P.S.C. Mo. No.	5	Sec.	A	25 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	5	Sec.	A	24 th	Revised Sheet No.	1

For ALL TERRITORY

TABLE OF CONTENTS

SECT	ION A – TABLE OF CONTENTS	-T NU IMADED
SECT	TION B - DESCRIPTION OF TERRITORY Territory Maps	ET NUMBER 1-15
2.	Description of Missouri Service Territory	16-22
SECT	ION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	1
2.	Reserved for Future Use	2-3
SECT	ION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	1
2.	Small Heating Service, Schedule SH	2
3.	General Power Service, Schedule GP	3
4.	Large Power Service, Schedule LP	4
5.	Reserved for Future Use	5
6.	Feed Mill and Grain Elevator Service, Schedule PFM	6
7.	Total Electric Building Service, Schedule TEB	7
8.	Reserved for Future Use	8
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. 13.	Reserved for Future Use	10-12 13
13. 14.	Reserved for Future Use	13 14
		14
	ION 3 - SPECIAL SERVICE	4
1.	Municipal Street Lighting Service, Schedule SPL	1
2.	Private Lighting Service, Schedule PL	2 3
3. 4.	Special Lighting Service, Schedule LS	3 4
5.	Credit Action Fees, Schedule CA	5
6.	Reserved for Future Use	6-9
_		0 0
1.	ION 4 - RIDERS Special or Excess Facilities, Rider XC	1
1. 2.	Reserved for Future Use	2-3
4.	Interruptible Service, Rider IR	2-3 4
5.	Average Payment Plan, Rider AP	5
6.	Cogeneration Purchase Rate, Schedule CP	6
7.	Reserved for Future Use	7
8.	Promotional Practices, Schedule PRO	8
9.	Experimental Low-Income Program, Schedule ELIP	9
10.	Net Metering Rider, Rider NM	12
11.	Fuel Adjustment Clause, Rider FAC	17
12.	Optional Time of Use Adjustment, Rider OTOU	18
13.	Empire's Action to Support the Elderly, Rider EASE	20
14.	Reserved for Future Use	21

SECTION 5 - RULES AND REGULATIONS

DATE OF ISSUE

DATE EFFECTIVE _

THE EMPIRE DISTRICT E		ΡΔΝΥ				
P.S.C. Mo. No.	5	Sec.	1	15 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	5	Sec.	1	14 th	_ Revised Sheet No.	1
For <u>ALL TERRITC</u>	RY					
			ENTIAL SERV	/ICE		
is not available for service MONTHLY RATE: Customer Charge	e through a single recommends of the calendar be adjusted in an ambound of the applied. ATION OR FRANCI be customer's bill, as the or tax now or how in ance, franchise, for evenues from the revenues from the number of customer's the number of customer's the number of customent, when accumm(s). The fixed amount, when accumm(s). The fixed amount shall be more under-collecting on the same until the examount only infrequency of energiance amount onl	meter to two or monomorphisms and the second of the customer flat sum may be condified prospective amount of the amount of the second of the customer flat sum may be condified prospective amount of the amount of the second of the customer flat sum may be condified prospective amount of the second of the customer flat sum may be condified prospective amount of the second of the customer flat sum may be condified prospective amount of the second of the customer flat sum may be condified prospective amount of the second of the customer flat sum may be condified prospection of the customer flat sum may be condified prospective amount of the customer flat sum may be condified will be the customer flat sum may be conditive the customer flat sum may be con	Summer S Sum	dings each con Season 19 1037 1037 Ind after June 1 Individual on or before the company of the service process of the control of the control of the service process of the company anytime it more than five fee is applicable to each the Company anytime it more than five fee is applicable the Company. It is applicable to each of the company anytime it more than five fee is applicable the Company. It is applicable the Company and approved it is applicable the company. It is applicable the company and approved it is applicable the company and approved it is applicable the company. It is applicable the company and approved it is applicable the company and approved it is applicable the company. It is applied to the company and approved it is applied to the company and applied t	outed or submetered, directly or mpany. The point of delivery a in advance by the Company for thin a single building, each Cus nonth's bill. not be served.	be the remaining FAC. Int charge of 0.5% Ipation, franchise, mental authority, reentage of gross such tax or fee is mined by relating jurisdiction of the fixed amount per al body, will equal reparate line item. shall be adjusted that the Company asis. Bills will be indirectly. Indirectly.

