MISSOURI PUBLIC SERVICE COMMISSION

**STAFF REPORT** 

# **COST OF SERVICE**

**APPENDIX 1** Staff Credentials

**KANSAS CITY POWER & LIGHT COMPANY** 

CASE NO. ER-2014-0370

Jefferson City, Missouri April 2015

# **APPENDIX 1**

# **STAFF CREDENTIALS TABLE OF CONTENTS**

Bax, Alan J	1
Boustead, Kory	5
Dietrich, Natelle	8
Eaves, Dana E	
Eubanks, Claire M., PE	
Featherstone, Cary G	
Gross, Randy S	
Harris, V. William	
Huffman, Jason	
Hyneman, Charles R	
Imhoff, Thomas M	60
Kliethermes, Robin	63
Kremer, Lisa A	65
Lange, Shawn E	67
Lyons, Karen	69
Majors, Keith	72
Maloney, Erin L	73
Marevangepo, Zephania	75
Miles, Derick A., PE	
Molina, Joel A	
Murray, Byron M	
Stahlman, Michael L	
Won, Seoung Joun PhD	
Young, Matthew R	

#### ALAN BAX

I graduated from the University of Missouri - Columbia with a Bachelor of Science degree in Electrical Engineering in December 1995. Concurrent with my studies, I was employed as an Engineering Assistant in the Energy Management Department of the University of Missouri – Columbia from the Fall of 1992 through the Fall of 1995. Prior to this, I completed a tour of duty in the United States Navy, completing a course of study at the Navy Nuclear Power School and a Navy Nuclear Propulsion Plant. Following my graduation from the University of Missouri - Columbia, I was employed by The Empire District Electric Company (Empire or Company) as a Staff Engineer until August 1999, at which time I began my employment with the Staff of the Missouri Public Service Commission (Staff). I am a member of the Institute of Electrical/Electronic Engineers (IEEE).

#### TESTIMONY AND REPORTS BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION

#### BY ALAN J. BAX

#### COMPANY

#### CASE NUMBER

Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Empire District Electric Company
Kansas City Power and Light Company
Union Electric Company d/b/a AmerenUE
Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Three Rivers and Gascosage Electric Coops
Union Electric Company d/b/a AmerenUE
Empire District Electric Company
Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Union Electric Company d/b/a AmerenUE
Trigen Kansas City
Union Electric Company d/b/a AmerenUE
Missouri Public Service
Aquila Networks – MPS
Kansas City Power and Light Company
Macon Electric Coop
Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Empire District Electric Company
Union Electric Company d/b/a AmerenUE
Union Electric Company d/b/a AmerenUE
Union Electric Company d/b/a AmerenUE
Empire District Electric Company
Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Empire District Electric Company
Aquila Networks – MPS
Union Electric Company d/b/a AmerenUE
Union Electric Company d/b/a AmerenUE
West Central Electric Cooperative
Union Electric Company d/b/a AmerenUE

ED 2004 0024
ER-2004-0034
EO-2004-0108
ER-2002-0424
EA-2003-0135
EO-2003-0271
EO-2004-0603
EC-2002-0117
EO-2005-0122
EC-2002-1
ER-2001-299
EA-2003-0370
EW-2004-0583
EO-2005-0369
HA-2006-0294
EC-2005-0352
ER-2001-672
EO-2003-0543
ER-2006-0314
EO-2005-0076
EO-2006-0244
EO-2003-0271
EW-2004-0583
EC-2004-0556
EC-2004-0598
ER-2004-0570
EC-2005-0110
EC-2005-0177
EC-2005-0313
EO-2005-0275
EO-2005-0270
EO-2006-0145
ER-2006-0315
ER-2005-0436
EC-2005-0352
EO-2006-0096
EO-2006-0339
EO-2008-0031
20 2000 0001

Union Electric Company d/b/a AmerenUE	EC-2009-0193
Empire District Electric Company	ER-2008-0093
Missouri Rural Electric Cooperative	EO-2008-0332
Grundy Electric Cooperative	EO-2008-0414
Osage Valley Electric Cooperative	EO-2009-0315
Union Electric Company d/b/a AmerenUE	EO-2009-0400
Union Electric Company d/b/a AmerenUE	EO-2008-0310
Aquila Networks – MPS	EA-2008-0279
West Central Electric Cooperative	EO-2008-0339
Empire District Electric Company	EO-2009-0233
Union Electric Company d/b/a/ AmerenUE	EO-2009-0272
Empire District Electric Company	EO-2009-0181
Union Electric Company d/b/a AmerenUE	ER-2008-0318
Kansas City Power and Light Company	ER-2009-0089
Kansas City Power and Light – GMO	ER-2009-0090
Union Electric Company d/b/a AmerenUE	ER-2010-0036
Union Electric Company d/b/a AmerenUE	ER-2010-0036
Empire District Electric Company	ER-2010-0130
Laclede Electric Cooperative	EO-2010-0125
Union Electric Company d/b/a AmerenUE	EC-2010-0364
Union Electric Company d/b/a AmerenUE	EO-2011-0052
Kansas City Power and Light Company	ER-2010-0355
Kansas City Power and Light – GMO	EO-2011-0137
Kansas City Power and Light – GMO	ER-2010-0356
Union Electric Company d/b/a AmerenUE	ER-2011-0028
Kansas City Power and Light – GMO	EO-2012-0119
Kansas City Power and Light Company	EO-2011-0137
Ameren Missouri	ER-2012-0121
Empire District Electric Company	EO-2011-0085
Empire District Electric Company	EO-2012-0192
Empire District Electric Company	EO-2012-01/2 EO-2013-0313
Ameren Missouri	ER-2012-0180
Ameren Missouri	EO-2013-0418
City Utilities of Springfield	EO-2013-0410 EO-2012-0441
Kansas City Power and Light – GMO	EO-2012-0367
Empire District Electric Company	ER-2011-0004
Union Electric Company d/b/a/ Ameren Missouri	ER-2012-0166
Kansas City Power and Light Company	ER-2012-0100
Union Electric Company d/b/a/ Ameren Missouri	ER-2012-0174 ER-2013-0044
Kansas City Power and Light – GMO	ER-2012-0175
Central Missouri Electric Cooperative	EQ-2012-0173 EQ-2015-0137
1	EC-2013-0137 ER-2012-0345
Empire District Electric Company	
Kansas City Power and Light Company Boone Electric Cooperative	EO-2012-0367 EO-2015-0012
Boone Electric Cooperative	
Transource Missouri, LLC Black Piver Electric Cooperative	EA-2013-0098
Black River Electric Cooperative	EO-2015-0096

Union Electric Company d/b/a/ Ameren Missouri	EW-2012-0369
Empire District Electric Company	ER-2014-0351
Union Electric Company d/b/a/ Ameren Missouri	EO-2014-0044
Union Electric Company d/b/a/ Ameren Missouri	EO-2013-0418
1 2	

#### KORY BOUSTEAD

#### **Present Position**

I am currently employed as a Rate & Tariff Examiner II with the Energy Rate Design & Tariffs Unit within the Tariff, Safety, Economic & Engineering Analysis Department of the Missouri Public Service Commission (Commission). The Rate Design & Tariffs Unit participates and makes recommendations on tariff filings and various case filings at the Commission; such as, rate, complaint, applications, territorial agreements, sales and merger cases. We also perform and provide technical support on the issues of rate design, class-cost-of-service studies and weather normalizations.

#### Educational and Employment Background and Credentials

In December 2008, I earned a Bachelor of Science degree in Business Administration with an emphasis in Marketing from Columbia College. I went on to earn a Master of Business Administration, in Business Administration and Management from William Woods University in 2001.

I have been employed at the Missouri Public Service Commission as a Rate & Tariff Examiner II since July 2012. Prior to joining the Commission, beginning in 2002, I was employed with Ameren Missouri as a Customer Service Representative in the Jefferson City Call Center. In this role, I was responsible for answering customer inquiries and requests through the call center including establishment of new and transfer accounts. I effectively managed customer complaints, resolving billing issues, and handling trouble calls. I was responsible for establishing payment agreements, advising customers regarding collection procedures and responsible for maintaining personal telephone statistics and call volume in excess of company average. Prior to my employment with Ameren Missouri I worked for different Jefferson City companies in the fields of advertising and wireless phone service.

# List of Previous Testimony Filed

# Kory Boustead

Date Filed	Issue	Case Number	Case Name
5/30/2014	Low Income Weatherization Programs, Energy Efficiency , Service Line Extension	GR-2014-0086	Summit Natural Gas of Missouri, Inc.
7/30/2014	Low Income Weatherization Programs, Energy Efficiency, Main Line Extension	GR-2014-0152	Liberty Utilities, Inc.
12/05/2014	Low-Income Keeping Current Pilot Program	ER-2014-0258	Ameren Missouri

Appendix 1, Page 7

#### Education and Work Experience for Natelle Dietrich

#### Director Tariff, Safety, Economic and Engineering Analysis Department Regulatory Review Division

I received a Bachelor's of Arts Degree in English from the University of Missouri, St. Louis and a Master's of Business Administration from William Woods University. During my tenure with the Commission, I have worked in many areas of telecommunications regulation. In October, 2007, I became the Director of Utility Operations. The division was renamed the Tariff, Safety, Economic and Engineering Analysis Department in August 2011. In that position, I oversee the technical staff of the Telecommunications, Energy, Water and Sewer and Manufactured Housing Units.

My responsibilities include involvement in several activities related to implementing sound energy policy in Missouri. I was the lead director for the Commission's rulemakings on such things as the Chapter 22 rewrite and the implementation of the Missouri Energy Efficiency Investment Act. Relevant activities relate to Section 111(d) of the Clean Air Act, energy efficiency, demand side management, demand response and smart grid. I was a member of the Missouri Delegation to the Missouri/Moldova Partnership through NARUC and the US Agency for International Development.

I am a member of the National Association of Regulatory Utility Commissioners Staff Subcommittee on Telecommunications, and in that capacity I have served as First Vice Chair and assisted on the Federal Legislation Subgroup. I serve on the Staff of the Federal/State Joint Board on Universal Service, serve as Lead Staff for the Missouri Universal Service Board and am a member of the Governor's MoBroadbandNow taskforce.

#### **Case Summary**

Presented testimony or analysis through affidavits on the following cases and proceedings:

- Case No. TA-99-405, an analysis of the appropriateness of a "payday loan" company providing prepaid telecommunications service.
- Case No. TX-2001-73, In the Matter of Proposed New Rules on Prepaid Calling Cards.
- Case No. TO-2001-455, the AT&T/Southwestern Bell Telephone Company arbitration, which included issues associated with unbundled network elements.
- Case No. TX-2001-512, In the Matter of Proposed Amendments to Commission Rule 4 CSR 240-33.010, 33.020, 33.030, 33.040, 33.060, 33.070, 33.080, 33.110, and 33.150 (telecommunications billing practices).
- Case No. TO-2002-222, the MCI/SWBT arbitration.
- Case No. TR-2002-251, In the Matter of the Tariffs Filed by Sprint Missouri, Inc. d/b/a Sprint to Reduce the Basic Rates by the Change in the CPI-TS as Required by 392.245(4), Updating its Maximum Allowable Prices for Non-Basic Services and Adjusting Certain Rates as Allowed by 392.245(11) and Reducing Certain Switched Access Rates and Rebalancing to Local Rates as Allowed by 392.245(9).
- Case No. TX-2002-1026, In the Matter of a Proposed Rulemaking to Implement the Missouri Universal Service Fund End-User Surcharge.
- Case No. TX-2003-0379, In the Matter of Proposed Amendments to Commission Rule 4 CSR 240-3.545, formerly 4 CSR 240-30.010 (tariff filing requirements).
- Case No. TX-2003-0380, In the Matter of Proposed Amendments to Commission Rules 4 CSR 240-2.060, 4 CSR 240-3.020, 4 CSR 240-3.510, 4 CSR 240-3.520, and 4 CSR 240-3.525 (competitive local exchange carrier filing requirements and merger-type transactions).
- Case No. TX-2003-0389, In the Matter of Proposed Amendment to Commission Rules 4 CSR 240-3.530 and 4 CSR 240-3.535, and New Rules 4 CSR 240-3.560 and 4 CSR 240-3.565 (telecommunications bankruptcies and cessation of operation).
- Case No. TX-2003-0445, In the Matter of a Proposed New Rule 4 CSR 240-33.160 Regarding Customer Proprietary Network Information.
- Case No. TX-2003-0487, In the Matter of Proposed Commission Rules 4 CSR 240-36.010, 36.020, 36.030, 36.040, 36.050, 36.060, 36.070, and 36.080 (arbitration and mediation rules).
- Case No. TX-2003-0565, In the Matter of a Proposed Rulemaking to Codify Procedures for Telecommunications Carriers to Seek Approval, Amendment and Adoption of Interconnection and Resale Agreements.
- Case Nos. TX-2004-0153 and 0154, in the Matter of Proposed Rule for 211 Service (emergency and permanent rules).

- Case Nos. TO-2004-0370, IO-2004-0467, TO-2004-0505 et al, In the Matter of the Petition of various small LECs for Suspension of the Federal Communications Commission Requirement to Implement Number Portability.
- Case No. TX-2005-0258, In the Matter of a New Proposed Rule 4 CSR 240-33.045 (placement and identification of charges on customer bills).
- Case No. TX-2005-0460, In the Matter of the Proposed Amendments to the Missouri Universal Service Fund Rules.
- Case No. TO-2006-0093, In the Matter of the Request of Southwestern Bell Telephone, L.P. d/b/a SBC Missouri, for Competitive Classification Pursuant to Section 392.245.6, RSMo (2205) 30-day Petition.
- Case Nos. TC-2005-0357, IR-2006-0374, TM-2006-0306, the complaint case, earnings investigation and transfer of assets case to resolve issues related to Cass County Telephone Company, LP, LEC Long Distance, FairPoint Communications, Inc., FairPoint Communications Missouri Inc. d/b/a FairPoint Communications and ST Long Distance Inc. db/a FairPoint Communications Long Distance.
- Case No. TC-2006-0068, FullTel, Inc., v. CenturyTel of Missouri, LLC.
- Case No. TX-2006-0169, In the Matter of Proposed New Rule 4 CSR 240-3.570 Regarding Eligible Telecommunications Carrier Designations for Receipt of Federal Universal Service Fund Support.
- Case No. TX-2006-0429, In the Matter of a Proposed Amendment to 4 CSR 240-3.545 (one day tariff filings).
- Case No. TX-2007-0086, In the Matter of a Proposed Rulemaking to Create Chapter 37 Number Pooling and Number Conservation Efforts
- Case No. TA-2009-0327, In the Matter of the Petition of TracFone Wireless, Inc. for Designation as an Eligible Telecommunications Carrier in the State of Missouri for the Limited Purpose of Offering Lifeline and Link Up Service to Qualified Households.
- Case No. RA-2009-0375, In the Matter of the application of Nexus Communications, Inc. dba TSI for Designation as an Eligible Telecommunications Carrier in the State of Missouri for the Limited Purpose of Offering Wireless Lifeline and Link Up Service to Qualifying Households.
- Case No. AX-2010-0061, Office of Public Counsel's Petition for Promulgation of Rules Relating to Billing and Payment Standards for Residential Customers.
- Case No. GT-2009-0056, In the Matter of Laclede Gas Company's Tariff Revision Designed to Clarify its Liability for Damages Occurring on Customer Piping and Equipment Beyond the Company's Meter.
- Case No. ER-2012-0166, In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Increase Its Revenues for Electric Service. Energy Independence and Security Act of 2007 (EISA).
- Case No. ER-2012-0174, In the Matter of Kansas City Power & Light Company's Request for Authority to Implement A General Rate Increase for Electric Service. Energy Independence and Security Act of 2007 (EISA).

