the customer can receive an incentive.
	 Application submittal – customer will submit the project application to Ameren Missouri for analytic review and pre-installation approval. Customer implements project – the customer has primary responsibility to install the pre-approved measures and improvements.
	 Post installation documents – customer will provide data including invoices, receipts, and any engineering analysis (if the project was altered from original application).
	For projects exceeding a specified cost or energy savings threshold, on-site visits will be required to verify energy savings estimates, baseline data, and proper measure installation. Company's approval will be required for any incentive application exceeding a predetermined limit defined by Ameren Missouri.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program will no longer provide appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.

Marketing Strategy	Marketing efforts will focus on trade allies and program partners. Key pillars of the marketing strategy for the Business Program include but are not limited to:
	• Education: Implementer will play an important role in training and educating the trade ally sales staff. The Implementer will assist trade allies in identification of measures qualifying for incentives; identify the different application options, and how to effectively sell the program to customers.
	• Marketing Materials: Materials will be provided to customers and trade allies to further enhance program awareness and increase market penetration.
	• Direct Mail: This marketing vehicle will require a targeted approach, identifying potential efficient installs based on business operating characteristics and building types.
	• Associations: A unique opportunity exists in trade organizations and various associations. Businesses rely on these associations to represent that industry's best interests in lobbying, growth, and identification of business opportunities. Ameren Missouri will coordinate with specific associations to highlight program offerings suitable for their respective industry.
	• Highlight successfully completed projects . Ameren Missouri will selectively choose projects to display the process and benefits of the program. This type of marketing will spur the customer's competitors to improve building performance and increase business process efficiency. This marketing strategy also allows the selected customer promotional and marketing opportunities.
	• Trade Allies – Ameren Missouri will continue to utilize the growing trade ally network as a marketing/distribution channel for the program. Continual training will be provided to these program partners to ensure that any business development activities are conducted to achieve program goals.
	• Inter-program Marketing. While the implementer will maintain a portfolio of programs, they will increase integration of customers across programs as part of the application and education process. This is an opportunity to direct the project to other possible incentives and for further engineering analysis and review. Aiding customers in identifying the appropriate Business programs is important in maintaining high levels of customer satisfaction as well as increasing the probability of meeting statutory energy savings goals.
	• Market Segmentation . To more effectively penetrate the Ameren Missouri markets, a targeted marketing approach will be used. Separating the program's marketing campaign to focus on specific customer types (hospitality/lodging, grocery/convenience store, etc.) will increase customer interest and drive installations.

EM&V Requirements	The evaluation contractor will conduct an ex-post gross and net savings impact analysis each year of the program cycle to recommend revised savings values for consideration when updating the TRM. The contractor will conduct a balanced approach for calculating net-to-gross including free ridership, participant spillover, and nonparticipant spillover, while minimizing customer survey bias. A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, database and program logic model, and marketing reviews.
Program Design Flexibility	 The following issues require Ameren Missouri, stakeholders and the Commission to re-think the issue of how to address 3-year DSM program implementation planning flexibility from plan filing to plan implementation. The convergence of prior successful Ameren Missouri DSM programs moving the market baselines for many energy efficiency measures coupled with governmental intervention in the form of ever increasing appliance efficiency standards and building codes Ever changing primary EM&V data collection and ensuing changes in energy efficiency incremental energy consumption Speed of technological innovation Changes in DSM program structure and delivery in a smarter grid environment Regulatory policy issues that could, among other things, change the definitions of demand-side programs to include distributed generation, electric vehicles and electro technologies that may result in lower overall greenhouse gas emissions, lower customer energy intensities, and lower energy costs
	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow for stakeholder input and at the same time facilitate successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications to respond to program and market condition changes.

