MISSOURI PUBLIC SERVICE COMMISSION

STAFF REPORT

COST OF SERVICE

REVENUE REQUIREMENT

APPENDIX 2

Support for Staff Cost of Capital Recommendations

UNION ELECTRIC COMPANY

d/b/a Ameren Missouri

CASE NO. ER-2014-0258

Jefferson City, Missouri December 2012

AN ANALYSIS OF THE COST OF CAPITAL

FOR

Union Electric Company d/b/a Ameren Missouri

Case No. ER-2014-0258

SCHEDULES

BY

DAVID MURRAY

REGULATORY REVIEW DIVISION - UTILITY SERVICES

MISSOURI PUBLIC SERVICE COMMISSION

DECEMBER 2014

List of Schedules

Schedule	List of Schedules
Number	Description of Schedule
1	List of Schedules
2-1	Federal Reserve Discount Rate and Federal Reserve Funds Rate Changes
2-2	Graph of Federal Reserve Discount Rates and Federal Funds Rates Changes
3-1	Rate of Inflation
3-2	Graph of Rate of Inflation
4-1	Average Yields on Public Utility Bonds
4-2	Average Yields on Thirty-Year U.S. Treasury Bonds
4-3	Graph of Average Yields on Public Utility Bonds and Thirty-Year U.S. Treasury Bonds
4-4	Graph of Monthly Spreads Between Yields on Public Utility Bonds and Thirty-Year U.S. Treasury Bonds
4-5	Graph of Moody's Baa Corporate Bond Yields
5-1	Historical Consolidated Capital Structures for Union Electric Company and Ameren (in Dollars)
5-2	Historical Consolidated Capital Structures for Union Electric Company and Ameren (in Percentages)
6	Capital Structure as of March 31, 2014 for Union Electric Company
7	Criteria for Selecting Comparable Electric Utility Companies
8	Comparable Electric Utility Companies for Union Electric Company.
9-1	Dividends Per Share for the Comparable Electric Utility Companies
9-2	Earnings Per Share for the Comparable Electric Utility Companies
9-3	Book Value Per Share for the Comparable Electric Utility Companies
9-4	Ten-Year Annual Compound Growth Rates for the Comparable Electic Utility Companies
9-5	Five-Year Annual Compound Growth Rates for the Comparable Electic Utility Companies
9-6 10	Historical and Projected Growth Rates for the Comparable Electric Utility Companies
10	Average High / Low Stock Price for August 2014 through October 2014 for the Comparable Electric Utility Companies
11	Constant-Growth Discount Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies
12-1	Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies, Growth in Perpetuity of 3.00%
12-2	Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies, Growth in Perpetuity of 3.50%
12-3	Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity
12.5	for the Comparable Electric Utility Companies, Growth in Perpetuity of 4.00%
12-4	Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies
13-1	Central Region Electric Utility Proxy Group EPS Ten year Compound Growth Rate Averages (1968-1999)
13-2 13-3	Central Region Electric Utility Proxy Group DPS Ten year Compound Growth Rate Averages (1968-1999) Central Region Electric Utility Proxy Group BVPS Ten year Compound Growth Rate Averages (1968-1999)
13-4	Central Region Electric Utility Proxy Group DPS, EPS, BVPS & GDP Ten Year Compound Growth Rate Averages (1968-1999)
14-1	Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies, Growth in Perpetuity of 3.00%
14-2	Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies, Growth in Perpetuity of 3.50%
14-3	Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies, Growth in Perpetuity of 4.00%
15-1	Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies, Growth in Perpetuity of 3.00%
15-2	Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies, Growth in Perpetuity of 3.50%
15-3	Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies, Growth in Perpetuity of 4.00%
16	Capital Asset Pricing Model (CAPM) Costs of Common Equity Estimates Based on Historical Return Differences Between Common Stocks and Long-Term U.S. Treasuries
17	for the Comparable Electric Utility Companies Weighted Cost of Capital as of March 31, 2014 for Union Electric Company

Federal Reserve Discount Rates Changes and Federal Reserve Funds Rates Changes

Date	Federal Reserve Discount Rate	Federal Reserve Funds Rate	Date	Federal Reserve Discount Rate	Federal Reserve Funds Rate
01/01/83	8.50%		06/30/99	4.50%	5.00%
12/31/83	8.50%		08/24/99	4.75%	5.25%
04/09/84	9.00%		11/16/99	5.00%	5.50%
11/21/84	8.50%		02/02/00	5.25%	5.75%
12/24/84	8.00%		03/21/00	5.50%	6.00%
05/20/85	7.50%		05/19/00	6.00%	6.50%
03/07/86	7.00%		01/03/01	5.75%	6.00%
04/21/86	6.50%		01/04/01	5.50%	6.00%
07/11/86	6.00%		01/31/01	5.00%	5.50%
08/21/86	5.50%		03/20/01	4.50%	5.00%
09/04/87	6.00%		04/18/01	4.00%	4.50%
08/09/88	6.50%		05/15/01	3.50%	4.00%
02/24/89	7.00%		06/27/01	3.25%	3.75%
07/13/90	1.0070	8.00% *	08/21/01	3.00%	3.50%
10/29/90		7.75%	09/17/01	2.50%	3.00%
11/13/90		7.50%	10/02/01	2.00%	2.50%
12/07/90		7.25%	11/06/01		
12/07/90				1.50% 1.25%	2.00%
	C E00/	7.00%	12/11/01	0.75%	1.75%
12/19/90	6.50%	6.75%	11/06/02	2.25%**	1.25%
01/09/91	0.000/		01/09/03		1.25%
02/01/91	6.00%	6.25%	06/25/03	2.00%	1.00%
03/08/91		6.00%	06/30/04	2.25%	1.25%
04/30/91	5.50%	5.75%	08/10/04	2.50%	1.50%
08/06/91		5.50%	09/21/04	2.75%	1.75%
09/13/91	5.00%	5.25%	11/10/04	3.00%	2.00%
10/31/91		5.00%	12/14/04	3.25%	2.25%
11/06/91	4.50%	4.75%	02/02/05	3.50%	2.50%
12/06/91		4.50%	03/22/05	3.75%	2.75%
12/20/91	3.50%	4.00%	05/03/05	4.00%	3.00%
04/09/92		3.75%	06/30/05	4.25%	3.25%
07/02/92	3.00%	3.25%	08/09/05	4.50%	3.50%
09/04/92		3.00%	09/20/05	4.75%	3.75%
01/01/93			11/01/05	5.00%	4.00%
12/31/93	No Changes	No Changes	12/13/05	5.25%	4.25%
02/04/94		3.25%	01/31/06	5.50%	4.50%
03/22/94		3.50%	03/28/06	5.75%	4.75%
04/18/94		3.75%	05/10/06	6.00%	5.00%
05/17/94	3.50%	4.25%	06/29/06	6.25%	5.25%
08/16/94	4.00%	4.75%	08/17/07	5.75%	5.25%
11/15/94	4.75%	5.50%	09/18/07	5.25%	4.75%
02/01/95	5.25%	6.00%	10/31/07	5.00%	4.50%
07/06/95		5.75%	12/11/07	4.75%	4.25%
12/19/95		5.50%	01/22/08	4.00%	3.50%
01/31/96	5.00%	5.25%	01/30/08	3.50%	3.00%
03/25/97		5.50%	03/16/08	3.25%	
12/12/97	5.00%		03/18/08	2.50%	2.25%
01/09/98	5.00%		04/30/08	2.25%	2.00%
03/06/98	5.00%		10/08/08	1.75%	1.50%
09/29/98		5.25%	10/28/08	1.25%	1.00%
10/15/98	4.75%	5.00%	12/30/08	0.50%	0%25%
11/17/98	4.50%	4.75%	02/19/10	0.75%	0,0 120,0

* Staff began tracking the Federal Funds Rate.

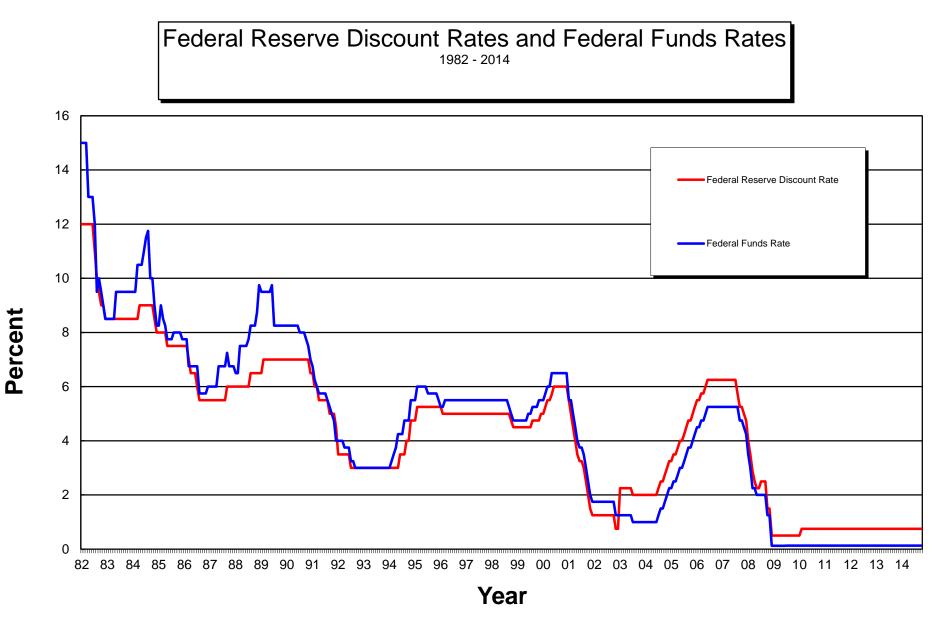
**Revised discount window program begins. Reflects rate on primary credit. This revised discount window policy results in incomparability of the discount rates after January 9, 2003 to discount rates before January 9, 2003.

Source:

Federal Reserve Discount rate Federal Reserve Funds rate http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html

Note: Interest rates as of December 31 for each year are underlined.