- Case No. ER-2012-0175, In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement A General Rate Increase for Electric Service. Energy Independence and Security Act of 2007 (EISA).
- Case No. ER-2012-0345, In the Matter of Empire District Electric Company of Joplin, Missouri Tariff's Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company. Energy Independence and Security Act of 2007 (EISA).
- File Nos. EO-2013-0396 and EO-2013-0431, In the Matter of the Joint Application of Entergy Arkansas, Inc., Mid South TransCo, LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions; and In the Matter of Entergy Arkansas, Inc.'s Notification of Intent to Change Functional Control of Its Missouri Electric Transmission Facilities to the Midwest Independent Transmission System Operator Inc. Regional Transmission System Organization or Alternative Request to Change Functional Control and Motions for Waiver and Expedited Treatment, respectively.
- Case No. MX-2013-0432, In the Matter of a Proposed Rulemaking to Revise Manufactured Housing Rules Regarding Installation and Monthly Reporting Requirements.
- Case No. TX-2013-0324, In the Matter of a Proposed Rulemaking to the Missouri Universal Service Fund.
- Case No. EO-2014-0095, In the Matter of Kansas City Power & Light Company's Filing for Approval of Demand-Side Programs and for Authority to Establish Demand-Side Programs Investment Mechanism.
- Case No. EA-2014-0207, In the Matter of the Application of Grain Belt Express Clean Line LLC for a Certificate of Convenience and Necessity Authorizing It to Construct, Own, Operate, Control, Manage, and Maintain a High Voltage, Direct Current Transmission Line and an Associated Converter Station Providing an Interconnection on the Maywood - Montgomery 345 kV Transmission Line.
- Actively participated in or prepared comments on numerous issues on behalf of the Commission to be filed at the Federal Communications Commission.
- Prepared congressional testimony on behalf of the Commission on number conservation efforts in Missouri.
- A principal author on Missouri Public Service Commission Comments on the Reduction of Carbon Emissions in Missouri under Section 111(d) of the Clean Air Act.
- A principal author on Missouri Public Service Commission Comments on the Environmental Protection Agency's "Emission Guidelines for Existing Stationary Sources: Electric Generating Unity".

Commission Arbitration Advisory Lead Staff for the following cases:

- Case No. TO-2005-0336, Southwestern Bell Telephone, L.P., d/b/a SBC Missouri's Petition for Compulsory Arbitration of Unresolved Issues For a Successor Interconnection Agreement to the Missouri 271 Agreement ("M2A").
- Case No. IO-2005-0468, In the Matter of the Petition of Alma Telephone Company for Arbitration of Unresolved Issues Pertaining to a Section 251(b)(5) Agreement with T-Mobile USA, Inc.
- Case No. TO-2006-0147 et al, In the Matter of the Petition for Arbitration of Unresolved Issues in a Section 251(b)(5) Agreement with T-Mobile USA, Inc and Cingular Wireless.
- Case No. TO-2006-0299, Petition of Socket Telecom, LLC for Compulsory Arbitration of Interconnection Agreements with CenturyTel of Missouri, LLC and Spectra Communications, LLC, pursuant to Section 251(b)(1) of the Telecommunications Act of 1996.
- Case No. TO-2006-0463, In the Matter of the Petition for Arbitration of Unresolved Issues in a Section 251(b)(5) Agreement with ALLTEL Wireless and Western Wireless.
- Case No. TO-2009-0037, In the Matter of the Petition of Charter Fiberlink-Missouri, LLC for Arbitration of an Interconnection Agreement Between CenturyTel of Missouri, LLC and Charter Fiberlink-Missouri, LLC.

### DANA E. EAVES CAREER EXPERIENCE

Missouri Public Service Commission, Jefferson City, Missouri Utility Regulatory Auditor IV January 1, 2013 – Present Utility Regulatory Auditor III April 23, 2003– December 31, 2012 Utility Regulatory Auditor II April, 2002 – April, 2003 Utility Regulatory Auditor I April, 2001 – April, 2002

Perform rate audits and prepare miscellaneous filings as ordered by the Commission. Review all exhibits and testimony on assigned issues from the most recent previous case and the current case. Develop accounting adjustments and issue positions which are supported by workpapers and written testimony. Prepare Staff Recommendation Memorandum for filings that do not require prepared testimony. As a Utility Regulatory Auditor IV, in the Energy Resource Analysis Department, I am the lead Auditor for Fuel Adjustment Clause Prudence Reviews and Missouri Energy Efficiency Investment Act Prudence Reviews and perform other tasks as assigned by management. I have testified under cross-examination as an expert witness for litigated rate cases.

Midwest Block and Brick, Jefferson City, MissouriAccountantDecember 2000 – March 2001CIS/Accounting AssistantJuly 2000 – December 2000

Practice Management Plus, Inc., Jefferson City, MissouriVice President OperationsOctober 1998 – May 2000

Capital City Medical Associates (CCMA), Jefferson City, MissouriDirector of FinanceMarch, 1995-October, 1998

#### ADDITIONAL EXPERIENCE

Wright Camera Shop/Sales	1987-1995
Movies To Go, Inc/Store Manager	1984-1987
Butler Shoe Corp./Store Manager	1982-1984
Southeastern Illinois College/Student	1979-1982
Kassabaum's Bicycle Shop/Store Manager	1977-1979

#### **EDUCATION**

### Bachelor of Science, Business Administration; Emphasis Accounting (1995) COLUMBIA COLLEGE, JEFFERSON CITY, MO

### **CASE PROCEEDING PARTICIPATION**

### DANA E. EAVES

PARTICIPATION		TESTIMONY
COMPANY	CASE NO.	ISSUES
		MEEIA Prudence Review
Ameren Missouri	EO-2015-0029	Program costs and TD-NSB Share, Software system costs, Contractors, Interest Costs
	EO-2014-0057	FAC Prudence Review
Empire District Electric Company	EO-2014-0037	Risk Management
AmerenUE	EO-2013-0407	FAC Prudence Review
AmerenoL	EO-2013-0407	Risk Management
KCP&L Greater Missouri Operations		FAC Prudence Review
(GMO)	EO-2013-0325	Purchased Power Agreements & Costs, Hourly weighted Transfer Pricing, Off- system sales revenue
		FAC Prudence Review
Empire District Electric Company	EO-2013-0114	Financial Hedges, Off-system sales
		revenue
Ameren Missouri	EO-2012-0074	FAC Prudence Review
Ameren Wissouri	EO-2012-0074	Direct/Rebuttal Requirements Contracts
KCP&L Greater Missouri Operations	EO-2011-0390	FAC Prudence Review
(GMO)	EU-2011-0390	Direct/Rebuttal Hedging Purchased Power
Empire District Electric Conserve	EO-2011-0285	FAC Prudence Review
Empire District Electric Company	EU-2011-0283	FAC Components

PARTICIPATION		TESTIMONY
COMPANY	CASE NO.	ISSUES
AmerenUE	EO-2010-0255	FAC Prudence Review Direct/Rebuttal Requirements Contracts
Empire District Electric Company	EO-2010-0084	FAC Prudence Review Fuel Cost, Off-System Sales, Interest Cost
Missouri American Water Company	WR-2008-0311	Surrebuttal; Pension and Other Post- Retirement Employee Benefits Costs, Annual Incentive Plan Pay-out Based Upon Meeting Financial Goals and Customer Satisfaction Survey, Labor and Labor-Related Expenses, Rate Case Expenses, Insurance Other than Group, and Waste Disposal Expense
Empire District Electric Company	ER-2008-0093	Fuel and Purchased Power, Fuel Inventories, FAS 87 (pension), FAS 106 (OPEBS), Expenses and Regulatory Assets, Off System Sales, Transmission Revenue, SO2 Allowances, Maintenance Expense
Laclede Gas Company	GR-2007-0208	Accounting Schedules Reconciliation
Aquila, Inc d/b/a Aquila Networks-MPS & L&P	ER-2007-0004	Payroll Expense, Payroll Taxes and Employee Benefits
Empire District Electric Company	ER-2006-0315	Direct - Jurisdictional Allocations Factors, Revenue, Uncollectible Expense, Pensions, Prepaid Pension Asset, Other Post- Employment Benefits Rebuttal - Updated: Pension Expense, Updated Prepaid Pension Asset, OPEB's Tracker, Minimum Pension Liability
Missouri Gas Energy (Gas)	GR-2004-0209	Direct – Cash Working Capital, Payroll, Payroll Taxes, Incentive Compensation, Bonuses, Materials and Supplies, Customer Deposits and Interest, Customer Advances and Employee Benefits Surrebuttal – Incentive Compensation

PARTICIPATION		TESTIMONY
COMPANY	CASE NO.	ISSUES
Aquila, Inc.		Direct - Payroll Expense, Employee Benefits, Payroll Taxes
d/b/a Aquila Networks-MPS & L&P (Natural Gas)	GR-2004-0072	Rebuttal – Payroll Expense, Incentive Compensation, Employer Health, Dental and Vision Expense
Aquila, Inc. d/b/a Aquila Networks-MPS		Direct - Payroll Expense, Employee Benefits, Payroll Taxes
(Electric)	ER-2004-0034	Rebuttal – Payroll Expense, Incentive Compensation, Employer Health, Dental and Vision Expense
Aquila, Inc. d/b/a Aquila Networks-L&P (Electric & Steam)	HR-2004-0024	Direct - Payroll Expense, Employee Benefits, Payroll Taxes
Osage Water Company	ST-2003-0562 WT-2003-0563	Direct - Plant Adjustment, Operating & Maintenance Expense Adjustments
Empire District Electric Company	ER-2002-0424	Direct - Cash Working Capital, Property Tax, Tree Trimming, Injuries and Damages, Outside Services, Misc. Adjustments
Citizens Electric Corporation	ER-2002-0297	Direct - Depreciation Expense, Accumulated Depreciation, Customer Deposits, Material & Supplies, Prepayments, Property Tax, Plant in Service, Customer Advances in Aid of Construction
UtiliCorp United Inc, d/b/a Missouri Public Service	ER-2001-672	Direct - Advertising, Customer Advances, Customer Deposits, Customer Deposit Interest Expense, Dues and Donations, Material and Supply, Prepayments, PSC Assessment, Rate Case Expense

#### CLAIRE M. EUBANKS, P.E.

#### **PRESENT POSITION:**

I am a Utility Regulatory Engineer I in the Engineering Analysis Section, Energy Infrastructure Reliability Unit of the Tariff, Safety, Economic and Engineering Analysis Department in the Regulatory Review Division.

#### EDUCATIONAL BACKGROUND AND WORK EXPERIENCE:

I received my Bachelor of Science degree in Environmental Engineering from the University of Missouri – Rolla, now referred to as Missouri University of Science and Technology, in May 2006. I am a licensed professional engineer in the states of Missouri and Arkansas. Immediately after graduating from UMR, I began my career with Aquaterra Environmental Solutions, Inc., now SCS Aquaterra, an engineering consulting firm based in Overland Park, Kansas. During my time with Aquaterra, I worked on various engineering projects related to the design, construction oversight, and environmental compliance of solid waste landfills. I began my employment with the Commission in November 2012.

Case Number	Utility	Type of Filing	Issue
			Certificate of
EA-2012-0281	Ameren	Rebuttal	Convience and
			Necessatiy
EC-2013-0379	KCP&L	Rebuttal	<b>RES</b> Compliance
EC-2013-0380	KCP&L GMO	Rebuttar	KES Compliance
ET-2014-0059	KCP&L GMO	Rebuttal	<b>RES</b> Retail Rate
E1-2014-0039	KCF&L UMU	Rebuttar	Impact
ET-2014-0071	KCP&L	Rebuttal	<b>RES Retail Rate</b>
E1-2014-00/1	KCF&L	Kebuttai	Impact
ET-2014-0085	Ameren	Ameren Rebuttal RE	<b>RES Retail Rate</b>
E1-2014-0085	Ameren	Rebuildi	Impact
ER-2014-0258	Ameren	Cost of Service Report,	RES,
EK-2014-0238	Ameren	Surrebuttal	In-Service

#### **TESTIMONY FILED:**

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2014	SR-2014-0247 Coordinated	Central Rivers Wastewater Utility Inc.	Surrebuttal Testimony/Rebuttal of Supplemental Direct	Stipulated
2014	EU-2015-0094 Coordinated	Kansas City Power & Light Company (electric accounting order request)	Supervised- no testimony filed	pending
2014	EU-2014-0255 Coordinated	Kansas City Power & Light Company (electric continuance of construction accounting request)	Supervised- no testimony filed	pending
2014	HR-2014-0066 Coordinated	Veolia Energy Kansas City Company (former Trigen Kansas City Energy Company) (steam rate increase)	Direct- sponsor Utility Services Cost of Service Report	Stipulated
2014	GR-2014-0007 Coordinated	Missouri Gas Energy division of Laclede Gas Company (natural gas rate increase)	Direct- sponsor Utility Services Cost of Service Report Supplemental Direct- sponsor true-up revenue requirement Rebuttal Surrebuttal- update true-up revenue requirement	Pending

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2013 2012	HC-2012-0259 Consolidated with HC-2010-0235 Coordinated	KCP&L Greater Missouri Operations Company Ag Processing complaint against GMO's Quarterly Cost Adjustment (industrial steam fuel clause)	Additional Surrebuttal Report and Rebuttal	Pending
2010	HC-2010-0235	Ag Processing complaint against GMO's Quarterly Cost Adjustment (industrial steam fuel clause)	Deposition	Contested
2007 2008	HR-2007-0028, HR-2007-0399 and HR-2008-0340	Aquila, Inc., d/b/a Aquila Networks- L&P (industrial steam fuel clause review)		
2012	ER-2012-0175 Coordinated	KCPL Greater Missouri Operations Company (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy; plant valuation; capacity planning; Jurisdictional Allocation Factors; Rebuttal- capacity planning Surrebuttal- plant valuation; capacity True-up Direct	Contested

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2012	ER-2012-0174 Coordinated	Kansas City Power & Light Company (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy; Additional Amortizations Regulatory Plan; Jurisdictional Allocation Factors; Iatan 2 Advanced Coal Credits; Rate Analysis Rebuttal- Iatan 2 Advanced Coal Credits; Interim Energy Charge Surrebuttal- Iatan 2 Advanced Coal Credits; Interim Energy Charge	Contested
2011	SA-2010-0219 and SC-2010-0161 Coordinated	Canyon Treatment Facility LLC (sewer certificate and complaint case)	Recommendation Memorandum	Stipulated
2011	HR-2011-0241 Coordinated	Veolia Energy Kansas City Company (former Trigen Kansas City Energy Company) (steam rate increase)	Direct- sponsor Utility Services Cost of Service Report	Stipulated

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2010	ER-2010-0356 Coordinated	KCP&L Greater Missouri Operations Company (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy; plant valuation; capacity planning; jurisdictional allocations; Rebuttal- capacity planning Surrebuttal- plant valuation; capacity True-up Direct True-up Rebuttal	Contested
2010	ER-2010-0355 Coordinated	Kansas City Power & Light Company (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy; Additional Amortizations Regulatory Plan; Jurisdictional Allocations Rate Analysis Rebuttal- jurisdictional allocation Surrebuttal- True-up Direct True-up Rebuttal	Contested
2010	SR-2010-0110 and WR-2010-0111 Coordinated	Lake Region Water and Sewer Company (water & sewer rate increase)	Direct- sponsor Utility Services Cost of Service Report Surrebuttal True-up Direct Reports to Commission	Contested

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2009	HR-2009-0092 Coordinated	KCPL Greater Missouri Operations Company (former Aquila, Inc. Missouri electric properties) (industrial steam rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy	Stipulated
2009	ER-2009-0090 Coordinated	KCPL Greater Missouri Operations Company (former Aquila, Inc. Missouri electric properties) (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy Surrebuttal-plant valuation; capacity planning	Stipulated
2009	ER-2009-0089 Coordinated	Kansas City Power & Light Company (electric rate increase)	Direct- sponsor Utility Services Cost of Service Report; policy; Additional Amortizations and Iatan 1 construction Rebuttal- jurisdictional allocations Surrebuttal- allocations	Stipulated
2008	HR-2008-0300 Coordinated	Trigen Kansas City Energy (steam rate increase)	Direct - sponsor Utility Services portion of the Cost of Service Report, overview of rate case, plant review and plant additions, fuel and income taxes	Stipulated
2007	HO-2007-0419 Coordinated	Trigen Kansas City Energy [sale of coal purchase contract] (steam)	Recommendation Memorandum	Stipulated