Participation	Business Custom - Estimated Annual Installations									
	End-use	DUSING		016	2017	illua	2018		ar Total*	
	Air Comp BUS	3		2,182	2,4	72	2,619		7,274	
		Building Shell BUS		2,102	<u>ک</u> ,٦	8	2,019		24	
	Cooking BUS	000		85		96	102		283	
	Cooling BUS			239		71	287		798	
	Ext Lighting B	119		239	2	/ 1	207			
	Heating BUS	03		- 1		1	1		2	
	HVAC BUS			27		30	32		89	
	Lighting BUS			6,285	7,1		7,543		20,948	
	Miscellaneous			<u>0,203</u> 27		31	33		<u>20,548</u> 91	
	Motors BUS	5000		517		86	621		1,724	
	Process BUS			155		76	187		518	
	Refrigeration I	BUS		61		70	74		205	
	Water Heating			-		-				
	Total	,		9,587	10,8	62	11,507		31,957	
	*The annual targets to achieve the 3 year total may be smoothed prior to actual implementation of the program									
stimated										
	Business Custom - Estimated Annual Budget* (\$ millions)									
	Bus	iness (Custom	- Estima	ated Annu	al Bu	dget* (\$ m	illions)		
	Bus Year		Custom 016		ated Annu 017		dget* (\$ m 2018		ar Total	
							2018		ar Total	
	Year	2	016	20	017	2	2018 8.60	3 Yea	ar Total 23.88	
	Year Incentive** Admin Total	2(\$ \$ \$	016 7.16 6.50 13.67	20 \$ \$ \$	8.12 7.36 15.48	2 \$ \$ \$	8.60 7.74 16.34	3 Yea \$ \$ \$	ar Total 23.88 21.60 45.48	
	Year Incentive** Admin	2 \$ \$ is progra develop ed by cus	016 7.16 6.50 13.67 Im does no ment costs stomer	2(\$ \$ t reflect ar	8.12 7.36 15.48 additional point	2 \$ \$ ortfolio	2018 8.60 7.74 16.34 cost of \$1.5 m	3 Yea \$ \$ \$ illion for M	ar Total 23.88 21.60 45.48 IEEIA 2016-	
udget	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc	2 \$ \$ is progra develop ed by cus	016 7.16 6.50 13.67 Im does no ment costs stomer	2(\$ \$ t reflect ar	8.12 7.36 15.48 additional point	2 \$ \$ ortfolio	2018 8.60 7.74 16.34 cost of \$1.5 m	3 Yea \$ \$ \$ illion for M	ar Total 23.88 21.60 45.48 IEEIA 2016-	
udget	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost.	2 \$ \$ \$ develop ed by cus centive w	016 7.16 6.50 13.67 Im does no ment costs stomer <i>i</i> ll be calcu	2(\$ \$ t reflect ar	017 8.12 7.36 15.48 additional po project using a	2 \$ \$ ortfolio	2018 8.60 7.74 16.34 cost of \$1.5 m	3 Yes \$ \$ \$ illion for M eed 50% o	ar Total 23.88 21.60 45.48 MEEIA 2016-	
udget	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost.	2 \$ \$ \$ develop ed by cus centive w	016 7.16 6.50 13.67 Im does no ment costs stomer <i>i</i> ll be calcu	2(\$ \$ t reflect ar	017 8.12 7.36 15.48 additional po project using a	2 \$ \$ ortfolio	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc	3 Yes \$ \$ \$ illion for M eed 50% o	ar Total 23.88 21.60 45.48 IEEIA 2016- If the project	
udget avings	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost. Bus	2 \$ \$ is progra develop ed by cus centive w	016 7.16 6.50 13.67 Im does no ment costs stomer /ill be calcu	2(\$ \$ t reflect ar a lated per p	017 8.12 7.36 15.48 additional propert using a	2 \$ \$ ortfolio TRC=1 al Ne	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc 25, not to exc 25, not to exc	3 Yes \$ \$ illion for M eed 50% o ht Mete 3 Ye	ar Total 23.88 21.60 45.48 1EEIA 2016- If the project r ear Total* 97,558,404	
udget	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost. Bus Year	2 \$ \$ is progradevelop ed by custor iness (E	016 7.16 6.50 13.67 Im does no ment costs stomer /ill be calcu Custom 2016 59,268,7 13,2	2(\$ \$ \$ t reflect ar ; ilated per p - Estima 204 6 294	017 8.12 7.36 15.48 additional properties project using a ated Annu 2017 67,150,986 15,073	2 \$ \$ ortfolio TRC=1 al Ne	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc 25, not to exc 25,26,	3 Yes \$ \$ \$ illion for M eed 50% o ht Mete 3 Yes 19	ar Total 23.88 21.60 45.48 1EEIA 2016- of the project r ear Total* 27,558,404 44,303	
avings argets ost-	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost. Bus Year kWh Savings kW Savings *The annual target	2 \$ \$ is progradevelop ed by custor iness (E s to achi	016 7.16 6.50 13.67 Im does no ment costs stomer /ill be calcu Custom 2016 59,268,7 13,2 eve the 3 y	2(\$ \$ t reflect ar dilated per p - Estima 204 6 294 2 rear total n	017 8.12 7.36 15.48 a additional properties project using a ated Annu 2017 67,150,986 15,073 may be smooth	2 \$ \$ ortfolio TRC=1 al Ne 5 7 5 ned pric	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc 25, n	3 Yes \$ \$ illion for M eed 50% of t Mete 3 Yes 19 Dementation	ar Total 23.88 21.60 45.48 1EEIA 2016- of the project r ear Total* 27,558,404 44,303	
avings argets ost- ifectiveness	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost. Bus Year kWh Savings *The annual target program	2 \$ \$ is progradevelop ed by custor iness (E s to achi	016 7.16 6.50 13.67 Im does no ment costs stomer /ill be calcu Custom 2016 59,268,7 13,2 eve the 3 y	2(\$ \$ t reflect ar a lated per p - Estima 704 6 294 294 7 rear total n	017 8.12 7.36 15.48 additional properties project using a ated Annu 2017 67,150,986 15,073 nay be smooth	2 \$ \$ ortfolio TRC=1 al Ne b al Ne b al Ne c al Ne c al S c c c c c c c c c c c c c c c c c c c	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc t Savings a 2018 71,138,714 15,936 or to actual imp 2016-2018	3 Yes \$ \$ illion for M eed 50% of t Mete 3 Yes 19 Dementation	ar Total 23.88 21.60 45.48 MEEIA 2016- If the project r ear Total* 97,558,404 44,303 ion of the	
udget avings argets ost-	Year Incentive** Admin Total *The budget for th 2018 research and **Incentive receive Note: EMS pilot inc cost. Bus Year kWh Savings kW Savings *The annual target	2 \$ \$ is progradevelop ed by custor iness (s to achi 3 Yr	016 7.16 6.50 13.67 Im does no ment costs stomer /ill be calcu Custom 2016 59,268,7 13,2 eve the 3 y	2(\$ \$ t reflect ar dilated per p - Estima 204 6 294 2 rear total n	017 8.12 7.36 15.48 a additional properties project using a ated Annu 2017 67,150,986 15,073 may be smooth	2 \$ \$ ortfolio TRC=1 al Ne bed price ess (2 CT	2018 8.60 7.74 16.34 cost of \$1.5 m 25, not to exc 25, n	3 Yes \$ \$ illion for M eed 50% of t Mete 3 Yes 19 Dementation	ar Total 23.88 21.60 45.48 1EEIA 2016- of the project r ear Total* 27,558,404 44,303	