Appendix 2 SCHEDULE 2-2

Rate of Inflation

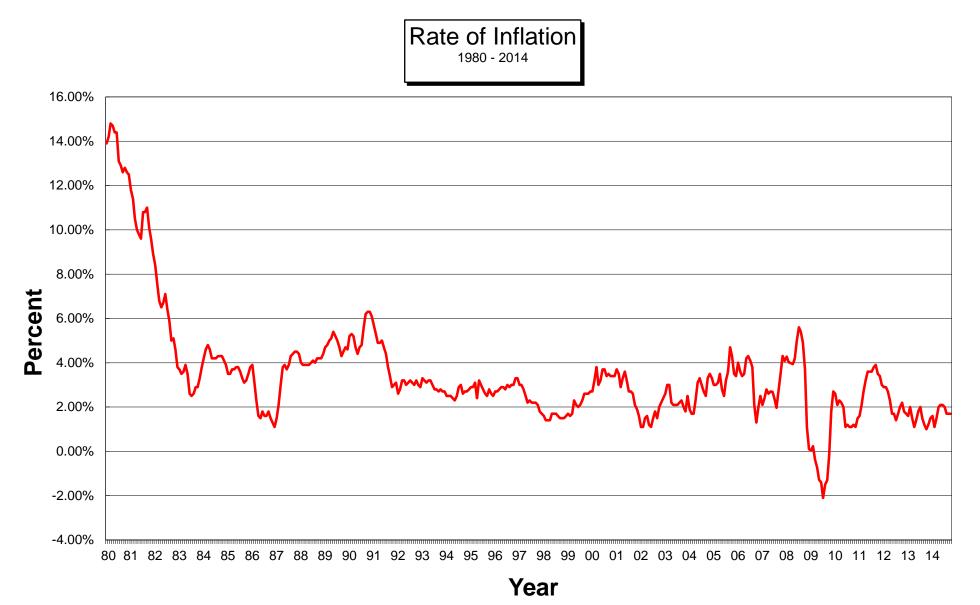
Mo/Year Jan 1980	Rate (%) 13.90	Mo/Year Jan 1984	Rate (%) 4.20	Mo/Year Jan 1988	Rate (%) 4.00	Mo/Year Jan 1992	Rate (%) 2.60	Mo/Year Jan 1996	Rate (%) 2.70	Mo/Year Jan 2000	Rate (%) 2.70	Mo/Year Jan 2004	Rate (%) 1.90	Mo/Year Jan 2008	Rate (%) 4.30	Mo/Year Jan 2012	Rate (%) 2.90
Feb	14.20	Feb	4.60	Feb	3.90	Feb	2.80	Feb	2.70	Feb	3.20	Feb	1.30	Feb	4.00	Feb	2.90
Mar	14.80	Mar	4.80	Mar	3.90	Mar	3.20	Mar	2.80	Mar	3.70	Mar	1.70	Mar	4.00	Mar	2.70
Apr	14.70	Apr	4.60	Apr	3.90	Apr	3.20	Apr	2.90	Apr	3.00	Apr	2.30	Apr	3.90	Apr	2.30
May	14.40	May	4.20	May	3.90	May	3.00	May	2.90	May	3.20	May	3.10	May	4.20	May	1.70
Jun	14.40	Jun	4.20	Jun	4.00	Jun	3.10	Jun	2.80	Jun	3.70	Jun	3.30	Jun	5.00	Jun	1.70
Jul	13.10	Jul	4.20	Jul	4.10	Jul	3.20	Jul	3.00	Jul	3.70	Jul	3.00	Jul	5.60	Jul	1.40
Aug	12.90	Aug	4.30	Aug	4.00	Aug	3.10	Aug	2.90	Aug	3.40	Aug	2.70	Aug	5.40	Aug	1.70
•		•		-		•		0		•		•		-		•	
Sep	12.60	Sep	4.30	Sep	4.20	Sep	3.00	Sep	3.00	Sep	3.50	Sep	2.50	Sep	4.90	Sep	2.00
Oct	12.80	Oct	4.30	Oct	4.20	Oct	3.20	Oct	3.00	Oct	3.40	Oct	3.30	Oct	3.70	Oct	2.20
Nov	12.60	Nov	4.10	Nov	4.20	Nov	3.00	Nov	3.30	Nov	3.40	Nov	3.50	Nov	1.10	Nov	1.80
Dec	12.50	Dec	3.90	Dec	4.40	Dec	2.90	Dec	3.30	Dec	3.40	Dec	3.30	Dec	0.10	Dec	1.70
Jan 1981	11.80	Jan 1985	3.50	Jan 1989	4.70	Jan 1993	3.30	Jan 1997	3.00	Jan 2001	3.70	Jan 2005	3.00	Jan 2009	0.00	Jan 2013	1.60
Feb	11.40	Feb	3.50	Feb	4.80	Feb	3.20	Feb	3.00	Feb	3.50	Feb	3.00	Feb	0.20	Feb	2.00
Mar	10.50	Mar	3.70	Mar	5.00	Mar	3.10	Mar	2.80	Mar	2.90	Mar	3.10	Mar	-0.40	Mar	1.50
Apr	10.00	Apr	3.70	Apr	5.10	Apr	3.20	Apr	2.50	Apr	3.30	Apr	3.50	Apr	-0.70	Apr	1.10
May	9.80	May	3.80	May	5.40	May	3.20	May	2.20	May	3.60	May	2.80	May	-1.28	May	1.40
Jun	9.60	Jun	3.80	Jun	5.20	Jun	3.00	Jun	2.30	Jun	3.20	Jun	2.50	Jun	-1.40	Jun	1.80
Jul	10.80	Jul	3.60 3.30	Jul	5.00	Jul	2.80	Jul	2.20	Jul	2.70	Jul	3.20	Jul	-2.10	Jul	2.00
Aug Sep	10.80 11.00	Aug Sep	3.10	Aug Sep	4.70 4.30	Aug Sep	2.80 2.70	Aug Sep	2.20 2.20	Aug Sep	2.70 2.60	Aug Sep	3.60 4.70	Aug Sep	-1.50 -1.30	Aug Sep	1.50 1.20
Oct	10.10	Oct	3.20	Oct	4.50	Oct	2.70	Oct	2.20	Oct	2.00	Oct	4.70	Oct	-0.20	Oct	1.00
Nov	9.60	Nov	3.50	Nov	4.70	Nov	2.00	Nov	1.80	Nov	1.90	Nov	3.50	Nov	1.80	Nov	1.20
Dec	8.90	Dec	3.80	Dec	4.60	Dec	2.70	Dec	1.70	Dec	1.60	Dec	3.40	Dec	2.70	Dec	1.50
Jan 1982	8.40	Jan 1986	3.90	Jan 1990	5.20	Jan 1994	2.50	Jan 1998	1.60	Jan 2002	1.10	Jan 2006	4.00	Jan 2010	2.60	Jan 2014	1.60
Feb	7.60	Feb	3.10	Feb	5.30	Feb	2.50	Feb	1.40	Feb	1.10	Feb	3.60	Feb	2.10	Feb	1.10
Mar	6.80	Mar	2.30	Mar	5.20	Mar	2.50	Mar	1.40	Mar	1.50	Mar	3.40	Mar	2.30	Mar	1.50
Apr	6.50	Apr	1.60	Apr	4.70	Apr	2.40	Apr	1.40	Apr	1.60	Apr	3.50	April	2.20	Apr	2.00
May	6.70	May	1.50	May	4.40	May	2.30	May	1.70	May	1.20	May	4.20	May	2.00	May	2.10
Jun	7.10	Jun	1.80	Jun	4.70	Jun	2.50	Jun	1.70	Jun	1.10	June	4.30	Jun	1.10	Jun	2.10
Jul	6.40	Jul	1.60	Jul	4.80	Jul	2.90	Jul	1.70	Jul	1.50	July	4.10	Jul	1.20	Jul	2.00
Aug	5.90	Aug	1.60	Aug	5.60	Aug	3.00	Aug	1.60	Aug	1.80	Aug	3.80	Aug	1.10	Aug	1.70
Sep	5.00	Sep	1.80	Sep	6.20	Sep	2.60	Sep	1.50	Sep	1.50	Sep	2.10	Sep	1.10	Sep	1.70
Oct	5.10	Oct	1.50	Oct	6.30	Oct	2.70	Oct	1.50	Oct	2.00	Oct	1.30	Oct	1.20	Oct	1.70
Nov	4.60	Nov	1.30	Nov	6.30	Nov	2.70	Nov	1.50	Nov	2.20	Nov	2.00	Nov	1.10		
Dec	3.80	Dec	1.10	Dec	6.10	Dec	2.80	Dec	1.60	Dec	2.40	Dec	2.50	Dec	1.50		
Jan 1983	3.70 3.50	Jan 1987 Feb	1.50 2.10	Jan 1991 Feb	5.70 5.30	Jan 1995 Fob	2.90	Jan 1999 Feb	1.70	Jan 2003 Feb	2.60	Jan 2007	2.10 2.40	Jan 2011 Feb	1.60 2.10		
Feb Mar	3.50	Mar	3.00		4.90	Feb Mar	2.90 3.10	Feb Mar	1.60 1.70	Feb Mar	3.00 3.00	Feb	2.40	Mar	2.10		
Apr	3.90	Apr	3.80	Mar Apr	4.90	Apr	2.40	Apr	2.30	Apr	2.20	Mar Apr	2.60	Apr	3.20		
May	3.50	May	3.90	May	5.00	May	3.20	May	2.30	May	2.20	May	2.00	May	3.60		
Jun	2.60	Jun	3.30	Jun	4.70	Jun	3.00	Jun	2.00	Jun	2.10	Jun	2.70	Jun	3.60		
Jul	2.50	Jul	3.90	Jul	4.40	Jul	2.80	Jul	2.10	Jul	2.10	Jul	2.40	Jul	3.60		
Aug	2.60	Aug	4.30	Aug	3.80	Aug	2.60	Aug	2.30	Aug	2.20	Aug	2.00	Aug	3.80		
Sep	2.90	Sep	4.40	Sep	3.40	Sep	2.50	Sep	2.60	Sep	2.30	Sep	2.80	Sep	3.90		
Oct	2.90	Oct	4.50	Oct	2.90	Oct	2.80	Oct	2.60	Oct	2.00	Oct	3.50	Oct	3.50		
Nov	3.30	Nov	4.50	Nov	3.00	Nov	2.60	Nov	2.60	Nov	1.80	Nov	4.30	Nov	3.40		
Dec	3.80	Dec	4.40	Dec	3.10	Dec	2.50	Dec	2.70	Dec	1.90	Dec	4.10	Dec	3.00		

Source: U.S. Dept of Labor, Bureau of Labor Statistics, Consumer Price Index - All Urban Consumers,

Change for 12-Month Period, Bureau of Labor Statistics,

http://www.bls.gov/schedule/archives/cpi nr.htm

Appendix 2



Appendix 2 SCHEDULE 3-2

Union Electric Company d/b/a Ameren Missouri Case No. ER-2014-0258 Average Yields on AA, A and BBB Public Utility Bonds

Mo/Year Jan 1980	Rate (%)	Mo/Year Jan 1984	Rate (%) 13.40	Mo/Year Jan 1988	Rate (%) 10.75	Mo/Year Jan 1992	Rate (%) 8.67	Mo/Year Jan 1996	Rate (%) 7.20	Mo/Year Jan 2000	Rate (%) 8.22	Mo/Year Jan 2004	Rate (%) 6.23	Mo/Year Jan 2008	Rate (%) 6.08	Mo/Year Jan 2012	Rate (%) 4.97
Feb	13.48	Feb	13.50	Feb	10.11	Feb	8.77	Feb	7.37	Feb	8.10	Feb	6.17	Feb	6.28	Feb	4.99
Mar	14.33	Mar	14.03	Mar	10.11	Mar	8.84	Mar	7.72	Mar	8.14	Mar	6.01	Mar	6.29	Mar	5.13
Apr	13.50	Apr	14.30	Apr	10.53	Apr	8.79	Apr	7.88	Apr	8.14	Apr	6.38	Apr	6.36	Apr	5.05
May	12.17	May	14.95	May	10.75	May	8.72	May	7.99	May	8.55	May	6.68	May	6.38	May	4.84
Jun	11.87	Jun	15.16	Jun	10.71	Jun	8.64	Jun	8.07	Jun	8.22	Jun	6.53	Jun	6.50	Jun	4.67
Jul Aug	12.12 12.82	Jul Aug	14.92 14.29	Jul Aug	10.96 11.09	Jul Aug	8.46 8.34	Jul Aug	8.02 7.84	Jul Aug	8.17 8.05	Jul Aug	6.34 6.18	Jul Aug	6.50 6.48	Jul Aug	4.56 4.71
Sep	13.29	Sep	14.04	Sep	10.56	Sep	8.32	Sep	8.01	Sep	8.16	Sep	6.01	Sep	6.59	Sep	4.75
Oct	13.53	Oct	13.68	Oct	9.92	Oct	8.44	Oct	7.76	Oct	8.08	Oct	5.95	Oct	7.70	Oct	4.69
Nov	14.07	Nov	13.15	Nov	9.89	Nov	8.53	Nov	7.48	Nov	8.03	Nov	5.97	Nov	7.80	Nov	4.53
Dec	14.48	Dec	12.96	Dec	10.02	Dec	8.36	Dec	7.58	Dec	7.79	Dec	5.93	Dec	6.87	Dec	4.28
Jan 1981	14.22	Jan 1985	12.88	Jan 1989	10.02	Jan 1993	8.23	Jan 1997	7.79	Jan 2001	7.76	Jan 2005	5.80	Jan 2009	6.77	Jan 2013	4.45
Feb	14.84	Feb	13.00	Feb	10.02	Feb	8.00	Feb	7.68	Feb	7.69	Feb	5.64	Feb	6.72	Feb	4.49
Mar	14.86	Mar	13.66	Mar	10.16	Mar	7.85	Mar	7.92	Mar	7.59	Mar	5.86	Mar	6.85	Mar	4.45
Apr	15.32	Apr	13.42	Apr	10.14	Apr	7.76	Apr	8.08	Apr	7.81	Apr	5.72	Apr	6.90	Apr	4.19
May	15.84	May	12.89	May	9.92	May	7.78	May	7.94	May	7.88	May	5.60	May	6.83	May	4.36
Jun	15.27	Jun	11.91	Jun	9.49	Jun	7.68	Jun	7.77	Jun	7.75	Jun	5.39	June	6.54	Jun	4.70
Jul	15.87	Jul	11.88	Jul	9.34	Jul	7.53	Jul	7.52	Jul	7.71	Jul	5.50	July	6.15	Jul	4.90
Aug	16.33	Aug	11.93	Aug	9.37	Aug	7.21	Aug	7.57	Aug	7.57	Aug	5.51	Aug	5.80	Aug	5.00
Sep	16.89	Sep	11.95	Sep	9.43	Sep	7.01	Sep	7.50	Sep	7.73	Sep	5.54	Sep	5.60	Sep	5.05
Oct	16.76	Oct	11.84	Oct	9.37	Oct	6.99	Oct	7.37	Oct	7.64	Oct	5.79	Oct	5.64	Oct	4.94
Nov	15.50	Nov	11.33	Nov	9.33	Nov	7.30	Nov	7.24	Nov	7.61	Nov	5.88	Nov	5.71	Nov	5.04
Dec	15.77	Dec	10.82	Dec	9.31	Dec	7.33	Dec	7.16	Dec	7.86	Dec	5.83	Dec	5.86	Dec	5.09
Jan 1982	16.73	Jan 1986	10.66	Jan 1990	9.44	Jan 1994	7.31	Jan 1998	7.03	Jan 2002	7.69	Jan 2006	5.77	Jan 2010	5.83	Jan 2014	4.91
Feb	16.73	Feb	10.00	Feb	9.66	Feb	7.31	Feb	7.03	Feb	7.62	Feb	5.83	Feb	5.94	Feb	4.91
Mar	16.07	Mar	9.33	Mar	9.00	Mar	7.83	Mar	7.03	Mar	7.83	Mar	5.98	Mar	5.90	Mar	4.79
																	4.74
Apr	15.82	Apr	9.02	Apr	9.87	Apr	8.20	Apr	7.12	Apr	7.74	Apr	6.28	Apr	5.87	Apr	
May	15.60	May	9.52	May	9.89	May	8.32	May	7.11	May	7.76	May	6.39	May	5.59	May	4.46
Jun	16.18	Jun	9.51	Jun	9.69	Jun	8.31	Jun	6.99	Jun	7.67	June	6.39	June	5.62	Jun	4.48
Jul	16.04	Jul	9.19	Jul	9.66	Jul	8.47	Jul	6.99	Jul	7.54	July	6.37	July	5.41	Jul	4.37
Aug	15.22	Aug	9.15	Aug	9.84	Aug	8.41	Aug	6.96	Aug	7.34	Aug	6.20	Aug	5.10	Aug	4.29
Sep	14.56	Sep	9.42	Sep	10.01	Sep	8.65	Sep	6.88	Sep	7.23	Sep	6.03	Sep	5.10	Sep	4.37
Oct	13.88	Oct	9.39	Oct	9.94	Oct	8.88	Oct	6.88	Oct	7.43	Oct	6.01	Oct	5.20	Oct	4.20
Nov	13.58	Nov	9.15	Nov	9.76	Nov	9.00	Nov	6.96	Nov	7.31	Nov	5.82	Nov	5.45		
Dec	13.55	Dec	8.96	Dec	9.57	Dec	8.79	Dec	6.84	Dec	7.20	Dec	5.83	Dec	5.61		
Jan 1983	13.46	Jan 1987	8.77	Jan 1991	9.56	Jan 1995	8.77	Jan 1999	6.87	Jan 2003	7.13	Jan 2007	5.96	Jan 2011	5.69		
Feb	13.60	Feb	8.81	Feb	9.31	Feb	8.56	Feb	7.00	Feb	6.92	Feb	5.91	Feb	5.82		
Mar	13.28	Mar	8.75	Mar	9.39	Mar	8.41	Mar	7.18	Mar	6.80	Mar	5.87	Mar	5.74		
Apr	13.03	Apr	9.30	Apr	9.30	Apr	8.30	Apr	7.16	Apr	6.68	Apr	6.01	Apr	5.76		
May	13.00	May	9.82	May	9.29	May	7.93	May	7.42	May	6.35	May	6.03	May	5.57		
Jun	13.17	Jun	9.87	Jun	9.44	Jun	7.62	Jun	7.70	Jun	6.21	June	6.34	June	5.52		
Jul	13.28	Jul	10.01	Jul	9.40	Jul	7.73	Jul	7.66	Jul	6.54	July	6.28	July	5.61		
Aug	13.50	Aug	10.33	Aug	9.16	Aug	7.86	Aug	7.86	Aug	6.78	Aug	6.28	Aug	5.26		
Sep	13.35	Sep	11.00	Sep	9.03	Sep	7.62	Sep	7.87	Sep	6.58	Sep	6.24	Sep	5.01		
Oct	13.19	Oct	11.32	Oct	8.99	Oct	7.46	Oct	8.02	Oct	6.50	Oct	6.17	Oct	5.11		
Nov	13.33	Nov	10.82	Nov	8.93	Nov	7.40	Nov	7.86	Nov	6.44	Nov	6.04	Nov	5.00		
Dec	13.48	Dec	10.99	Dec	8.76	Dec	7.21	Dec	8.04	Dec	6.36	Dec	6.23	Dec	4.96		