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2007	ER-2007-0004 Coordinated	Aquila, Inc., d/b/a Aquila Networks- MPS and Aquila Networks- L&P (electric rate increase)	Direct-fuel clause, fuel, capacity planning Rebuttal Surrebuttal- fuel clause	Contested
2006	WR-2006-0425 Coordinated	Algonquin Water Resources (water & sewer rate increases)	Rebuttal- unrecorded plant; contributions in aid of construction Surrebuttal unrecorded plant; contributions in aid of construction	Contested
2006	ER-2006-0314 Coordinated	Kansas City Power & Light Company (electric rate increase)	Direct-construction audits Rebuttal- allocations Surrebuttal- allocations	Contested
2005	HR-2005-0450 Coordinated	Aquila, Inc., d/b/a Aquila Networks- L&P (industrial steam rate increase)	Direct	Stipulated
2005	ER-2005-0436 Coordinated	Aquila, Inc., d/b/a Aquila Networks- MPS and Aquila Networks- L&P (electric rate increase)	Direct- interim energy charge; fuel; plant construction; plant commercial in-service; capacity planning, plant valuation Rebuttal Surrebuttal	Stipulated
2005	EO-2005-0156 Coordinated	Aquila, Inc., d/b/a Aquila Networks- MPS (electric- South Harper Generating Station asset valuation case)	Rebuttal- plant valuation Surrebuttal- plant valuation	Stipulated

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2005	HC-2005-0331 Coordinated	Trigen Kansas City Energy [Jackson County Complaint relocation of plant for Sprint Arena] (steam complaint case)	Cross examination- relocation of plant assets	Contested
2004	GR-2004-0072 Coordinated	Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&P (natural gas rate increase)	Direct- acquisition adjustment; merger savings tracking Rebuttal	Stipulated
2004	HM-2004-0618 Coordinated	Trigen- Kansas City Energy purchase by Thermal North America (steam - sale of assets)	Supervised Case— Did not file testimony	Stipulated
2003	ER-2004-0034 and HR-2004-0024 (Consolidated) Coordinated	Aquila, Inc., (formerly UtiliCorp United Inc) d/b/a Aquila Networks-MPS and Aquila Networks-L&P (electric & industrial steam rate increases)	Direct- acquisition adjustment; merger savings tracking Rebuttal Surrebuttal Deposition	Stipulated
2002	ER-2002-424 Coordinated	Empire District Electric Company (electric rate increase)	Direct- fuel-interim energy charge Surrebuttal	Stipulated
2001	ER-2001-672 and EC-2002-265 Coordinated	UtiliCorp United Inc./Missouri Public Service Company (electric rate increase)	Verified Statement Direct- capacity purchased power agreement; plant recovery Rebuttal Surrebuttal	Stipulated
2001	ER-2001-299 Coordinated	Empire District Electric Company (electric rate increase)	Direct- income taxes; cost of removal; plant construction costs; fuel- interim energy charge Surrebuttal True-Up Direct	Contested

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2000	EM-2000-369 Coordinated	UtiliCorp United Inc. merger with Empire District Electric Company (electric acquisition/ merger case)	Rebuttal- acquisition adjustment; merger costs/savings tracking	Contested (Merger eventually terminated)
2000	EM-2000-292 Coordinated	UtiliCorp United Inc. merger with St. Joseph Light & Power Company (electric, natural gas and industrial steam acquisition/ merger case)	Rebuttal- acquisition adjustment; merger costs/savings tracking	Contested (Merger closed)
1999	EM-97-515 Coordinated	Kansas City Power & Light Company merger with Western Resources, Inc. (electric acquisition/ merger case)	Rebuttal- acquisition adjustment; merger costs/savings tracking	Stipulated (Merger eventually terminated)
1998	GR-98-140 Coordinated	Missouri Gas Energy Division of Southern Union Company (natural gas rate increase)	Testimony in Support of Stipulation And Agreement	Contested
1997	EM-97-395	UtiliCorp United Inc./Missouri Public Service (electric-application to spin-off generating assets to EWG subsidiary)	Rebuttal- plant assets & purchased power agreements	Withdrawn
1997	ER-97-394 and EC-98-126 Coordinated	UtiliCorp United Inc./Missouri Public Service (electric rate increase and rate complaint case)	Direct- fuel & purchased power; fuel inventories; re- organizational costs Rebuttal Surrebuttal	Contested
1997	EC-97-362 and EO-97-144	UtiliCorp United Inc./Missouri Public Service (electric rate complaint case)	Direct fuel & purchased power; fuel inventories Verified Statement	Contested Commission Denied Motion
1997	GA-97-133	Missouri Gas Company (natural gas—certificate case)	Rebuttal- natural gas expansion	Contested

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
1997	GA-97-132	UtiliCorp United Inc./Missouri Public Service Company (natural gas—certificate case)	Rebuttal- natural gas expansion	Contested
1996	ER-97-82	Empire District Electric Company (electric interim rate increase case)	Rebuttal- fuel & purchased power	Contested
1996	GR-96-285 Coordinated	Missouri Gas Energy Division of Southern Union Company (natural gas rate increase)	Direct- merger savings recovery; property taxes Rebuttal Surrebuttal	Contested
1996	EM-96-149 Coordinated	Union Electric Company merger with CIPSCO Incorporated (electric and natural gas acquisition/merger case)	Rebuttal- acquisition adjustment; merger costs/savings	Stipulated
1996	GA-96-130	UtiliCorp United, Inc./Missouri Pipeline Company (natural gas certificate case)	Rebuttal- natural gas expansion	Contested
1995	ER-95-279 Coordinated	Empire District Electric Company (electric rate increase)	Direct- fuel & purchased power; fuel inventories	Stipulated
1995	GR-95-160 Coordinated	United Cities Gas Company (natural gas rate increase)	Direct- affiliated transactions; plant	Contested
1994	GA-94-325 Coordinated	UtiliCorp United Inc., expansion of natural gas to City of Rolla, MO (natural gas certificate case)	Rebuttal- natural gas expansion	Contested
1994	GM-94-252 Coordinated	UtiliCorp United Inc., acquisition of Missouri Gas Company and Missouri Pipeline Company (natural gasacquisition case)	Rebuttal- acquisition of assets case	Contested

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	Case
1994	ER-94-194	Empire District Electric Company (electric rate increase)	Supervised Case— Did not file testimony	
1993	GM-94-40	Western Resources, Inc. and Southern Union Company (natural gas sale of Missouri property)	Rebuttal- acquisition adjustment; merger costs/savings tracking	Stipulated
1993	TR-93-181	United Telephone Company of Missouri (telephone rate increase)	Direct- directory advertising Surrebuttal	Contested
1993	TC-93-224 and TO-93-192 Coordinated Directory	Southwestern Bell Telephone Company (telephone rate complaint case)	Direct- directory advertising Rebuttal Surrebuttal	Contested
1991	EM-91-290	UtiliCorp United Inc./ Missouri Public Service and Centel acquisition (electric – acquisition/ merger case)	Recommendation Memorandum	Stipulated
1991	GO-91-359 Coordinated	UtiliCorp United Inc., Missouri Public Service Division (natural gas accounting authority order)	Memorandum Recommendation- Service Line Replacement Program cost recovery deferral	Stipulated
1991	EO-91-358 and EO-91-360 Coordinated	UtiliCorp United Inc., Missouri Public Service Division (electric accounting authority orders)	Rebuttal- plant construction cost deferral recovery; purchased power cost recovery deferral	Contested
1991	EM-91-213	Kansas Power & Light - Gas Service Division (natural gas acquisition/merger case)	Rebuttal- acquisition adjustment; merger costs/savings tracking	Contested

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
1990	GR-90-152	Associated Natural Gas Company (natural gas rate increase)	Rebuttal- acquisition adjustment; merger costs/savings	Stipulated
1990	GR-90-198 Coordinated	UtiliCorp United, Inc., Missouri Public Service Division (natural gas rate increase)	Direct- Corporate Costs and Merger & Acquisition Costs	Stipulated
1990	ER-90-101 Coordinated	UtiliCorp United Inc., Missouri Public Service Division (electric rate increase- Sibley Generating Station Life Extension Case)	Direct- Corporate Costs and Merger & Acquisition Costs Surrebuttal	Contested
1990	GR-90-50 Coordinated	Kansas Power & Light - Gas Service Division (natural gas rate increase)	Direct- prudency review of natural gas explosions	Stipulated
1989	TR-89-182 and TC-90-75	GTE North, Incorporated (telephone rate increase)	Direct- directory advertising Rebuttal Surrebuttal	Contested Decided Feb 9, 1990
1988	TC-89-14 Coordinated Directory	Southwestern Bell Telephone Company (telephone rate complaint case)	Direct- directory Surrebuttal advertising Surrebuttal Deposition	Contested
1988	GR-88-115 Coordinated	St. Joseph Light & Power Company (natural gas rate increase)	Supervised Case Did not file testimony Deposition	Stipulated
1988	HR-88-116	St. Joseph Light & Power Company (industrial steam rate increase)	Supervised Case Did not file testimony Deposition	Stipulated

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
1987	HO-86-139 Coordinated	Kansas City Power & Light Company (district steam heating discontinuance of public utility and rate increase)	Direct- policy testimony on abandonment of steam service Rebuttal Surrebuttal	Contested
1986	TR-86-117 Coordinated	United Telephone Company of Missouri (telephone rate increase)	Withdrawn prior to filing	Withdrawn
1986	GR-86-76 Coordinated	KPL-Gas Service Company (natural gas rate increase)	Withdrawn prior to filing	Withdrawn
1986	TR-86-55 Coordinated	Continental Telephone Company of Missouri (telephone rate increase)	Supervised Case Did not file testimony	Stipulated
1986	TR-86-63 Coordinated	Webster County Telephone Company (telephone rate increase)	Supervised Case Did not file testimony	Stipulated
1986	TR-86-14 Coordinated	ALLTEL Missouri, Inc. (telephone rate increase)	Supervised Case— Did not file testimony	Stipulated
1985	ER-85-128 and EO-85-185 Coordinated	Kansas City Power & Light Company (electric rate increase- Wolf Creek Nuclear Generating Unit Case)	Supervised Case Direct- fuel inventories; coordinated Wolf Creek Nuclear construction audit	Contested
1984	EO-84-4	Investigation and Audit of Forecasted Fuel Expense of Kansas City Power & Light Company (electric forecasted fuel true-up)	Direct	Contested

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
1983	TR-83-253	Southwestern Bell Telephone Company (telephone rate increase - ATT Divesture Case)	Direct- revenues & directory advertising	Contested
1983	ER-83-49	Kansas City Power & Light Company (electric rate increase)	Direct- fuel & fuel inventories Rebuttal Surrebuttal	Contested
1983	EO-83-9	Investigation and Audit of Forecasted Fuel Expense of Kansas City Power & Light Company (electric forecasted fuel true-up)	Direct	Contested
1982	TR-82-199	Southwestern Bell Telephone Company (telephone rate increase)	Direct- revenues & directory advertising	Contested
1982	ER-82-66 and HR-82-67	Kansas City Power & Light Company (electric & district steam heating rate increase)	Direct- fuel & purchased power; fuel inventories Rebuttal Surrebuttal	Contested
1981	TO-82-3	Southwestern Bell Telephone Company Investigation of Equal Life Group and Remaining Life Depreciation Rates (telephone depreciation case)	Direct- construction work in progress	Contested
1981	TR-81-302	United Telephone Company of Missouri (telephone rate increase)	Direct- construction work in progress	Stipulated
1981	TR-81-208	Southwestern Bell Telephone Company (telephone rate increase)	Direct-cash working capital; construction work in progress; income taxes-flow- through Rebuttal Surrebuttal	Contested

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
1981	ER-81-42	Kansas City Power & Light Company (electric rate increase)	Direct-payroll & payroll related benefits; cash working capital Rebuttal	Contested
1980	TR-80-235	United Telephone Company of Missouri (telephone rate increase)	Direct- construction work in progress Rebuttal	Contested
1980	GR-80-249 Coordinated	Rich Hill-Hume Gas Company (natural gas rate increase)	No Testimony filed- revenues & rate base	Stipulated
1980	GR-80-173	The Gas Service Company (natural gas rate increase)	Direct Deposition	Stipulated
1980	HR-80-55	St. Joseph Light & Power Company (industrial steam rate increase)	Direct	Stipulated
1980	OR-80-54	St. Joseph Light & Power Company (transit rate increase)	Direct	Stipulated
1980	ER-80-53	St. Joseph Light & Power Company (electric rate increase)	Direct	Stipulated

# CARY G. FEATHERSTONE SUMMARY OF RATE CASE INVOLVEMENT CASES SUPERVISED AND ASSISTED:

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	Case
2014	WR-2015-0104	Spokane Highlands Water	Supervised Case-	pending
2014	WR-2015-0020	Gascony Water Company	Supervised Case-	withdrawn
2014	SM-2015-0014	Raccoon Creek acquisition of West 16, WPC and Villages (Sewer acquisition case)	Supervised Case-	Stipulated
2013	SA-2014-0005	Central Rivers Wastewater (sewer certificate case)	Supervised Case-	Stipulated
2013	SC-2013-0332	West 16 <sup>th</sup> Street (Public Counsel complaint case)	Supervised Case-	Stipulated
2013	WR-2013-0326	Woodland Manor (water informal rate increase)	Supervised Case-	Stipulated
2013	SR-2013-0053	WPC Sewer	Supervise Case-	Stipulated
2013	WM-2013-0329	Bilyean Ridge Water	Supervise Case-	Stipulated
2012	WR-2012-0163	Tandy County (water informal rate increase)	Supervised Case- Recommendation Memorandum	Stipulated
2011	WO-2022-0328	Algonquin Liberty Water purchase of Noel Water	Supervised Case- Recommendation Memorandum	Stipulated
2010	SR-2010-0320 Coordinated	Timber Creek Sewer Company	Supervised Case— Did Not File Testimony	Pending

# CARY G. FEATHERSTONE SUMMARY OF RATE CASE INVOLVEMENT CASES SUPERVISED AND ASSISTED:

Year	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	Case
2010	WR-2010-0202	Stockton Water Company	Recommendation Memorandum	Stipulated
2010	EO-2010-0211	KCP&L Greater Missouri Operations Liberty service center sale	Recommendation Memorandum	Stipulated
2009	EO-2010-0060	KCP&L Greater Missouri Operations Blue Springs service center sale	Recommendation Memorandum	Withdrawn
2009	WR-2010-0139 SR-2010-0140	Valley Woods Water Company	Recommendation Memorandum	Stipulated
2008	QW-2008-0003	Spokane Highlands Water Company (water- informal rate increase)	Recommendation Memorandum	Stipulated
2007	SR-2008-0080 QS-2007-0008	Timber Creek (sewer- informal rate increase)	Recommendation Memorandum	Stipulated
2006	WR-2006-0250 Coordinated	Hickory Hills Water (water- informal rate increase)	Supervised Case— Did Not File Testimony	Contested
2006	HA-2006-0294 Coordinated	Trigen Kansas City Energy (steam- expansion of service area)	Recommendation Memorandum & Testimony	Contested
2005	Case No. WO-2005-0206	Silverleaf sale to Algonquin (water & sewer- sale of assets)	Supervised Case— Did not file testimony	Stipulated
	Coordinated			

# CARY G. FEATHERSTONE SUMMARY OF RATE CASE INVOLVEMENT CASES SUPERVISED AND ASSISTED:

<u>Year</u>	<u>Case No.</u>	<u>Utility</u>	<u>Type of</u> <u>Testimony/Issue</u>	<u>Case</u>
2005	GM-2005-0136 Coordinated	Partnership interest of DTE Enterprises, Inc. and DTE Ozark, Inc in Southern Gas Company purchase by Sendero SMGC LP (natural gas sale of assets)	Recommendation Memorandum	Stipulated
2003	QW-2003-016 QS-2003-015	Tandy County (water & sewer informal rate increase)	Recommendation Memorandum	Stipulated

### **Randy S. Gross**

#### **Educational Background and Work Experience**

I am a Utility Regulatory Engineer I in the Energy Unit of the Utility Operations Department of the Regulatory Review Division. I have Master and Bachelor of Science degrees in Electrical Engineering from the University of Missouri at Columbia. I am an active licensed Professional Engineer in the states of Kansas and Missouri with inactive licenses in Arizona and Illinois. I have co-authored nine technical papers in the areas of process instrumentation and controls, power plant performance monitoring and information technology. My work experience spans more than 40 years in electrical and instrumentation and control detailed design, information technology, training, software verification and validation, telecommunication, project management and controls, construction management, contract administration, plant startup, project oversight, plant operating procedures, design basis reconstitution, equipment technical specifications and procurement, nuclear plant and site, detailed design engineering, plant modifications and engineering procedures. From 1972-1997, I was employed by Black & Veatch with responsibilities in electrical, instrumentation and control engineering and project management. From 1997-2001, I was employed by the Foxboro Company (Invensys) as a Principal Account Manager for Distributed Control Systems (DCS) that included hardware, software and instrumentation. From 2001-2002, I provided consulting services for the Argosy Console company in the areas of process engineering and re-engineering, supply chain management, Quality Assurance, Six Sigma and Safety program implementations.