PROGRAM	Business Retro-commissioning
Objective	This program will deliver energy savings by helping facilities benchmark existing system performance levels, identify operating system performance optimization improvements, and where applicable, provide financial incentives to assist with the implementation of the recommended efficiency improvements.
Target Market	Nonresidential customers including commercial, industrial, and institutional.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	Ameren Missouri will continue to leverage the existing infrastructure of qualified contractors and marketing partners that delivered measureable energy savings in the 2013 - 2015 implementation periods. The program will seek to identify efficiency opportunities associated with existing mechanical, electrical and thermal systems in nonresidential buildings by providing options for retrofitting equipment that is inefficient and outdated. This program also assists occupants in improving their operation and maintenance practices via compressed air and process system upgrades. The table below provides an overview of the first year.
Eligible Measures & Incentive Strategy	The following deemed savings estimates, effective useful lives, and incremental costs reflect common measures found in retro-commissioning projects. The incentive levels are estimated and will be verified by the implementation team prior to Program launch and are subject to change based on implementer experience and expertise. Ameren Missouri and its implementer will combine national best practice with actual experience to set an adequate payback period to drive customer adoption.
Implementation Strategy	 The Implementer will manage implementation of the program, oversee survey and implementation of efficiency measures, and provide engineering review and incentive fulfillment for each project. Project qualification process will follow this methodology: Retro-commissioning Service Providers (RSP) identifies potential candidates for the Program. A study is conducted to assess the viability of the project and to determine energy savings and cost estimates. After engineering analysis and verification of estimated savings has been completed, the Implementer will work with building owners and trade allies to conduct an engineering audit based on industry best practice to benchmark the building's energy profile. Following the facility audit, efficiency upgrades will be recommended by the RSP, reviewed and approved by the implementer and completed by the customer. Potential efficiency improvements include but are not limited to: compressed air leak identification, system controls calibration, energy management systems, and variable speed drive tune-ups. After the implementation stage, an ex post verification will take place to ensure proper installation and adherence to stipulated implementer, an incentive check will be delivered to the customer.
Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined by the program that a measure or incentive program no longer provides appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.

Marketing Strategy	Marketing efforts will focus on trade allies and program partners. Key pillars of the marketing strategy for the Business Program include but are not limited to:
Gildigy	• Education: Implementer will play an important role in training and educating the trade ally sales staff. The Implementer will assist trade allies in identification of measures qualifying for incentives; identify the different application options, and how to effectively sell the program to customers.
	 Marketing Materials: Materials will be provided to customers and trade allies to further enhance program awareness and increase market penetration.
	 Direct Mail: This marketing vehicle will require a targeted approach, identifying potential efficient installs based on business operating characteristics and building types.
	• Associations: A unique opportunity exists in trade organizations and various associations. Businesses rely on these associations to represent that industry's best interests in lobbying, growth, and identification of business opportunities. Ameren Missouri will coordinate with specific associations to highlight program offerings suitable for their respective industry.
	• Highlight successfully completed projects . Ameren Missouri will selectively choose projects to display the process and benefits of the program. This type of marketing will spur the customer's competitors to improve building performance and increase business process efficiency. This marketing strategy also allows the selected customer promotional and marketing opportunities.
	 Trade Allies – Ameren Missouri will continue to utilize the growing trade ally network as a marketing/distribution channel for the program. Continual training will be provided to these program partners to ensure that any business development activities are conducted to achieve program goals.
	• Inter-program Marketing. While the implementer will maintain a portfolio of programs, they will increase integration of customers across programs as part of the application and education process. This is an opportunity to direct the project to other possible incentives and for further engineering analysis and review. Aiding customers in identifying the appropriate Business programs is important in maintaining high levels of customer satisfaction as well as increasing the probability of meeting statutory energy savings goals.
	• Market Segmentation. To more effectively penetrate the Ameren Missouri markets, a targeted marketing approach will be used. Separating the program's marketing campaign to focus on specific customer types (hospitality/lodging, grocery/convenience store, etc.) will increase customer interest and drive installations.

EM&V	The evaluation contractor will conduct an ex-post gross and net savings impact analysis each year of the program cycle to recommend revised savings values for consideration when updating the TRM. The contractor will conduct a balanced approach for calculating net-to-gross including free ridership, participant spillover, and nonparticipant spillover, while minimizing customer survey bias.
Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, database and program logic model, and marketing reviews.
Program Design Flexibility	 The following issues require Ameren Missouri, stakeholders and the Commission to re-think the issue of how to address 3-year DSM program implementation planning flexibility from plan filing to plan implementation. The convergence of prior successful Ameren Missouri DSM programs moving the market baselines for many energy efficiency measures coupled with governmental intervention in the form of ever increasing appliance efficiency standards and building codes Ever changing primary EM&V data collection and ensuing changes in energy efficiency incremental energy consumption Speed of technological innovation Changes in DSM program structure and delivery in a smarter grid environment Regulatory policy issues that could, among other things, change the definitions of demand-side programs to include distributed generation, electric vehicles and electro technologies that may result in lower overall greenhouse gas emissions, lower customer energy intensities, and lower energy costs At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow for stakeholder input and at the same time facilitate successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications to respond to program and market condition changes.