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No	5	Sec.	2	13 th	Revised Sheet No.	1
ForALL TERRITOR	RY					
			MERCIAL SE SCHEDULE C			
except those who are c transient or seasonal. M	conveying electric Motels, hotels, in a transient or se	c service receive ns, resorts, etc., easonal basis are	ed to others ward others when and others when and excluded	hose utilization no provide trans from the use o	y whose electric load is not of same is for residential pi ient rooms and/or board se f this rate. The Company ric service.	ourposes other than rvice and/or provide
MONTHLY RATE: Customer Charge The first 700-kWh, per kVh Additional kWh, per kWh	Wh		0.		Winter Season \$ 17.06 0.1153 0.0875	
The Summer Season will eight monthly billing perion			eriods billed or	and after June	16, and the Winter Season	will be the remaining
FUEL ADJUSTMENT CLAUS The above charges will b		amount provided	d by the terms	and provisions o	f the Fuel Adjustment Claus	e, Rider FAC.
PAYMENT: Bills will be due on or be	fore twenty-one ((21) days after the	e date thereof.	If not paid, the	above rate plus 5% then app	olies.
franchise, gross or other authority, whether impos of gross receipts, net recor fee is imposed on the determined by relating the within the jurisdiction of converted to a fixed amounth the governmental body, each monthly bill as a subody, in which case this anytime it appears, on a	the Customer's to similar fee or taged by ordinance, ceipts, or revenume Company as the annual total of the government out the government will equal the arreparate line items process shall but annual basis,	bill, as a separate ax now or hereaft, franchise, or othes from the sale a flat sum or sof such sum(s) to tal body and the arr, so that the amount of the flat a dijusted to the that the Compar	e item, an ame er imposed up the remise, in which of electric serves with the property of the Compan number of cubunt, when account, when accounts in the enew flat sum by is either over	on the Company th the fee or tax ice rendered by cortionate amou y's total annual stomers located umulated from a ked amount per same until the The amount s r-collecting or u	e proportionate part of any by any municipality or any is based upon a flat sum part the Company to the Custor applicable to each Cust revenue from the service part applicable to each Custor and the service part is within that jurisdiction. The flat customers within the geogn customer shall be divided by the shall be modified prospectively not the shall be modified prospectively and the shall be	other governmental yment, a percentage mer. When such tax tomer's bill shall be rovided by this tariff he amounts shall be graphic jurisdiction of by 12 and applied to by the governmental ely by the Company of the flat sum(s) by
 Service will be supper the meter will be at exception. Where the Custom installation of additions such Customer, the Living quarters incident 	and frequency of shed for the sole blied through a s the building wal er's use of well and or increased applicable provision dental to comma a single meter a	use of the Custo ingle meter unles II unless otherwis ding, or other ed facilities (includisions of Rider XC percial or industrand billed under	mer and will not so otherwise as specifically a quipment charing distribution c will apply in a lial operations this or other a	ot be resold, reduthorized by the designated and acterized by flutransformers, semendment to the in the same bupplicable comm	istributed or submetered, dir Company. The point of del approved in advance by the ctuating or severe demandervice conductors or secondae provisions of this schedule uilding will only be served ercial industrial rates. Living	ivery and location of e Company for each ds, necessitates the aries) solely to serve together with these

THE EMPIRE DISTRICT E	ECTRIC COMP	ΔΝΥ				
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ForALL TERRITOI	RY					
		SMALL I	HEATING SER	VICE		
		SC	CHEDULE SH			
the Summer Season an permanently installs and schedule is not available other than transient or se	d where the electregularly uses electron those who are contained. Motels, higs on a transient of	ric service suppl ric space-heating onveying electric otels, inns, reso r seasonal basis	lied is the only g equipment for a service received rts, etc., and oth are not excluded	source of ener all internal space to others whosers who provide from the use of	e average load is not in excess gy at the service location at e-heating comfort requirement be utilization of same is for res e transient rooms and/or boar of this rate. The Company res vice.	nd the customer s. However, this idential purposes d service and/or
MONTHLY RATE:			Summer S		Winter Season	
Customer Charge The first 700-kWh, per kW Additional kWh, per kWh.	/h		0.1	148	\$ 17.06 0.1148 0.0680	
	be the first four m	onthly billing per		d after June 16	i, and the Winter Season will	be the remaining
FUEL ADJUSTMENT CLAUSE	· ::		the terms and nu	aviaiona of the [Fuel Adjustment Clause, Rider	FAC
PAYMENT:	•		·		e rate plus 5% then applies.	FAG.
GROSS RECEIPTS, OCCUPA There will be added to the franchise, gross or other authority, whether impose gross receipts, net receipt imposed on the Company the annual total of such a governmental body and the customer, so that the amount of the flat sum. The amount shall remain to the new flat sum. The is either over-collecting of increased in the proportion of the company of the flat sum. The is either over-collecting of increased in the proportion of the flat sum. The is either over-collecting of increased in the proportion of the flat sum. The is either over-collecting of increased in the proportion of the flat sum. The voltage, phase as a service will be furnised. Service will be supported the flat sum the fla	TION OR FRANCH he Customer's bill, similar fee or tax d by ordinance, fra as, or revenues from as a flat sum or su sum(s) to the Comp he number of custo bunt, when accumu h(s). The fixed amo the same until the f amount shall be mo r under-collecting ti hate amount only in and frequency of en hed for the sole use ied through a single uilding wall unless the same of welding, of reased facilities (in	IISE TAXES: , as a separate now or hereafter sums, the proportion of the proportion of the service areas where the control of the c	item, an amount rimposed upon vise, in which the tric service render on ate amount appear and revenue from the trick stomers within the shall be divided thanged by the government of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and will not be a statement of the such tax or and the such tax or and the such tax or and tax or	t equal to the the Company before or tax is based by the Complicable to each the service protion. The amone geographic juby 12 and applovernmental bostony anytime it amore than five pree is applicable by the Companies of the Co	proportionate part of any lice by any municipality or any oth ased upon a flat sum payment pany to the Customer. When Customer's bill shall be deter wided by this tariff within the junts shall be converted to a curisdiction of the governmentated to each monthly bill as a sidy, in which case this process appears, on an annual basis, to percent (5%) or severed, directly or pany. The point of delivery and advance by the Company for resevere demands, necessitate fluctors or secondaries) solel	per governmental, a percentage of such tax or fee is mined by relating urisdiction of the fixed amount per I body, will equal eparate line item. shall be adjusted hat the Company isis. Bills will be indirectly. Indirectly. Indirectly. The each exception.