From 2002-2005, I provided contract engineering services to AmerenUE at the Callaway Nuclear Station in the areas of Software Verification and Validation, INPO accredited

training, Project Management, Cost and Schedule controls, Digital Control System procedures and Plant Operation procedures. In 2005, I provided contract detailed instrumentation and control engineering services for the Process Division of Burns & McDonnell Engineering for the Conoco Phillips refinery in Amarillo, TX. In 2006, I was employed by CIBER as a Senior Strategist with responsibilities in Project Oversight for large software development projects and Continuity of Operations Plans. From 2007-2009, I provided staff augmentation contract engineering services for the Wolf Creek Nuclear Operating Company (WCNOC) at their Wolf Creek Nuclear Power Station as a Senior Design Professional Engineer for major design projects, emergent engineering issues and plant refueling outage engineering. In 2009, I was employed with Black & Veatch as the Nuclear Division Business Line Manager with responsibilities for business development, outside sale and marketing. I have been employed by the Missouri Public Service Commission since February 2010 as a staff Engineer to provide technical expertise in the areas of smart grid deployment and implementation, transmission, distribution, demand response, renewable/alternative energy sources, plug in hybrid and electric vehicles and coal carbon capture and sequestration. I attended the Commission's Missouri Energy Efficiency Investment Act of 2009 ("MEEIA") rulemaking workshops held in April through June, 2010 and participate in workshops addressing issues, impacts, deployment and implementation for demand response aggregation and smart grid issues. I am currently serving on the Organization of MISO States Demand Response and Technology independent working group, the NARUC staff Subcommittee on Clean Coal and Carbon Sequestration, and have worked with EISPC on various transmission line planning tasks.

# Randy S. Gross

Date Filed	Case Number	Company Name	
11/10/2010	ER-2010-0355	Kansas City Power & Light Company	
11/17/2010	ER-2010-0356	Kansas City Power & Light Company Greater Missouri Operations Company	
05/10/2011	ER-2011-0028`	Ameren Missouri	
01/06/2012	EO-2011-0271	Ameren Missouri	
03/20/2012	EO-2012-0009	Kansas City Power & Light Company Greater Missouri Operations Company	
04/12/2012	EO-2012-0142	Ameren Missouri	
08/02/2012	ER-2012-1074	Kansas City Power & Light Company	
08/13/2012	ER-2012-0175	Kansas City Power & Light Company Greater Missouri Operations Company	
09/06/2012	EO-2012-323	Kansas City Power & Light Company	
09/06/2012	EO-2012-324	Kansas City Power & Light Company Greater Missouri Operations Company	
10/22/2012	ER-2012-0166	Ameren Missouri	
11/30/2012	ER-2012-0345	Empire District Electric	
02/26/2013	EO-2013-0114	Empire District Electric	
04/25/2013	EO-2013-0424	Ameren Missouri	
05/29/2013	EO-2013-0325	Kansas City Power & Light Company Greater Missouri Operations Company	
08/20/2013	EO-2013-0537	Kansas City Power & Light Company	
08/20/2013	EO-2013-0538	Kansas City Power & Light Company Greater Missouri Operations Company	
08/28/2013	EO-2013-0325	Ameren Missouri	
12/02/2013	EO-2013-0547	Empire District Electric	

Other cases I have been assigned to or participated are as follows:

09/18/2013	EO-2013-0407	Ameren Missouri
02/20/2014	EO-2014-0057	Empire District Electric
05/27/2014	EO-2014-0095	Kansas City Power & Light Company
08/29/2014	EO-2014-0242	Kansas City Power & Light Company Greater Missouri Operations Company
12/05/2014	ER-2014-0258	Ameren Missouri
01/29/2015	ER-2014-0351	Empire District Electric

#### V. WILLIAM HARRIS, CPA, CIA

I graduated from Missouri Western State College at St. Joseph, Missouri in 1990, with a Bachelor of Science degree in Business Administration with a major in Accounting. I successfully completed the Uniform Certified Public Accountant (CPA) examination in 1991 and subsequently received the CPA certificate. I am currently licensed as a CPA in the state of Missouri. I also successfully completed the Uniform Certified as a CIA by the Institute of Internal Auditor (CIA) examination in 1995 and am currently certified as a CIA by the Institute of Internal Auditors in Altamonte Springs, Florida.

From 1991 until I assumed my current position as a Regulatory Auditor with the Commission in 1994, I was employed as a Regulatory Auditor with the Federal Energy Regulatory Commission in Washington, DC. Prior to that, I was an Internal Auditor and Training Supervisor with Volume Shoe Corporation (d/b/a Payless ShoeSource).

Over the 20 years I have been employed by this Commission as a Regulatory Auditor, I have submitted testimony on revenue, expense, and rate base ratemaking matters several times before the Commission. I have also been responsible for the supervision of other Commission employees in rate cases and other regulatory proceedings.

I have received continuous training at in-house and outside seminars on technical ratemaking matters since I began my employment with the Commission. My responsibilities of auditing the books and records of the utilities regulated by the Commission require that I review statutes applicable to the Commission or the utilities regulated by the Commission, the Commission's rules, utility tariffs, and contracts and other documents relating to the utilities regulated by the Commission. A listing of the cases in which I have previously filed testimony before this Commission, and the issues I have addressed in testimony in cases from 1995 to the present, is attached as Schedule VWH-1.

# V. WILLIAM HARRIS, CPA, CIA

Date Filed	Case Number	Company Name		Issue
09/01/1995	ER-95-279	Empire District Electric Company	Direct	Payroll, Payroll Taxes, Incentive Pay, 401K Retirement Plan
	GR-96-285	Missouri Gas Energy (Southern Union Company)	Direct	Plant In Service, Depreciation Expense, Depreciation Reserve, Service Line Replacement Program
	GR-96-285	Missouri Gas Energy (Southern Union Company)	Rebuttal	Service Line Replacement Program
	GR-96-285	Missouri Gas Energy (Southern Union Company)	Surrebuttal	Service Line Replacement Program
06/26/1997	GR-97-272	Associated Natural Gas Company and Division of Arkansas Western Gas Company	Direct	Revenues, Plant in Service, Customer Billing Expense, Normalized Bad Debt Expense, Depreciation Expense, Depreciation Reserve
10/08/1998	EC-98-573	St. Joseph Light and Power Company	Direct	Fuel Expense Adjustment, Miscellaneous Administrative and General Expenses, PSC Assessment, Capacity Demand Costs, Rate Case Expense, Fuel Inventory
12/16/1998	EC-98-573	St. Joseph Light and Power Company	Additional Direct	Fuel Expense Adjustment, Fuel Inventory, Insurance and Other Admin. Expenses
05/13/1999	ER-99-247 – EC-98-573	St. Joseph Light & Power Company	Direct	Purchased Power Demand Cost, Fuel Expense, Fuel Inventory, PSC Assessment, Rate Case Expense
05/13/1999	HR-99-245	St. Joseph Light & Power Company	Direct	Steam Revenues
06/10/1999	HR-99-245	St. Joseph Light & Power Company	Rebuttal	Fuel Inventories, Rate Case Expense
06/10/1999	GR-99-246	St. Joseph Light & Power Company	Rebuttal	Rate Case Expense
06/10/1999	ER-99-247 – EC-98-573	St. Joseph Light & Power Company	Rebuttal	Fuel Price, Fuel Inventories, Rate Case Expense
06/22/1999	HR-99-245	St. Joseph Light & Power Company	Surrebuttal	Fuel Inventory, Possible Loss on the Sale of No. 6 Fuel Oil, Rate Case Expense
06/22/1999	GR-99-246	St. Joseph Light & Power Company	Surrebuttal	Rate Case Expense
06/22/1999	ER-99-247 – EC-98-573	St. Joseph Light & Power Company	Surrebuttal	Fuel Price, Fuel Inventories, Possible Loss on the Sale of No. 6 Fuel Oil, Rate Case Expense
05/02/2000	EM-2000-292	UtiliCorp United Inc. / St. Joseph Light and Power	Rebuttal	Merger Savings

# V. WILLIAM HARRIS, CPA, CIA

Date Filed	Case Number	Company Name	Exhibit	Issue
06/21/2000	EM-2000-369	UtiliCorp United Inc. / Empire District Electric Company	Rebuttal	Merger Savings
10/11/2000	EO-2000-845	St. Joseph Light and Power Company	Rebuttal	Accounting Authority Order
10/23/2000	EO-2000-845	St. Joseph Light and Power Company	Revised Rebuttal	Accounting Authority Order
11/30/2000	TT-2001-115	Green Hills Telephone Corporation	Rebuttal	Revenue Requirements
2001	TC-2001-401	Green Hills Telephone Corporation	Direct	Revenue Requirement
04/03/2001	ER-2001-299	The Empire District Electric Company	Direct	Fuel Stock Inventory Levels
04/03/2001	ER-2001-299	The Empire District Electric Company	Direct	Fuel and Purchase Power Expenses
05/17/2001	ER-2001-299	The Empire District Electric Company	Surrebuttal	Fuel and Purchased Power
08/07/2001	ER-2001-299	The Empire District Electric Company	True-up Direct	Fuel and Purchased Power Expense
08/07/2001	ER-2001-299	The Empire District Electric Company	True-up Direct	Allowance for Funds Used During Construction
12/06/2001	ER-2001-672	UtiliCorp United Inc. d/b/a Missouri Public Service	Direct	Purchased Power Expense
01/08/2002	ER-2001-672/ EC-2002-265	UtiliCorp United Inc. d/b/a Missouri Public Service	Rebuttal	Purchase Power Expense, Fuel
01/22/2002	ER-2001-672/ EC-2002-265	UtiliCorp United Inc. d/b/a Missouri Public Service	Surrebuttal	Natural Gas Price
08/16/2002	ER-2002-424	The Empire District Electric Company	Direct	Rate Base, Plant in Service, Depreciation, Income Statement Adjustment, Income Taxes
12/09/2003	ER-2004-0034 HR-2004-0024	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Direct	Purchased Power Analysis, Off-System Interchange Sales, Income Tax Expense
01/06/2004	GR-2004-0072	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Direct	Revenue Annualization, Bad Debt Expense, Income Tax Expense
02/13/2004	GR-2004-0072	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Rebuttal	Bad Debt Expense

# V. WILLIAM HARRIS, CPA, CIA

Date Filed	Case Company Name		Exhibit	Issue
03/11/2004	GR-2004-0072	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Surrebuttal	Bad Debt Expense
10/14/2005	ER-2005-0436	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Direct	Purchased Power Analysis, Off-System Interchange Sales, Income Tax Expense
10/14/2005	HR-2005-0450	Aquila, Inc, d/b/a Aquila Networks – L&P	Direct	Income Tax Expense
04/13/2006	HA-2006-0294	Trigen-Kansas City Energy Corporation	Rebuttal	Staff's Position on Expansion
08/08/2006	ER-2006-0314	Kansas City Power and Light	Direct	Incentive Compensation, Supplemental Executive Retirement (SERP), Other Executive Bonuses, Maintenance Expense, Regulatory Expense, Accumulated Deferred Income Taxes – Rate Base Offset
10/06/2006	ER-2006-0314	Kansas City Power and Light	Surrebuttal	Incentive Compensation, Maintenance Expense
01/18/2007	ER-2007-0004	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks – L&P	Direct	Purchased Power Analysis, Off-System Interchange Sales, Incentive Compensation
02/11/2009	ER-2009-0089	Great Plains Energy, Inc. - Kansas City Power & Light Company	Direct	Fuel and Purchased Power costs, Fuel Inventories, Off-system Sales
02/13/2009	ER-2009-0090	Great Plains Energy, Inc. – Greater Missouri Operations Company	Direct	Fuel and Purchased Power costs, Fuel Inventories, Off-system Sales
03/11/2009	ER-2009-0089	Great Plains Energy, Inc. - Kansas City Power & Light Company	Rebuttal	Off-system Sales Margin
03/13/2009	ER-2009-0090	Great Plains Energy, Inc. – Greater Missouri Operations Company	Rebuttal	Off-system Sales Margin
04/07/2009	ER-2009-0089	Great Plains Energy, Inc Kansas City Power & Light Company	Surrebuttal	Off-System Sales and Fuel Expense
04/09/2009	ER-2009-0090	Great Plains Energy, Inc. – Greater Missouri Operations Company	Surrebuttal Fuel Expense	
01/14/2010	SR-2010-0110 WR-2010-0111	Lake Region Water and Sewer Company	Direct	Executive Management Oversight
03/12/2010	SR-2010-0110 WR-2010-0111	Lake Region Water and Sewer Company	Surrebuttal	Executive Management Oversight

# V. WILLIAM HARRIS, CPA, CIA

Date Filed	Case Number	Company Name	Exhibit	Issue
11/10/2010	ER-2010-0355	Kansas City Power & Light Company	Direct	Fuel and Purchased Power costs, Fuel Inventories, Off-system Sales
11/17/2010	ER-2010-0356	KCPL – Greater Missouri Operations Company	Direct	Fuel and Purchased Power costs, Fuel Inventories, Off-system Sales
11/23/2010	SR-2010-0320	Timber Creek Sewer Co.	Direct	Rate Case Expense and Annual PSC Assessment
12/08/2010	ER-2010-0355	Great Plains Energy, Inc. Kansas City Power & Light Company	Rebuttal	Off-system Sales Margin
12-15-2010	ER-2010-0356	KCPL – Greater Missouri Operations Company (MPS and L&P Electric)	Rebuttal	Off-system Sales
12-21-2010	SR-2010-0320	Timber Creek Sewer Co.	Rebuttal	Rate Case Expense and PSC Assessment
12-28-2010	SR-2010-0320	Timber Creek Sewer Co.	Surrebuttal	Rate Case Expense
01-05-2011	ER-2010-0355	Great Plains Energy, Inc. Kansas City Power & Light Company	Surrebuttal	Fuel Expense and Off-system Sales Margin
01-12-2011	ER-2010-0356	KCPL – Greater Missouri Operations Company	Surrebuttal	Off-system Sales
02-28-2011	ER-2010-0355	Great Plains Energy, Inc. Kansas City Power & Light Company	True-Up Rebuttal	Off-system Sales
08-02-2012	ER-2012-0174	Great Plains Energy, Inc. Kansas City Power & Light Company	Direct	Cash Working Capital, Sale of Accounts Receivable, Emission Allowances, Off- system Sales Margin (OSS), OSS Tracker
08-09-2012	ER-2012-0175	KCPL – Greater Missouri Operations Company	Direct	Cash Working Capital, Off-system Sales Margin (OSS), Emission Allowances
09-05-2012	ER-2012-0174	Great Plains Energy, Inc. Kansas City Power & Light Company	Rebuttal	Natural Gas Costs, Off-system Sales (OSS) Margin, Adjustments to OSS Margin
09-09-2012	ER-2012-0175	KCPL – Greater Missouri Operations Company	Rebuttal	Natural Gas Cost, Off-system Sales Margin
10-05-2012	ER-2012-0174	Great Plains Energy, Inc. Kansas City Power & Light Company		Off-system Sales
10-10-2012	ER-2012-0175	KCPL – Greater Missouri Operations Company	Surrebuttal	Off-system Sales

# V. WILLIAM HARRIS, CPA, CIA

Date Filed	Case Number	Company Name	Exhibit	Issue
01-29-2014	GR-2014-0007	Missouri Gas Energy a Division of Laclede Gas Company		Insurance, Injuries and Damages, Maintenance Expense, Lease Expense, Credit Card Expense
05-01-2014	HR-2014-0066	Veolia Energy Kansas City, Inc.		Consumables, Non-labor O&M Expense, Plant and Reserve, Grand Avenue Lease

# CASE PROCEEDING PARTICIPATION V. WILLIAM HARRIS, CPA, CIA

# List of Informal Cases Processed Under the Commission Informal Rate Case Procedure

(Served as Lead Auditor or in a supervisory capacity on all but U.S. Water/Lexington and Raytown Water.)