Estimated Participation	Business RCx - Estimated Annual Installations									
	End-use	Busine	2016		nated Ann 2017		nstall 201		3 Year	Total*
	Air Comp BUS	1,457		1,651		1,75		4,8		
	Building Shell I	-		-		-		-		
	Cooking BUS		-		-		_		-	
	Cooling BUS		-				_			
	Ext Lighting BL	JS	_		_				-	,
	Heating BUS		-		-		-			
	HVAC BUS		17		19		20		5	6
	Lighting BUS		231		262		279)	77	'3
	Miscellaneous	BUS	0		1		1		2	2
	Motors BUS		8		9		10		2	6
	Process BUS		17		19		20		5	6
	Refrigeration B	US	4		4		4		1	2
	Water Heating	BUS	-		-		_		-	
	Total		1,734	t	1,965		2,09	1	5,7	91
	*The annual targets to achieve the 3 year total may be smoothed prior to actual implementation of the program									
Estimated Budget										
Duuget	Business RCx - Estimated Annual Budget* (\$ millions)Year2016201720183 Year Total								The second	
	Year	20			2017		2018			
	Incentive**			\$	1.35	\$	1.4		\$	3.98
	Admin			\$	1.02	\$	1.0		\$	2.94
	Total			\$	2.37	\$	2.4		\$	6.93
	*The budget for this program does not reflect an additional portfolio cost of \$1.5 million for MEEIA 2016-2018 research and development costs. **Incentive received by customer									-117
Savings Targets										
	Bus	iness R	Cx - Estir	x - Estimated Annual Net Savings at Meter						
	Year		2016		2017 20		2018 3 Year		Total*	
	kWh Savings	6,7	741,931	7,	638,556	8,128,890		90	22,509,377	
	kW Savings		1,528	528 1,738			1,846 5,112			5,112
	*The annual targets program	to achiev	e the 3 year	total r	nay be smootl	hed pri	ior to a	tual impl	lementatic	n of the
Cost-										
effectiveness		3 Yr P	rogram C	Cost-	Effectiven	ess (2016 -	2018)		
	Program						TRC	UCT	РСТ	RIM*
	Business Retro		nissioning	3			1.64	1.93	6.62	0.64
	*Represents net fue									

PROGRAM	Business New Construction
Objective	The primary goal of this Program is to capture energy savings available in new building construction, major renovations, or tenant build-outs in Business facilities. Due to the latest economic fluctuations and the limite access to capital, many companies have delayed new construction or major build-outs. To help encourag customer activity, Ameren Missouri will offer multiple paths for the customer to utilize in their new construction projects.
Target Market	Nonresidential customers including commercial, industrial, and institutional.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The Business New Construction Program is meant to encourage energy efficient building practices within the Ameren Missouri service territory. There are several market barriers that must be addressed, including high first cost, lack of building construction activity, and market adoption of these high efficiency building design and construction practices. Through increased education and training as well as financial incentives, Ameren Missou will attempt to influence the market and promote efficient building design and construction.
	It is vital that Ameren Missouri work closely with the design/construction community to identify adoption barriers, clarify needs of the industry, and propose solutions to overcome these barriers. Targeted marketing and training will be utilized to further move the market and transform building practices.
	It is important to offer the building community multiple options for their specific projects. This program will be available for new building construction and major build-outs/renovations to existing facilities. The program will accommodate any phase of construction where Program incentives can drive incremental energy efficiency improvements.
Eligible Measures & Incentive Strategy	The following deemed savings estimates, effective useful lives, and incremental costs reflect common measures found in new construction projects. The incentive levels are estimated and will be verified by the implementation team prior to Program launch and are subject to change based on implementer experience and expertise. Ameren Missouri and its implementer will combine national best practice with actual experience to set an adequate payback period to drive customer adoption.
Implementation Strategy	 The Implementation team will be responsible for program implementation, project management, design and technical assistance, and program recruiting. Key implementation steps include:
	 Recruiting new construction projects within the developer/design markets through targeted marketing strategies and focused training sessions.
	 Application assistance and review. Applications will be reviewed by the Implementer as they are received. The Implementer will assist customers in the application process to ensure the applicatior is properly filled out and to foster a positive image of the Program within the design industry.
	 Once the application is approved, the customer can begin construction. After completion, the Implementer will verify proper measure installation and ensure the project meets the necessary project design specifications and building code stipulations.
	 Incentive fulfillment. Once the project is reviewed and proper QA/QC has been completed, the customer receives the incentive payment.

Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If through changing market conditions, it is determined that a measure or incentive program no longer provides appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.
Marketing Strategy	Marketing efforts will focus on trade allies and program partners. Key pillars of the marketing strategy for the Business Program include but are not limited to:
	• Education: Implementer will play an important role in training and educating the trade ally sales staff. The Implementer will assist trade allies in identification of measures qualifying for incentives; identify the different application options, and how to effectively sell the program to customers.
	• Marketing Materials: Materials will be provided to customers and trade allies to further enhance program awareness and increase market penetration.
	Direct Mail: This marketing vehicle will require a targeted approach, identifying potential efficient installs based on business operating characteristics and building types.
	 Associations: A unique opportunity exists in trade organizations and various associations. Businesses rely on these associations to represent that industry's best interests in lobbying, growth, and identification of business opportunities. Ameren Missouri will coordinate with specific associations to highlight program offerings suitable for their respective industry.
	• Highlight successfully completed projects . Ameren Missouri will selectively choose projects to display the process and benefits of the program. This type of marketing will spur the customer's competitors to improve building performance and increase business process efficiency. This marketing strategy also allows the selected customer promotional and marketing opportunities.
	 Trade Allies – Ameren Missouri will continue to utilize the growing trade ally network as a marketing/distribution channel for the program. Continual training will be provided to these program partners to ensure that any business development activities are conducted to achieve program goals.
	• Inter-program Marketing. While the implementer will maintain a portfolio of programs, they will increase integration of customers across programs as part of the application and education process. This is an opportunity to direct the project to other possible incentives and for further engineering analysis and review. Aiding customers in identifying the appropriate Business programs is important in maintaining high levels of customer satisfaction as well as increasing the probability of meeting statutory energy savings goals.
	• Market Segmentation . To more effectively penetrate the Ameren Missouri markets, a targeted marketing approach will be used. Separating the program's marketing campaign to focus on specific customer types (hospitality/lodging, grocery/convenience store, etc.) will increase customer interest and drive installations.

EM&V Requirements	The evaluation contractor will conduct an ex-post gross and net savings impact analysis each year of the program cycle to recommend revised savings values for consideration when updating the TRM. The contractor will conduct a balanced approach for calculating net-to-gross including free ridership, participant spillover, and nonparticipant spillover, while minimizing customer survey bias. A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, database and program logic model, and marketing reviews.
Program Design Flexibility	 The following issues require Ameren Missouri, stakeholders and the Commission to re-think the issue of how to address 3-year DSM program implementation planning flexibility from plan filing to plan implementation. The convergence of prior successful Ameren Missouri DSM programs moving the market baselines for many energy efficiency measures coupled with governmental intervention in the form of ever increasing
	appliance efficiency standards and building codesEver changing primary EM&V data collection and ensuing changes in energy efficiency incremental
	energy consumptionSpeed of technological innovation
	 Changes in DSM program structure and delivery in a smarter grid environment
	 Regulatory policy issues that could, among other things, change the definitions of demand-side programs to include distributed generation, electric vehicles and electro technologies that may result in lower overall greenhouse gas emissions, lower customer energy intensities, and lower energy costs
	At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow for stakeholder input and at the same time facilitate successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications to respond to program and market condition changes.