THE EMPIRE DISTRICT EL	ECTRIC COMP	PANY							
P.S.C. Mo. No.	5	Sec.	2	14 th	_ Revised Sheet No.	3			
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For ALL TERRITOR									
For ALL TERRITOR	<u> </u>								
		_	L POWER SE CHEDULE GP	-					
received to others whose resorts, etc., and others transient or seasonal bas or the availability of this r	e utilization of sa who provide tra sis are not exclud	ime is purely for ransient rooms and ded from the use	residential purp d board servic of this rate. T ectric service.	ooses other that e or room ser he Company ro	ept those who are conveying an transient or seasonal. Mote vice and/or provide service to eserves the right to determine	els, hotels, inns, dwellings on a			
MONTHLY RATE: CUSTOMER CHARGE DEMAND CHARGE:				er Season 7.94	Winter Season \$ 57.94				
Per kW of Billing De FACILITIES CHARGE	mand			6.12	4.77				
per kW of Facilities [ENERGY CHARGE:	Demand			1.727	1.727				
First 150 hours use				0.0922	0.0553 0.0534				
Next 200 hours use All additional kWh, p				0.0591 0.0534	0.0534				
remaining eight monthly Charge will be \$213.16. FUEL ADJUSTMENT CLAUS	billing periods of E:	the calendar yea	r. If an interva	l data recorder	June 16, and the Winter Sear is required for billing purposes of the Fuel Adjustment Clause	s, the Customer			
	emand will be de				grated kilowatt demand regist lly Metered Demand or 40 kV				
The monthly Facilities I demand recorded in each	DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40								
TRANSFORMER OWNERSH Where the Customer sup primary line feeding to su	oplies all facilitie	s (other than met duction of \$0.301	tering equipme per kW will ap	ent) for utilization	on of service at the voltage of ilities Charge.	the Company's			
					tered at the voltage of the prim by multiplying metered kilowat				
MINIMUM MONTHLY BILL: During any month in which the Facilities Charge.	ch service is ren	dered, the minimu	um monthly bill	will be the Cu	stomer Charge plus the Dema	nd Charge plus			
PAYMENT: The above rate applies of 5% then applies.	only if the bill is p	aid on or before f	ourteen (14) d	ays after the d	ate thereof. If not so paid, the	above rate plus			

THE EMILITE DIGITAL LECTION								
P.S.C. Mo. No. <u>5</u>	Sec.	2	15 th	Revised Sheet No.	4			
			th.					
Canceling P.S.C. Mo. No5	Sec.	2	14 th	Revised Sheet No.	4			
For ALL TERRITORY								
LARGE POWER SERVICE								
		SCHEDULE LP						

AVAILABILITY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 214.27	\$ 214.27
DEMAND CHARGE:		
Per kW of Billing Demand	11.86	6.55
FACILITIES CHARGE		
per kW of Facilities Demand	1.426	1.426
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0580	0.0516
All additional kWh, per kWh	0.0314	0.0303

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.296 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9742.

DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY Kelly S Walters Vice President Ionlin MC	

THE EMPIRE DISTRICT E	LECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 th	_ Revised Sheet No	. 6
Canceling P.S.C. Mo. No.	5	Sec.	2	13 th	_ Revised Sheet No	6
For ALL TERRITO	RY					
	FE	ED MILL AND (SC	GRAIN ELEVA		CE	
AVAILABILITY: This schedule is availa MONTHLY RATE: Customer Charge The first 700-kWh, per	· kWh		Summer \$ 23. 0.	Season	ator. Winter Season \$ 23.93 0.1558	
Additional kWh, per kV PAYMENT: The above rate applie above rate plus 5% the	es only if the bill			1558 one (21) days	0.1417 after the date thereof.	If not so paid, the
FUEL ADJUSTMENT CLA The above charges wi FAC.		an amount prov	ided by the te	erms and prov	isions of the Fuel Adjustn	nent Clause, Rider
occupation, franchise, any other government upon a flat sum payme by the Company to the amount applicable to total annual revenue ficustomers located with amount, when accumamount of the flat suit separate line item. The case this process shall it appears, on an annual	to the Customer' gross or other stal authority, whe ent, a percentage Customer. Whe each Customer's rom the service pathin that jurisdict ulated from all com(s). The fixed he amount shall reliable asis, that the lat (5%) on an an	s bill, as a sepa similar fee or tax ether imposed be e of gross receip en such tax or fee bill shall be det provided by this to tion. The amou customers within amount per cu emain the same the new flat sum e Company is eit	arate item, are now or here y ordinance, ots, net receipte is imposed termined by retariff within the arther geograp stomer shall until the flat s. The amount ther over-colles	eafter imposed franchise, or lets, or revenue on the Compa elating the anie jurisdiction of converted to whic jurisdiction be divided by sum may be of the shall be moderating or under the stand of the	al to the proportionate part upon the Company by a otherwise, in which the feet from the sale of electrical and a flat sum or sums of the governmental body a fixed amount per cust of the governmental body 12 and applied to each thanged by the governme lified prospectively by the recollecting the amount of proportionate amount on the supportionate amount on the supportionate amount of the supportionate amount on the supportion the supportionate amount on the supportion the supportion the supportion the supportion the supportion that supportion the supportion	any municipality or ee or tax is based c service rendered to the proportionate to the Company's and the number of tomer, so that the ody, will equal the monthly bill as a ntal body, in which Company anytime f the flat sum(s) by
location of the me Company for each 3. Service will be fur indirectly.	se and frequency pplied through a peter will be at the n exception. The second of the	single meter un building wall un ole use of the C s than one (1) ye onthly. ons, P.S.C. Mo.	nless otherwise less otherwise ustomer and ar. Intermitte	e authorized to a specifically of will not be result or seasonal	by the Company. The podesignated and approved sold, redistributed or subnut service will not be provided.	in advance by the netered, directly or

THE EMPIRE DISTRICT	ELECTRIC COMI	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 th	Revised Sheet No.	7
Canceling P.S.C. Mo. No.	5	Sec.	2	13 th	Revised Sheet No.	7
For ALL TERRITO	ORY					
		TOTAL ELECT	TRIC BUILDIN CHEDULE TEB			
		30	STILDOLL TEL			
customers who are co or seasonal. Motels, h	nveying electric se notels, inns, etc., a nsient or seasonal	ervice to others we nd others who produced I basis are not o	whose utilization rovide transient excluded from	of the same is room and/or ro the use of this	npany for total electric services for residential purposes othe som and board service and/or serate. The Company reservice service.	r than transient provide service
MONTHLY RATE: CUSTOMER CHARGI	≡			er Season 7.94	Winter Season \$ 57.94	
DEMAND CHARGE: Per kW of Billing	Demand			2.86	2.34	
	es Demand		1.	727	1.727	
ENERGY CHARGE: First 150 hours us	se of Metered Dem	and, per kWh		0.1075	0.0576	
Next 200 hours us	se of Metered Dem	and, per kWh		0.0690 0.0624	0.0543 0.0537	
remaining eight month Charge will be \$213.16 FUEL ADJUSTMENT CLAI The above charges wi DETERMINATION OF BILL The monthly Metered	ly billing periods of 5. USE: Il be adjusted in an LING DEMAND: Demand will be d	the calendar year amount provider etermined from t	ar. If an interval d by the terms a	data recorder and provisions of	June 16, and the Winter Sea is required for billing purposes of the Fuel Adjustment Clause grated kilowatt demand regist y Metered Demand or 40 kV	s, the Customer , Rider FAC. ered during the
greater.	demand meter.	ne monthly billing	ig Demand Will	be the month	y Wetered Demand of 40 KV	v, willollover is
demand recorded in e	s Demand will be each of the previo e used. The mont	determined by us 11 months.	If there are less	s than 11 prev	month's metered demand ar ious months of data, all avai nand as determined by this co	lable data from
TRANSFORMER OWNER Where the Customer s primary line feeding to	supplies all facilitie				n of service at the voltage of ities charge.	the Company's
	s for service meter				ered at the voltage of the prim y multiplying metered kilowat	
MINIMUM MONTHLY BILL During any month in w the Facilities Charge.		ndered, the minin	num monthly bil	I will be the Cu	istomer charge plus the dema	and charge plus
PAYMENT: The above rate applies 5% then applies.	s only if the bill is p	aid on or before	fourteen (14) da	ays after the da	te thereof. If not so paid, the	above rate plus