Company Name	Case No.	Other Auditors
Spokane Highlands Water Co.	WR-2015-0104	Matt Young/Joel Molina
Gascony Water Inc.	WR-2015-0020	Matt Young/Joel Molina
Central Rivers Wastewater, Inc.	SR-2014-0247	Matt Young
Woodland Manor Water Co.	WR-2013-0326	Patricia Gaskins
WPC Sewer Company	SR-2013-0053	Patricia Gaskins
Taney County Water, LLC	WR-2012-0163	Sean Furey/Patricia Gaskins
Valley Woods Water Company	WR-2010-0139	Karen Herrington
	SR-2010-0140	
West 16 <sup>th</sup> Street Sewer Company	SR-2008-0389	Bret Prenger
WPC Sewer Company	SR-2008-0388	Bret Prenger
Spokane Highlands Water Company	WR-2008-0314	Karen Herrington Keith Majors
Timber Creek Sewer Company	SR-2008-0080	Graham Vesely (resigned) (replaced by) Phil Williams
Timber Creek Sewer Company	SR-2004-0532	None
Taney County Utilities	WR-96-418 SR-96-418	David Mansfield David Mansfield
Ozark Mountain Water Company	WR-96-237	None
Hickory Hills Water and Sewer Co.	WR-95-432 SR-95-432	Robert O'Keefe Brett Peter
Raytown Water Company	WR-92-85	Phil Williams (Lead)
U.S. Water / Lexington	WR999	Phil Williams (Lead)

#### V. WILLIAM HARRIS, CPA, CIA

#### **Other Non-Rate Case Assignments**

List of assigned cases with primary responsibility for the Auditing Department scope of work, but for which testimony was not required. (NOTE: Did not have primary responsibility in Cass County Telephone Company Case Nos. TO-2005-0237 and TC-2005-0357 which were performed by a team of several auditors and other Staff.)

<u>Company Name</u>	<u>Case No.</u>	<u>Docket / Case Type</u>
Central Rivers Wastewater Utility, Inc.	SC-2015-0152	Complaint
Raccoon Creek Utility Operating Co., Inc.	SM-2015-0014	Acquisition
Missouri Gas Energy	GA-2014-0232	Certificate
Missouri Gas Energy	GO-2014-0179	ISRS
Central Rivers Wastewater Utility, Inc.	SA-2014-0005	Certificate
West 16 <sup>th</sup> Street Sewer Company	SC-2013-0332	Complaint
Noel Water Company	WO-2011-0328	Sale
Timber Creek Sewer Company	SU-2011-0289	AAO
Canyon Treatment Facility	SA-2010-0219	Certificate
Timber Creek Sewer Company	SA-2010-0100	Certificate
Timber Creek Sewer Company	SA-2010-0063	Certificate
Savannah Heights Industrial Treatment	SO-2008-0094	Sale
Aquila, Inc.	EO-2006-0309	Certificate
Missouri Gas Energy	GO-2006-0201	ISRS
Aquila, Inc.	EO-2006-0036	Sale
Missouri Gas Energy	GO-2005-0273	ISRS
Kansas City Power & Light	EO-2005-0270	Sale
Cass County Telephone Company	TC-2005-0357	Complaint
Cass County Telephone Company	TO-2005-0237	Investigation
Sendero SMGC	GM- 2005-0136	Acquisition
Missouri Gas Energy	GA-2005-0107	Certificate
Missouri Gas Energy	GA-2005-0053	Certificate
Missouri Gas Energy	GO-2005-0019	Acquisition
Trigen-Kansas City Energy Corp.	HM-2004-0618	Sale
Atmos Energy Corporation	GM-2004-0607	Acquisition
Emerald Pointe Utility Company	WA-2004-0582	Certificate
Emerald Pointe Utility Company	WA-2004-0581	Certificate

# CASE PROCEEDING PARTICIPATION V. WILLIAM HARRIS, CPA, CIA

DOD-CO Enterprise / Shell Rock	WM-2004-0449	Sale (Water & Sewer)
Missouri Gas Energy	GA-2003-0492	Certificate
Wilden Heights Water Company	WO-2003-0086	Sale
Aquila, Inc.	EM-2003-0091	Sale
Missouri Public Service Company	EM-99-551	Sale
Savannah Heights Industrial Treatment	SA-98-294	Certificate
Kansas City Power & Light Co.	EM-97-305	Sale
Oregon Farmer's Mutual Telephone	TO-00-049	Investigation

#### Jason Huffman

#### **Utility Regulatory Auditor II**

#### **Educational Background & Experience**

I graduated from the Columbia College with a Bachelor's of Science degree in Accounting and Finance in May 2009. In December 2011, I graduated from William Woods with a Master's of Business Administration with an emphasis in Accounting. I am in the process of studying for the Uniform Certified Public Accountant examination.

Prior to joining the Commission in June 2013, I was employed as a Credit Analyst with Hawthorn Bank. As a Credit Analyst, I assisted commercial loan officers with making credit decisions by examining the profitability and collateral position of commercial loan projects.

#### Charles R. Hyneman

#### **Educational and Employment Background and Credentials**

I am employed as a Utility Regulatory Auditor V for the Missouri Public Service Commission (Commission). Prior to serving with the Commission I served 12 years on active duty in the United States Air Force in the Defense Contracting (Procurement), Missile Operations and Training career fields. My experience in defense contracting included the contract administration of construction and services contracts in accordance with the Defense Acquisition Regulation (DAR) and the Federal Acquisition Regulation (FAR). I was commissioned as an officer in the United States Air Force (USAF) in May 1985 and promoted to the rank of Captain in 1989. I was honorably discharged from the USAF in December 1992 and joined the Commission Staff in April 1993.

I have 20 years of experience in the field of utility rate regulation. During my tenure at the Commission I have been involved in and testified before the Commission in numerous utility rate cases involving all aspects of utility cost of service revenue requirements. In addition, I have served as a Commission Staff expert witness in mergers and acquisitions cases focusing on the areas of acquisition premium calculations and acquisition adjustment rate recognition.

I have also served as a Staff expert witness in the areas of natural gas hedging activities, including reviews and analyses of utility hedging programs, and prudence issues related to hedging costs in Commission Fuel Adjustment Clause (FAC) cases and. More recently I have been the lead Staff auditor and expert witness in major electric utility construction projects and Commission Infrastructure System Replacement Surcharge (ISRS) cases.

I graduated with distinction from Indiana State University in 1985 with a dual major Bachelor of Science degree in Accounting and Business Administration. In 1988, I received a Masters in Business Administration from the University of Missouri—Columbia. For the past 20 years I have been a licensed Certified Public Accountant (CPA) licensed in Missouri.

Date Filed	Case Name	Case Number	Issue	Exhibit
3/31/15	Laclede Gas Company	GO-2015-0178	Infrastructure system replacement surcharge (ISRS)	Staff Recommendation
3/31/15	Missouri Gas Energy	GO-2015-0179	Infrastructure system replacement surcharge (ISRS)	Staff Recommendation
11/13/14	Missouri American Water Company	WO-2015-0059	Infrastructure system replacement surcharge (ISRS)	Staff Recommendation
9/23/14	Missouri Gas Energy	GR-2015-0025	Infrastructure system replacement surcharge (ISRS)	Staff Recommendation
9/23/14	Laclede Gas Company	GR-2015-0026	Infrastructure system replacement surcharge (ISRS)	Staff Recommendation
6/20/14	Kansas City Power and Light Company, Kansas City Power and Light Company-Greater Missouri Operations, Transource Missouri	EO-2014-0189	Affiliate Transactions - Staff submission of Proposed Cost Allocation Manual for KCPL and GMO	Rebuttal
01/30/2013	Kansas City Power and Light Company, Kansas City Power and Light Company-Greater Missouri Operations, Transource Missouri	EA-2013-0098 EO-2012-0367	KCPL/GMO Transfer of SPP Transmission Project NTCs to Transource Missouri, Waiver of Missouri PSC Affiliate Transaction Rules	Rebuttal
10/10/2012	Kansas City Power and Light Company-Greater Missouri Operations, Transource Missouri	ER-2012-0175	Fuel Adjustment Clause Deferred Taxes, Hedge Settlements, FAS 87 Pension Plan Actuarial Assumptions, Supplemental Executive Retirement Plan (SERP), Southwest Power Pool Transmission Expenses, Regulatory Lag	Surrebuttal
09/12/2012	Kansas City Power and Light Company-Greater Missouri Operations, Transource Missouri	ER-2012-0175	Regulatory Lag	Rebuttal

Date Filed	Case Name	Case Number	Issue	Exhibit
08/13/2012	Kansas City Power and Light Company-Greater Missouri Operations, Transource Missouri	ER-2012-0175	Income Tax Expense, Accumulated Deferred Income Taxes, FAS 87 Pension costs, FAS 106 OPEBs, Supplemental Executive Retirement Plan (SERP), Organizational Realignment/Voluntary Separation (ORVS), Regulatory Lag, SPP Admin Fees, Transmission Expense, Hedge Settlements	Direct
10/08/2012	Kansas City Power and Light Company	ER-2012-0174	Kansas City Income Tax Expense, FAS 87 Pension costs, FAS 106 OPEBs, Supplemental Executive Retirement Plan (SERP), Southwest Power Pool Transmission Expenses Iatan 2 Advanced Coal Tax Credit	Surrebuttal
09/05/2012	Kansas City Power and Light Company	ER-2012-0174	Regulatory Lag	Rebuttal
08/02/2012	Kansas City Power and Light Company	ER-2012-0174	Income Tax Expense, Accumulated Deferred Income Taxes, FAS 87 Pension costs, FAS 106 OPEBs, Supplemental Executive Retirement Plan (SERP), Organizational Realignment/Voluntary Separation (ORVS), Regulatory Lag, SPP Admin Fees, Transmission Expense	Direct
03/21/2012	Kansas City Power and Light Company-Greater Missouri Operations	EO-2011-0390	GMO Hedging Rate Case History, Accounting for Hedging Activities	Rebuttal
05/12/11	Laclede Gas Company	GC-2011-0098	Affiliate Transactions	Surrebuttal
04/28/11	The Empire District Electric Company	ER-2011-0004	Iatan 2 Project Construction Disallowances	Surrebuttal
04/19/11	Laclede Gas Company	GC-2011-0098	Affiliate Transactions	Rebuttal
03/22/11	Laclede Gas Company	GC-2011-0098	Affiliate Transactions	Direct

Date Filed	Case Name	Case Number	Issue	Exhibit
02/25/11	The Empire District Electric Company	ER-2011-0004	Iatan 1 and Iatan 2 and Common Plant Construction Audit and Prudence Review	Staff's Construction Audit And Prudence Review Of Iatan Construction Project For Costs Reported As Of October 31, 2010
02/23/11	The Empire District Electric Company	ER-2011-0004	ER-2011-0004Generally Accepted Auditing Standards (GAAS)/ Iatan 1 and Iatan 2 and Common Construction Audit and Prudence Review/Plum Point Construction Audit and Prudence Review	
02/23/11	The Empire District Electric Company	ER-2011-0004	Staff's Construction Audit and Prudence Review of Plum Point	Cost of Service Report
02/22/11	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan Construction Audit and Prudence Review	True-Up Direct
02/22/11	Kansas City Power and Light Company	ER-2010-0355	Iatan Construction Audit and Prudence Review	True-Up Direct
01/12/11	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan Construction Project	Surrebuttal
01/05/11	Kansas City Power and Light Company	ER-2010-0355	Iatan Construction Project	Surrebuttal
12/15/10	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan Construction Project	Rebuttal
12/08/10	Kansas City Power and Light Company	ER-2010-0355	Iatan Construction Project	Rebuttal
11/18/2010	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan Construction Project	Cost of Service Report
11/17/10	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Overview Iatan Unit 1 AQCS, Iatan 2 and Iatan Common Plant; GAAS	Direct

### **CASE PARTICIPATION**

Date Filed	Case Name	Case Number	Issue	Exhibit
11/10/10	Kansas City Power and Light Company	ER-2010-0355	Overview Iatan Unit 1 AQCS, Iatan 2 and Iatan Common Plant; GAAS	Direct
11/10/2010	Kansas City Power and Light Company	ER-2010-0355	Iatan Construction Project	Cost of Service Report
11/04/10	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan 1 and Iatan 2 and Common Plant Construction Audit and Prudence Review	Staff's Construction Audit And Prudence Review Of Iatan Construction Project For Costs Reported As Of June 30, 2010
11/04/10	Kansas City Power and Light Company	ER-2010-0355	Iatan 1 and Iatan 2 and Common Plant Construction Audit and Prudence Review	Staff's Construction Audit And Prudence Review Of Iatan Construction Project For Costs Reported As Of June 30, 2010
08/06/2010	Kansas City Power and Light Company-Greater Missouri Operations	ER-2010-0356	Iatan 1 AQCS Construction Audit and Prudence Review	Staff's Construction Audit And Prudence Review Of Iatan 1 Environmental Upgrades (Air Quality Control System - AQCS) For Costs Reported As Of April 30, 2010
08/06/2010	Kansas City Power and Light Company	ER-2010-0355	Iatan 1 AQCS Construction Audit and Prudence Review	Staff's Construction Audit And Prudence Review Of Iatan 1 Environmental Upgrades (Air Quality Control System - AQCS) For Costs Reported As Of April 30, 2010

Appendix 1, Page 53

Date Filed	Case Name	Case Number	Issue	Exhibit
01/01/2010	Kansas City Power and Light Company-Greater Missouri Operations	ER-2009-0090	Iatan 1 AQCS Construction Audit and Prudence Review	Staff's Report Regarding Construction Audit and Prudence Review of Environmental Upgrades to Iatan 1 and Iatan Common Plant
12/31/2009	Kansas City Power and Light Company	ER-2009-0089	Iatan 1 AQCS Construction Audit and Prudence Review	Staff's Report Regarding Construction Audit and Prudence Review of Environmental Upgrades to Iatan 1 and Iatan Common Plant
04/09/2009	Kansas City Power and Light Company-Greater Missouri Operations	ER-2009-0090	Transition costs, SJLP SERP, Acquisition Detriments, Capacity Costs, Crossroads Deferred Taxes	Surrebuttal
04/07/2009	Kansas City Power and Light Company	ER-2009-0089	Transition Costs, Talent Assessment Program, SERP, STB Recovery, Settlements, Refueling Outage, Expense Disallowance	Surrebuttal
03/13/2009	Kansas City Power and Light Company-Greater Missouri Operations	ER-2009-0090	Crossroads Energy Center, Acquisition Saving and Transition Cost Recovery	Rebuttal
03/11/2009	Kansas City Power and Light Company	ER-2009-0089	KCPL Acquisition Savings and Transition Costs	Rebuttal
02/27/2009	Kansas City Power and Light Company-Greater Missouri Operations	ER-2009-0090	Various Ratemaking issues	Cost of Service Report
02/11/2009	Kansas City Power and Light Company	ER-2009-0089	Corporate Costs, Merger Costs, Warranty Payments	Cost of Service Report
09/24/2007	Kansas City Power and Light Company	ER-2007-0291	Miscellaneous A&G Expense	Surrebuttal
07/24/2007	Kansas City Power and Light Company	ER-2007-0291	Miscellaneous	Cost of Service Report