ticipation	В	usine	ess New Con	stru	iction - E	stimate	d Annua	al Inst	allations	
	End-use				2016	2017	2018		3 Year	Total*
	Air Comp BU	S			-	-		-		-
	Building Shel	IBUS	6		1	1		1		4
-	Cooking BUS				-	-		-		-
	Cooling BUS				7	8	9	9		24
	Ext Lighting E	BUS			-	-		-		-
-	Heating BUS				-	-		-		-
-	HVAC BUS				9	10	1()		29
-	Lighting BUS				146	166	17	7		489
-	Miscellaneou	s BU	S		0	0	()		0
	Motors BUS				-	-		-		-
	Process BUS				-	-		-		-
	Refrigeration	BUS			16	18	19	9		53
	Water Heating	g BU	S		-	-		-		-
	Total				179	203	21	7		599
lget		ess N	ew Construc	tior		ated An				-
lget	Busin	ess N		tior		ated An				-
get	Year		2016		2017		2018	3	3 Yea	ar Total
get	Year Incentive**	\$	2016 0.82	\$	2017 0.93	\$	201 0.99	3	3 Yea \$	ar Total 2.74
get	Year Incentive** Admin	\$ \$	2016 0.82 0.64	\$ \$	2017 0.93 0.72	\$	201 0.99 0.71	3	3 Yea \$ \$	ar Total 2.74 2.07
get	Year Incentive** Admin Total	\$ \$ \$	2016 0.82 0.64 1.46	\$ \$ \$	2017 0.93 0.72 1.65	\$ \$ \$	201 0.99 0.71 1.7	0	3 Yea \$ \$ \$	2.74 2.07 4.81
iget	Year Incentive** Admin	\$ \$ \$ his prog	2016 0.82 0.64 1.46 gram does not ref nt costs.	\$ \$ \$	2017 0.93 0.72 1.65	\$ \$ \$	201 0.99 0.71 1.7	0	3 Yea \$ \$ \$	2.74 2.07 4.81
	Year Incentive** Admin Total *The budget for th research and dever	\$ \$ \$ his prog	2016 0.82 0.64 1.46 gram does not ref nt costs.	\$ \$ \$	2017 0.93 0.72 1.65	\$ \$ \$	201 0.99 0.71 1.7	0	3 Yea \$ \$ \$	2.74 2.07 4.81
ings	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv	\$ \$ \$ his prog elopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs.	\$ \$ flect a	2017 0.93 0.72 1.65 an additiona	\$ \$ \$ I portfolio	2018 0.99 0.71 1.7 cost of \$1.5	0 is millior	3 Yea \$ \$ \$ for MEEIA 20	ar Total 2.74 2.07 4.81 016-2018
ings	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv	\$ \$ \$ his prog elopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer	\$ \$ flect a	2017 0.93 0.72 1.65 an additiona	I portfolio o	2018 0.99 0.71 1.7 cost of \$1.5	0 6 millior	3 Yes \$ \$ \$ for MEEIA 20	ar Total 2.74 2.07 4.81 016-2018
ings	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine	\$ \$ \$ his prog elopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer	\$ \$ flect a	2017 0.93 0.72 1.65 an additiona	I portfolio o	2018 0.99 0.71 1.7 cost of \$1.5 nual Net	0 6 million 5 Savin	3 Yea	ar Total 2.74 2.07 4.81 016-2018
ings	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine Year	\$ \$ \$ his prog elopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer ew Construct 2016	\$ \$ flect a	2017 0.93 0.72 1.65 an additiona - Estima 201	I portfolio o ted Anr 7 440	2018 0.99 0.71 1.7 cost of \$1.5 nual Net 2018	0 6 millior 6 Savin 8 34	3 Yea	ar Total 2.74 2.07 4.81 016-2018 ter Total*
ngs	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine Year kWh Savings	\$ \$ \$ is progetopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer ew Construct 2016 4,980,122 1,643	\$ \$ flect a tion	2017 0.93 0.72 1.65 an additiona - Estima 201 5,642,4 1,86	\$ \$	2018 0.99 0.71 1.7 cost of \$1.5 0.016,4 1,975	0 5 millior 5 Savin 34	3 Yea	ter 5,638,996 5,483 Total*
ings jets	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine Year kWh Savings	\$ \$ \$ is progetopment ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer ew Construct 2016 4,980,122 1,643	\$ \$ flect a tion	2017 0.93 0.72 1.65 an additiona - Estima 201 5,642,4 1,86	\$ \$	2018 0.99 0.71 1.7 cost of \$1.5 0.016,4 1,975	0 5 millior 5 Savin 34	3 Yea	ter 5,638,996 5,483 Total*
ings jets t- ctiveness	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine Year kWh Savings kW Savings *The annual targe	\$ \$ his progetopme ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer ew Construct 2016 4,980,122 1,643	s s flect a tion	2017 0.93 0.72 1.65 an additiona - Estima 201 5,642,4 1,86 may be smo	I portfolio o nted Anr 7 440 1 pothed prio	2018 0.99 0.71 5 1.7 cost of \$1.5 nual Net 2018 6,016,4 1,975 r to actual	0 5 millior 5 Savin 34 34	3 Yea \$ \$ for MEEIA 20 ngs at Me 3 Year 10 entation of th	ter 5,638,996 5,483 Total*
ings gets	Year Incentive** Admin Total *The budget for th research and deve **Incentive receiv Busine Year kWh Savings kW Savings *The annual targe	\$ \$ his progetopme ed by c	2016 0.82 0.64 1.46 gram does not ref nt costs. customer ew Construct 2016 4,980,122 1,643 chieve the 3 year	s s flect a tion	2017 0.93 0.72 1.65 an additiona - Estima 201 5,642,4 1,86 may be smo	I portfolio o nted Anr 7 440 1 pothed prio	2018 0.99 0.71 5 1.7 cost of \$1.5 nual Net 2018 6,016,4 1,975 r to actual	0 5 millior 5 Savin 34 34	3 Yea \$ \$ for MEEIA 20 ngs at Me 3 Year 10 entation of th	ter 5,638,996 5,483 Total*

PROGRAM	Business Small Business Direct Install Program
Objective	The Small Business Direct Install (SBDI) Program is designed to promote the installation of energy efficient technologies in small businesses by removing participation barriers such as:
	Lack of time/resources to investigate and review energy efficiency improvement
	 Skepticism that participating will actually be of value
	Lack of financing
	 Business facility is often leased rather than owner occupied
	Energy is not integral to their business strategy
	 Belief that adopting energy conservation measures is a complicated, time-consuming, and potentially a costly process.
	In nonresidential properties, energy efficient technologies may include but not limited to lighting, motors, water heating and refrigeration. Measures included within this program are common in multiple marketplaces and have deemed savings values associated with their energy performance. This program encourages small business customer participation through a simple, immediate and streamlined program process.
Target Market	Small nonresidential customers including commercial and institutional.
Program Duration	March 1, 2016 through February 28, 2019
Program Description	The SBDI program through a group of trade allies will provide delivery of energy efficient measures at low-cost and/or no-cost to small business customers. Trade allies will supply, install, and finalize paperwork for eligible participants and identify additional energy efficiency opportunities not covered under the Small Business Direct Install program. Measures included within this program will have deemed savings values and fixed incentive levels associated with them (although these incentive values may be altered as program budget and performance change throughout the term). Trade allies will be the channel partners and part of promoting the program and educating customers. Trade allies will also complete and deliver applications to Ameren Missouri who will distribute incentives payments.
Eligible Measures & Incentive Strategy	The measure table below contains measure categories that are comprised of multiple measures and are common in small businesses. Consequently, measure savings, costs, participation, measure mix and incentive dollars reflected below are subject to change as the market dictates. The eligible measures and corresponding energy savings and incentive levels reflect best estimates at the time of the creation of this plan.
Implementation Strategy	Responsibilities of the Program Implementation staff include final program design, measure lists, implementation plan development, developing the trade ally support network and outreach. The distribution channel will be the trade allies which will be responsible for outreach, installation and documentation. In order for these allies to effectively promote and communicate the benefits of the program, applicable training and marketing materials will be provided by the Implementation team. Upon submittal of SBDI project documentation, all projects will receive a review and approval before an incentive is distributed. Individual projects will be utilized to maintain accurate tracking of program savings goals and relative budgets.