THE EMPIRE DISTRICT I			2	10 th	Davised Cheet No.	0
P.S.C. Mo. No.	5	Sec.	2	10	Revised Sheet No.	9
Canceling P.S.C. Mo. No.	5	Sec.	2	9 th	Revised Sheet No.	9
ForALL TERRITO	DRY					
	SPECIAL	TRANSMISSIO	N SERVICE C	ONTRACT: P	RAXAIR	
		SCI	HEDULE SC-P			
AVAILABILITY: This schedule is availa EMPIRE DISTRICT EL					the contract for power service ct").	e between THE
MONTHLY RATE:						
CUSTOMER CHARGE	:		Summer S \$ 213.1		Winter Season \$ 213.16	
ON-PEAK DEMAND C		•••••	\$ 213.1	Ь	φ 213.10	
Per kW of Billing			20.7	1	14.07	
SUBSTATION FACILITE Per kW of Facilitie			0.4	16	0.416	
ENERGY CHARGE, pe	er kWh:					
On-Peak Period Shoulder Period				446 359	0.0316	
Off-Peak Period				278	0.0262	
will be weekends from p.m. during the Summ Day, Labor Day, Thank FUEL ADJUSTMENT CLAUThe above charges will DETERMINATION OF DEM An appropriate level of This Customer Peak D calculated amount bas and PRAXAIR. DETERMINATION OF BILL The monthly "On-Peak by a suitable demand	12:00 p.m. througher Season. All of asgiving Day, and USE: I be adjusted in an MANDS (CPD, MF) of demand at the tipemand ("CPD") sleed upon condition. LING DEMAND: Demand" shall be meter during the parts.	gh 9:00 p.m. and of their hours are Of Christmas Day, as a mamount provided D, ID): time of the Compatible either PRA as involving PRAX are determined as a peak hours as sta	weekdays from ff-Peak. Holida is specified by the law and the specified by the law and the specified by the law and the specified and the law and the	9:00 a.m. through include Nevel North Americand provisions of the shall be demaximum meast expected oper st fifteen (15) in the event shall the significant of the shall the statement of the shall	ring the Winter Season. The ugh 12:00 p.m. and 7:00 p.m. v Year's Day, Memorial Day, can Electric Reliability Council of the Fuel Adjustment Clause termined for PRAXAIR under sured kW demand during a perations, and agreed upon between the Peak Demand be less that y as specified in the contract	through 10:00 Independence (NERC). Rider FAC. this Schedule. eak period, or a ween Company mand registered an the lesser of
registered by a suitab	tion Facilities Del ble demand mete 00 kW and Custo	mand" shall be der fr during all hours omer's CPD for C	s. In no event	shall Substat	est fifteen (15) minute integion Facilitiy Demand, if apped interruptible capacity as s	licable be less
	y for service met				is metered at substation vo	
	after any interrupt				any Substation Facilities Cherruptible credit be greater the	

THE EMPIRE DISTRICT EL	ECTRIC COM	IPANY				
P.S.C. Mo. No.	5	Sec.	2	9 th	Revised Sheet No.	13
Canceling P.S.C. Mo. No	5	Sec.	2	8 th	Revised Sheet No.	13
For <u>ALL TERRITOR</u>	XY					
			ANSMISSION CHEDULE ST	SERVICE		
		30	PUEDOLE 21			
EMPIRE DISTRICT EL	ECTRIC COM	IPANY. The Co	mpany shall su	apply, sell a	who has signed a service cor and deliver electric power at to provisions of the contract.	
NET MONTHLY RATE:			Summer S	Concon	Winter Season	
CUSTOMER CHARGE ON-PEAK DEMAND CH					\$ 213.16	
Per kW of Billing Do SUBSTATION FACILIT	emand		20.7	1	14.07	
Per kW of Facilities ENERGY CHARGE, pe	r kWh:			16	0.416	
Peak Period Shoulder Period				446 359	0.0316	
Off-Peak Period			0.0	278	0.0262	
7:00 p.m. through 10:00 FUEL ADJUSTMENT CLAU) p.m. during th SE:	ne Summer Seas	on. All other he	ours are Off	days from 9:00 a.m. through f-Peak. visions of the Fuel Adjustmen	
registered by a suitable	Demand" sha demand mete or Customer'	all be determined or during the peal of MFD for Custon	k hours as stat	ed above.	een (15) minute integrated k In no event shall Peak Dema ed interruptible capacity as s	nd be less thar
integrated demand regi	on Facilities D stered by a su in the greater	Demand" if applic itable demand m of 6000 kW an	eter during all d Customer's	hours. In r CPD for C	nd as being the highest fifted no event shall Substation Faci customers that have contract	ilitiy Demand, i
	for service met				ce is metered at substation vots and kilowatt-hours by 1.008	
MINIMUM MONTHLY BILL: Except as provided in t Peak Demand Charge p				Monthly Bill	shall be the Customer Charg	ge plus the On
DATE OF ISSUE			DATE I	EFFECTIVE	<u> </u>	
ISSUED BY Kelly S. Walters	s, Vice Preside	nt, Joplin, MO				