Source:

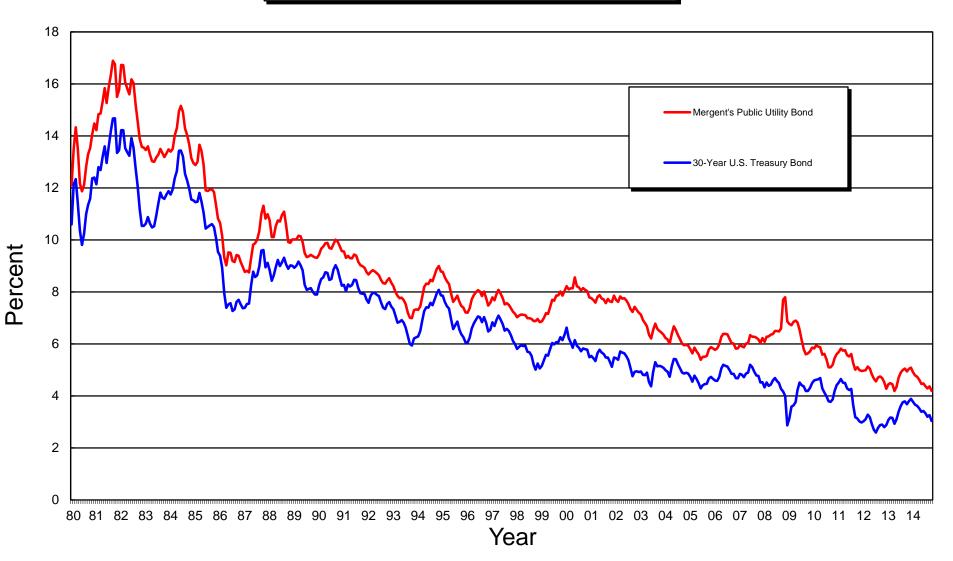
Mergent Bond Record (through November 2010); BondsOnline (December 2010 to present)

Union Electric Company d/b/a Ameren Missouri Case No. ER-2014-0258 Average Yields on Thirty-Year U.S. Treasury Bonds

Mo/Year Jan 1980	Rate (%) 10.60	Mo/Year Jan 1984	Rate (%) 11.75	Mo/Year Jan 1988	Rate (%) 8.83	Mo/Year Jan 1992	Rate (%) 7.58	Mo/Year Jan 1996	Rate (%) 6.05	Mo/Year Jan 2000	Rate (%) 6.63	Mo/Year Jan 2004	Rate (%) 4.99	Mo/Year Jan 2008	Rate (%) 4.33	Mo/Year Jan 2012	Rate (%) 3.03
	12.13		11.95	Feb	8.43		7.85		6.24		6.23		4.99		4.53	Feb	3.03
Feb Mar	12.13	Feb Mar	12.38	Mar	8.63	Feb Mar	7.85	Feb Mar	6.60	Feb Mar	6.05	Feb Mar	4.93	Feb Mar	4.52	Mar	3.28
Apr	11.40	Apr	12.65	Apr	8.95	Apr	7.96	Apr	6.79	Apr	5.85	Apr	5.14	Apr	4.39	Apr	3.18
	10.36	May	13.43		9.23		7.89		6.93	May	6.15	May	5.42	May	4.44	May	2.93
May	9.81		13.43	May	9.23	May	7.89	May	7.06		5.93		5.42		4.60		2.93
Jun	10.24	Jun Jul	13.21	Jun Jul	9.14	Jun Jul	7.60	Jun Jul	7.08	Jun Jul	5.85	Jun Jul	5.22	Jun Jul	4.09	Jun Jul	2.59
Jul Aug	11.00	Aug	12.54	Aug	9.32	Aug	7.39	Aug	6.84	Aug	5.72	Aug	5.06	Aug	4.57	Aug	2.39
	11.34	Sep	12.34	Sep	9.06	Sep	7.39		7.03	Sep	5.83	Sep	4.90	Sep	4.30	Sep	2.88
Sep	11.59	Oct	11.98	Oct	8.89	Oct	7.53	Sep Oct	6.81	Oct	5.80	Oct	4.90	Oct	4.27	Oct	2.88
Oct Nov	12.37	Nov	11.56	Nov	9.02	Nov	7.61	Nov	6.48	Nov	5.78	Nov	4.89	Nov	4.00	Nov	2.80
	12.37	Dec	11.50	Dec	9.02	Dec	7.44	Dec	6.55	Dec	5.49	Dec	4.86	Dec	2.87	Dec	2.80
Dec Jan 1981	12.40	Jan 1985	11.45	Jan 1989	8.93	Jan 1993	7.34	Jan 1997	6.83	Jan 2001	5.54	Jan 2005	4.80	Jan 2009	3.13	Jan 2013	3.08
Feb	12.14	Feb	11.45	Feb	9.01	Feb	7.09	Feb	6.69	Feb	5.45	Feb	4.75	Feb	3.59	Feb	3.08
Mar	12.69	Mar	11.81	Mar	9.17	Mar	6.82	Mar	6.93	Mar	5.34	Mar	4.55	Mar	3.64	Mar	3.17
			11.47		9.03		6.85				5.65		4.78				2.93
Apr	13.20 13.60	Apr May	11.47	Apr May	8.83	Apr	6.92	Apr May	7.09 6.94	Apr May	5.78	Apr May	4.65	Apr	3.76 4.23	Apr May	3.11
May	12.96		10.44		8.27	May	6.81		6.77		5.67		4.49	May	4.23	Jun	3.40
Jun		Jun		Jun		Jun		Jun		Jun		Jun		Jun			
Jul	13.59	Jul	10.50 10.56	Jul	8.08 8.12	Jul	6.63 6.32	Jul	6.51 6.58	Jul	5.61 5.48	Jul	4.41 4.46	July	4.41 4.37	Jul	3.61 3.76
Aug	14.17	Aug Sep	10.61	Aug Sep	8.12	Aug	6.00	Aug Sep	6.50	Aug	5.48	Aug	4.46	Aug	4.37	Aug Sep	3.79
Sep Oct	14.67		10.50	Oct	8.00	Sep	5.94	Oct	6.33	Sep Oct		Sep	4.47	Sep Oct	4.19	Oct	3.68
	14.68	Oct				Oct					5.32	Oct					
Nov	13.35 13.45	Nov Dec	10.06 9.54	Nov	7.90 7.90	Nov	6.21 6.25	Nov	6.11 5.99	Nov Dec	5.12 5.48	Nov	4.73 4.66	Nov	4.31 4.49	Nov Dec	3.80 3.89
Dec Jan 1982		Jan 1986		Dec Jan 1990	8.26	Dec Jan 1994	6.25	Dec Jan 1998		Jan 2002		Dec Jan 2006	4.66	Dec Jan 2010		Jan 2014	3.89
	14.22		9.40						5.81		5.44				4.60		3.66
Feb	14.22 13.53	Feb Mar	8.93 7.96	Feb Mar	8.50 8.56	Feb	6.49 6.91	Feb	5.89 5.95	Feb Mar	5.39 5.71	Feb Mar	4.58 4.73	Feb	4.62 4.64	Feb Mar	3.62
Mar			7.39		8.76	Mar	7.27	Mar					5.06	Mar	4.64		3.52
Apr May	13.37 13.24	Apr May	7.59	Apr May	8.73	Apr May	7.41	Apr May	5.92 5.93	Apr May	5.67 5.64	Apr May	5.20	Apr May	4.69	Apr May	3.39
	13.92	Jun	7.52		8.46		7.41	Jun	5.70	Jun	5.52		5.16		4.29		3.42
Jun Jul	13.55	Jul	7.27	Jun Jul	8.50	Jun Jul	7.58	Jul	5.68	Jul	5.38	Jun July	5.13	Jun	3.99	Jun Jul	3.33
Aug	12.77	Aug	7.33	Aug	8.86	Aug	7.49	Aug	5.54	Aug	5.08	Aug	5.00	July Aug	3.89	Aug	3.20
Sep	12.07	Sep	7.62	Sep	9.03	Sep	7.71	Sep	5.20	Sep	4.76	Sep	4.85	Sep	3.80	Sep	3.20
Oct	11.17	Oct	7.70	Oct	8.86	Oct	7.94	Oct	5.01	Oct	4.93	Oct	4.85	Oct	3.87	Oct	3.04
Nov	10.54	Nov	7.52	Nov	8.54	Nov	8.08	Nov	5.25	Nov	4.95	Nov	4.69	Nov	4.19	OCI	3.04
Dec	10.54	Dec	7.37	Dec	8.24	Dec	7.87	Dec	5.06	Dec	4.92	Dec	4.68	Dec	4.13		
Jan 1983	10.63	Jan 1987	7.39	Jan 1991	8.27	Jan 1995	7.85	Jan 1999	5.16	Jan 2003	4.94	Jan 2007	4.85	Jan 2011	4.52		
Feb	10.88	Feb	7.54	Feb	8.03	Feb	7.61	Feb	5.37	Feb	4.81	Feb	4.82	Feb	4.65		
Mar	10.63	Mar	7.55	Mar	8.29	Mar	7.45	Mar	5.58	Mar	4.80	Mar	4.72	Mar	4.03		
Apr	10.48	Apr	8.25	Apr	8.21	Apr	7.36	Apr	5.55	Apr	4.90	Apr	4.86	Apr	4.50		
May	10.53	May	8.78	May	8.27	May	6.95	May	5.81	May	4.53	May	4.90	May	4.29		
Jun	10.93	Jun	8.57	Jun	8.47	Jun	6.57	Jun	6.04	Jun	4.37	Jun	5.20	Jun	4.23		
Jul	11.40	Jul	8.64	Jul	8.45	Jul	6.72	Jul	5.98	Jul	4.93	July	5.11	Jul	4.27		
Aug	11.82	Aug	8.97	Aug	8.14	Aug	6.86	Aug	6.07	Aug	5.30	Aug	4.93	Aug	3.65		
Sep	11.63	Sep	9.59	Sep	7.95	Sep	6.55	Sep	6.07	Sep	5.14	Sep	4.93	Sep	3.05		
Oct	11.58	Oct	9.61	Oct	7.93	Oct	6.37	Oct	6.26	Oct	5.16	Oct	4.77	Oct	3.13		
Nov	11.75	Nov	8.95	Nov	7.92	Nov	6.26	Nov	6.15	Nov	5.13	Nov	4.52	Nov	3.02		
Dec	11.88	Dec	9.12	Dec	7.70	Dec	6.06	Dec	6.35	Dec	5.08	Dec	4.53	Dec	2.98		
Dec	11.00	Dec	9.12	Dec	1.10	Dec	0.00	Dec	0.55	Dec	5.06	Dec	4.00	Dec	2.90		