Program Response to Evolving Markets	Due to the unpredictable nature of the market place, Ameren Missouri and its contractors will maintain flexibility within the program. Various market factors including new codes and standards, energy legislation, and consumer attitudinal shifts will affect the measure mix and program delivery strategy. Ameren Missouri will alter incentive levels and measure participation as necessary to ensure program success through achievement of energy savings goals. If, through changing market conditions, it is determined by the program that a measure or incentive program no longer provides appropriate cost effective energy savings, Ameren Missouri will take the necessary steps to withdraw the measure or incentive program from the market.
Marketing Strategy	 Marketing efforts will focus on trade allies and program awareness through direct outreach. Key pillars of the marketing strategy for the Business Program include but are not limited to: Education: Implementer will play an important role in training and educating the trade ally sales staff. The Implementer will assist trade allies in identification of measures qualifying for incentives; identify additional energy savings opportunities, and how to effectively sell the program to customers.
	 Marketing Materials: Materials will be provided to customers and trade allies to further enhance program awareness and increase market penetration. Direct Mail: This marketing vehicle will require a targeted approach, identifying
	 potential efficient installs based on business operating characteristics and building types. Community Outreach: Program awareness for the small business segment can be effectively handled through community outreach events such as Chamber of Commerce meetings and events. This approach will help overcome skepticism of a program offering being delivered through a trade ally. Ameren Missouri will coordinate with chambers to highlight the program design and customer benefits.
	• Highlight successfully completed projects . Ameren Missouri will selectively choose projects to display the process and benefits of the program. This type of marketing will spur the customer's competitors to improve building performance and increase business process efficiency. This marketing strategy also allows the selected customer promotional and marketing opportunities.
	 Trade Allies – Ameren Missouri will continue to utilize a trade ally network as a marketing/distribution channel for the program. Continual training will be provided to these program partners to ensure that any business development activities are conducted to achieve program goals.
	• Inter-program Marketing. While the implementer will maintain a portfolio of programs, they will increase integration of customers across programs as part of the application and education process. This is an opportunity to direct the project to other possible incentives and for further engineering analysis and review. Aiding customers in identifying the appropriate Business programs is important in maintaining high levels of customer satisfaction reaching energy savings opportunities.
	• Market Segmentation . To more effectively penetrate the Ameren Missouri markets, a targeted marketing approach will be used. Separating the program's marketing campaign to focus on specific customer types (hospitality/lodging, grocery/convenience store, etc.) will increase customer interest and drive installations.

EM&V	The evaluation contractor will conduct an ex-post gross and net savings impact analysis each year of the program cycle to recommend revised savings values for consideration when updating the TRM. The contractor will conduct a balanced approach for calculating net-to-gross including free ridership, participant spillover, and nonparticipant spillover, while minimizing customer survey bias.
Requirements	A process evaluation will be conducted annually to identify strategies that have been successful and also identify improvement opportunities. The evaluation contractors will use best practice methodologies when conducting process evaluations including, but not limited to, stakeholder interviews, customer surveys, program ally interviews, database and program logic model reviews, and marketing reviews.
Program Design Flexibility	 The following issues require Ameren Missouri, stakeholders and the Commission to re-think the issue of how to address 3-year DSM program implementation planning flexibility from plan filing to plan implementation. The convergence of prior successful Ameren Missouri DSM programs moving the market baselines for many energy efficiency measures coupled with governmental intervention in the form of ever increasing appliance efficiency standards and building codes Ever changing primary EM&V data collection and ensuing changes in energy efficiency incremental energy consumption Speed of technological innovation Changes in DSM program structure and delivery in a smarter grid environment Regulatory policy issues that could, among other things, change the definitions of demand-side programs to include distributed generation, electric vehicles and electro technologies that may result in lower overall greenhouse gas emissions, lower customer energy intensities, and lower energy costs At their core, energy efficiency programs are marketing programs that must respond to a changing marketplace and keep up with new technology offerings, delivery channels, and customer preferences. The 11-step process will allow for stakeholder input and at the same time facilitate successful implementation of necessary changes. This level of flexibility at the implementation team level is important to make appropriate modifications to respond to program and market condition changes.