THE EMPIRE	E DISTRIC	T ELEC	TRIC CO	OMPAN	Υ									
P.S.C. Mo. N	0.		5		Sec.		3		15 th		Revised	Sheet No.	1	
Canceling P.	S.C. Mo. N	lo.	5		Sec.		3		14 th		Revised	Sheet No.	1	
For	ALL TERR	ITORY												
					MUNIC	NDAI S	TDEET	LICHTI	NG SEF	2VICE				
					WON			JLE SPI		VVIOL				
term of	edule is a not less t	han ten	(10) ye	ars, for	outdoo	or lightii	ng for s	streets,	alleys, p	parks a	nd publi		nder the	naving an origina provisions of the
	,						.,	9	J			(-, ,		
ANNUAL ST	PEETLIG	HTING	СНУВСЕ	Ξ.							Annual Charge	٨	nnual	Watts
	scent Lam				tion Alla	owed)					er Lamp		kWh	vvalis
	00 lumen		•			,					56.68		1,088	
	000 lumen										116.65		2,331	
Mercury	-Vapor Lar	nn Size	c.											
-	00 lumen	-									76.99		784	175
,	000 lumen										92.40		1,186	250
,	000 lumen										132.30		1,868	400
,	000 lumen										223.20		4,475	1000
													,	
-	essure Soc				-	-								
,	00 lumen										72.15		374	70
	000 lumen										90.31		694	150
,	500 lumen										117.54		1,271	250
,	000 lumen										167.51		1,880	400
130	,000 lumer	1								4	270.32	2	4,313	1000
Metal Ha	alide Lamp	Sizes:												
	000 lumen										112.91		696	175
′ _	500 lumen										138.37		1,020	250
36,0	000 lumen										185.11		1,620	400
110	,000 lumer	າ									409.04		4,056	1000
The mor	nthly charg	a nar la	mn is 1/	12th of t	he anni	ıal char	rae							
		•	•	120101	ine anne	uai Gilai	ge.							
FUEL ADJUS				d in an a	mount p	orovide	d by the	terms a	nd provi	isions o	f the Fue	el Adjustme	nt Clause,	Rider FAC.
		for ea	ch type :							the an	nual kW	/h listed ab	ove, by th	e monthly usage
140101 11010	tilo to												12 mor	nth
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	total	
Usage														
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.0	0
. 40101	.100	.555	.007	.57.5	.5.0	.00-	.501	.57.0	.0.0	.001	.000		1.0	~

THE EMPIRE DISTRICT ELE	ECTRIC COMP	ANY					
P.S.C. Mo. No.	5	Sec.	3	19 th	Revised Sho	eet No.	2
			<u> </u>				
Canceling P.S.C. Mo. No	5	Sec.	3	18 th	Revised Sho	eet No.	2
For <u>ALL TERRITOR</u>	<u>Y</u>						
		PRIVA	TE LIGHTING	SERVICE			
			SCHEDULE				
AVAILABILITY:							
This schedule is available	for outdoor light	ting service to any	y retail Custom	er.			
MONTHLY RATE:					5 .	Monthly	384 44
CTANDADD CTDEET LIC	LITING CONCT	DUCTION.			Per Lamp	<u>kWh</u>	<u>Watts</u>
STANDARD STREET LIG Mercury-Vapor Lamp S			۹/۰				
6,800 lumen					\$ 13.65	65	175
20,000 lumen					22.73	156	400
54,000 lumen					43.57	373	1000
Sodium-Vapor Lamp Si							
6,000 lumen					12.61	31	70
16,000 lumen					18.35	58	150
27,500 lumen					26.52	106	250
50,000 lumen					30.76	157	400
Metal Halide Lamp Size					04.07		475
12,000 lumen					21.27	59	175
20,500 lumen					28.39 31.86	85 135	250 400
36,000 lumen					31.00	135	400
STANDARD FLOOD LIGH	TING CONSTR	RUCTION					
Mercury-Vapor Lamp S			d):				
20,000 lumen					31.86	156	400
54,000 lumen					52.59	373	1000
Sodium-Vapor Lamp Si	zes:						
27,500 lumen					30.86	106	250
50,000 lumen					42.32	157	400
140,000 lumen					61.84	359	1000
Metal Halide Lamp Size					24.04	50	175
12,000 lumen 20,500 lumen					21.84 29.22	59 85	175 250
36,000 lumen					43.09	135	400
110,000 lumen					62.96	338	1000
					02.00	000	
Additional Charge for insta	allations requirin	g additions to, or	rearrangemen	t of, existing faciliti	es:		
Regular wood pole, per							
Transformer					1.75		
Guy and anchor, per mo	onth				1.75		
Overhead conductor, th					0.016	t de la la companya de la	to a fall and
Other (miscellaneous) p	per montn					f the estimated ost thereof	installed
					C	ost triefeoi	
For installations requiring	a large expendit	ure for additions	to, or rearrange	ements of existing	facilities, the to	otal additional c	harge may be
computed at 1.5% of the							
materials required for star							
FUEL ADJUSTMENT CLAUSE							
The above charges will be	adjusted in an	amount provided	by the terms a	nd provisions of th	e Fuel Adjustm	ent Clause, Ric	der FAC.
DETERMINATION OF ENERG	SV (MMP) EOD V	ION_METEDED E	IVTI IDEC:				
DETERMINATION OF ENERG	DI (KVVII) FUK N	IOIN-IVIE I EKED F	INTURES:				
The monthly energy (kWh) for each type a	and size of lamp is	s listed above.				
	,						