Date Filed	Case Name	Case Number	Issue	Exhibit
07/24/2007	Kansas City Power and Light Company	ER-2007-0291	ER-2007-0291 Talent Assessment, Severance, Hawthorn V Subrogation Proceeds	
03/20/2007	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER-2007-0004	Hedging Policy Plant Capacity	Surrebuttal
02/20/2007	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER-2007-0004	Natural Gas Prices	Rebuttal
01/18/2007	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER-2007-0004	Fuel Prices Corporate Allocation	Direct
11/07/2006	Kansas City Power and Light Company	ER-2006-0314	Fuel Prices	True-Up
10/06/2006	Kansas City Power and Light Company	ER-2006-0314	-0314 Severance, SO <sub>2</sub> Liability, S Corporate Projects	
08/08/2006	Kansas City Power and Light Company	ER-2006-0314	Fuel Prices Miscellaneous Adjustments	Direct
12/13/2005	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER-2005-0436	Natural Gas Prices; Supplemental Executive Retirement Plan Costs; Merger Transition Costs	Surrebuttal
12/13/2005	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	HR-2005-0450	Natural Gas Prices; Supplemental Executive Retirement Plan Costs; Merger Transition Costs	Surrebuttal
11/18/2005	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P			Rebuttal
10/14/2005	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER-2005-0436	Corporate Allocations, Natural Gas Prices Merger Transition Costs	Direct
10/14/2005	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	HR-2005-0450	Corporate Allocations, Natural Gas Prices Merger Transition Costs	Direct
02/15/2005	Missouri Gas Energy	GU20050095	Accounting Authority Order	Direct
01/14/2005	Missouri Gas Energy	GU20050095	Accounting Authority Order	Direct

Date Filed	Case Name	Case Number	Issue	Exhibit
06/14/2004	Missouri Gas Energy	GR20040209	Alternative Minimum Tax; Stipulation Compliance; NYC Office; Executive Compensation; Corporate Incentive Compensation; True-up Audit; Pension Expense; Cost of Removal; Lobbying.	Surrebuttal
04/15/2004	Missouri Gas Energy	GR20040209	Pensions and OPEBs; True- Up Audit; Cost of Removal; Prepaid Pensions; Lobbying Activities; Corporate Costs; Miscellaneous Adjustments	Direct
02/13/2004	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	HR20040024	Severance Adjustment; Supplemental Executive Retirement Plan; Corporate Cost Allocations	Surrebuttal
02/13/2004	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER20040034	Severance Adjustment; Corporate Cost Allocations; Supplemental Executive Retirement Plan	Surrebuttal
01/06/2004	Aquila, Inc.	GR20040072	Corporate Allocation Adjustments; Reserve Allocations; Corporate Plant	Direct
12/09/2003	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	HR20040024	Current Corporate Structure; Aquila's Financial Problems; Aquila's Organizational Structure in 2001; Corporate History; Corporate Plant and Reserve Allocations; Corporate Allocation Adjustments	Direct
12/09/2003	Aquila, Inc. d/b/a Aquila Networks-MPS and Aquila Networks-L&P	ER20040034	Corporate Plant and Reserve Allocations; Corporate Allocation Adjustments; Aquila's Financial Problems; Aquila's Organizational Structure in 2001; Corporate History; Current Corporate Structure	Direct

Date Filed	Case Name	Case Number	Issue	Exhibit
03/17/2003	Southern Union Co. d/b/a Missouri Gas Energy	GM20030238	Acquisition Detriment	Rebuttal
08/16/2002	The Empire District Electric Company	ER2002424	Prepaid Pension Asset; FAS 87 Volatility; Historical Ratemaking Treatments- Pensions & OPEB Costs; Pension Expense-FAS 87 & OPEB Expense-FAS 106; Bad Debt Expense; Sale of Emission Credits; Revenues	Direct
04/17/2002	UtiliCorp United, Inc. d/b/a Missouri Public Service & St. Joseph Light & Power	GO2002175	Accounting Authority Order	Rebuttal
01/22/2002	UtiliCorp United, Inc. d/b/a Missouri Public Service	ER2001265	Acquisition Adjustment	Surrebuttal
01/22/2002	UtiliCorp United, Inc. d/b/a Missouri Public Service	EC2001265	Acquisition Adjustment; Corporate Allocations;	Surrebuttal
01/08/2002	UtiliCorp United, Inc. d/b/a Missouri Public Service	EC2002265	Acquisition Adjustment	Rebuttal
01/08/2002	UtiliCorp United, Inc. d/b/a Missouri Public Service	ER2001672	Acquisition Adjustment	Rebuttal
12/06/2001	UtiliCorp United, Inc. d/b/a Missouri Public Service	ER2001672	Corporate Allocations	Direct
12/06/2001	UtiliCorp United, Inc. d/b/a Missouri Public Service	EC2002265	Corporate Allocations	Direct
04/19/2001	Missouri Gas Energy, a Division of Southern Union Company	GR2001292	Revenue Requirement; Corporate Allocations; Income Taxes; Miscellaneous Rate Base Components; Miscellaneous Income Statement Adjustments	Direct
11/30/2000	Holway Telephone Company	TT2001119	Revenue Requirements	Rebuttal

Date Filed	Case Name	Case Number	Issue	Exhibit
06/21/2000	UtiliCorp United, Inc. / The Empire District Electric Company	EM2000369	Merger Accounting Acquisition	Rebuttal
05/02/2000	UtiliCorp United, Inc. / St. Joseph Light and Power	EM2000292	Deferred Taxes; Acquisition Adjustment; Merger Benefits; Merger Premium; Merger Accounting; Pooling of Interests	Rebuttal
03/01/2000	Atmos Energy Company and Associated Natural Gas Company	GM2000312	Acquisition Detriments	Rebuttal
09/02/1999	Missouri Gas Energy	GO99258	Accounting Authority Order	Rebuttal
04/26/1999	Western Resources Inc. and Kansas City Power and Light Company	EM97515	Merger Premium; Merger Accounting	Rebuttal
07/10/1998	Missouri Gas Energy, a Division of Southern Union Company	GR98140	SLRP AAOs; Reserve; Deferred Taxes; Plant	True-Up
05/15/1998	Missouri Gas Energy, a Division of Southern Union Company	GR98140	SLRP AAOs; Automated Meter Reading (AMR)	Surrebuttal
04/23/1998	Missouri Gas Energy, a Division of Southern Union Company	GR98140	Service Line Replacement Program; Accounting Authority Order	Rebuttal
03/13/1998	Missouri Gas Energy, a Division of Southern Union Company	GR98140	Miscellaneous Adjustments; Plant; Reserve; SLRP; AMR; Income and Property Taxes;	Direct
11/21/1997	UtiliCorp United, Inc. d/b/a Missouri Public Service	ER97394	OPEB's; Pensions	Surrebuttal
08/07/1997	Associated Natural Gas Company, Division of Arkansas Western Gas Company	GR97272	FAS 106 and FAS 109 Regulatory Assets	Rebuttal

Date Filed	Case Name	Case Number	Issue	Exhibit
06/26/1997	Associated Natural Gas Company, Division of Arkansas Western Gas Company	GR97272	Property Taxes; Store Expense; Material & Supplies; Deferred Tax Reserve; Cash Working Capital; Postretirement Benefits; Pensions; Income Tax Expense	Direct
10/11/1996	Missouri Gas Energy	GR96285	Income Tax Expense; AAO Deferrals; Acquisition Savings	Surrebuttal
09/27/1996	Missouri Gas Energy	GR96285	Income Tax Expense; AAO Deferrals; Acquisition Savings	Rebuttal
08/09/1996	Missouri Gas Energy	GR96285	Income Tax Expense; AAO Deferrals; Acquisition Savings	Direct
05/07/1996	Union Electric Company	EM96149	Merger Premium	Rebuttal
04/20/1995	United Cities Gas Company	GR95160	R95160 Pension Expense; OPEB Expense; Deferred Taxes; Income Taxes; Property Taxes	
05/16/1994	St. Joseph Light & Power Company	HR94177	Pension Expense; Other Postretirement Benefits	Direct
04/11/1994	St. Joseph Light & Power Company	ER94163	Pension Expense; Other Postretirement Benefits	Direct
08/25/1993	United Telephone Company of Missouri	TR93181	TR93181 Cash Working Capital S	
08/13/1993	United Telephone Company of Missouri	TR93181	Cash Working Capital	Rebuttal
07/16/1993	United Telephone Company of Missouri	TR93181	Cash Working Capital; Other Rate Base Components	Direct

#### **Thomas M. Imhoff**

#### **Present Position:**

I am the Manager of the Tariffs/Rate Design Energy Unit, Operations Department of the Missouri Public Service Commission. My unit participates and makes recommendations on tariff filings, and cases filed at the Commission such as rate, complaint, applications, territorial agreements, sales, and merger cases. We also perform and provide technical support on the issues of rate design, class-cost-of-service studies and customer weather normalizations.

#### **Educational Background and Experience:**

I attended Southwest Missouri State University at Springfield, Missouri, from which I received a Bachelor of Science degree in Business Administration, with a major in Accounting, in May 1981. I began employment with the Commission in October, 1981. In May 1987, I successfully completed the Uniform Certified Public Accountant (CPA) examination and subsequently received the CPA certificate. I am currently licensed as a CPA in the State of Missouri.

### KANSAS CITY POWER & LIGHT COMPANY

### Summary of Cases in which prepared testimony was presented by: THOMAS M. IMHOFF

Company Nama	Casa No
<u>Company Name</u> Terre-Du-Lac Utilities	<u>Case No.</u> SR-82-69
Terre-Du-Lac Utilities	WR-82-70
Bowling Green Gas Company	GR-82-104
Atlas Mobilfone Inc.	TR-82-123
Missouri Edison Company	GR-82-125
Missouri Edison Company	ER-82-198
Great River Gas Company	GR-82-235
Citizens Electric Company	ER-83-61
General Telephone Company of the Midwest	TR-83-164
Missouri Telephone Company	TR-83-334
	TR-83-350
Mobilpage Inc.	ER-84-168
Union Electric Company Missouri American Water Company	WR-85-16
Missouri-American Water Company	GR-85-136
Great River Gas Company	TR-85-242
Grand River Mutual Telephone Company	TR-85-242 TR-86-14
ALLTEL Missouri, Inc.	
Continental Telephone Company	TR-86-55
General Telephone Company of the Midwest	TC-87-57
St. Joseph Light & Power Company	GR-88-115
St. Joseph Light & Power Company	HR-88-116
Camelot Utilities, Inc.	WA-89-1
GTE North Incorporated	TR-89-182
The Empire District Electric Company	ER-90-138
Capital Utilities, Inc.	SA-90-224
St. Joseph Light & Power Company	EA-90-252
Kansas City Power & Light Company	EA-90-252
Sho-Me Power Corporation	ER-91-298
St. Joseph Light & Power Company	EC-92-214
St. Joseph Light & Power Company	ER-93-41
St. Joseph Light & Power Company	GR-93-42
Citizens Telephone Company	TR-93-268
The Empire District Electric Company	ER-94-174
Missouri-American Water Company	WR-95-205
Missouri-American Water Company	SR-95-206
Union Electric Company	EM-96-149
The Empire District Electric Company	ER-97-81
Missouri Gas Energy	GR-98-140
Laclede Gas Company	GR-98-374
Laclede Gas Company	GR-99-315
Atmos Energy Corporation	GM-2000-312

Ameren UE	GR-2000-512
Missouri Gas Energy	GR-2000-312 GR-2001-292
Laclede Gas Company	GT-2001-292
Laclede Gas Company	GR-2001-629
	GT-2003-0033
Missouri Gas Energy	GT-2003-0033 GT-2003-0038
Aquila Networks – L&P	
Aquila Networks – MPS	GT-2003-0039
Southern Missouri Gas Company, L.P.	GT-2003-0031
Fidelity Natural Gas, Inc.	GT-2003-0036
Atmos Energy Corporation	GT-2003-0037
Laclede Gas Company	GT-2003-0032
Union Electric Company d/b/a Ameren UE	GT-2003-0034
Laclede Gas Company	GT-2003-0117
Aquila Nerworks MPS & L&P	GR-2004-0072
Missouri Gas Energy	GR-2004-0209
Missouri Pipeline Company & Missouri Gas Company	GC-2006-0491
Atmos Energy Corporation	GR-2006-0387
Laclede Gas Company	GR-2007-0208
Missouri Gas Utility Company	GR-2008-0060
TriGen-Kansas City Energy Group	HR-2008-0300
Laclede Gas Company	GT-2009-0056
Missouri Gas Energy	GR-2009-0355
Empire District Gas Company	GR-2009-0434
Atmos Energy Corporation	GR-2010-0192
Laclede Gas Company	GR-2010-0171
Union Electric Company d/b/a Ameren UE	GR-2010-0363
Veolia Energy Kansas City, Inc.	HR-2011-0241
Ameren Missouri	ER-2012-0166
Kansas City Power & Light Company	ER-2012-0174
KCP&L Greater Missouri Operations Company	ER-2012-0175
The Empire District Electric Company	ER-2012-0345
Liberty Utilities	GO-2014-0006
Missouri Gas Energy	GR-2014-0007
Summit Natural Gas of Missouri Inc.	GR-2014-0086
Liberty Utilities	GR-2014-0152

#### **Robin Kliethermes**

#### **Present Position:**

I am a Regulatory Economist in the Economic Analysis Section, of the Regulatory Review Division of the Missouri Public Service Commission. I have been employed by the Missouri Public Service Commission since March of 2012. In May of 2013, I presented on Class Cost of Service and Cost Allocation to the National Agency for Energy Regulation of Moldova (ANRE) as part of the National Association of Regulatory Utility Commissioners (NARUC) Energy Regulatory Partnership Program.

#### **Educational Background and Work Experience:**

I have a Bachelor of Science degree in Parks, Recreation and Tourism with a minor in Agricultural Economics from the University of Missouri – Columbia in 2008, and a Master of Science degree in Agricultural Economics from the same institution in 2010. Prior to joining the Commission, I was employed by the University of Missouri Extension as a 4-H Youth Development Specialist and County Program Director in Gasconade County.

I completed an online class through Bismarck State College called Energy Markets and Structures (ENRG 420), in December 2014 and I am currently enrolled in Energy Economics and Finance (ENRG 412) with the same institution to begin March 9, 2015.

Case No.	Company	Type of Filing	Issue
ER-2012-0166	Ameren Missouri	Staff Report	Economic Considerations
ER-2012-0174	Kansas City Power& Light	Staff Report	Economic Considerations
ER-2012-0175	KCP&L Greater Missouri Operations Company	Staff Report	Economic Considerations & Large Power Revenues
ER-2012-0345	Empire District Electric Company	Staff Report	Economic Considerations, Non- Weather Sensitive Classes & Energy Efficiency
HR-2014-0066	Veolia Kansas City	Staff Report	Revenue by Class and Class Cost of Service
GR-2014-0086	Summit Natural Gas	Staff Report	Large Customer Revenues
GR-2014-0086	Summit Natural Gas	Rebuttal	Large Customer Revenues
EC-2014-0316	City of O'Fallon Missouri and City of Ballwin, Missouri v. Union Electric Company d/b/a Ameren Missouri	Staff Memorandum	Overview of Case
EO-2014-0151	KCP&L Greater Missouri Operations Company	Staff Recommendation	Renewable Energy Standard Rate Adjustment Mechanism (RESRAM)
ER-2014-0258	Ameren Missouri	Staff Report	Rate Revenue by Class Class Cost of Service study, Residential Customer Charge
ER-2014-0258	Ameren Missouri	Rebuttal	Weather normalization adjustment to class billing units
ER-2014-0258	Ameren Missouri	Surrebuttal	Residential Customer Charge and Class allocations
ER-2014-0351	Empire District Electric Company	Staff Report	Rate Revenue by Class Class Cost of Service study, Residential Customer Charge

Lisa A. Kremer

#### Education

Master's Degree in Business Administration Lincoln University, Jefferson City, MO – May 1989

Bachelor of Science Degree in Public Administration Lincoln University, Jefferson City, MO – July 1983

#### **Professional Certifications**

Certified Internal Auditor (CIA) February 1997

#### **Professional Experience**

Missouri Public Service Commission, Jefferson City, MO February 1998 – Present November 1986 – October 1997 Manager, Engineering and Management Services Unit, February 2000 Prior to 2000, Utility Management Analyst III, II, and I

**Missouri Highway Department,** Jefferson City, MO October 1997 – January 1998

Audit Manager

**Lincoln University**, Jefferson City, MO April 1983- October 1986 Institutional Researcher

**Columbia College**, Jefferson City, MO Fall 1990 Instructor – Management Principles

### LISA A. KREMER

PARTICIPATION	TESTIMONY	
COMPANY	CASE NO.	ISSUES
Missouri Gas Energy (MGE) a Division	GR-2014-0007	Surrebuttal – Quality of Service
KCP&L Greater Missouri Operations Company	ER-2010-0356	Rebuttal - Quality of Service
Kansas City Power & Light Company	ER-2010-0355	Rebuttal – Quality of Service
Kansas City Power & Light Company	ER-2009-0089	Surrebuttal - Quality of Service
Greater Missouri Operations Company GMO-MPs and GMO-L&P Electric	ER-2009-0090	Surrebuttal – Quality of Service
Laclede Gas Company	GT-2009-0026	Rebuttal – Quality of Service
Atmos Energy Company	GR-2006-0387	Direct – Quality of Service Report – Staff Response to Commission Order
Aquila, Inc.	GR-2004-0072	Direct - Quality of Service
Aquila, Inc.	ER-2004-0034 & HR-2004-0024	Direct - Quality of Service Rebuttal – Quality of Service
Laclede Gas Company	GR-2002-356	Rebuttal – Expense Decommissioning
Missouri Gas Energy	GR-2001-292	Rebuttal – Customer Service
UtiliCorp United Inc. / Empire District Electric Company	EM-2000-369	Rebuttal – Customer Service
Atmos Energy Company / Associated Natural Gas Company	GM-2000-312	Rebuttal – Customer Service
Raytown Water Company	WR-94-211	Rebuttal - Management Audit

#### **SHAWN E. LANGE**

#### **PRESENT POSITION:**

I am a Utility Engineering Specialist III in the Engineering Analysis Section, Energy Unit, Utility Operations Department, Regulatory Review Division.