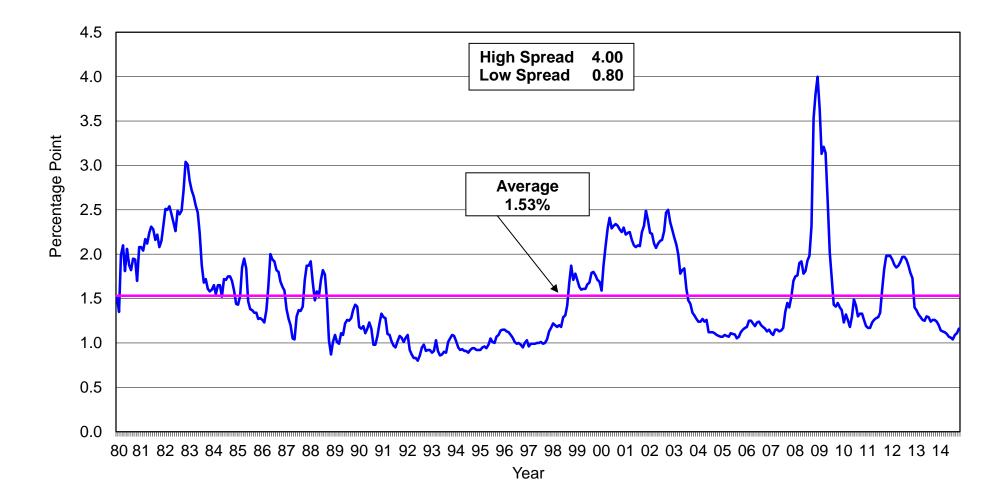
Sources: http://finance.yahoo.com/q/hp?s=^TYX http://research.stlouisfed.org/fred2/data/GS30.txt

Average Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2014)

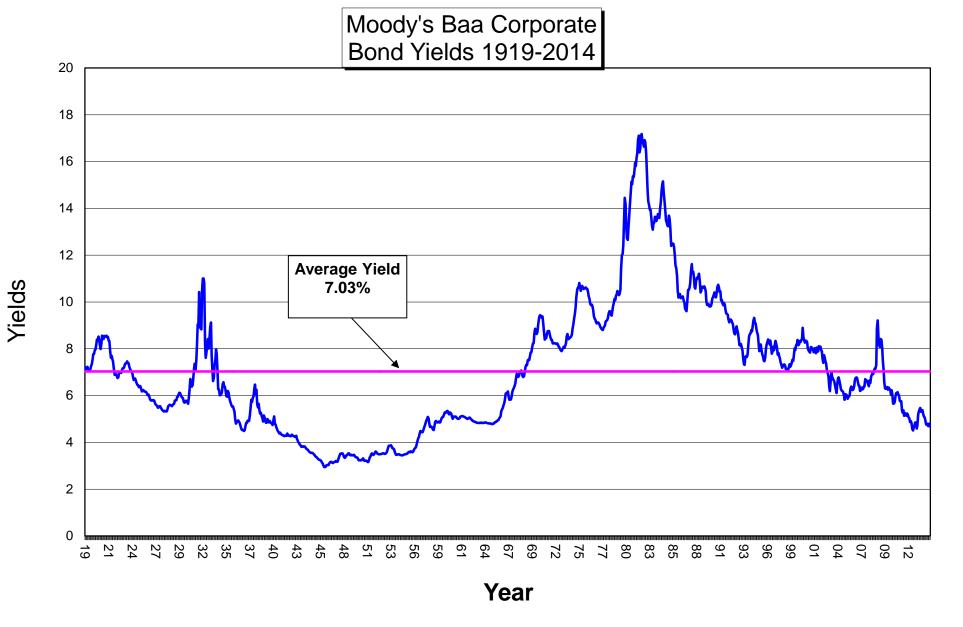


Appendix 2 SCHEDULE 4-3

Monthly Spreads Between Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2014)



Appendix 2 SCHEDULE 4-4



Appendix 2 Schedule 4-5

Historical Consolidated Capital Structures for Union Electric Company

(Millions of Dollars)

Capital Components	2009	2010	2011	2012	2013	9/30/2014
Common Equity	\$3,944.0	\$4,073.0	\$3,957.0	\$3,974.0	\$3,913.0	\$4,041.0
Preferred Stock	\$113	80.0	80.0	80.0	80.0	80.0
Long-Term Debt	4,022.0 *	3,954.0 *	4,022.0 *	4,006.0	3,910.0	4,004.0
Short-Term Debt	0.0	0.0	0.0	0.0	105.0	65.0
Total	\$8,079.0	\$8,107.0	\$8,059.0	\$8,060.0	\$8,008.0	\$8,190.0

Historical Consolidated Capital Structures for Ameren

(Millions of Dollars)

Capital Components	2009	2010	2011	2012	2013	9/30/2014
Common Equity	\$7,865.0	\$7,742.0	\$7,926.0	\$6,625.0	\$6,544.0	\$6,774.0
Preferred Stock	195.0	142.0	142.0	142.0	142.0	142.0
Long-Term Debt	7,317.0 *	7,008.0	6,856.0 *	6,157.0	6,038.0	5,944.0
Short-Term Debt	20.0	269.0	148.0	0.0	368.0	753.0
Total	\$15,397.0	\$15,161.0	\$15,072.0	\$12,924.0	\$13,092.0	\$13,613.0

Source: Ameren's Annual SEC 10-K Filings and 9/30/2014 10-Q Filing.

Note: *Includes current maturities of long-term debt.

Historical Consolidated Capital Structures for Union Electric Company

(in Percentages)

Capital Components	2009	2010	2011	2012	2013	9/30/2014	Average
Common Equity	48.82%	50.24%	49.10%	49.31%	48.86%	49.34%	49.28%
Preferred Stock	1.40%	0.99%	0.99%	0.99%	1.00%	0.98%	1.06%
Long-Term Debt	49.78% *	48.77% *	49.91% *	49.70% *	48.83% *	48.89%	49.31%
Short-Term Debt	0.00%	0.00%	0.00%	0.00%	1.31%	0.79%	0.35%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Historical Consolidated Capital Structures for Ameren

(in Percentages)

Capital Components	2009	2010	2011	2012	2013	9/30/2014	Average
Common Equity	51.08%	51.07%	52.59%	51.26%	49.98%	49.76%	50.96%
Preferred Stock	1.27%	0.94%	0.94%	1.10%	1.08%	1.04%	1.06%
Long-Term Debt	47.52%	46.22%	45.49%	47.64%	46.12%	43.66%	46.11%
Short-Term Debt	0.13%	1.77%	0.98%	0.00%	2.81%	5.53%	1.87%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Sources: Ameren's 10-K Filings and 9/30/2014 10-Q Filing.

Capital Structure as of March 31, 2014 Union Electric Company

Capital Component	Dollar Amount	Percentage of Capital
Common Stock Equity	\$ 3,882,655,029	52.96%
Preferred Stock	\$ 81,827,509	1.12%
Long-Term Debt	\$ 3,366,400,947	45.92%
Short-Term Debt	\$-	0.00%
Total Capitalization	\$ 7,330,883,485	100.00%

Source: Page 6 Company Witness Ryan J. Martin's Direct Testimony.

Network N					Crit	eria for Selecting	Comparable Electric Utilit	ty Companies				
Name Parte on probabilityAltant WorkMale Marke Wark Parte on probabilityMate Marke Wark Parte on probabilityMarke Wark<	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Name Congrish Alley ControlTable OpenationOther DataData Data DataData Data DataData DataData DataData DataData DataData DataDat					50% of Plant from	25% of	Income		Investment Grade Credit	at least 2 equity analysts in last	No Announced	
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Date barge for operationDiff.Vis. </td <td>Dominion Resources, Inc.</td> <td>D</td> <td>Yes</td> <td>No</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Dominion Resources, Inc.	D	Yes	No								
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OGEVesYe		NRG										
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Pepe Poldings, Inc. POM Yes Yes Yes No PG&E Corporatio PCG Yes Yes Yes Yes No PGM Kest Capital Corporatio PNW Yes Yes <thyes< th=""> Yes <thyes< th=""></thyes<></thyes<>					163	105	140					
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Southern CompanySOYesYe												
TECO Energy, Inc.TEYesY	Southern Company				Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Terraform Power, Inc. TERP Yes NA UGI Corporation UGI Yes NA UIL Holdings Corporation UIL Yes Yes Na UIL Holdings Corporation UIL Yes Yes Na UNS Energy Corporation UIL Yes Yes Na Vectren Corporation VC Yes Na Vectren Corporation VC Yes Na Westar Energy, Inc. WR Yes Yes Yes Yes Yes Yes Wisconsin Energy Corporation WE Yes Yes Yes Na Yes Yes Yes Visconsin Energy Corporation WE Yes Yes Yes Na Yes	Spark Energy, Inc.	SPKE										
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Vector Corporation VVC Yes No Westar Energy, Inc. WR Yes Yes Yes Yes Yes Yes Yes Yes Yes Wisconsin Energy Corporation WEC Yes Yes Yes Yes No Yes Vacel Energy Inc. XEL Yes Yes Yes Yes Yes Yes Yes Yes Yes												
Wisconsin Energy Corporation WEC Yes Yes Yes Yes No Xcel Energy Inc. XEL Yes	Vectren Corporation	VVC										
Xcel Energy Inc. XEL Yes								Yes	Yes	Yes	Yes	Yes
								¥7	¥7	¥7	¥	N/
					Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Sources: Columns 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 and 11 = SNL Financial. Column 4 = Edison Electric Institute 2013 Financial Review

NA = Not available.

Appendix 2

Comparable Electrical Utility Companies for Union Electric Company d/b/a Ameren Missouri

S&P

				Corporate
	Ticker			Credit
Number	Symbol	Company Name		Rating
1	LNT	Alliant Energy		A-
2	AEE	Ameren Corp.		BBB+
3	AEP	American Electric Power		BBB
4	CMS	CMS Energy Corporation		BBB
5	DTE	DTE Energy Company		BBB+
6	GXP	Great Plains Energy		BBB+
7	OGE	OGE Energy Corp.		A-
8	PNW	Pinnacle West Capital		A-
9	PNM	PNM Resources, Inc.		BBB
10	POR	Portland General Electric Company		BBB
11	SO	Southern Company		А
12	TE	TECO Energy, Inc.		BBB+
13	WR	Westar Energy, Inc.		BBB+
14	XEL	Xcel Energy		A-
			Average	BBB+
		Ameren and Union Electric		BBB+

Dividends Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Alliant Energy	2.32	2.19	2.04	1.88	1.80	1.70	1.58	1.50	1.40	0.95	1.47	1.05	1.01	1.00	2.00	2.00
Ameren Corp.	1.75	1.67	1.62	1.60	1.60	1.56	1.54	1.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54
American Electric Power	2.23	2.13	2.03	1.95	1.88	1.85	1.71	1.64	1.64	1.58	1.50	1.42	1.40	1.65	2.40	2.40
CMS Energy Corp.	1.23	1.15	1.08	1.02	0.96	0.84	0.66	0.50	0.36	0.20	0.00	0.00	0.00	0.00	1.09	1.46
DTE Energy Company	2.99	2.85	2.71	2.59	2.42	2.32	2.18	2.12	2.12	2.12	2.08	2.06	2.06	2.06	2.06	2.06
Great Plains Energy	1.07	1.00	0.94	0.88	0.86	0.84	0.83	0.83	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.70
OGE Energy Corp.	1.12	1.04	0.93	0.85	0.80	0.76	0.73	0.71	0.70	0.68	0.67	0.67	0.67	0.67	0.67	0.67
Pinnacle West Capital	2.53	2.42	2.32	2.23	2.67	2.10	2.10	2.10	2.10	2.10	2.03	1.93	1.83	1.73	1.63	1.53
PNM Resources, Inc.	0.92	0.81	0.74	0.68	0.58	0.50	0.50	0.50	0.61	0.92	0.88	0.79	0.67	0.61	0.59	0.53
Portland General Electric Company	1.30	1.20	1.12	1.10	1.08	1.06	1.04	1.01	0.97	0.93	0.68 N	A N	NA N	IA N	JA N	NA
Southern Company	2.22	2.15	2.08	2.01	1.94	1.87	1.80	1.73	1.66	1.60	1.54	1.48	1.42	1.39	1.36	1.34
TECO Energy, Inc.	0.91	0.90	0.89	0.88	0.88	0.85	0.82	0.80	0.80	0.78	0.76	0.76	0.76	0.93	1.41	1.37
Westar Energy, Inc.	1.54	1.45	1.40	1.36	1.32	1.28	1.24	1.20	1.16	1.08	1.00	0.92	0.80	0.76	1.20	1.20
Xcel Energy	1.31	1.25	1.19	1.11	1.07	1.03	1.00	0.97	0.94	0.91	0.88	0.85	0.81	0.75	1.13	1.50