THE EMPIRE DISTRICT E	ELECTRIC COM	PANY						
P.S.C. Mo. No.	5	Sec.	3	14 th	Revised Sheet No.	3		
Canceling P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	3		
ForALL TERRITO	RY							
			LIGHTING SE	RVICE				
		SC	CHEDULE LS					
AVAILABILITY: This schedule is availa seasonal use.	able for electric s	service to sport fi	ield lighting, ho	oliday decorative	e lighting or similar nighttim	e temporary or		
MONTHLY RATE: For the first 1,000 kWh For all additional kWh u								
MINIMUM: The net monthly minimu	um charge for any	/ month during wh	ich electrical er	nergy is used wi	II be \$40.35.			
FUEL ADJUSTMENT CLAU The above charges will	-	n amount provided	I by the terms a	nd provisions of	f the Fuel Adjustment Clause	, Rider FAC.		
CONSUMPTION: Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.								
special facilities neces	sary to provide	service. Such n	et cost will inc	lude the Comp	the net cost of erection and eany's total expenditure for roper credit for actual salvage	labor, material,		
PAYMENT: Bills will be due on or be	efore twenty-one	(21) days after the	e date thereof.					
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.								

THE EMPIRE DISTRICT E	LECTRIC COM	PANY								
P.S.C. Mo. No.	5	Sec.	3	14 th	Revised Sheet No.	4				
Canceling P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	4				
ForALL TERRITO	RY									
			ANEOUS SEF	RVICE						
SCHEDULE MS										
AVAILABILITY: This schedule is available t	for electric servic	ce to signal syste	ms or similar ι	ınmetered servi	ce and to temporary or sea	ısonal use.				
MONTHLY RATE: Customer charge For all energy used, pe										
FUEL ADJUSTMENT CLA The above charges wi FAC.		an amount provi	ded by the ter	ms and provisi	ons of the Fuel Adjustment	: Clause, Rider				
CONSUMPTION: The connected load w	ill be used to cal	culate the kilowat	tt-hours consu	med on unmete	ered service.					
INSTALLATION CHARGE: In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.										
PAYMENT: Bills will be due on or I	pefore twenty-on	e (21) days after	the date there	of.						
Bills will be due on or before twenty-one (21) days after the date thereof. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount only in service areas where such tax or fee is applicable.										
 CONDITIONS OF SERVICE: Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly. Voltage, phase, and frequency of service supplied will be as approved by the Company. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule. 										

DATE EFFECTIVE _

THE EMPIRE DISTRICT ELEC	CTRIC COMPA	NY				
P.S.C. Mo. No	5	Sec.	3	3 rd	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	6
For ALL TERRITORY						
For <u>ALL TERRITORY</u>						
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	DI	ESERVED FOR	FIITHDE HS	E		
	K	ISERVED FOR	FUIUKE US	E		

DATE EFFECTIVE _____

DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT E	LECTRIC COMPAN	Y				
P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	7
Canceling P.S.C. Mo. No.	5	Sec.	3	1 st	Revised Sheet No.	7
For ALL TERRITOR	RY					
			-			
		DE0ED\/E				
		RESERVE	O FOR FUTURE	USE		

THE EMPIRE DISTRICT ELE	ECTRIC COMPAN	ΙΥ				
P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	8
Canceling P.S.C. Mo. No	5	Sec.	3	1 st	Revised Sheet No.	8
For ALL TERRITORY	<u> </u>					
		RESERVE	D FOR FUTU	RE USE		

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No	5	Sec	3	2 nd	Revised Sheet No.	9
	_	_		. st		
Canceling P.S.C. Mo. No.	5	Sec	3	1 st	Revised Sheet No.	9
For ALL TERRITORY						
		RESERVED FO	R FUTURE U	ISE		

THE EMPIRE DISTRICT EL	ECTRIC COMPAN	Υ				
P.S.C. Mo. No.	5	Sec.	4	7 th	Revised Sheet No	7
Canceling P.S.C. Mo. No	5	Sec.	4	6 th	Revised Sheet No.	7
For ALL TERRITOR	Υ					
		RESERVE	D FOR FUTUR	F USF		