#### EDUCATIONAL BACKGROUND AND WORK EXPERIENCE:

In December 2002, I received a Bachelor of Science Degree in Mechanical Engineering from the University of Missouri, at Rolla now known as the Missouri University of Science and Technology. I joined the Commission Staff in January 2005. I am a registered Engineer-in-Training in the State of Missouri. I have spoke at NCDC's workshop on alternative climate normals.

#### **TESTIMONY FILED:**

Case Number	Utility	Testimony	Issue
ER-2005-0436	Aquila Inc.	Direct	Weather Normalization
		Rebuttal	Weather Normalization
		Surrebuttal	Weather Normalization
ER-2006-0314	Kansas City Power &	Direct	Weather Normalization
	Light Company	Rebuttal	Weather Normalization
ER-2006-0315	Empire District Electric	Direct	Weather Normalization
	Company	Surrebuttal	Weather Normalization
ER-2007-0002	Union Electric Company d/b/a AmerenUE	Direct	Weather Normalization
ER-2007-0004	Aquila Inc.	Direct	Weather Normalization
ER-2007-0291	Kansas City Power &	Staff Report	Weather Normalization
	Light Company	Rebuttal	Weather Normalization
ER-2008-0093	Empire District Electric Company	Staff Report	Weather Normalization
ER-2008-0318	Union Electric Company d/b/a AmerenUE	Staff Report	Weather Normalization
ER-2009-0089	Kansas City Power & Light Company	Staff Report	Net System Input
ER-2009-0090	KCP&L Greater Missouri Operations Company	Staff Report	Net System Input

Case Number	Utility	Testimony	Issue
ER-2010-0036	Union Electric Company d/b/a AmerenUE	Staff Report	Net System Input
ER-2010-0130	Empire District Electric Company	Staff Report	Variable Fuel Costs
		Surrebuttal	Variable Fuel Costs
ER-2010-0355	Kansas City Power & Light Company	Staff Report	Variable Fuel Costs
ER-2010-0356	KCP&L Greater Missouri Operations Company	Staff Report	Engineering Review- Sibley 3 SCR
ER-2011-0004	Empire District Electric Company	Staff Report	Variable Fuel Costs
ER-2011-0028	Union Electric Company d/b/a Ameren Missouri	Staff Report	Net System Input
ER-2012-0166	Union Electric	Staff Report	Weather Normalization
	Company d/b/a Ameren Missouri	Surrebuttal	Weather Normalization
			Maryland Heights In- Service
ER-2012-0174	Kansas City Power & Light Company	Staff Report	Weather Normalization Net System Input Variable Fuel Costs
		Surrebuttal	Weather Normalization
ER-2012-0175	2012-0175 KCP&L Greater Missouri Operations	Staff Report	Weather Normalization Net System Input
	Company	Surrebuttal	Weather Normalization
ER-2012-0345	Empire District Electric	Rebuttal	Interim Rates
	Company	Staff Report	Weather Normalization
EA-2014-0223	Complaint of Noranda Aluminum	Rebuttal	Weather Normalization
EA-2014-0207	Grain Belt Express CCN	Rebuttal	Safety
			Interconnection Studies
		Surrebuttal	Environmental Impacts
ER-2014-0258	Union Electric Company d/b/a Ameren Missouri	Staff Report	Variable Fuel Costs Net System Input
ER-2014-0271	Empire District Electric Company	Staff Report	Variable Fuel Costs Net System Input

# Educational and Employment Background and Credentials of Karen Lyons

I am currently employed as a Utility Regulatory Auditor IV for the Missouri Public Service Commission (Commission). I was employed by the Commission in April 2007. Previously, I was employed by AT&T as a Regulatory Complaint Manager from December 1999 to February 2007. In that capacity I was responsible for addressing consumer and business complaints filed with various state and federal regulatory agencies. I earned a Bachelor of Science degree in Management Accounting and a Masters in Business Administration from Park University.

As a Utility Regulatory Auditor, IV I perform rate audits and prepare miscellaneous filings as ordered by the Commission. In addition, I review all exhibits and testimony on assigned issues, develop accounting adjustments and issue positions which are supported by workpapers and written testimony. For cases that do not require prepared testimony, I prepare Staff Recommendation Memorandums.

Date Filed	Case/Tracking Number	Company Name - Issue
4/2/2014-Direct	ER-2014-0370	Kansas City Power & Light (Electric Rate Case)
5/1/2014-Direct	HR-2014-0066	Veolia Energy Kansas City, Inc (Steam Rate Case)
1/23/2014-Direct 4/1/2014-Surrebuttal	GR-2014-0007	Missouri Gas Energy Company (Gas Rate Case)
4/9/2013-Staff Memorandum	GO-2013-0391	Missouri Gas Energy - Infrastructure Service Replacement Surcharge (ISRS)

Cases I have been assigned are shown in the following table:

2/1/13 Memorandum	WM-2013-0329	Bilyeu Ridge Water Company, LLC (Water Sale Case)
8/9/2012-Direct 9/12/12-Rebuttal 10/10/12-Surrebuttal	ER-2012-0175	KCP&L Greater Missouri Operations (Electric Rate Case)
8/2/2012-Direct 9/5/2012-Rebuttal 10/8/2012-Surrebuttal	ER-2012-0174	Kansas City Power & Light (Electric Rate Case)
4/20/2012-Staff Memorandum	WM-2012-0288	Valley Woods Water Company, Inc. (Water Sale Case)
1/6/2012-Staff Memorandum	GO-2012-0144	Missouri Gas Energy - Infrastructure Service Replacement Surcharge (ISRS)
8/8/2011-Direct	HR-2011-0241	Veolia Energy Kansas City, Inc. (Steam Rate Case)
11/17/2010-Direct 12/15/2010-Rebuttal 1/5/2011-Surrebuttal	ER-2010-0356	KCP&L Greater Missouri Operations (Electric Rate Case)
11/10/2010-Direct 12/8/2010-Rebuttal 1/5/2011-Surrebuttal	ER-2010-0355	Kansas City Power & Light (Electric Rate Case)
12/22/2011-Staff Memorandum	SA-2010-0219	Canyon Treatment Facility, LLC (Certificate Case)
6/7/2010-Staff Memorandum	WR-2010-0202	Stockton Water Company (Water Rate Case)
4/2/2010-Staff Memorandum	SR-2010-0140	Valley Woods Water Company (Water Rate Case)
4/2/2010-Staff Memorandum	WR-2010-0139	Valley Woods Water Company (Sewer Rate Case)

1/14/2010-Direct	SR-2010-0110	Lake Region Water and Sewer (Sewer Rate Case)
1/14/2010-Direct	WR-2010-0111	Lake Region Water and Sewer (Water Rate Case)
8/12/2009-Direct	GR-2009-0355	Missouri Gas Energy (Gas Rate Case)
2/13/2009-Direct 3/13/2009-Rebuttal 4/9/2009-Surrebuttal	ER-2009-0090	KCP&L Greater Missouri Operations (Electric Rate Case)
2/13/2009-Direct 3/13/2009-Rebuttal 4/9/2009-Surrebuttal	HR-2009-0092	KCP&L Greater Missouri Operations (Steam Rate Case)
2/11/2009-Direct 3/11/2009-Rebuttal 4/7/2009-Surrebuttal	ER-2009-0089	Kansas City Power & Light (Electric Rate Case)
8/1/2008	HR-2008-0300	Trigen Kansas City Energy Corporation (Steam Rate Case)
4/28/2008	QW-2008-0003	Spokane Highlands Water Company (Water Rate Case)
12/17/2007	GO-2008-0113	Missouri Gas Energy - Infrastructure Service Replacement Surcharge (ISRS).

## Keith Majors

## **Educational and Employment Background and Credentials**

I am currently employed as a Utility Regulatory Auditor IV for the Missouri Public Service Commission (Commission). I was employed by the Commission in June 2007. I earned a Bachelor of Science degree in Accounting from Truman State University in May 2007.

As a Utility Regulatory Auditor, I perform rate audits and prepare miscellaneous filings as ordered by the Commission. In addition, I review all exhibits and testimony on assigned issues, develop accounting adjustments and issue positions which are supported by workpapers and written testimony. For cases that do not require prepared testimony, I prepare Staff Recommendation Memorandums.

Case Name	Case Number	Issues	Exhibit
KCP&L	ER-2014-0370	Income Taxes, Pension & OPEB, Revenues	Staff Report
KCP&L	EU-2015-0094	DOE Nuclear Waste Fund Fees	Direct Testimony
KCP&L	EU-2014-0255	Construction Accounting	Rebuttal Testimony
Veolia Kansas City	HR-2014-0066	Income Taxes, Revenues, Corporate Allocations	Staff Report
Missouri Gas Energy	GR-2014-0007	Corporate Allocations, Pension & OPEB, Incentive Compensation, Income Taxes	Staff Report, Rebuttal, Surrebuttal
Missouri Gas Energy ISRS	GO-2013-0391		Staff Memorandum
KCP&L & KCP&L	ER-2012-0174 &	Acquisition Transition Costs, Fuel,	Staff Report, Rebuttal,
GMO	ER-2012-0175	Legal and Rate Case Expense	Surrebuttal
Missouri Gas Energy ISRS	GO-2011-0269		Staff Memorandum
Noel Water Sale Case	WO-2011-0328		Staff Recommendation
KCP&L & KCP&L GMO	ER-2010-0355 & ER-2010-0356	Acquisition Transition Costs, Rate Case Expense	Staff Report, Rebuttal, Surrebuttal
KCP&L Construction Audit & Prudence Review	EO-2010-0259	AFUDC, Property Taxes	Staff Report
KCP&L, KCP&L	ER-2009-0089, ER-	Payroll, Employee Benefits,	Staff Report, Rebuttal,
GMO, & KCP&L GMO – Steam	2009-0090, & HR- 2009-0092	Incentive Compensation	Surrebuttal
Trigen Kansas City	HR-2008-0300	Fuel Inventories, Rate Base Items, Rate Case Expense, Maintenance	Staff Report
Spokane Highlands Water Company	WR-2008-0314	Plant, CIAC	Staff Recommendation
Missouri Gas Energy ISRS	GO-2008-0113		Staff Memorandum

Cases I have been assigned are shown in the following table:

### Maloney Credentials

### Erin L. Maloney

### Missouri Public Service Commission, Jefferson City, MO January 2005 – Present Utility Engineering Specialist III Utility Operations/Tariff, Safety, Economic, and Engineering Analysis

#### **Previous Position**

### Electronic Data Systems, Kansas City, Missouri August 1995 – November 2002 System Engineer

#### Education

Bachelor of Science Mechanical Engineering University of Las Vegas, Nevada, May 1992

#### **Previous Testimony Filed Before the Commission**

File Number	Type of Testimony	Issue
ER-2014-0351	Staff Report	Purchased Power Prices
ER-2014-0258	Staff Report	Purchased Power Prices
HR-2014-0066	Direct, Rebuttal	Production Adjustment Clause
EO-2012-0135	Rebuttal	Kansas City Power & Light Company Application for Continued Participation in Southwest Power Pool Inc. Regional Transmission Organization
EO-2012-0136	Rebuttal	KCP&L Greater Missouri Operations Inc. Application for Continued Participation in Southwest Power Pool Inc. Regional Transmission Organization
ER-2012-0175	Staff Report	GMO Rate District Fuel Allocation
ER-2012-0174	Staff Report, Rebuttal	Purchased Power Prices, Missouri Flood AAO
ER-2012-0166	Staff Report	Fuel and Purchased Power Prices
ER-2011-0028	Rebuttal	Fuel and Purchased Power Prices
ER-2011-0028	Staff Report	Fuel and Purchased Power Prices
ER-2010-0356	Staff Report	Purchased Power Prices
ER-2010-0355	Staff Report,	Purchased Power Prices

Appendix 1, Page<sup>1</sup>73

File Number	Type of Testimony	Issue
	Surrebuttal	
ER-2010-0036	Staff Report, Rebuttal	Fuel and Purchased Power Prices
ER-2009-0089	Staff Report	Allocation Factor for Fuel & Purchased Power
ER-2009-0090	Staff Report	Purchased Power Prices
ER-2008-0318	Staff Report, Rebuttal, Surrebuttal	Fuel and Purchased Power Prices
ER-2008-0093	Staff Report	System Losses and Jurisdictional Demand and Energy Allocation
ER-2007-0291	Staff Report	System Losses and Jurisdictional Demand and Energy Allocation
ER-2007-0004	Direct	System Losses and Jurisdictional Demand and Energy Allocation
ER-2007-0002	Direct	System Losses and Jurisdictional Demand and Energy Allocation
ER-2006-0314	Direct, Rebuttal, Surrebuttal, True-up Direct	System Losses and Jurisdictional Demand and Energy Allocation
ER-2006-0315	Direct	System Losses and Jurisdictional Demand and Energy Allocation
ER-2005-0436	Direct	Reliability

### ZEPHANIA MAREVANGEPO

#### **Educational and Employment Background and Credentials**

I am currently employed as a Utility Regulatory Auditor III, in the Financial Analysis Unit, by the Missouri Public Service Commission (Commission). I accepted the position of Utility Regulatory Auditor I in December 2008.

In July of 2007, I earned my Bachelor of Science degree in Business Administration, with a double major emphasis in Accounting and Financial Services, from Columbia College – Columbia, Missouri. In May of 2009, I earned my Masters in Business Administration, with an emphasis in Accounting, from Lincoln University – Jefferson City, Missouri. My accounting and financial services degree programs required an understanding and/ or application of cost of capital methodologies, asset valuation models and investment concepts.

On June 21, 2010, I was awarded the Certified Rate of Return Analyst (CRRA) professional designation by the Society of Utility and Regulatory Financial Analysts (SURFA). This designation is awarded based upon experience and successful completion of a written CRRA examination.

In addition to my summary of participation, I have developed rate of return recommendations in numerous small water and sewer cases. I have also made recommendations and assisted as needed in telephone certificate cases, small water and sewer certificate cases and finance cases.