	10-Year Historical	5-Year Historcal	<u>3-Year Projected</u>
Alliant Energy	0.74%	7.09%	7.33%
Ameren Corp.	-4.61%	-9.00%	3.09%
American Electric Power	-1.26%	3.77%	4.59%
CMS Energy Corp.	1.01%	38.17%	6.34%
DTE Energy Company	1.71%	3.00%	4.94%
Great Plains Energy	-6.46%	-12.38%	6.79%
OGE Energy Corp.	1.90%	3.25%	9.51%
Pinnacle West Capital	3.67%	2.35%	4.34%
PNM Resources, Inc.	0.15%	-6.05%	10.60%
Portland General Electric Company	NA	4.60%	5.92%
Southern Company	3.63%	3.99%	3.39%
TECO Energy, Inc.	-3.44%	2.30%	1.01%
Westar Energy, Inc.	2.28%	4.10%	4.29%
Xcel Energy	-0.49%	3.25%	5.68%
Average	-0.09%	3.46%	5.56%
Average without OGE and TECO	0.03%	3.57%	5.61%

Earnings Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Alliant Energy	3.83	3.64	3.48	3.29	2.93	2.92	2.62	1.00	2.54	3.78	2.90	0.48	1.93	1.54	0.97	1.57
Ameren Corp.	2.71	2.56	2.36	2.11	2.13	1.79	0.58	2.78	2.88	2.98	2.66	3.13	2.84	3.14	2.61	3.46
American Electric Power	3.73	3.55	3.46	3.04	2.60	3.25	2.53	2.97	3.40	2.87	2.52	2.64	2.85	1.35	1.46	2.85
CMS Energy Corp.	2.00	1.88	1.77	1.71	1.43	1.65	1.50	0.87	1.25	-0.62	-0.66	-0.71	0.68	-0.30	-2.84	-1.79
DTE Energy Company	4.93	4.60	4.37	3.76	3.89	4.21	3.75	3.24	3.22	4.62	2.19	3.30	2.67	2.87	3.57	2.15
Great Plains Energy	1.84	1.68	1.59	1.62	1.36	1.27	1.55	1.16	1.16	1.41	1.74	2.18	2.39	2.72	2.10	-0.68
OGE Energy Corp.	2.28	2.11	1.97	1.96	1.80	1.75	1.52	1.34	1.25	1.33	1.24	0.90	0.84	0.83	0.52	0.60
Pinnacle West Capital	4.01	3.86	3.72	3.69	3.54	3.01	3.05	2.34	2.59	2.83	2.67 N	A	2.70	2.47	2.79	3.86
PNM Resources, Inc.	1.81	1.54	1.47	1.26	1.32	1.98	-0.49	0.58	-3.66	0.77	1.55	1.00	1.45	0.99	1.09	2.55
Portland General Electric Company	2.37	2.28	2.17	1.36	1.87	1.95	1.66	1.31	1.39	2.33	1.14 N	A N	IA N	IA N	IA N	ΝA
Southern Company	2.98	2.87	2.80	1.88	2.70	2.57	2.37	2.07	2.26	2.29	2.12	2.14	2.07	2.03	1.86	1.62
TECO Energy, Inc.	1.17	1.11	1.03	0.92	1.14	1.17	1.12	1.00	0.77	1.90	1.18	1.02	-1.85	0.56	1.81	2.04
Westar Energy, Inc.	2.54	2.43	2.41	2.29	2.15	1.95	1.81	1.28	1.69	1.83	1.88	1.54	1.19	2.24	1.23	-0.56
Xcel Energy	2.20	2.09	2.00	1.91	1.86	1.72	1.62	1.49	1.47	1.38	1.39	1.23	1.30	1.31	1.37	2.14

	10-Year Historical	5-Year Historcal	3-Year Projected
Alliant Energy	8.40%	-0.17%	5.20%
Ameren Corp.	-4.15%	-6.68%	8.73%
American Electric Power	4.62%	0.23%	7.05%
CMS Energy Corp.	NM	NM	5.41%
DTE Energy Company	3.28%	3.41%	9.42%
Great Plains Energy	0.26%	-0.28%	4.42%
OGE Energy Corp.	10.95%	7.60%	5.13%
Pinnacle West Capital	1.17%	4.83%	2.85%
PNM Resources, Inc.	-0.15%	NM	12.88%
Portland General Electric Company	NA	1.28%	20.41%
Southern Company	2.64%	1.40%	16.57%
TECO Energy, Inc.	-3.07%	-3.45%	8.48%
Westar Energy, Inc.	8.18%	3.42%	3.56%
Xcel Energy	1.31%	5.30%	4.90%
Average	2.79%	1.41%	8.22%
Average without OGE and TECO	2.56%	1.27%	8.45%

Book Value Per Share for the Fourteen Comparable Companies

Company Name	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Alliant Energy	35.77	34.03	31.77	29.58	28.25	27.14	26.09	25.06	25.56	24.30	22.83	20.85	22.13	21.37	19.89	21.39
Ameren Corp.	28.65	28.10	27.13	26.97	27.27	32.64	32.15	33.09	32.80	32.41	31.86	31.09	29.71	26.73	24.93	24.26
American Electric Power	38.10	36.44	34.78	32.98	31.37	30.33	28.33	27.49	26.33	25.17	23.73	23.08	21.51	19.93	20.85	25.54
CMS Energy Corp.	15.34	14.45	13.61	12.98	12.10	11.92	11.19	11.42	10.94	9.46	10.03	10.53	10.63	9.84	7.48	15.32
DTE Energy Company	50.84	48.77	46.77	44.73	42.78	41.41	39.67	37.96	36.77	35.86	33.02	32.44	31.85	31.36	27.26	28.48
Great Plains Energy	24.62	23.87	23.21	22.58	21.75	21.74	21.26	20.62	21.39	18.18	16.70	16.51	15.35	13.82	13.58	12.59
OGE Energy Corp.	17.65	16.87	16.08	15.30	14.01	13.06	11.73	10.52	10.14	9.16	8.79	7.59	7.14	6.87	6.27	6.67
Pinnacle West Capital	43.46	41.29	39.79	38.07	36.20	34.98	33.86	32.69	34.16	35.15	34.48	34.58	32.14	30.97	29.40	29.46
PNM Resources, Inc.	23.49	22.54	21.72	21.01	20.19	19.76	17.73	19.03	19.03	22.03	22.24	18.89	18.19	17.84	16.60	17.25
Portland General Electric Company	26.82	26.02	24.06	23.29	22.87	22.07	21.14	20.50	21.64	21.05	19.58	19.15	29.91	27.69	26.40	25.49
Southern Company	24.69	23.81	23.04	21.43	21.09	20.34	19.21	18.15	17.08	16.23	15.24	14.42	13.86	13.13	12.16	11.43
TECO Energy, Inc.	11.68	11.43	11.27	10.74	10.58	10.50	10.10	9.75	9.43	9.56	8.25	7.64	6.43	8.93	14.85	14.12
Westar Energy, Inc.	27.68	26.92	25.34	23.88	22.89	22.03	21.25	20.59	20.18	19.14	17.61	16.31	16.13	13.98	13.41	25.60
Xcel Energy	22.17	21.20	20.33	19.21	18.19	17.44	16.76	15.92	15.35	14.70	14.28	13.37	12.99	12.95	11.70	17.95

	<u> 10-Year Historical</u>	5-Year Historcal	3-Year Projected
Alliant Energy	3.54%	3.17%	6.54%
Ameren Corp.	0.64%	-2.19%	2.04%
American Electric Power	4.08%	4.71%	4.93%
CMS Energy Corp.	1.78%	3.99%	5.74%
DTE Energy Company	4.42%	4.06%	4.36%
Great Plains Energy	5.41%	3.27%	2.92%
OGE Energy Corp.	8.77%	8.57%	4.88%
Pinnacle West Capital	2.43%	1.03%	4.51%
PNM Resources, Inc.	2.00%	-0.75%	3.78%
Portland General Electric Company	-1.29%	1.85%	4.81%
Southern Company	5.76%	5.30%	4.83%
TECO Energy, Inc.	-1.61%	3.15%	2.84%
Westar Energy, Inc.	3.06%	3.86%	5.04%
Xcel Energy	3.07%	4.35%	4.89%
Average	3.00%	3.17%	4.44%
Average without OGE and TECO	2.91%	2.72%	4.53%

Ten-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Fourteen Comparable Companies

		10-Year Annual Compo	ound Growth Rates	
		_		Average of
				10 Year
				Annual
				Compound
Company Name	DPS	EPS	BVPS	Growth Rates
Alliant Energy	0.74%	8.40%	3.54%	4.23%
Ameren Corp.	-4.61%	-4.15%	0.64%	-2.70%
American Electric Power	-1.26%	4.62%	4.08%	2.48%
CMS Energy Corp.	1.01%	NM	1.78%	1.39%
DTE Energy Company	1.71%	3.28%	4.42%	3.14%
Great Plains Energy	-6.46%	0.26%	5.41%	-0.26%
OGE Energy Corp.	1.90%	10.95%	8.77%	7.20%
Pinnacle West Capital	3.67%	1.17%	2.43%	2.42%
PNM Resources, Inc.	0.15%	-0.15%	2.00%	0.67%
Portland General Electric Company	NA	NA	-1.29%	-1.29%
Southern Company	3.63%	2.64%	5.76%	4.01%
TECO Energy, Inc.	-3.44%	-3.07%	-1.61%	-2.71%
Westar Energy, Inc.	2.28%	8.18%	3.06%	4.51%
Xcel Energy	-0.49%	1.31%	3.07%	1.29%
Average	-0.09%	2.79%	3.00%	1.74%
Average without OGE and TECO	0.03%	2.56%	2.91%	1.66%

Source: SNL Energy.

Ten-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Fourteen Comparable Companies

		5-Year Annual Compou	und Growth Rates	
		_		Average of
				5 Year
				Annual
				Compound
Company Name	DPS	EPS	BVPS	Growth Rates
Alliant Energy	7.09%	-0.17%	3.17%	3.36%
Ameren Corp.	-9.00%	-6.68%	-2.19%	-5.96%
American Electric Power	3.77%	0.23%	4.71%	2.90%
CMS Energy Corp.	38.17%	NM	3.99%	21.08%
DTE Energy Company	3.00%	3.41%	4.06%	3.49%
Great Plains Energy	-12.38%	-0.28%	3.27%	-3.13%
OGE Energy Corp.	3.25%	7.60%	8.57%	6.48%
Pinnacle West Capital	2.35%	4.83%	1.03%	2.74%
PNM Resources, Inc.	-6.05%	NM	-0.75%	-3.40%
Portland General Electric Company	4.60%	1.28%	1.85%	2.58%
Southern Company	3.99%	1.40%	5.30%	3.56%
TECO Energy, Inc.	2.30%	-3.45%	3.15%	0.67%
Westar Energy, Inc.	4.10%	3.42%	3.86%	3.79%
Xcel Energy	3.25%	5.30%	4.35%	4.30%
Average	3.46%	1.41%	3.17%	3.03%
Average without OGE and TECO	3.57%	1.27%	2.72%	2.94%

Source: SNL Energy.

Historical and Projected Growth Rates for the Fourteen Comparable Electric Companies

	(1)	(2)	(3)
	10-Year	5-Year	Projected
	Historical	Hisotrical	5-Year
	Growth Rate	Growth Rate	EPS Growth
	(DPS, EPS and	(DPS, EPS and	FactSet
Company Name	BVPS)	BVPS)	(Mean) (%)
Alliant Energy	4.23%	3.36%	4.90
Ameren Corp.	-2.70%	-5.96%	8.43
American Electric Power	2.48%	2.90%	5.18
CMS Energy Corp.	NM	NM	5.98
DTE Energy Company	3.14%	3.49%	6.29
Great Plains Energy	-0.26%	-3.13%	4.78
OGE Energy Corp.	7.20%	6.48%	6.47
Pinnacle West Capital	2.42%	2.74%	3.95
PNM Resources, Inc.	0.67%	NM	7.80
Portland General Electric Company	-1.29%	2.58%	7.84
Southern Company	4.01%	3.56%	3.71
TECO Energy, Inc.	-2.71%	0.67%	6.65
Westar Energy, Inc.	4.51%	3.79%	3.38
Xcel Energy	1.29%	4.30%	4.97
Average	1.77%	2.06%	5.74
Average without OGE and TECO	1.68%	1.76%	5.60

Sources: Column 1 = Schedule 9-4

Column 2 = Schedule 9-5.

Column 3 = SNL Energy

Average High / Low Stock Price for August 2014 through October 2014 for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	August 2014		Septemb	per 2014	Octobe	er 2014	Average High/Low
	High	Low	High	Low	High	Low	Stock
	Stock	Stock	Stock	Stock	Stock	Stock	Price
Company Name	Price	Price	Price	Price	Price	Price	(08/14 - 10/14)
Alliant Energy	58.51	55.04	59.36	54.69	62.30	55.38	57.55
Ameren Corp.	39.99	36.65	40.31	37.53	42.71	38.25	39.24
American Electric Power	53.71	49.06	53.88	51.58	58.61	51.97	53.14
CMS Energy Corp.	30.54	27.90	30.83	29.15	32.91	29.59	30.15
DTE Energy Company	78.26	71.60	78.89	74.62	82.33	75.76	76.91
Great Plains Energy	25.91	24.09	25.80	23.91	27.00	24.11	25.14
OGE Energy Corp.	37.60	34.88	37.76	35.15	37.56	33.06	36.00
Pinnacle West Capital	56.97	52.13	57.74	54.13	61.56	54.59	56.19
PNM Resources, Inc.	26.25	24.26	26.97	24.76	29.33	24.81	26.06
Portland General Electric Company	34.47	31.41	34.55	31.70	36.86	32.07	33.51
Southern Company	44.40	41.87	44.82	43.04	47.69	43.55	44.23
TECO Energy, Inc.	18.10	16.91	18.14	16.98	19.87	17.35	17.89
Westar Energy, Inc.	37.09	34.53	37.07	33.76	37.91	33.73	35.68
Xcel Energy	32.06	29.60	32.48	30.12	33.76	30.18	31.37

Notes:

Column 7 = [(Column 1 + Column 2 + Column 3 + Column 4 + Column 5 + Column 6) / 6].