Estimated	Busi	ness SBI	DI - Es	timated	d An	nual In	stallation	S			
Participation	End-use	20	016	2017	,	2018	3	Year Total*			
	Air Comp BUS		-		-		-	-			
	Building Shell BUS	;	-		-		-	-			
	Cooking BUS		-		-		-	-			
	Cooling BUS		-		-		-	-			
	Ext Lighting BUS		-		-		-	-			
	Heating BUS		-		-		-	-			
	HVAC BUS		-		-		-	-			
	Lighting BUS	46	,061	84,75	58	94,43	0	5,557,902			
	Miscellaneous BUS	S	-		-		-	-			
	Motors BUS		-		-		-	-			
	Process BUS		-		-		-	-			
	Refrigeration BUS		-		-		-	-			
	Water Heating BUS	S	128	56	63	31	1	442,098			
	Total		,189	85,32	21	94,74	1	226,251			
	*The annual targets to ac program	hieve the 3	year tot	al may be	smoc	othed pric	r to actual im	plementation of the			
Estimated											
Budget	Busines	s SBDI -	Estima	Business SBDI - Estimated Annual Budget* (\$ millions)							
Budget					Ilud	I DUUE	et" (Simili	lions)			
				The second se				-			
	Incentive**		20	16	20	017	2018	lions) 3 Year Total \$5.69			
	Incentive**		20	9 16 \$1.14	2(017 62.16	2018 \$2.40	3 Year Total \$5.69			
	Incentive** Administrative Co	sts	20	16 \$1.14 \$0.84	20 9	52.16 51.54	2018 \$2.40 \$1.65	3 Year Total \$5.69 \$4.03			
	Incentive**	sts ts ram does n developmer	20	\$1.14 \$0.84 \$1.98	20 9 9	517 52.16 51.54 53.70	2018 \$2.40 \$1.65 \$4.04	3 Year Total \$5.69 \$4.03 \$9.72			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o	sts ts ram does n developmer	20	\$1.14 \$0.84 \$1.98	20 9 9	517 52.16 51.54 53.70	2018 \$2.40 \$1.65 \$4.04	3 Year Total \$5.69 \$4.03 \$9.72			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by c	sts ts ram does n developmer ustomer	20 3 3 5 5 6 6 6 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	16 \$1.14 \$0.84 \$1.98 \$1.98 tr an addit	20 9 9 9 ional	52.16 51.54 53.70 portfolio	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 n	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o	sts ts ram does n developmer ustomer	20 c c c c c c c c c c c c c	16 \$1.14 \$0.84 \$1.98 \$1.98 tr an addit	20 § § ional	52.16 51.54 53.70 portfolio	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 n	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by c	sts its ram does n developmer ustomer DI - Estin	20 S S S S S S S S S S S S S	16 \$1.14 \$0.84 \$1.98 tan addit	20 § § ional	52.16 52.16 51.54 53.70 portfolio t Energe	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA at Meter			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by co Business SBI kWh Savings kW Savings	sts ram does n developmen ustomer DI - Estin 2016 6,000,0 1,1	20 S ot reflect nt costs. mated 000 136	16 \$1.14 \$0.84 \$1.98 \$1.98 tt an addit Annua 201 11,400 2	200 § § § § § § § § § § § § § § § § § §	b b b c b c b c b c b c b c b c b c b c b c b c b c b c b c b c	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m y Savings 2018 ,600,000 2,378	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA at Meter 3 Year Total 30,000,000 5,665			
Savings Targets	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by co Business SBI kWh Savings	sts ram does n developmen ustomer DI - Estin 2016 6,000,0 1,1	20 S ot reflect nt costs. mated 000 136	16 \$1.14 \$0.84 \$1.98 \$1.98 tt an addit Annua 201 11,400 2	200 § § § § § § § § § § § § § § § § § §	b b b c b c b c b c b c b c b c b c b c b c b c b c b c b c b c	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m y Savings 2018 ,600,000 2,378	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA at Meter 3 Year Total 30,000,000 5,665			
Cost-	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by c Business SBI kWh Savings kWh Savings *The annual targets to ac program	sts ram does n developmer ustomer DI - Estin 2016 6,000,C 1,1 hieve the 3	20 3 4 5 6 6 6 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9	16 \$1.14 \$0.84 \$1.98 \$1.98 tt an addit Annual 201 11,400 2 2al may be	20 § § ional Net 7 1,000 1,151 smoothermologies	017 \$2.16 \$1.54 \$3.70 portfolio t Energy 0 12 1 othed price	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m y Savings 2018 ,600,000 2,378 r to actual im	3 Year Total \$5.69 \$4.03 \$9.72 million for MEEIA at Meter 3 Year Total 30,000,000 5,665 splementation of the			
Savings Targets Cost- effectiveness	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by co Business SBI kWh Savings kW Savings *The annual targets to ac program	sts ram does n developmer ustomer DI - Estin 2016 6,000,C 1,1 hieve the 3	20 3 4 5 6 6 6 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9	16 \$1.14 \$0.84 \$1.98 \$201 \$20	20 § § ional Net 7 1,000 1,151 smoothermologies	017 \$2.16 \$1.54 \$3.70 portfolio t Energy 0 12 1 othed price ness (2	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m y Savings 2018 ,600,000 2,378 r to actual im 016-2018	3 Year Total \$5.69 \$4.03 \$9.72 nillion for MEEIA at Meter 3 Year Total 30,000,000 5,665 plementation of the			
Cost-	Incentive** Administrative Co Total Program Cos *The budget for this prog 2016-2018 research and o **Incentive received by c Business SBI kWh Savings kWh Savings *The annual targets to ac program	sts ram does n developmer ustomer DI - Estin 2016 6,000,0 1,1 hieve the 3 r Progra	20 State	16 \$1.14 \$0.84 \$1.98 \$1.98 tt an addit Annual 201 11,400 2 2al may be	20 § § ional Net 7 1,000 1,151 smoothermologies	017 \$2.16 \$1.54 \$3.70 portfolio t Energy 0 12 1 othed price	2018 \$2.40 \$1.65 \$4.04 cost of \$1.5 m y Savings 2018 ,600,000 2,378 r to actual im 016-2018 T	3 Year Total \$5.69 \$4.03 \$9.72 million for MEEIA at Meter 3 Year Total 30,000,000 5,665 splementation of the			