## SUMMARY OF CASE PARTICIPATION

Date Filed	Issue	Case Number	Exhibit	Case Name
08/15/2014	Rate of Return	GR-2014-0152	Surrebuttal	Liberty Utilities
07/30/2014	Rate of Return	GR-2014-0152	Rebuttal	Liberty Utilities
06/06/2014	Rate of Return	GR-2014-0152	Cost of Service Report	Liberty Utilities
04/03/2014	Rate of Return	GR-2014-0007	Surrebuttal	Missouri Gas Energy
03/04/2014	Rate of Return	GR-2014-0007	Rebuttal	Missouri Gas Energy
01/29/2014	Rate of Return	GR-2014-0007	Cost of Service Report	Missouri Gas Energy
04/29/2013	Rate of Return	SR-2013-0016	Surrebuttal	Emerald Pointe Utility
04/13/2012	DSIM	EO-2012-0142	Rebuttal	Ameren Missouri
03/20/2012	DSIM	EO-2012-0009	Rebuttal	KCP&L GMO
08/08/2011	Rate of Return	HR-2011-0241	Cost of Service Report	Veolia Energy Kansas City Inc.
11/08/2010	Rate of Return	GR-2010-0363	Cost of Service Report	Union Electric Company d/b/a AmerenUE

SCHEDULE ZM-1

Appendix 1, Page 76

07/20/2010	Rate of Return	GR-2010-0171	Surrebuttal	Laclede Gas Company
06/24/2010	Rate of Return	GR-2010-0171	Rebuttal	Laclede Gas Company
06/04/2010	Rate of Return/ Cost of Capital	GR-2010-0192	Cost of Service Report	Atmos Energy Corporation
05/24/2010	Rate of Return/ Cost of Capital	GR-2010-0171	Cost of Service Report	Laclede Gas Company
03/16/2010	Finance Case	GR-2009-0450	Rebuttal	Laclede Gas Company
02/23/2010	Finance Case	GR-2009-0450	Direct	Laclede Gas Company

#### Derick A. Miles, P.E.

Utility Regulatory Engineer II Engineering and Management Services Unit Utility Services Department

I received a Bachelor of Science degree, with honors, in Engineering Management (with a Civil Engineering emphasis) from Missouri University of Science and Technology (formerly known as The University of Missouri at Rolla). I received a Master of Science degree, with honors, in Engineering Management (with a Business Administration emphasis) from the same University. Since September 1997, I have been registered as an Engineer-In-Training in the state of Missouri. I obtained my Professional Engineering License in January 2012; licensee number 2011000926. I have a certification for Gas Distribution through the Gas Technology Institute of Des Plaines, Illinois.

I began employment with the Commission in April 2007 as Utility Engineering Specialist within the Procurement Analysis Unit. I was promoted to a Utility Regulatory Engineer I in February of 2012 within the same unit. In September of 2013, I accepted a promotion and currently work a Utility Regulatory Engineer II within the Engineering and Management Services Unit. Prior to joining the Commission, I was employed by ABB, Inc. While employed with ABB I was an Assistant Production Manage for the manufacturing operations of three-phase electrical transformer assembly plant. I was employed as the Production Manager with MiTek Industries, Inc. where I was responsible for Plant Operations of the Wall Panel Division. Prior to that, I was employed by Square D Company as a Manufacturing Engineer in Columbia, Missouri and with Nordyne, Inc., in Boonville, MO, as a Quality Engineer and an Industrial Engineer. I previously taught Principles of Management and Decision Science for the Business Management Department of Columbia College in Jefferson City, MO.

The nature of my duties at the Commission has been to investigate and review natural gas reliability, peak day plans, and natural gas supply plans of the Missouri natural gas local distribution companies. Currently, I am employed as a Utility Regulatory Engineer II within the Depreciation Engineering section of the Engineering and Management Services Unit. I am responsible reviewing and conducting depreciation studies of Missouri investor-owned utilities and provide written reports and/or testimony of study findings.

I have prepared reliability reviews as part of the filed Staff Actual Cost Adjustment (ACA) recommendations. For cases that do not require prepared testimony, I prepare Staff Recommendation Memorandums. I have filed Staff Recommendations in over 30 ACA/PGA cases with the Commission.

#### **Previous Testimony of Derick A. Miles**

Case Number	Company Name	Type of Testimony	Issue
WR-2014-0167 SR-2014-0166	Hickory Hills Water & Sewer Company	Rebuttal	Depreciation

## Joel A. Molina

## **Educational and Employment Background and Credentials**

I am currently employed as a Utility Regulatory Auditor I for the Missouri Public Service Commission (Commission) within the auditing unit. I was employed by the Commission in May 2014. I earned a Bachelor of Science in Business Administration from DeVry University in June 2011 and a Master of Accounting and Financial Management from Keller Graduate School of Management, in October 2013.

As a Utility Regulatory Auditor, I perform rate audits and prepare miscellaneous filings as ordered by the Commission. In addition, I review all exhibits and testimony on assigned issues, develop accounting adjustments and issue positions which are supported by workpapers and written testimony. For cases that do not require prepared testimony, I prepare Staff Recommendation Memorandums.

Case/Tracking Number	Company Name - Issue
ER-2014-0370	Kansas City Power & Light Company- Direct Testimony
WR-2015-0104	Spokane Highlands Water Company- Payroll, Expenses, Revenues
WR-2015-0020	Gascony Water Company, Inc. Energy – Rate Case
SM-2015-0014	<b>Raccoon Creek Utility Operating Company</b> – Sale Case
GR-2015-0026	Laclede Gas Company- Infrastructure System Replacement Surcharge. Work order review.
GR-2015-0025	<b>Missouri Gas Energy-</b> Infrastructure System Replacement Surcharge. Work order review.

Cases I have been assigned are listed below:

## **Credentials of Byron M. Murray**

## **Education and Employment Background**

I am a Regulatory Economist II in the Energy Rate Design and Tariff Section, Regulatory Review Division of the Missouri Public Service Commission. I have been employed at the Missouri Public Service Commission since October 2013.

I received my Bachelor of Science in Agricultural Business from Lincoln University in Jefferson City, MO in May 1997. I completed my Master of Public Administration from the University of Missouri – Columbia in Columbia, MO in May 2004.

Prior to joining the Commission, I worked as an Energy Planner for the Division of Energy, Department of Economic Development. I was a Unit Chief/Fiscal and Administrative Manager, in the Water Protection Program of the Department of Natural Resources responsible for the management of fee collections. I also worked as a Management Analyst Specialist II in the Administration Division and the Solid Waste Management Program of the Department of Natural Resources. I was employed as a Planner II/State Project Manager for the Scrap Tire Unit in the Solid Waste Management Program of the Department of Natural Resources. I have approximately 20 years of professional regulatory experience with the State of Missouri.

## **Michael Stahlman**

### Education

2009	M. S., Agricultural Economics, University of Missouri, Columbia.
2007	B.A., Economics, Summa Cum Laude, Westminster College, Fulton, MO.

### **Professional Experience**

2010 -	Regulatory Economist, Missouri Public Service Commission
2007 - 2009	Graduate Research Assistant, University of Missouri
2008	Graduate Teaching Assistant, University of Missouri
2007	American Institute for Economic Research (AIER) Summer
	Fellowship Program
2006	Price Analysis Intern, Food and Agricultural Policy Research Institute
	(FAPRI), Columbia, MO
2006	Legislative Intern for State Representative Munzlinger
2005 - 2006	Certified Tutor in Macroeconomics, Westminster College, Fulton, MO
1998 – 2004	Engineering Watch Supervisor, United States Navy

### **Expert Witness Testimony**

Expert writess resumony		
Union Electric Company d/b/a AmerenUE In the Matter of Union Electric Company d/b/a AmerenUE for Au Tariffs Increasing Rates for Natural Gas Service Provided to Cust Company's Missouri Service Area		
Union Electric Company d/b/a Ameren Missouri In the Matter of the Union Electric Company's (d/b/a Ameren Mi Service Tariffs Removing Certain Provisions for Rebates from Its Efficient Natural Gas Equipment and Building Shell Measure Rel	s Missouri Energy	
KCP&L Great Missouri Operations Company In the Matter of KCP&L Greater Missouri Operations Company's to File an Application for Authority to Establish a Demand-Side I Investment Mechanism		
Union Electric Company d/b/a Ameren Missouri EO-2012-0142 In the Matter of Union Electric Company d/b/a Ameren Missouri's Filing to Implement Regulatory Changes Furtherance of Energy Efficiency as Allowed by MEEIA		
Kansas City Power & Light Company In the Matter of the Resource Plan of Kansas City Power & Light	EO-2012-0323 Company	
KCP&L Great Missouri Operations Company In the Matter of the Resource Plan of KCP&L Greater Missouri C Company	EO-2012-0324 Operations	
Kansas City Power & Light Company, KCP&L Great Missouri Operations Company, and Transource Missouri In the Matter of the Application of Transource Missouri, LLC for Convenience and Necessity Authorizing it to Construct, Finance, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Projects	Own, Operate,	

Kansas City Power & Light Company KCP&L Great Missouri Operations Company In the Matter of the Application of Kansas City Power & Light Co Great Missouri Operations Company] for Authority to Extend the Functional Control of Certain Transmission Assets to the Southwe Inc.	Transfer of
Kansas City Power & Light Company KCP&L Great Missouri Operations Company In the Matter of the Application of Kansas City Power & Light Co KCP&L Greater Missouri Operations Company for the Issuance of Authority Order relating to their Electrical Operations and for a Co of the Notice Requirement of 4 CSR 240-4.020(2)	f an Accounting
Kansas City Power & Light Company In the Matter of Kansas City Power & Light Company's Notice of Application for Authority To Establish a Demand-Side Programs Mechanism	
Veolia Energy Kansas City, Inc In the Matter of Veolia Energy Kansas City, Inc for Authority to H Increase Rates	HR-2014-0066 File Tariffs to
Grain Belt Express Clean Line, LLC In the Matter of the Application of Grain Belt Express Clean Line Certificate of Convenience and Necessity Authorizing It to Constr Operate, Control, Manage, and Maintain a High Voltage, Direct C Transmission Line and an Associated Converter Station Providing Interconnection on the Maywood - Montgomery 345 kV Transmission	ruct, Own, furrent g an
Union Electric Company d/b/a Ameren Missouri In the Matter of Union Electric Company d/b/a Ameren Missouri' Increase Its Revenues for Electric Service	ER-2014-0258 s Tariff to
Empire District Electric Company In the Matter of The Empire District Electric Company for Author Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area	-
Selected Manuscripts and Posters	
Stahlman, Michael and Laura M.J. McCann. "Technology Characteristi Architecture and Farmer Knowledge: The Case of Phytase." Ag Human Values (2012) 29:371-379.	· ·
Stahlman, Michael, Laura M.J. McCann, and Haluk Gedikoglou. "Adop by Livestock Farmers." Selected poster at the American Agricul Association Annual Meeting, Orlando, FL, July 27-29, 2008. A	tural Economics

McCann, Laura, Haluk Gedikoglu, Bob Broz, John Lory, Ray Massey, and Michael Stahlman. "Farm Size and Adoption of BMPs by AFOs." Selected poster at the 5<sup>th</sup> National Small Farm Conference in Springfield, IL in September 2009.

the USDA/CSREES Annual Meeting in St. Louis, MO in February 2009.

#### **Credentials and Background of**

#### Seoung Joun Won

I am currently employed as a Regulatory Economist III in the Energy Economic Analysis Section of the Utility Operation Department, Regulatory Review Division of the Missouri Public Service Commission. I have been employed at the Missouri Public Service Commission since May 2010.

I received my Bachelor of Arts, Master of Arts, and Doctor of Philosophy in Mathematics from Yonsei University in Seoul, South Korea, and earned my Doctor of Philosophy in Economics from the University of Missouri - Columbia. Also, I passed several certificate examinations for Finance Specialist in South Korea such as Enterprise Resource Planning Consultant, Financial Risk Management, Derivatives Consultant, and Financial Planner.

Prior to joining the Commission, I taught both undergraduate and graduate level mathematics at the Korean Air Force Academy and Yonsei University for 13 years. I served as the director of the Education and Technology Research Center in NeoEdu for 5 years.

My duties at the Commission include managing weather data, calculating normal weather, and analyzing revenues and developing rate designs.

## List of Previous Testimony Filed

## Seoung Joun Won

Case/File Number	Company	Issue
ER-2010-0355	Kansas City Power & Light Co.	Normal Weather Revenue
ER-2010-0356	KCP&L Greater Missouri Operations Co.	Normal Weather
GR-2010-0363	Union Electric Co. d/b/a Ameren Missouri	Normal Weather
ER-2011-0028	Union Electric Co. d/b/a Ameren Missouri	Normal Weather Revenue
ER-2011-0004	Empire District Electric Co.	Normal Weather Revenue
HR-2011-0028	Veolia Energy Kansas City, Inc	Normal Weather
ER-2012-0166	Union Electric Co. d/b/a Ameren Missouri	Normal Weather Revenue
ER-2012-0174	Kansas City Power & Light Co	Normal Weather Revenue
ER-2012-0175	KCP&L Greater Missouri Operations Co.	Normal Weather
ER-2012-0345	Empire District Electric Co.	Normal Weather Revenue
GR-2013-0171	Laclede Gas Co.	Normal Weather

HR-2014-0066	Veolia Energy Kansas City, Inc.	Normal Weather
		Weather Normalization
GR-2014-0086	Summit Natural Gas of Missouri, Inc.	Normal Weather
GR-2014-0152	Liberty Utilities (Midstates Natural Gas) Corp.	Normal Weather
EC-2014-0223	Noranda Aluminum, Inc., et al, Complaint v. Union Electric Co. d/b/a Ameren Missouri	Normal Weather
ER-2014-0258	Union Electric Co. d/b/a Ameren Missouri	Normal Weather Weather Normalization
ER-2014-0351	Empire District Electric Co.	Normal Weather Weather Normalization

## Matthew R. Young

## **Educational and Employment Background and Credentials**

I am currently employed as a Utility Regulatory Auditor II for the Missouri Public Service Commission (Commission) within the auditing unit. I earned a Bachelor of Liberal Arts from The University of Missouri – Kansas City in May 2009 and a Master of Science in Accounting, also from The University of Missouri – Kansas City, in December 2011. I have been employed by the Commission since July 2013.

As a Utility Regulatory Auditor, I perform rate audits and prepare miscellaneous filings for consideration by the Commission. In addition, I review all exhibits and testimony on assigned issues, develop accounting adjustments and issue positions which are supported by workpapers and written testimony. For cases that do not require prepared testimony, I prepare Staff Recommendation Memorandums.

Case/Tracking Number	Company Name- Type of Case - Issues
WR-2015-0104	Spokane Highlands Water Company – Revenues and Expenses, Rate Base.
GR-2015-0026	Laclede Gas Company– ISRS; Plant Additions and Retirements, Contributions in Aid of Construction.
GR-2015-0025	Missouri Gas Energy – ISRS; Plant Additions and Retirements, Contributions in Aid of Construction.
WR-2015-0020	Gascony Water Company – Revenues and Expenses, Rate Base.
SM-2015-0014	<b>Raccoon Creek Utility Operating Company</b> – Sale Case; Rate Base, Acquisition Premium.
ER-2014-0370	Kansas City Power & Light – Injuries & Damages, Insurance, Payroll, Payroll Benefits, Payroll Taxes, Property Taxes, Rate Case Expense.
SR-2014-0247	<b>Central River Wastewater Utility</b> – Rate Case; Revenues and Expenses, Rate Base, Affiliated Transactions.

Cases in which I have participated and the subject matter of my audits are listed below:

# Matthew R. Young

HR-2014-0066	Veolia Energy Kansas City – Rate Case; Payroll, Payroll Benefits, Payroll Taxes, Bonus Compensation, Property Taxes, Insurance Expense, Injuries & Damages Expense, Outside Services, Rate Case Expense.
GO-2014-0179	<b>Missouri Gas Energy</b> – ISRS; Plant Additions, Contributions in Aid of Construction.
GR-2014-0007	Missouri Gas Energy – Rate Case; Advertising & PromotionalItems, Dues and Donations, Lobbying Expense, MiscellaneousExpenses, PSC Assessment, Plant in Service, DepreciationExpense, Depreciation Reserve, Prepayments, Materials &Supplies, Customer Advances, Customer Deposits, Interest onCustomer Deposits.
SA-2014-0005	Central Rivers Wastewater Utility – Certificate Case; Revenue and Expenses, Plant in Service, Depreciation Reserve. Other Rate Base Items.