Source: http://finance.yahoo.com

Constant-Growth Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	
		Average		
	Expected	High/Low	Projected	
	Annual	Stock	Dividend	
Company Name	Dividend	Price	Yield	
Alliant Energy	\$2.16	\$57.547	3.76%	-
Ameren Corp.	\$1.66	\$39.240	4.24%	
American Electric Power	\$2.11	\$53.135	3.98%	
CMS Energy Corp.	\$1.14	\$30.153	3.77%	
DTE Energy Company	\$2.82	\$76.910	3.67%	
Great Plains Energy	\$0.99	\$25.137	3.93%	
OGE Energy Corp.	\$1.02	\$36.002	2.83%	
Pinnacle West Capital	\$2.40	\$56.187	4.28%	
PNM Resources, Inc.	\$0.80	\$26.063	3.06%	
Portland General Electric Company	\$1.19	\$33.510	3.54%	
Southern Company	\$2.14	\$44.228	4.84%	
TECO Energy, Inc.	\$0.90	\$17.892	5.01%	
Westar Energy, Inc.	\$1.45	\$35.682	4.05%	
Xcel Energy	\$1.24	\$31.367	3.96%	_
Average			3.92%	-
Average without OGE and TECO			3.92%	
	Proposed Divi	dend Yield:		3.90%
	Proposed Ran	ge of Growth:		3.50% - 4.50%
	Estimated Pro	7.40 - 8.40%		

Notes: Column 1 = Expected Annual Dividend based on weighted average of each companies 2014 fiscal year 2015 fiscal year FactSet projected dividends per share according to SNL Financial.

Column 3 = (Column 1 / Column 2).

Sources: Column 1 = SNL Financial

Column 2 = Schedule 10.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.58%	4.27%	3.95%	3.63%	3.32%	3.00%	7.12%
Ameren Corp.	\$1.64	8.43%	7.53%	6.62%	5.72%	4.81%	3.91%	3.00%	8.97%
American Electric Power	\$2.12	5.18%	4.82%	4.45%	4.09%	3.73%	3.36%	3.00%	7.71%
CMS Energy Corp.	\$1.08	5.98%	5.48%	4.99%	4.49%	3.99%	3.50%	3.00%	7.45%
DTE Energy Company	\$2.76	6.29%	5.74%	5.19%	4.65%	4.10%	3.55%	3.00%	7.54%
Great Plains Energy	\$0.98	4.78%	4.48%	4.19%	3.89%	3.59%	3.30%	3.00%	7.49%
OGE Energy Corp.	\$1.00	6.47%	5.89%	5.31%	4.74%	4.16%	3.58%	3.00%	6.57%
Pinnacle West Capital	\$2.38	3.95%	3.79%	3.63%	3.48%	3.32%	3.16%	3.00%	7.63%
PNM Resources, Inc.	\$0.74	7.80%	7.00%	6.20%	5.40%	4.60%	3.80%	3.00%	6.97%
Portland General Electric	\$1.12	7.84%	7.03%	6.23%	5.42%	4.61%	3.81%	3.00%	7.66%
Southern Company	\$2.10	3.71%	3.59%	3.47%	3.36%	3.24%	3.12%	3.00%	8.11%
TECO Energy, Inc.	\$0.88	6.65%	6.04%	5.43%	4.83%	4.22%	3.61%	3.00%	9.30%
Westar Energy, Inc.	\$1.40	3.38%	3.32%	3.25%	3.19%	3.13%	3.06%	3.00%	7.14%
Xcel Energy	\$1.20	4.97%	4.64%	4.31%	3.99%	3.66%	3.33%	3.00%	7.46%
								Average	7.65%
						• 41	100T		

Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

Average without OGE and TECO7.60%

Average of Broad Group without Ameren and PNM for Backdating Comparision7.60%

Average of Refined Group without Ameren and PNM for Backdating Comparision 7.53%

Sources: Column 1 = SNL Financial

Column 2 = Schedule 9-6

Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.67%	4.43%	4.20%	3.97%	3.73%	3.50%	7.51%
Ameren Corp.	\$1.64	8.43%	7.61%	6.79%	5.97%	5.14%	4.32%	3.50%	9.32%
American Electric Power	\$2.12	5.18%	4.90%	4.62%	4.34%	4.06%	3.78%	3.50%	8.09%
CMS Energy Corp.	\$1.08	5.98%	5.57%	5.15%	4.74%	4.33%	3.91%	3.50%	7.83%
DTE Energy Company	\$2.76	6.29%	5.83%	5.36%	4.90%	4.43%	3.97%	3.50%	7.92%
Great Plains Energy	\$0.98	4.78%	4.57%	4.35%	4.14%	3.93%	3.71%	3.50%	7.87%
OGE Energy Corp.	\$1.00	6.47%	5.98%	5.48%	4.99%	4.49%	4.00%	3.50%	6.98%
Pinnacle West Capital	\$2.38	3.95%	3.88%	3.80%	3.73%	3.65%	3.58%	3.50%	8.01%
PNM Resources, Inc.	\$0.74	7.80%	7.08%	6.37%	5.65%	4.93%	4.22%	3.50%	7.36%
Portland General Electric	\$1.12	7.84%	7.12%	6.39%	5.67%	4.95%	4.22%	3.50%	8.03%
Southern Company	\$2.10	3.71%	3.68%	3.64%	3.61%	3.57%	3.54%	3.50%	8.48%
TECO Energy, Inc.	\$0.88	6.65%	6.13%	5.60%	5.08%	4.55%	4.03%	3.50%	9.65%
Westar Energy, Inc.	\$1.40	3.38%	3.40%	3.42%	3.44%	3.46%	3.48%	3.50%	7.53%
Xcel Energy	\$1.20	4.97%	4.73%	4.48%	4.24%	3.99%	3.75%	3.50%	7.84%
								Average	8.03%
					Avera	age witho	ut OGE a	and TECO	7.98%

Average of Broad Group without Ameren and PNM for Backdating Comparision7.98%

Average of Refined Group without Ameren and PNM for Backdating Comparision7.91%

Sources: Column 1 = SNL Financial.

Column 2 = Schedule 9-6

Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.75%	4.60%	4.45%	4.30%	4.15%	4.00%	7.90%
Ameren Corp.	\$1.64	8.43%	7.69%	6.95%	6.22%	5.48%	4.74%	4.00%	9.68%
American Electric Power	\$2.12	5.18%	4.98%	4.79%	4.59%	4.39%	4.20%	4.00%	8.47%
CMS Energy Corp.	\$1.08	5.98%	5.65%	5.32%	4.99%	4.66%	4.33%	4.00%	8.22%
DTE Energy Company	\$2.76	6.29%	5.91%	5.53%	5.15%	4.76%	4.38%	4.00%	8.31%
Great Plains Energy	\$0.98	4.78%	4.65%	4.52%	4.39%	4.26%	4.13%	4.00%	8.26%
OGE Energy Corp.	\$1.00	6.47%	6.06%	5.65%	5.24%	4.82%	4.41%	4.00%	7.38%
Pinnacle West Capital	\$2.38	3.95%	3.96%	3.97%	3.98%	3.98%	3.99%	4.00%	8.39%
PNM Resources, Inc.	\$0.74	7.80%	7.17%	6.53%	5.90%	5.27%	4.63%	4.00%	7.76%
Portland General Electric	\$1.12	7.84%	7.20%	6.56%	5.92%	5.28%	4.64%	4.00%	8.42%
Southern Company	\$2.10	3.71%	3.76%	3.81%	3.86%	3.90%	3.95%	4.00%	8.85%
TECO Energy, Inc.	\$0.88	6.65%	6.21%	5.77%	5.33%	4.88%	4.44%	4.00%	9.99%
Westar Energy, Inc.	\$1.40	3.38%	3.48%	3.59%	3.69%	3.79%	3.90%	4.00%	7.92%
Xcel Energy	\$1.20	4.97%	4.81%	4.65%	4.49%	4.32%	4.16%	4.00%	8.23%
								Average	8.41%
					Aver	age witho	ut OGE	and TECO	8.37%

Average of Broad Group without Ameren and PNM for Backdating Comparision	8.36%
Average of Refined Group without Ameren and PNM for Backdating Comparision	8.30%

Sources: Column 1 = SNL Financial.

Column 2 = Schedule 9-6

Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.82%	4.73%	4.65%	4.57%	4.48%	4.40%	8.22%
Ameren Corp.	\$1.64	8.43%	7.76%	7.09%	6.42%	5.74%	5.07%	4.40%	9.96%
American Electric Power	\$2.12	5.18%	5.05%	4.92%	4.79%	4.66%	4.53%	4.40%	8.77%
CMS Energy Corp.	\$1.08	5.98%	5.72%	5.45%	5.19%	4.93%	4.66%	4.40%	8.53%
DTE Energy Company	\$2.76	6.29%	5.98%	5.66%	5.35%	5.03%	4.72%	4.40%	8.62%
Great Plains Energy	\$0.98	4.78%	4.72%	4.65%	4.59%	4.53%	4.46%	4.40%	8.57%
OGE Energy Corp.	\$1.00	6.47%	6.13%	5.78%	5.44%	5.09%	4.75%	4.40%	7.71%
Pinnacle West Capital	\$2.38	3.95%	4.03%	4.10%	4.18%	4.25%	4.33%	4.40%	8.70%
PNM Resources, Inc.	\$0.74	7.80%	7.23%	6.67%	6.10%	5.53%	4.97%	4.40%	8.08%
Portland General Electric	\$1.12	7.84%	7.27%	6.69%	6.12%	5.55%	4.97%	4.40%	8.72%
Southern Company	\$2.10	3.71%	3.83%	3.94%	4.06%	4.17%	4.29%	4.40%	9.15%
TECO Energy, Inc.	\$0.88	6.65%	6.28%	5.90%	5.53%	5.15%	4.78%	4.40%	10.28%
Westar Energy, Inc.	\$1.40	3.38%	3.55%	3.72%	3.89%	4.06%	4.23%	4.40%	8.24%
Xcel Energy	\$1.20	4.97%	4.88%	4.78%	4.69%	4.59%	4.50%	4.40%	8.54%
								Average	8.72%
					Aver	age witho	ut OGE :	and TECO	8.67%

Sources: Column 1 = SNL Financial.

Column 2 = Schedule 9-6

Central Region Electric Utility Proxy Group EPS 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton	Detroit			K. 01		Okla. Gas &		WPS Resources/	WI Energy/	
Years	P & L/ DPL	Edison/ DTE	Empire	IPALCO	Kansas City P & L	Northern States Power	Electric/ OGE Energy Corp.	SJL&P	Wisconsin Public Serv.	WI Electric Power	Average
1968-70 to 1978-80	-1.74%	-0.57%	0.24%	4.13%	1.77%	4.13%	1.16%	1.40%	6.23%	6.32%	2.31%
1969-71 to 1979-81	-0.21%	0.05%	-0.64%	4.30%	2.62%	4.02%	0.48%	1.66%	6.60%	6.79%	2.57%
1970-72 to 1980-82	0.98%	-0.46%	0.41%	3.14%	3.24%	4.48%	1.88%	2.66%	6.41%	7.24%	3.00%
1970-72 to 1980-82	2.72%	0.53%	2.64%	2.87%	4.83%	6.11%	2.90%	4.03%	6.92%	7.77%	4.13%
1972-74 to 1982-84	3.71%	1.48%	5.33%	4.69%	6.44%	7.64%	3.02%	5.65%	7.78%	8.25%	5.40%
1973-75 to 1983-85	4.19%	3.60%	6.21%	5.91%	7.60%	8.08%	2.58%	6.94%	8.54%	9.39%	6.30%
1974-76 to 1984-86	4.19%	4.41%	6.50%	5.86%	5.75%	8.03%	2.81%	7.89%	7.98%	9.60%	6.30%
1975-77 to 1985-87	5.10%	4.69%	5.70%	4.19%	4.26%	7.59%	2.90%	8.10%	6.81%	9.18%	5.85%
1976-78 to 1986-88	5.84%	4.29%	5.68%	5.40%	3.02%	7.24%	3.92%	7.95%	5.98%	8.86%	5.82%
1977-79 to 1987-89	6.16%	3.93%	5.49%	5.09%	4.12%	6.73%	5.22%	8.49%	5.08%	8.96%	5.93%
1978-80 to 1988-90	5.61%	4.41%	5.52%	5.11%	3.09%	6.07%	6.65%	8.20%	4.35%	9.08%	5.81%
1979-81 to 1989-91	3.75%	5.35%	6.06%	4.67%	1.90%	5.45%	6.56%	7.68%	3.70%	8.07%	5.32%
1980-82 to 1990-92	2.46%	6.83%	4.65%	4.43%	0.31%	3.15%	3.63%	5.76%	3.91%	6.16%	4.13%
1981-83 to 1991-93	1.00%	6.06%	2.56%	3.11%	-1.01%	1.58%	1.58%	3.37%	3.45%	4.33%	2.60%
1982-84 to 1992-94	1.31%	4.75%	-0.16%	1.44%	-2.03%	0.83%	0.71%	2.88%	2.19%	2.64%	1.46%
1983-85 to 1993-95	1.36%	2.97%	-1.18%	1.78%	-2.21%	1.85%	1.81%	2.46%	1.03%	2.58%	1.24%
1984-86 to 1994-96	1.71%	1.79%	-1.39%	3.31%	-1.08%	2.26%	2.15%	2.56%	0.20%	2.27%	1.38%
1985-87 to 1995-97	1.65%	0.64%	-1.47%	4.22%	0.35%	1.90%	2.19%	1.90%	0.12%	-0.46%	1.10%
1986-88 to 1996-98	2.28%	0.57%	-0.92%	4.59%	1.57%	1.50%	2.11%	1.34%	-0.86%	-2.24%	0.99%
1987-89 to 1997-99	2.62%	1.08%	-0.46%	5.06%	0.15%	0.40%	2.36%	0.49%	-0.38%	-3.07%	0.83%
Average	2.73%	2.82%	2.54%	4.17%	2.23%	4.45%	2.83%	4.57%	4.30%	5.59%	3.62%