THE EMPIRE DISTRICT	ELECTRIC COMPA	NY						
P.S.C. Mo. No.	5	Sec.	4	<u>Original</u>	Sheet No.	<u>17d</u>		
Canceling P.S.C. Mo. No		Sec.			Sheet No.			
For ALL TERRIT	ORY							
		_	DJUSTMENT C					
		-	SCHEDULE FAC					
For service in Acc	umulations Peri	ods after	[EFFECTIV	E DATE O	F TARIFFS]; an	d for service in		
that portion of Accumulation Period 5 on and after [EFFECTIVE DATE OF TARIFFS].								
The two six-month accumulation periods, the two six-month recovery periods and filing dates will be as follows:								

ſ	<u>ACCUMULATION</u>	RECOVERY	<u>ACCUMULATION</u>	RECOVERY
	<u>PERIOD</u>	<u>PERIOD</u>	<u>PERIOD</u>	<u>PERIOD</u>
	SEPTEMBER	JUNE	MARCH	DECEMBER
	OCTOBER	JULY	APRIL	JANUARY
	NOVEMBER	AUGUST	MAY	FEBRUARY
	DECEMBER	SEPTEMBER	JUNE	MARCH
	JANUARY	OCTOBER	JULY	APRIL
	FEBRUARY	NOVEMBER	AUGUST	MAY
		April 1 st		October 1 st

Filing date:

The Company will make a Cost Adjustment Factor ("CAF") filing by each Filing Date. The new CAF rates for which the filing is made will be applicable starting with the recovery period that begins following the Filing Date. All CAF filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

DEFINITIONS

ACCUMULATION PERIOD:

The six calendar months during which the actual costs subject to this rider will be accumulated for purposes of determining the CAF.

RECOVERY PERIOD:

The billing months during which CAF is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's total book costs as allocated to Missouri for fuel consumed in Company generating units, including the costs associated with the Company's fuel hedging program; purchased power energy charges, including applicable transmission fees; Southwest Power Pool variable costs, Air Quality Control System ("AQCS") consumables, such as anhydrous ammonia, limestone, and powder activated carbon, and emission allowance costs during the accumulation period. Eligible costs do not include the purchased power demand costs. These costs will be off-set by off-system sales revenue, any emission allowance revenues collected, and renewable energy credit revenues in the accumulation period.

BASE COST:

Company generated energy and purchased energy cost per kWh at the generator, established by season in the most recent base rate case. The base cost per kWh for the summer months of June through September is \$0.03173. For all other months the base cost per kWh is \$0.02848.

DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO		

THE EMPIRE	DISTRICT E	ELECTRIC COMPA	ANY						
P.S.C. Mo. No.	ο.	5	Sec.	4	Original	Sheet No.	<u>17e</u>		
Canceling P.S	S.C. Mo. No.		Sec.			Sheet No.			
For A	LL TERRITO)RY							
				JUSTMENT C					
SCHEDULE FAC For Service in Accumulation Periods after [EFFECTIVE DATE OF TARIFFS]; and for service in that									
portion of Accumulation Period 5 on and after [EFFECTIVE DATE OF TARIFFS].									
FAC, ar	STMENT C erage price ad approved	per kWh of elec	Service Com	nmission. The	e price will ref	djusted subject to applect to applect 95 percent of the			
1.	Fuel and AQCS consumables consumed in Company electric generating plants;								
2.	Purchased energy (excluding demand);								
3.	Off-system sales revenue;								
4.	Emission allowance costs and revenues; and								
5.	Renewable energy credit revenues.								
It will als	so include:								
6.	An adjustment for the prior recovery period's over/under recovery of FAC Costs;.								
7.	Interest at a rate equal to the Company's short-term interest rate will be applied to the average monthly deferred electric energy costs and will be accumulated during the accumulation period. Deferred electric energy cost shall be determined monthly. The monthly deferred amount may be negative or positive during the accumulation period.								
The form	nula and co	mponents are dis	splayed belo	W.					
FAC = {[(F + P + E - O - R - B) * J] * 0.95} + C + I									
Where:									
 F = Actual total cost of fuel - FERC Accounts 501 & 547, and AQCS consumables - FERC Account 506.2. P = Actual total net system input cost of purchased energy - FERC Account 555 (excluding purchase 									
E = A	power demand charges). E = Actual total system net emission allowance cost and revenues - FERC Accounts 509 &								
	54.103. .ctual total s	ystem off-system	ı salesreven	ue.					
B = B	= Base cost of fuel and purchased power energy calculated as follows:								
	. For the mor . For all other	nths of June throug months	h September			SI kWh * \$0.03173) SI kWh * \$0.02848)			
DATE OF ISS	SUE			DATE	EFFECTIVE				
		ers, Vice President,	Joplin, MO						