Union Electric Company d/b/a Ameren Missouri Case No. ER-2014-0258 Central Region Electric Utility Proxy Group DPS

10-Year Compound Growth Rate Averages (1968-1999)

	Dayton P & L/	Detroit Edison/			Kansas City	Northern States	Okla. Gas & Electric/ OGE		WPS Resources/ Wisconsin	WI Energy/ WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	0.90%	1.17%	2.45%	3.52%	3.34%	3.37%	3.79%	1.89%	4.36%	5.46%	3.03%
1969-71 to 1979-81	0.87%	1.43%	2.17%	4.15%	3.03%	3.76%	3.52%	1.89%	4.69%	5.70%	3.12%
1970-72 to 1980-82	1.04%	1.59%	1.90%	4.69%	3.17%	4.02%	3.32%	2.01%	5.13%	5.98%	3.28%
1971-73 to 1981-83	1.41%	1.64%	1.98%	4.92%	3.56%	4.39%	3.35%	2.28%	5.64%	6.23%	3.54%
1972-74 to 1982-84	1.70%	1.60%	2.32%	4.95%	4.13%	4.88%	3.49%	2.82%	6.18%	6.37%	3.84%
1973-75 to 1983-85	1.89%	1.48%	2.86%	5.03%	4.45%	5.60%	3.62%	3.50%	6.72%	6.52%	4.17%
1974-76 to 1984-86	1.89%	1.48%	3.31%	5.19%	4.12%	6.31%	3.75%	4.32%	7.18%	6.78%	4.43%
1975-77 to 1985-87	2.01%	1.44%	3.77%	5.73%	3.40%	6.78%	3.91%	4.97%	7.38%	7.08%	4.65%
1976-78 to 1986-88	2.26%	1.28%	4.14%	5.65%	2.96%	6.95%	4.04%	5.36%	7.30%	7.34%	4.73%
1977-79 to 1987-89	2.56%	0.94%	4.50%	5.49%	3.16%	6.96%	4.14%	5.72%	7.00%	7.51%	4.80%
1978-80 to 1988-90	2.83%	0.86%	4.81%	4.96%	3.58%	6.86%	4.27%	6.10%	6.66%	7.65%	4.86%
1979-81 to 1989-91	2.92%	0.99%	5.08%	4.80%	3.77%	6.72%	4.33%	6.53%	6.26%	7.68%	4.91%
1980-82 to 1990-92	2.83%	1.38%	5.27%	4.53%	3.78%	6.54%	4.30%	6.63%	5.83%	7.59%	4.87%
1981-83 to 1991-93	2.59%	1.70%	5.18%	4.24%	3.47%	6.22%	4.02%	6.49%	5.30%	7.29%	4.65%
1982-84 to 1992-94	2.59%	1.93%	4.80%	3.96%	3.02%	5.75%	3.64%	6.03%	4.65%	6.89%	4.33%
1983-85 to 1993-95	2.89%	2.06%	4.22%	3.75%	2.72%	5.14%	3.21%	5.50%	3.88%	6.44%	3.98%
1984-86 to 1994-96	3.41%	2.06%	3.58%	3.69%	3.14%	4.49%	2.77%	4.90%	3.15%	6.00%	3.72%
1985-87 to 1995-97	3.79%	2.06%	2.92%	1.92%	3.74%	3.91%	2.33%	4.42%	2.63%	5.54%	3.33%
1986-88 to 1996-98	3.95%	2.06%	2.30%	0.76%	3.99%	3.46%	1.87%	3.92%	2.39%	5.00%	2.97%
1987-89 to 1997-99	3.81%	2.06%	1.74%	-0.41%	3.52%	3.11%	1.42%	3.37%	2.31%	4.36%	2.53%
Average	2.41%	1.56%	3.46%	4.08%	3.50%	5.26%	3.46%	4.43%	5.23%	6.47%	3.99%

Central Region Electric Utility Proxy Group BVPS 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton P & L/	Detroit Edison/			Kansas City	Northern States	Okla. Gas & Electric/ OGE		WPS Resources/ Wisconsin	WI Energy/ WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	1.40%	0.04%	2.37%	5.21%	1.88%	4.34%	5.76%	1.28%	4.13%	4.03%	3.05%
1969-71 to 1979-81	0.84%	-0.35%	1.93%	4.93%	1.51%	4.19%	4.58%	1.15%	4.37%	3.71%	2.69%
1970-72 to 1980-82	0.28%	-0.88%	1.63%	4.43%	1.19%	4.15%	3.83%	1.13%	4.50%	3.84%	2.41%
1971-73 to 1981-83	0.16%	-1.30%	1.58%	3.84%	1.20%	4.31%	3.00%	1.31%	4.57%	4.09%	2.27%
1972-74 to 1982-84	0.27%	-1.51%	1.89%	3.77%	1.35%	4.72%	2.66%	1.65%	4.89%	4.49%	2.42%
1973-75 to 1983-85	0.25%	-1.27%	2.32%	3.99%	1.88%	5.18%	2.33%	2.36%	5.27%	5.02%	2.73%
1974-76 to 1984-86	0.30%	-0.77%	2.82%	4.47%	2.26%	5.56%	2.43%	3.27%	5.56%	5.52%	3.14%
1975-77 to 1985-87	0.27%	-0.18%	3.17%	4.63%	2.54%	5.73%	2.33%	4.20%	5.57%	5.86%	3.41%
1976-78 to 1986-88	0.66%	-0.61%	3.51%	4.82%	2.32%	5.80%	2.33%	4.89%	5.42%	6.11%	3.53%
1977-79 to 1987-89	1.13%	-1.05%	3.79%	4.77%	2.28%	5.80%	2.30%	5.41%	5.16%	6.38%	3.60%
1978-80 to 1988-90	1.80%	-1.34%	4.17%	4.79%	2.28%	5.74%	2.57%	5.69%	4.77%	6.69%	3.72%
1979-81 to 1989-91	2.31%	-0.30%	4.59%	4.84%	2.44%	5.65%	2.92%	5.82%	4.27%	6.91%	3.95%
1980-82 to 1990-92	2.29%	0.97%	4.88%	4.92%	2.41%	5.43%	2.96%	5.72%	3.96%	6.94%	4.05%
1981-83 to 1991-93	1.97%	2.03%	4.82%	4.84%	2.10%	5.14%	2.75%	5.41%	3.75%	6.74%	3.95%
1982-84 to 1992-94	1.84%	2.72%	4.36%	4.50%	1.71%	4.77%	2.37%	5.01%	3.57%	6.33%	3.72%
1983-85 to 1993-95	2.33%	2.95%	3.83%	4.15%	1.17%	4.46%	2.16%	4.60%	3.29%	5.91%	3.48%
1984-86 to 1994-96	2.78%	2.82%	3.34%	3.73%	0.78%	4.21%	1.91%	4.27%	2.99%	5.48%	3.23%
1985-87 to 1995-97	3.14%	2.52%	2.92%	2.52%	0.41%	4.01%	1.85%	3.99%	2.77%	4.81%	2.89%
1986-88 to 1996-98	3.26%	3.25%	2.56%	1.45%	0.50%	3.81%	1.86%	3.75%	2.43%	3.99%	2.69%
1987-89 to 1997-99	3.42%	4.16%	2.20%	1.19%	0.42%	3.56%	2.04%	3.47%	2.20%	3.17%	2.58%
Average	1.54%	0.60%	3.13%	4.09%	1.63%	4.83%	2.75%	3.72%	4.17%	5.30%	3.18%

Central Region Electric Utility Proxy Group DPS, EPS, BVPS & GDP **10-Year Compound Growth Rate Averages (1968-1999)**

DPS	_	EPS	_	BVPS		Average	GDP	_
	10 yr compound		10 yr compound		10 yr compound	DPS, EPS and		10 yr compound
Years	growth rate avgs	Years	growth rate avgs	Years	growth rate avgs	BVPS	Years	growth rate avg
1968-70 to 1978-80	3.03%	1968-70 to 1978-80	2.31%	1968-70 to 1978-80	3.05%	2.79%	1968-70 to 1978-80	10.05%
1969-71 to 1979-81	3.12%	1969-71 to 1979-81	2.57%	1969-71 to 1979-81	2.69%	2.79%	1969-71 to 1979-81	10.41%
1970-72 to 1980-82	3.28%	1970-72 to 1980-82	3.00%	1970-72 to 1980-82	2.41%	2.90%	1970-72 to 1980-82	10.42%
1971-73 to 1981-83	3.54%	1971-73 to 1981-83	4.13%	1971-73 to 1981-83	2.27%	3.32%	1971-73 to 1981-83	10.22%
1972-74 to 1982-84	3.84%	1972-74 to 1982-84	5.40%	1972-74 to 1982-84	2.42%	3.89%	1972-74 to 1982-84	10.03%
1973-75 to 1983-85	4.17%	1973-75 to 1983-85	6.30%	1973-75 to 1983-85	2.73%	4.40%	1973-75 to 1983-85	9.96%
1974-76 to 1984-86	4.43%	1974-76 to 1984-86	6.30%	1974-76 to 1984-86	3.14%	4.63%	1974-76 to 1984-86	9.77%
1975-77 to 1985-87	4.65%	1975-77 to 1985-87	5.85%	1975-77 to 1985-87	3.41%	4.64%	1975-77 to 1985-87	9.34%
1976-78 to 1986-88	4.73%	1976-78 to 1986-88	5.82%	1976-78 to 1986-88	3.53%	4.69%	1976-78 to 1986-88	8.80%
1977-79 to 1987-89	4.80%	1977-79 to 1987-89	5.93%	1977-79 to 1987-89	3.60%	4.77%	1977-79 to 1987-89	8.32%
1978-80 to 1988-90	4.86%	1978-80 to 1988-90	5.81%	1978-80 to 1988-90	3.72%	4.79%	1978-80 to 1988-90	7.92%
1979-81 to 1989-91	4.91%	1979-81 to 1989-91	5.32%	1979-81 to 1989-91	3.95%	4.72%	1979-81 to 1989-91	7.38%
1980-82 to 1990-92	4.87%	1980-82 to 1990-92	4.13%	1980-82 to 1990-92	4.05%	4.35%	1980-82 to 1990-92	7.06%
1981-83 to 1991-93	4.65%	1981-83 to 1991-93	2.60%	1981-83 to 1991-93	3.95%	3.74%	1981-83 to 1991-93	6.72%
1982-84 to 1992-94	4.33%	1982-84 to 1992-94	1.46%	1982-84 to 1992-94	3.72%	3.17%	1982-84 to 1992-94	6.49%
1983-85 to 1993-95	3.98%	1983-85 to 1993-95	1.24%	1983-85 to 1993-95	3.48%	2.90%	1983-85 to 1993-95	6.12%
1984-86 to 1994-96	3.72%	1984-86 to 1994-96	1.38%	1984-86 to 1994-96	3.23%	2.78%	1984-86 to 1994-96	5.89%
1985-87 to 1995-97	3.33%	1985-87 to 1995-97	1.10%	1985-87 to 1995-97	2.89%	2.44%	1985-87 to 1995-97	5.81%
1986-88 to 1996-98	2.97%	1986-88 to 1996-98	0.99%	1986-88 to 1996-98	2.69%	2.22%	1986-88 to 1996-98	5.73%
1987-89 to 1997-99	2.53%	1987-89 to 1997-99	0.83%	1987-89 to 1997-99	2.58%	1.98%	1987-89 to 1997-99	5.63%
Average	3.99%	Average	3.62%	Average	3.18%		Average	8.10%

Sources: Value Line Investment Survey and St. Louis Federal Reserve Website

Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.58%	4.27%	3.95%	3.63%	3.32%	3.00%	7.12%
American Electric Power	\$2.12	5.18%	4.82%	4.45%	4.09%	3.73%	3.36%	3.00%	7.71%
Cleco Corp.	\$1.60	4.00%	3.83%	3.67%	3.50%	3.33%	3.17%	3.00%	6.33%
Great Plains Energy	\$0.98	4.95%	4.63%	4.30%	3.98%	3.65%	3.33%	3.00%	7.54%
IDACORP, Inc.	\$1.88	4.00%	3.83%	3.67%	3.50%	3.33%	3.17%	3.00%	6.68%
Pinnacle West Capital	\$2.38	3.95%	3.79%	3.63%	3.48%	3.32%	3.16%	3.00%	7.63%
Southern Company	\$2.10	3.68%	3.57%	3.45%	3.34%	3.23%	3.11%	3.00%	8.10%
Westar Energy, Inc.	\$1.40	2.13%	2.28%	2.42%	2.57%	2.71%	2.86%	3.00%	6.82%
Wisconsin Energy	\$1.56	5.27%	4.89%	4.51%	4.14%	3.76%	3.38%	3.00%	7.15%
Xcel Energy	\$1.20	4.97%	4.64%	4.31%	3.99%	3.66%	3.33%	3.00%	7.46%

Average	7.25%
Average w/o Cleco and	
Wisconsin Energy	7.38%

Sources: Column 1 = SNL Financial

Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.67%	4.43%	4.20%	3.97%	3.73%	3.50%	7.51%
American Electric Power	\$2.12	5.18%	4.90%	4.62%	4.34%	4.06%	3.78%	3.50%	8.09%
Cleco Corp.	\$1.60	4.00%	3.92%	3.83%	3.75%	3.67%	3.58%	3.50%	6.74%
Great Plains Energy	\$0.98	4.95%	4.71%	4.47%	4.23%	3.98%	3.74%	3.50%	7.92%
IDACORP, Inc.	\$1.88	4.00%	3.92%	3.83%	3.75%	3.67%	3.58%	3.50%	7.08%
Pinnacle West Capital	\$2.38	3.95%	3.88%	3.80%	3.73%	3.65%	3.58%	3.50%	8.01%
Southern Company	\$2.10	3.68%	3.65%	3.62%	3.59%	3.56%	3.53%	3.50%	8.47%
Westar Energy, Inc.	\$1.40	2.13%	2.36%	2.59%	2.82%	3.04%	3.27%	3.50%	7.21%
Wisconsin Energy	\$1.56	5.27%	4.98%	4.68%	4.39%	4.09%	3.80%	3.50%	7.54%
Xcel Energy	\$1.20	4.97%	4.73%	4.48%	4.24%	3.99%	3.75%	3.50%	7.84%

	Average	7.64%
	Average w/o Cleco and	
Sources: Column 1 = SNL Financial	Wisconsin Energy	7.77%
Column 8 = See range of averages from Schedules 13-1 through Schedule 13-4.		

Appendix 2 SCHEDULE 14-2

Updated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the 2012 Rate Case Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$2.04	4.90%	4.75%	4.60%	4.45%	4.30%	4.15%	4.00%	7.90%
American Electric Power	\$2.12	5.18%	4.98%	4.79%	4.59%	4.39%	4.20%	4.00%	8.47%
Cleco Corp.	\$1.60	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	7.15%
Great Plains Energy	\$0.98	4.95%	4.79%	4.63%	4.48%	4.32%	4.16%	4.00%	8.30%
IDACORP, Inc.	\$1.88	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	7.48%
Pinnacle West Capital	\$2.38	3.95%	3.96%	3.97%	3.98%	3.98%	3.99%	4.00%	8.39%
Southern Company	\$2.10	3.68%	3.73%	3.79%	3.84%	3.89%	3.95%	4.00%	8.84%
Westar Energy, Inc.	\$1.40	2.13%	2.44%	2.75%	3.07%	3.38%	3.69%	4.00%	7.61%
Wisconsin Energy	\$1.56	5.27%	5.06%	4.85%	4.64%	4.42%	4.21%	4.00%	7.93%
Xcel Energy	\$1.20	4.97%	4.81%	4.65%	4.49%	4.32%	4.16%	4.00%	8.23%

	Average	8.03%
	Average w/o Cleco and	
Sources: Column 1 = SNL Financial	Wisconsin Energy	8.15%
Column 9. Coo renne of every reactive Cohodulos 42.4 through Cohodulo 42.4		

Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.65%	5.12%	4.59%	4.06%	3.53%	3.00%	8.17%
American Electric Power	\$1.88	3.09%	2.56%	2.03%	1.50%	0.97%	0.44%	3.00%	8.38%
CMS Energy Corp.	\$0.96	5.90%	5.37%	4.84%	4.31%	3.78%	3.25%	3.00%	8.33%
DTE Energy Company	\$2.35	4.38%	3.85%	3.32%	2.79%	2.26%	1.73%	3.00%	7.90%
Great Plains Energy	\$0.85	7.63%	7.10%	6.57%	6.04%	5.51%	4.98%	3.00%	8.66%
OGE Energy Corp.	\$0.79	5.87%	5.34%	4.81%	4.28%	3.75%	3.22%	3.00%	6.69%
Pinnacle West Capital	\$2.10	6.18%	5.65%	5.12%	4.59%	4.06%	3.53%	3.00%	8.51%
Portland General Electric Compa	\$1.06	4.35%	3.82%	3.29%	2.76%	2.23%	1.70%	3.00%	7.89%
Southern Company	\$1.89	5.33%	4.80%	4.27%	3.74%	3.21%	2.68%	3.00%	8.06%
TECO Energy, Inc.	\$0.88	5.20%	4.67%	4.14%	3.61%	3.08%	2.55%	3.00%	8.97%
Westar Energy, Inc.	\$1.32	5.75%	5.22%	4.69%	4.16%	3.63%	3.10%	3.00%	8.81%
Xcel Energy	\$1.04	4.65%	4.12%	3.59%	3.06%	2.53%	2.00%	3.00%	7.59%

Average	8.16%
Average without OGE and TECO	8.23%

Sources: Column 1 = SNL Financial

Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.73%	5.29%	4.84%	4.39%	3.95%	3.50%	8.53%
American Electric Power	\$1.88	3.09%	3.16%	3.23%	3.30%	3.36%	3.43%	3.50%	8.47%
CMS Energy Corp.	\$0.96	5.90%	5.50%	5.10%	4.70%	4.30%	3.90%	3.50%	8.67%
DTE Energy Company	\$2.35	4.38%	4.23%	4.09%	3.94%	3.79%	3.65%	3.50%	8.13%
Great Plains Energy	\$0.85	7.63%	6.94%	6.25%	5.57%	4.88%	4.19%	3.50%	9.15%
OGE Energy Corp.	\$0.79	5.87%	5.48%	5.08%	4.69%	4.29%	3.90%	3.50%	7.07%
Pinnacle West Capital	\$2.10	6.18%	5.73%	5.29%	4.84%	4.39%	3.95%	3.50%	8.87%
Portland General Electric	\$1.06	4.35%	4.21%	4.07%	3.93%	3.78%	3.64%	3.50%	8.12%
Southern Company	\$1.89	5.33%	5.03%	4.72%	4.42%	4.11%	3.81%	3.50%	8.36%
TECO Energy, Inc.	\$0.88	5.20%	4.92%	4.63%	4.35%	4.07%	3.78%	3.50%	9.23%
Westar Energy, Inc.	\$1.32	5.75%	5.38%	5.00%	4.63%	4.25%	3.88%	3.50%	9.12%
Xcel Energy	\$1.04	4.65%	4.46%	4.27%	4.08%	3.88%	3.69%	3.50%	7.86%

Average	8.47%
Average without OGE and TECO	8.53%

Sources: Column 1 = SNL Financial

Backdated Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.18%	5.82%	5.45%	5.09%	4.73%	4.36%	4.00%	8.91%
American Electric Power	\$1.88	3.09%	3.24%	3.39%	3.55%	3.70%	3.85%	4.00%	8.84%
CMS Energy Corp.	\$0.96	5.90%	5.58%	5.27%	4.95%	4.63%	4.32%	4.00%	9.04%
DTE Energy Company	\$2.35	4.38%	4.32%	4.25%	4.19%	4.13%	4.06%	4.00%	8.51%
Great Plains Energy	\$0.85	7.63%	7.03%	6.42%	5.82%	5.21%	4.61%	4.00%	9.51%
OGE Energy Corp.	\$0.79	5.87%	5.56%	5.25%	4.94%	4.62%	4.31%	4.00%	7.47%
Pinnacle West Capital	\$2.10	6.18%	5.82%	5.45%	5.09%	4.73%	4.36%	4.00%	9.24%
Portland General Electric Company	\$1.06	4.35%	4.29%	4.23%	4.18%	4.12%	4.06%	4.00%	8.50%
Southern Company	\$1.89	5.33%	5.11%	4.89%	4.67%	4.44%	4.22%	4.00%	8.73%
TECO Energy, Inc.	\$0.88	5.20%	5.00%	4.80%	4.60%	4.40%	4.20%	4.00%	9.58%
Westar Energy, Inc.	\$1.32	5.75%	5.46%	5.17%	4.88%	4.58%	4.29%	4.00%	9.48%
Xcel Energy	\$1.04	4.65%	4.54%	4.43%	4.33%	4.22%	4.11%	4.00%	8.25%

Average	8.84%
Average without OGE and TECO	8.90%

Sources: Column 1 = SNL Financial

Capital Asset Pricing Model (CAPM) Costs of Common Equity Estimates Based on Historical Return Differences Between Common Stocks and Long-Term U.S. Treasuries for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)
			Arithmetic	Geometric	Arithmetic	Geometric
			Average	Average	CAPM	CAPM
			Market	Market	Cost of	Cost of
	Risk		Risk	Risk	Common	Common
	Free		Premium	Premium	Equity	Equity
Company Name	Rate	Beta	(1926-2013)	(1926-2013)	(1926-2013)	(1926-2013)
Alliant Energy	3.17%	0.78	6.20%	4.64%	8.00%	6.78%
Ameren Corp.	3.17%	0.75	6.20%	4.64%	7.79%	6.62%
American Electric Power	3.17%	0.75	6.20%	4.64%	7.79%	6.62%
CMS Energy Corp.	3.17%	0.70	6.20%	4.64%	7.50%	6.41%
DTE Energy Company	3.17%	0.69	6.20%	4.64%	7.46%	6.38%
Great Plains Energy	3.17%	0.81	6.20%	4.64%	8.20%	6.94%
OGE Energy Corp.	3.17%	0.87	6.20%	4.64%	8.54%	7.18%
Pinnacle West Capital	3.17%	0.71	6.20%	4.64%	7.58%	6.47%
PNM Resources, Inc.	3.17%	0.82	6.20%	4.64%	8.24%	6.97%
Portland General Electric Co.	3.17%	0.77	6.20%	4.64%	7.91%	6.72%
Southern Company	3.17%	0.55	6.20%	4.64%	6.58%	5.72%
TECO Energy Inc.	3.17%	0.81	6.20%	4.64%	8.16%	6.90%
Westar Energy, Inc.	3.17%	0.72	6.20%	4.64%	7.62%	6.50%
Xcel Energy	3.17%	0.66	6.20%	4.64%	7.29%	6.25%
Average		0.74			7.76%	6.60%
Average without OGE and 7	TECO	0.73			7.66%	6.53%

Column 1 = The appropriate yield is equal to the average 30-year U.S. Treasury Bond yield for Augustt, September and October 2014 which was obtained from the St. Louis Federal Reserve website at http://research.stlouisfed.org/fred2/data/GS30.txt

- Column 2 = Beta is a measure of the movement and relative risk of an individual stock to the market as a whole. Staff calculated the unadjusted Beta for each company using an Excel spreadsheet designed specifically to be used with the SNL database market and financial information, then adjusted each Beta using the Blume adjustment formula as used by Value Line: Adjusted Beta = 0.35 + 0.67 * Unadjusted Beta
- Column 3 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding a risk free investment. The appropriate Market Risk Premium for the period 1926 - 2013 was determined to be 6.20% based on an arithmetic average as calculated in Duff & Phelps 2014 Valuation Handbook: A Guide to the Cost of Capital.
- Column 4 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding a risk free investra risk free investment. The appropriate Market Risk Premium for the period 1926 - 2013 was determined to be 4.64% based on a geometric average geometric average calculated by using the arithmetic average as calculated in Duff & Phelps 2014 Valuation Handbook: A Guide to the Cost of Capital.

$$\begin{split} R_{A} = R_{g} + (\sigma^{2}/2) \\ R_{A} = & \text{Arithmetic Return Average} \\ R_{g} = & \text{Geometric Return Average} \\ \sigma = & \text{standard deviation of equity returns} \end{split}$$

Column 5 = (Column 1 + (Column 2 * Column 3)).

Column 6 = (Column 1 + (Column 2 * Column 4)).

Appendix 2

Recommended Allowed Rate of Return as of March 31, 2014 for Union Electric Company

			Allowed Rate of Return Using Common Equity Return of:				
	Percentage	Embedded					
Capital Component	of Capital	Cost	9.00%	9.25%	9.50%		
Common Stools Equity	52.00%		4.77%	4.90%	E 0.20/		
Common Stock Equity Preferred Stock	52.96% 1.12%	4.180%	4.77% 0.05%	4.90% 0.05%	5.03% 0.05%		
Long-Term Debt	45.92%	4.180% 5.565%	2.56%	0.05 <i>%</i> 2.56%	2.56%		
Total	100.00%	0.00076	7.37%	7.50%	7.63%		

Notes:

See Schedule 5 for the Capital Structure Ratios.

Union Electric Provided Embedded Cost of Long-Term Debt and Embedded Cost of Preferred Stock in Ryan Martin's Direct Testimony.

Appendix 2 SCHEDULE 17